

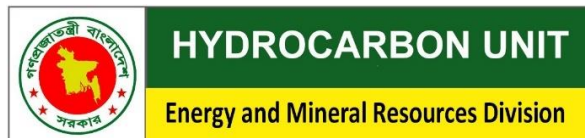
Gas and Coal Reserve & Production

October 2025

Prepared by

ENERGY DATA CENTER

Hydrocarbon Unit



Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in October 2025 were 54.97 Bcf and 207755.51 Bbl. During the previous month i.e. September 2025, gas and condensate production were 53.51 Bcf and 204885.71 Bbl.

Table 1: Monthly Comparison

Item	Month	
	September-25	October-25
Gas (Bcf)	53.51	54.97
Condensate (Bbl)	204885.71	207755.51

Noteworthy, in October 2024, total gas and condensate production were 61.09 Bcf and 236150.71 Bbl respectively.

Table 2; Yearly Comparison

Item	Month	
	October-24	October-25
Gas (Bcf)	61.09	54.97
Condensate (Bbl)	236150.71	207755.51

22.05 Bcf and 32.92 Bcf gas respectively in October 2025. During the previous month i.e. September 2025, gas production by the NOCs and IOCs were 21.19 Bcf and 32.32 Bcf respectively.

In the month of October 2025, Bibiyana gas field Produced 27.23 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of October 2025 was 878.35 MMcfd. It is noted that Bibiyana gas field Produced 26.76 Bcf in September 2025.

Bibiyana gas field Produced 150829.39 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23289.45 Bbl condensate.

Total LNG import in October 2025 was 29.08 Bcf. As a result, total LNG Import in this FY is 122.25 Bcf and cumulative LNG import stands out 1,630.56 Bcf from August 2018.

In the month of October 2025, total coal production is 96,126.10 Ton. During the previous month, i.e., September 2025 total coal production was 96,828.86 Ton.

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced

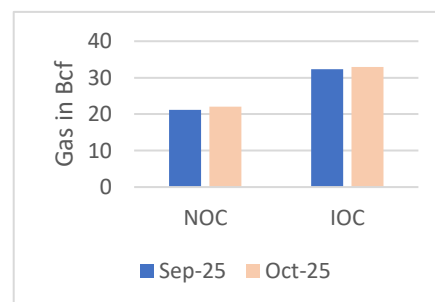


Figure 1: Month-wise comparison of NOC & IOC Gas Production

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of October 2025	:	21,987.33 Bcf
Remaining Reserve up to October 2025	:	7,939.17 Bcf
Gas production in October 2025	:	54.97 Bcf
Gas production of NOCs in October 2025	:	22.05 Bcf
Gas production of IOCs in October 2025	:	32.92 Bcf
No. of NOCs in October 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in October 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in October 2025	:	21
Total gas fields of IOCs in October 2025	:	5
Total gas wells of NOCs in October 2025	:	115
Total gas wells of IOCs in October 2025	:	60
No. of NOCs gas production well in October 2025	:	70
No. of IOCs gas production well in October 2025	:	42
No. of NOCs suspended well in October 2025	:	45
No. of IOCs suspended well in October 2025	:	18
Total LNG Import in October 2025	:	29.08 Bcf
Total LNG Import from October 2025	:	122.25 Bcf
Cumulative LNG Import from September 2018	:	1,630.56 Bcf

Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

Table 4: Summary of Gas Reserve, Production & Import

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in October 2025	54.97	Bcf	0.05	Tcf
Cumulative Gas Production as of October 2025	21,987.33	Bcf	21.99	Tcf
Remaining Reserve	7,939.17	Bcf	7.94	Tcf

** Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.*

As of October 2025, 73% of Bangladesh's recoverable gas reserves have already been extracted, leaving 7.94 Tcf (27%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

Table 5: LNG import scenario

Total LNG Import in October 2025	29.08	Bcf
Total LNG Import in this FY	122.25	Bcf
Cumulative LNG Import from September 2018	1,630.56	Bcf

Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.63 Tcf of Liquefied natural gas to

supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In October 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.35	19.8	13.2	5
2	Shahbazpur	415.0	261.0	2.25	203.5	57.5	25
3	Semutang	654.0	318.0	0.02	15.0	303.0	5
4	Fenchuganj	483.0	329.0	0.26	181.2	147.8	124
5	Salda Nadi	393.0	275.0	0.07	100.5	174.5	61
6	Srikail*	230.0	161.0	0.35	159.7	1.3	410
7	Sundalpur *	62.2	50.2	0.06	26.7	23.5	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	Bapex	2,332.2	1,460.8	3.36	707.1	753.7	633
9	Meghna	122.0	101.0	0.19	84.0	17.0	135
10	Narshingdi	405.0	345.0	0.69	263.1	81.9	506
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.69	2,801.7	-14.7	155
13	Bakhrabad	1,825.0	1,387.0	0.74	896.7	490.3	1,111
14	Titas	9,039.0	7,582.0	10.05	5,633.8	1,948.2	6,050
	BGFCL	15,444.0	12,252.0	14.36	9,700.4	2,551.6	7,961
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	27.23	6,417.6	0.0	36,497
17	Moulavi Bazar**	494.0	428.0	0.49	361.2	66.8	123
18	Jalalabad**	2,716.0	1,429.3	4.16	1,723.4	0.0	12,325
	Chevron	11,593.0	7,612.7	31.88	8,502.3	0.0	48,946
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0	2,880.0	1.40	820.9	2,059.1	8,768
21	Sylhet	580.0	408.0	0.37	229.3	178.7	886
22	Rashidpur	3,887.0	3,134.0	2.17	748.3	2,385.7	877
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.39	121.9	15.1	1,973
	SGFL	8,832.0	7,033.0	4.33	1,946.2	5,086.8	12,508
25	Bangura	730.0	621.0	1.04	578.8	42.2	1,512
	Tullow	730.0	621.0	1.04	578.8	42.2	1,512
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
				54.97			
	Total	40,092.2	29,926.5	54.97	21,987.3	7,939.2	71,708

Table 7: Production comparison between September '25 & October '25

Sl No.	Field	Gas Prod. (MMcf) in Sep'25	Daily Avg. (MMcfd) in Sep'25	Gas Prod. (MMcf) in Oct'25	Daily Avg. (MMcfd) in Oct'25
1	Begumganj	353	12	353	11
2	Shahbazpur	2107	70	2249	73
3	Semutang	17	1	18	1
4	Fenchuganj	232	8	260	8
5	Salda Nadi	77	3	72	2
6	Srikail	393	13	350	11
7	Sundalpur	57	2	62	2
8	Rupganj	0	0	0	0
	Bapex	3236	108	3364	109
9	Meghna	171	6	185	6
10	Narshingdi	676	23	688	22
11	Kamta	0	0	0	0
12	Habiganj	2705	90	2692	87
13	Bakhrabad	748	25	743	24
14	Titas	9534	318	10051	324
	BGFCL	13835	461	14359	463
15	Sangu	0	0	0	0
	Santos/Cairn	0	0	0	0
16	Bibiyana	26763	892	27229	878
17	Moulavi Bazar	481	16	486	16
18	Jalalabad	4053	135	4161	134
	Chevron	31297	1043	31876	1028
19	Feni	0	0	0	0
	Niko	0	0	0	0
20	Kailas Tila	1381	46	1398	45
21	Sylhet	382	13	374	12
22	Rashidpur	1977	66	2166	70
23	Chattak	0	0	0	0
24	Beani Bazar	380	13	388	13
	SGFL	4120	137	4326	140
25	Bangura	1026	34	1044	34
	Tullow	1026	34	1044	34
26	Kutubdia	0	0	0	0
	Total	53515	1784	54969	1773

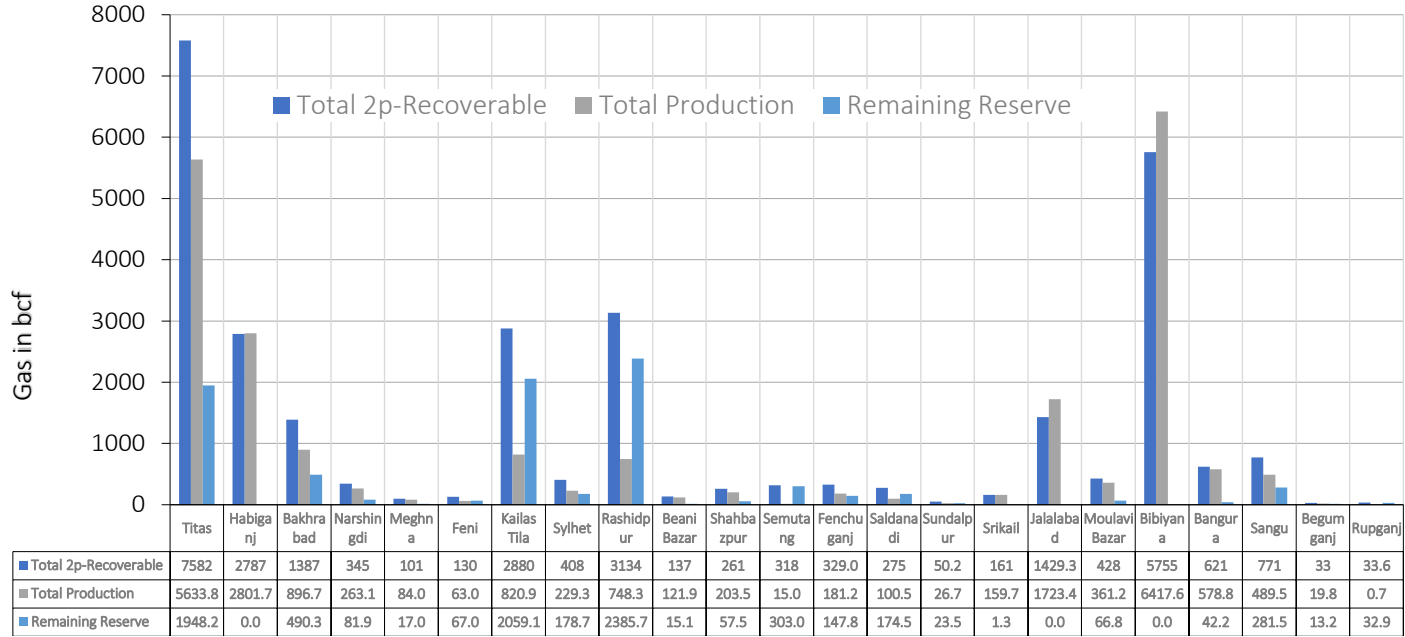
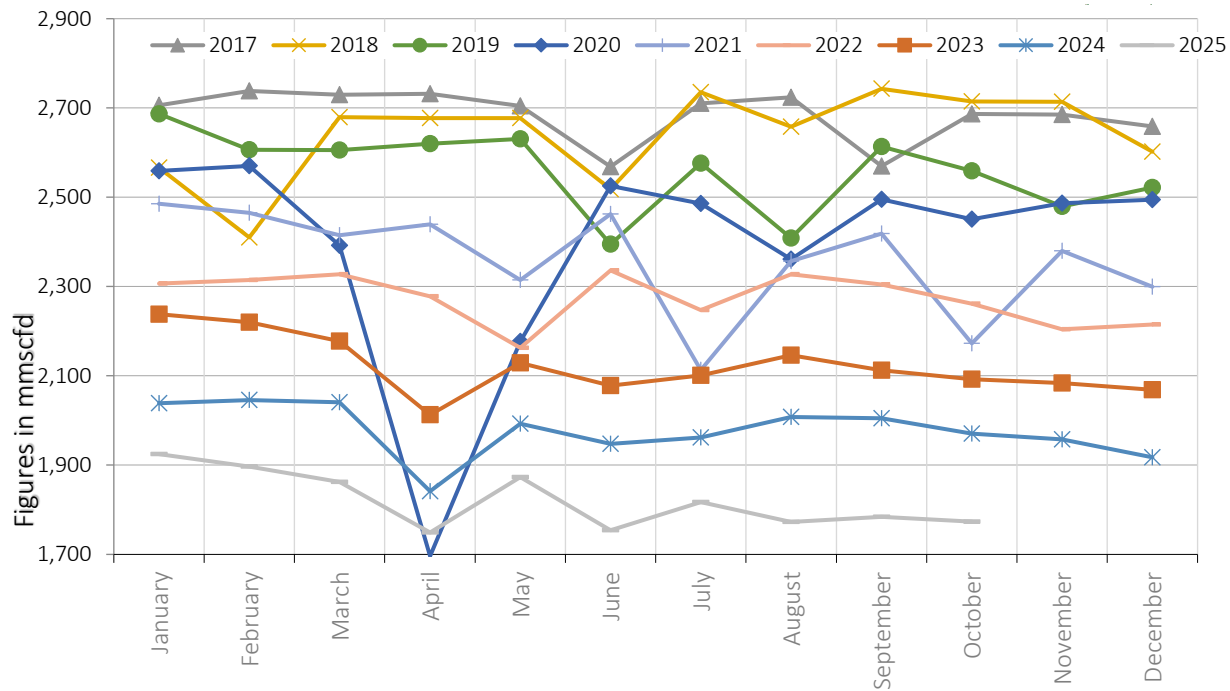


Figure 2: Reserve, Production and Remaining Reserve as of October 2025

As of October 2025, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.



The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 MMcfd. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 MMcfd. The lowest point was observed in October 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of maturing fields and limited new developments. The trend underlines the urgency for reserve

Figure 3: Daily Average Production (from January 2017 to October 2025)
 replenishment, improved production management, and alternative energy sourcing.

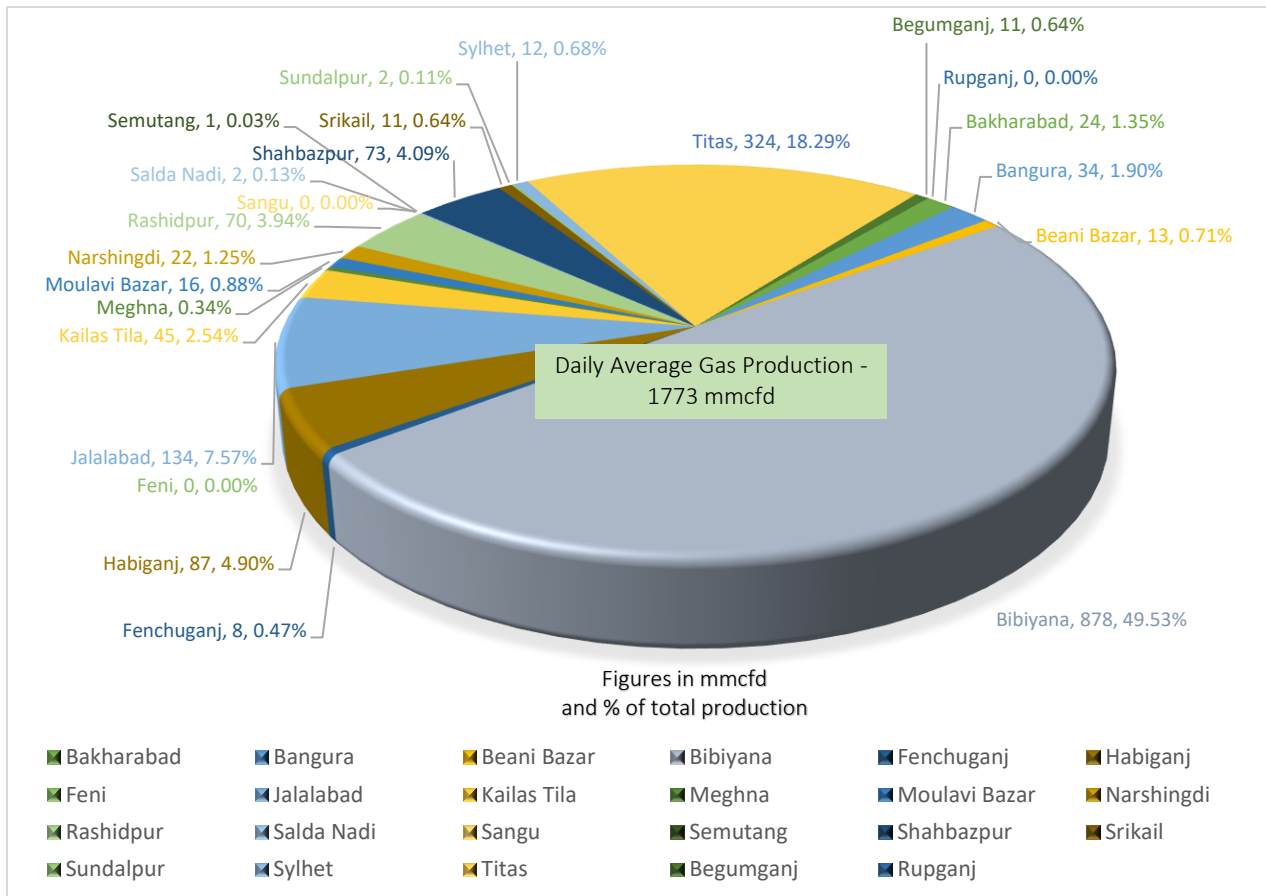


Figure 4: Field Wise Daily Average production October 2025

than 1% individually.

The pie chart titled "Field Wise Daily Average Production - October 2025" illustrates the natural gas production (in MMcfd) and percentage contribution from various fields in Bangladesh. The total daily average production is 1773 MMcfd.

Key points:

- Bibiyana is the largest contributor, producing 878 MMcfd (49.53%) of the total.
- Titas follows with 324 MMcfd (18.29%), and Jalalabad with 134 MMcfd (7.57%).
- Other notable contributors include Habiganj (87 MMcfd), Rashidpur 70 and Shahbazpur 73 MMcfd respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.

- Many smaller fields contribute less

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

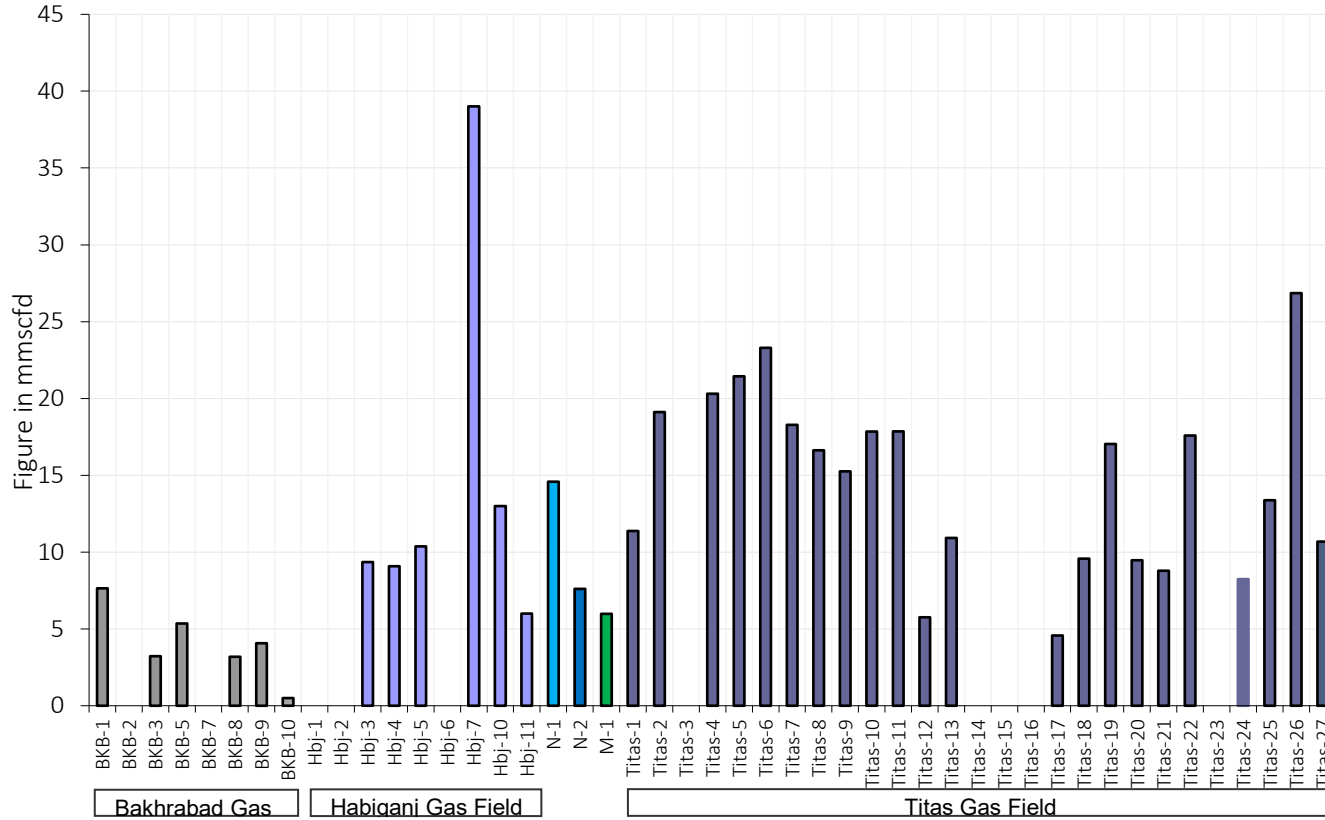


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

chart.

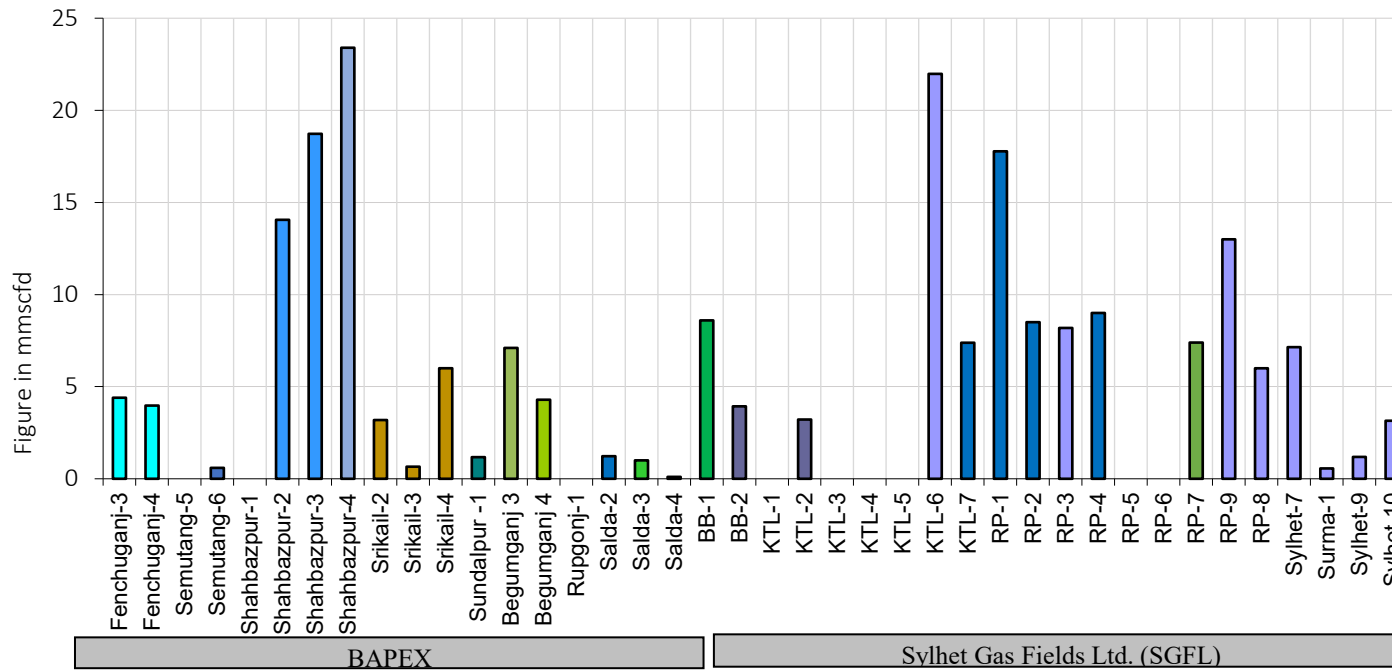
Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 MMcfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The bar chart illustrates the well-wise daily average gas production for BGFCL in October 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 15–30 MMcfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 MMcfd), making it the highest individual producing well in the

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in October 2025.



Key Observations:

BAPEX:

- Shahbazpur-4 is the top producer among BAPEX wells, producing about 24 MMcfd. Other significant wells include Shahbazpur-2, 3, Begumganj-3 and Srikail-4.

- Several wells, such as Semutang-6 and Salda-2, show very low or

negligible output.

Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL *October* 2025

SGFL:

- Kailas Tila-6 is the highest producer among SGFL wells, producing about 22 MMcfd.
- Rashidpur wells (especially RP-1 and RP-9) also show moderate to high production.
- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

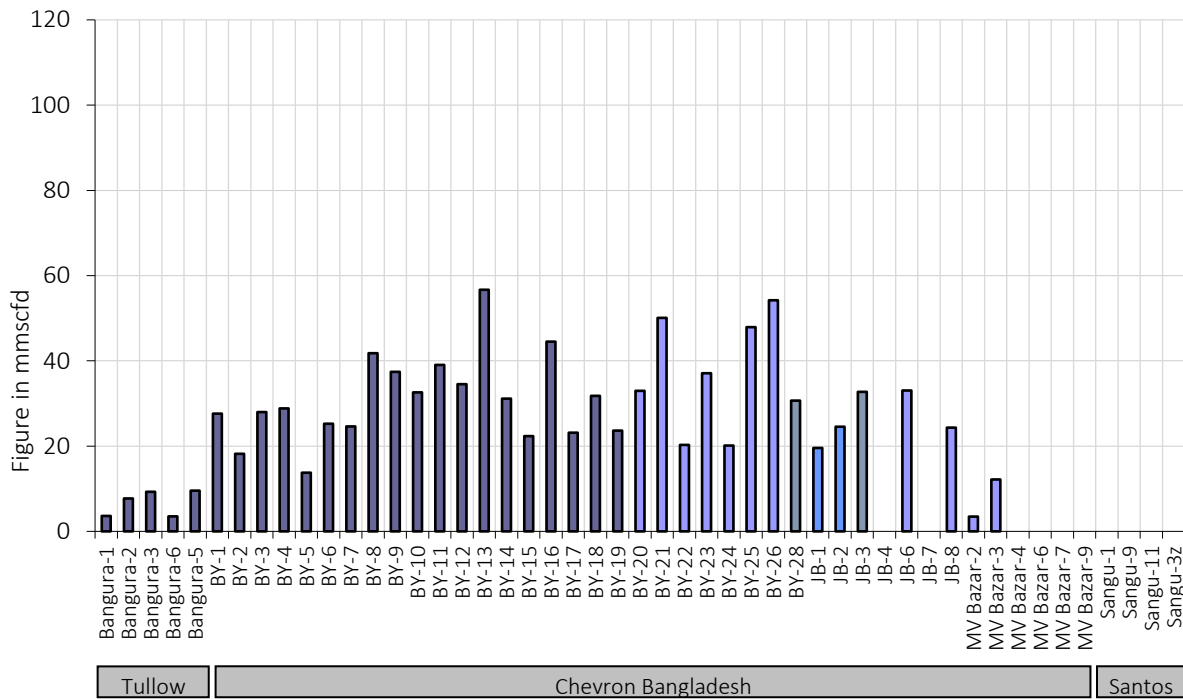


Figure 7: Well-wise Daily Average Production- IOC and JVA October 2025

- Sangu is abandoned and Moulavibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for October 2025.

Key Highlights:

- Bibiyana shows the highest overall production, with several wells producing between 40–60 MMcfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–35 MMcfd range.
- Bangura wells produce moderately, mostly ranging between 5–10 MMcfd.

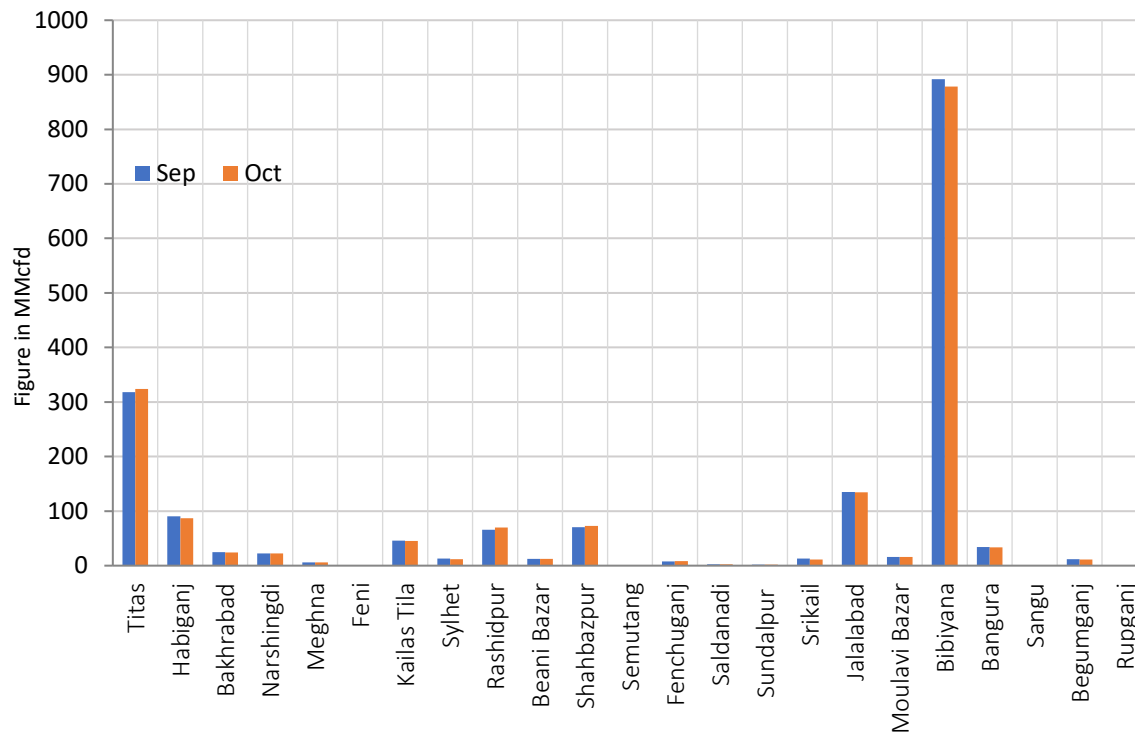


Figure 8: Comparison of field-wise daily avg. Gas production between September 2025 & October 2025

consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for September 2025 and October 2025, measured in MMcfd.

- Bibiyana remains the highest producing field in both months, with production close to 878 MMcfd, showing a slight decrease in October.
- Titas is the second-largest contributor, maintaining steady output around 324 MMcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between September and October.
- The chart indicates that gas production levels remained largely consistent between the two months.

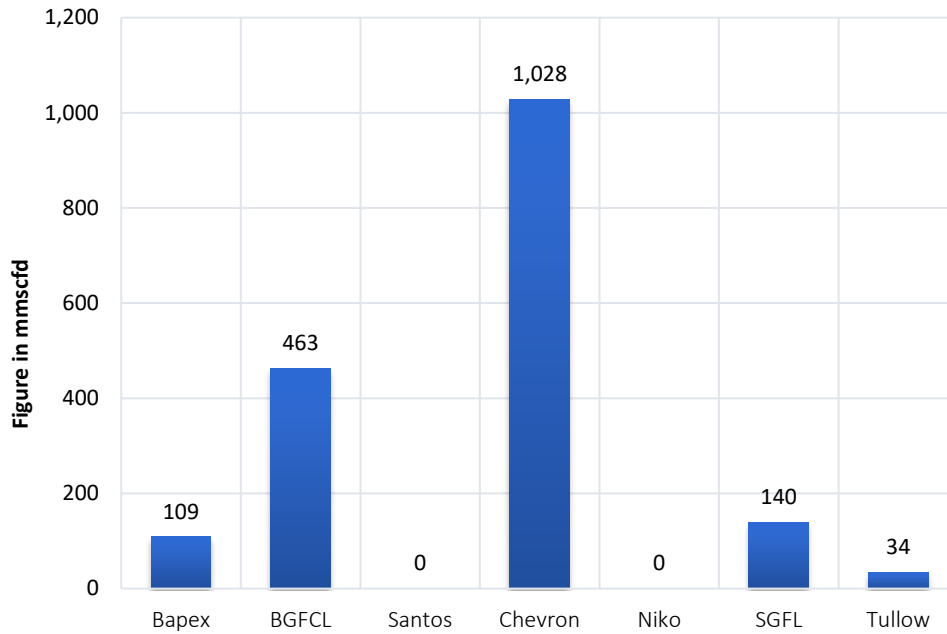


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in MMcfd for October 2025.

Key Insights:

- Chevron is the highest gas producer, contributing 1028 MMcfd, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 463 MMcfd.
- SGFL (Sylhet Gas Fields Ltd.) produces 140 MMcfd, and BAPEX contributes 109 MMcfd.
- Tullow contributes a small amount at 34 MMcfd.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.

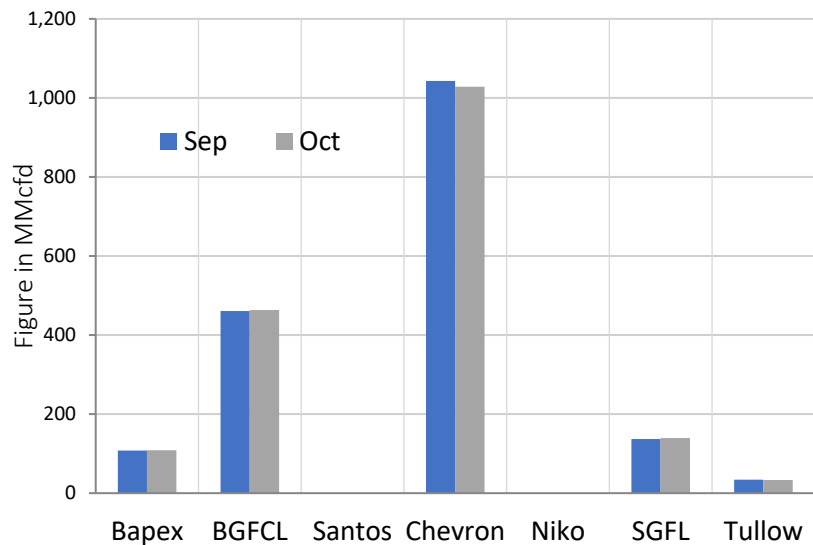


Figure 10: Comparison of operator-wise daily avg. Gas production between September 2025 & October 2025

This bar chart compares operator-wise daily average gas production between September 2025 and October 2025, measured in MMcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output under 1,028 MMcfd, with a slight decrease in October.
- BGFCL shows a marginal increase, from around 461 MMcfd in September to approximately 463 MMcfd in October.
- SGFL and BAPEX have steady production around 140 MMcfd and 109 MMcfd respectively.
- Tullow maintains low production near 34 MMcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFCL and Chevron in October. State-run companies continue to play a key supporting role in the sector.

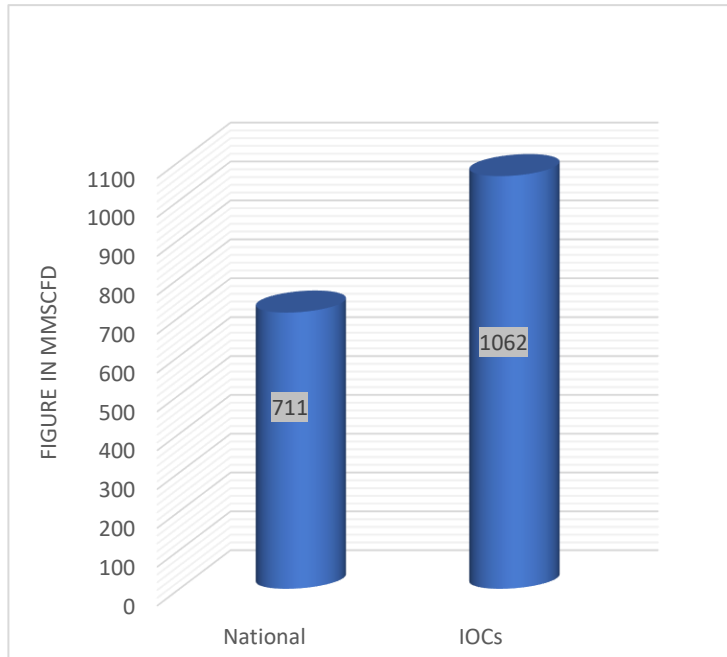


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for October 2025.

Key Details:

National Companies produced 711 MMcfd.

IOCs significantly outproduced, with 1062 MMcfd.

In October 2025, IOCs contributed around 60% of the total gas production, while National Companies produced 40%. This highlights the continuing dominant role of IOCs in Bangladesh’s gas sector, though national entities remain key contributors.

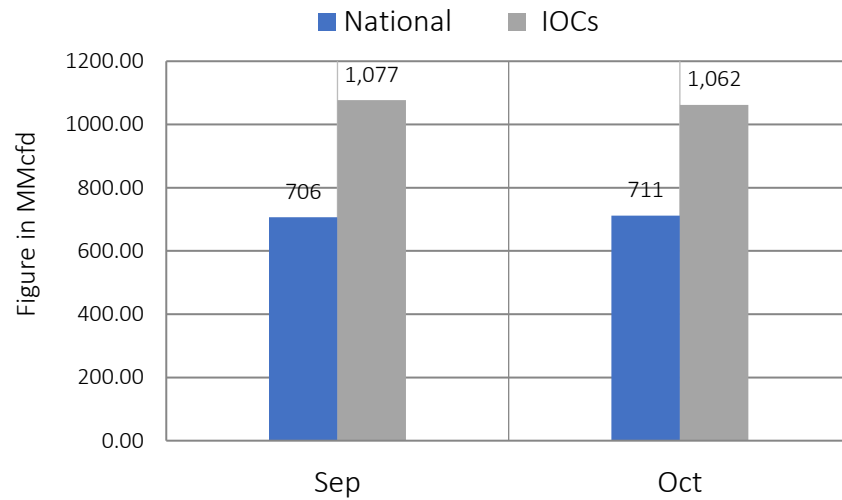


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between September 2025 & October 2025

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for September and October 2025.

- National production saw a slight increase but IOC production a slight decrease in October compared to September.
- IOCs continue to be the dominant producers, contributing over 60% of total output in both months.
- The overall change is modest, indicating relatively stable production levels.

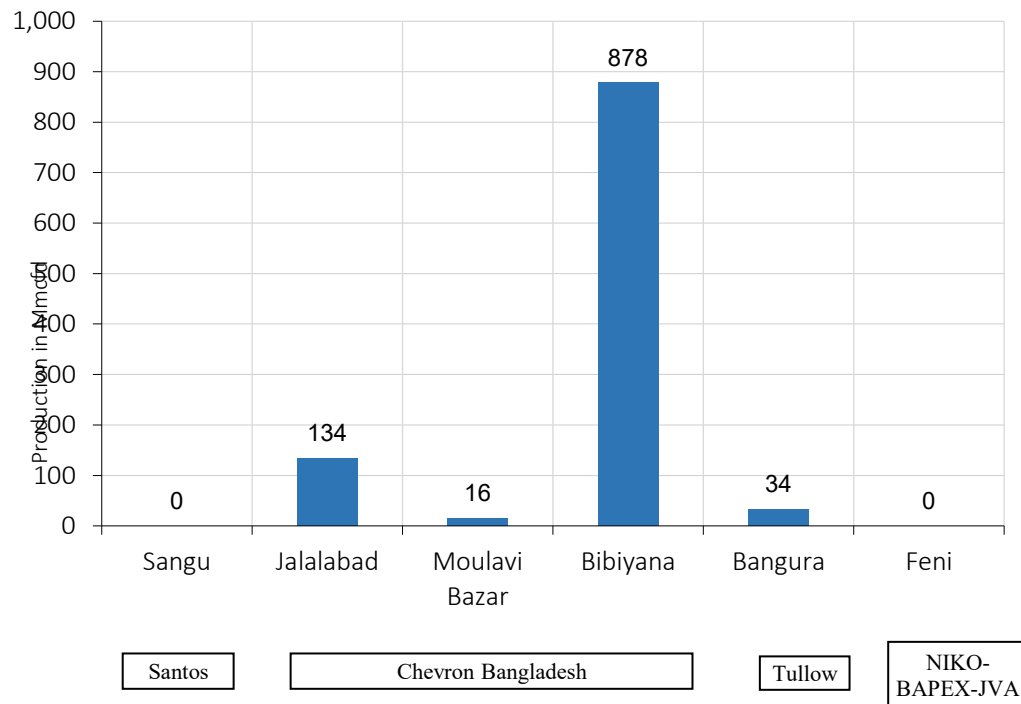


Figure 13: Daily Avg. Production - IOC and JVA October 2025

In October 2025, among the International Oil Companies (IOCs) Chevron’s Bibiyana field recorded the highest daily average gas production at 878 MMcfd, making it the largest single contributor. Jalalabad produced 134 MMcfd, and Moulavi Bazar contributed 16 MMcfd, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 34 MMcfd, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

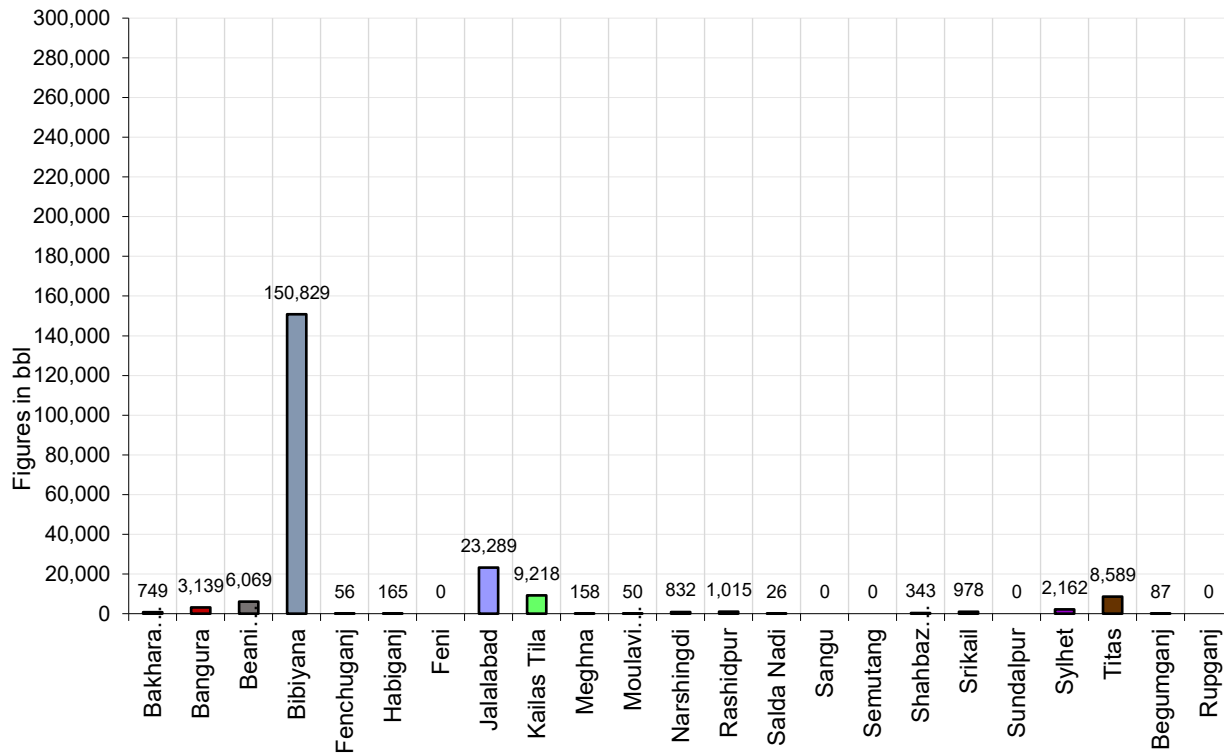


Figure 14: Monthly Condensate Production October 2025

In October 2025, Bibiyana was by far the largest producer of condensate, generating 150829 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 23289 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh’s liquid hydrocarbon output.

Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl. No.	Coal field	Depth of Coal Seam (m)	Coal Resources and Reserves (Million Tons)			Total (Mt)	Remarks
			Proved	Indicated	Inferred		
1	Barapukuria	118–509	114.32	211.33	21.06 + (43–64)*	346.71 + (43–64)*	*Reserve of sixth seam in the 2nd syncline area (Wardell Armstrong)
2	Phulbari	150–270	288.00	244.00	40.00	572.00	
3	Khalashpir	239–485	–	297.57	225.92	523.49	
4	Jamalganj	640–1158	–	–	1053.90	1053.49	M/s. Krupp opined proven reserve, but PwC termed it Inferred according to the UNFC (United Nations Framework Classification for Resources)
5	Dighipara	320–506	462.00	244.00	–	706.00	TEFS Report of Dighipara
	Total		864.32 (26.46%)	996.9 (30.52%)	1383.88–1404.88 (43.02%)	3245.10–3266.10 (100%)	

Coal Sector Development Strategy 2013 (PwC – HCU)

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3245.10-3266.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 21.06 + (43–64) Mt, totaling 346.71 + (43–64) Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 706 Mt, respectively, though Khalashpir doesn't have any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in October 2025	96.13	kT
Cumulative Production as of October 2025	15,593	kT
Remaining Reserve	947	kT

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

*Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt

The data shows that over 94% of the recoverable reserve from Seam VI’s central part has already been extracted. With only 0.95 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

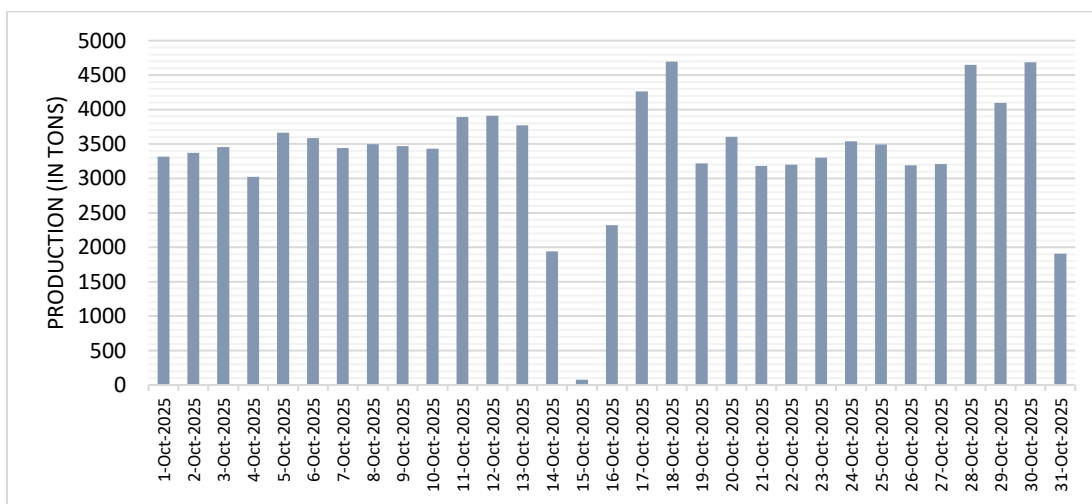


Figure 15: Barapukuria Coal Mine Daywise Data Graph for October 2025

Key Observations

Production ranged from ~3000 tons to over 4600 tons during the month. A significant increase is observed from 16th October onward, with production mostly staying above 3000 tons/day. Peak production was recorded on 18th October, exceeding 4690 tons. The overall trend shows a steady rise in production across the month.

Conclusion

The analysis of gas and coal reserves and production for October 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

Annexure

Monthly Production by Field and Well up to October 2025

Figures in mmcf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field :	Bakharabad																
BKB-1	384	339	364	333	278	268	271	266	253	237			2,993	170,884	4,481	4,882	4,909
BKB-2	0	0	0	0	0	0	0	0	0	0			0	87,012	0	0	0
BKB-3	103	91	101	97	102	97	99	101	98	100			989	171,671	1,226	1,558	1,658
BKB-4	0	0	0	0	0	0	0	0	0				0	55,872	0	0	0
BKB-5	153	139	156	151	161	156	162	165	161	166			1,570	70,913	2,032	1,915	1,683
BKB-6	0	0	0	0	0	0	0	0	0				0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0				0	107,750	0	0	0
BKB-8	102	91	101	97	101	95	98	100	97	99			981	141,109	1,292	1,647	2,576
BKB-9	126	113	126	122	127	123	126	127	122	126			1,238	32,976	1,471	1,384	1,351
BKB-10	24	22	21	19	20	18	19	18	17	15			193	8,397	394	545	673
Field Total:	892	795	868	820	788	757	775	777	748	743	0	0	7,963	896,654	10,896	11,930	12,850
Daily Avg.(mmscfd)	29	28	28	27	25	25	25	25	25	24	0	0	26		30	33	35
Field :	Bangura																
Bangura-1	145	130	136	131	145	130	130	126	107	112			1,292	110,171	2,041	2,871	3,183
Bangura-2	255	231	254	244	251	203	245	247	236	239			2,405	106,180	3,117	3,402	3,671
Bangura-3	306	277	305	294	301	236	296	297	284	288			2,884	128,843	3,754	4,452	4,885
Bangura-6	116	105	115	111	114	106	112	112	107	109			1,108	25,258	1,401	1,823	2,349

Bangura-5	316	285	314	302	310	286	289	305	292	296			2,994	208,375	3,820	3,965	3,243
Field Total:	1,137	1,028	1,124	1,082	1,121	962	1071	1,087	1,026	1,044	0	0	10,683	578,826	14,132	16,512	17,331
Daily Avg.(mmscfd)	37	37	36	36	36	32	35	35	34	34	0	0	35		39	45	47
Field :	Beani Bazar																
BB-1	303	271	299	293	287	285	283	266	258	267			2,812	45,141	3,581	3,070	198
BB-2	157	141	155	149	144	125	125	127	123	122			1,367	76,804	1,903	2,309	2,605
Field Total:	460	412	454	442	431	410	408	393	380	388	0	0	4,179	121,945	5,484	5,379	2,802
Daily Avg.(mmscfd)	15	15	15	15	14	14	13	13	13	13	0	0	14		15	15	8
Field :	Bibiyana																
					0												
BY-1	999	889	953	825	934	839	902	889	832	856			8,918	498,268	12,660	14,027	17,288
BY-2	664	614	634	542	611	556	619	649	585	564			6,038	348,297	8,527	10,203	8,971
BY-3	895	794	834	721	821	741	822	791	854	868			8,140	316,931	11,504	12,061	14,527
BY-4	887	794	834	721	809	730	799	799	872	894			8,139	293,388	11,427	13,445	14,165
BY-5	481	441	484	427	478	524	498	455	426	427			4,642	220,385	6,026	7,297	9,080
BY-6	705	618	656	524	633	578	679	646	755	783			6,578	291,981	9,399	9,991	13,107
BY-7	895	808	862	723	877	793	826	803	759	763			8,109	357,757	11,451	12,604	14,668
BY-8	1,410	1,266	1,359	1,158	1,378	1,176	1,363	1,336	1,261	1,296			13,004	237,949	16,900	18,060	17,706
BY-9	1,267	1,133	1,217	1,094	1,229	1,046	1,187	1,170	1,135	1,160			11,639	217,540	15,070	15,948	18,148
BY-10	1,093	979	1,052	934	1,054	915	1,038	1,020	988	1,011			10,083	446,725	13,057	13,789	16,290
BY-11	1,346	1,207	1,302	1,168	1,309	1,112	1,242	1,215	1,183	1,211			12,295	234,915	15,925	16,605	19,303
BY-12	1,246	1,115	1,189	1,072	1,203	966	1,109	1,093	1,045	1,070			11,108	243,371	14,811	15,278	17,485
BY-13	1,924	1,748	1,888	1,687	1,918	1,654	1,859	1,821	1,728	1,757			17,984	219,374	21,453	26,684	24,524
BY-14	1,098	973	1,043	819	1,042	948	1,019	1,001	949	965			9,858	175,995	13,812	14,500	17,387
BY-15	813	721	774	659	761	704	753	738	691	693			7,306	187,871	8,134	9,348	9,144
BY-16	1,544	1,387	1,490	1,187	1,495	1,329	1,453	1,426	1,353	1,380			14,043	181,302	18,952	21,688	20,624
BY-17	836	741	792	701	785	712	766	747	708	718			7,505	167,148	10,414	10,766	12,196
BY-18	1,124	999	1,069	891	1,061	974	1,042	1,018	969	985			10,132	254,066	14,141	15,452	18,222
BY-19	894	794	850	703	792	727	780	760	722	733			7,755	157,071	11,512	15,499	18,680

BY-20	1,017	904	976	936	1,067	995	1073	1,054	1,008	1,022			10,051	146,100	11,948	11,256	11,274
BY-21	1,738	1,564	1,676	1347	1,686	1,557	1662	1,615	1,523	1,553			15,920	171,818	21,307	24,291	24,533
BY-22	765	645	667	620	659	542	675	661	624	628			6,486	200,906	10,897	11,483	12,780
BY-23	1,266	1,129	1,212	1014	1,225	1,099	1210	1,186	1,130	1,151			11,621	180,295	14,578	16,319	17,633
BY-24	698	621	664	619	680	623	663	650	616	624			6,457	120,205	8,172	9,470	10,802
BY-25	1,686	1,509	1,614	1398	1,637	1,471	1600	1,553	1,452	1,485			15,406	261,016	20,715	24,097	26,295
BY-26	1,872	1,706	1,830	1560	1,829	1,717	1793	1,753	1,660	1,682			17,402	286,976	23,038	26,404	25,544
BY-28	1,052	932	999	883	1,038	945	1004	980	935	951			9,720				
Field Total:	30215	27032	28917	24933	29011	25973	28437	27828	26763	27229	0	0	276337	6417649	355,831	396,566	430,374
Daily Avg.(mmscfd)	975	965	933	831	936	866	917	898	892	878	0	0	909		972	1,086	1,179
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:			0	0	0	0	0	0	0	0	0	0		25,834			
Daily Avg.(mmscfd)			0	0			0	0			0		0		0	0	0
Field :	Fenchuganj																
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85	105	119	90	86	97	102	107	136			1,016	100,957	923	1,496	2,431
Fenchuganj-4	175	153	166	149	152	133	141	130	125	123			1,447	42,115	2,514	2,897	3,191
Field Total:	264	238	271	268	242	218	239	232	232	260	0	0	2,462	181,240	3,437	4,392	5,622
Daily Avg.(mmscfd)	9	8	9	9	8	7	8	7	8	8	0	0	8		9	12	15
Field :	Feni																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			

Field Total:	0													63,023			
Daily Avg.(mmscfd)	0																
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0	0	0	0	0			0	287,251	0	0	92
Hbj-2	0	0	0	0	0	0	0	0	0	0			0	275,704	0	0	0
Hbj-3	435	253	280	271	280	271	280	280	271	290			2,908	431,077	6,181	7,030	8,119
Hbj-4	435	253	280	271	280	271	280	280	271	281			2,900	425,526	6,181	7,030	8,119
Hbj-5	373	337	373	361	389	464	435	435	422	322			3,909	346,356	4,746	5,977	8,073
Hbj-6	124	112	124	120	108	0	0	0	0	0			590	189,595	1,597	3,921	5,165
Hbj-7	1,210	1,092	1,210	1,171	1,210	1,170	1,210	1,210	1,171	1,210			11,863	349,766	14,269	14,225	14,215
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0			0	52,652	0	0	0
Hbj-10	527	476	527.4	510	520	432	403	403	390	403			4,593	307,988	6,890	7,077	7,250
Hbj-11	186	168	186	180	186	180	186	186	180	186			1,826	124,733	2,198	3,067	3,430
Field Total:	3,290	2,690	2,979	2,884	2,972	2,788	2794	2,795	2,705	2,692	0	0	28,588	2,801,671	42,061	48,326	54,462
Daily Avg.(mmscfd)	106	96	96	96	96	93	90	90	90	87	0	0	94		115	132	149
Field :	Jalalabad																
JB-1	659	552	623	594	612	508	601	582	585	607			5,922	304,845	7,963	8,875	9,072
JB-2	720	691	801	748	769	639	753	732	735	761			7,349	353,904	9,943	11,295	11,539
JB-3	1,085	925	1,064	997	1,016	872	1005	976	978	1,015			9,934	438,856	13,231	14,817	15,205
JB-4	0	0	0	0	0	0	0	0	0	0			0	303,152	2	8	4,006
JB-6	1,100	930	1,088	993	1,036	842	999	980	988	1,024			9,980	157,880	13,222	14,958	15,513
JB-7	0	0	0	0	0	0	0	0	0	0			0	43,512	0	0	1
JB-8	882	748	872	801	831	684	805	784	768	754			7,929	121,269	10,590	11,939	12,218

Field Total:	4,447	3,845	4,447	4,133	4,265	3,544	4,164	4,053	4,053	4,161	0	0	41,113	1,723,418	54,951	61,892	67,554
Daily Avg.(mmscfd)	143	137	143	138	138	118	134	131	135	134	0	0	135		150	170	185
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0	0	0	0	0			0	205,181	0	0	0
KTL-2	152	132	147	134	128	120	116	108	104	100			1,241	196,521	2,081	227	0
KTL-3	0	0	0	0	0	0	0	0	0	0			0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0	0	0	0			0	104,670	0	530	1,507
KTL-5	0	0	0	0	0	0	0	0	0	0			0	17,923	0	0	0
KTL-6	686	622	697	656	696	669	689	686	665	681			6,745	151,385	8,327	8,922	9,051
KTL-7	0	0	0	29	242	234	237	240	232	229			1,443	4,510	16	600	1,635
KTL-8	400	360	398	380	396	384	396	392	380	388			3,874				
Field Total:	1,237	1,114	1,242	1,199	1,461	1,407	1,438	1,427	1,381	1,398	0	0	13,303	820,863	10,424	10,278	12,193
Daily Avg.(mmscfd)	40	40	40	40	47	47	46	46	46	45	0	0	44		28	28	33
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0				21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	142	113	144	136	151	151	145	165	171	185			1,505	84,039	1,458	1,205	1,893
Field Total:	142	113	144	136	151	151	145	165	171	185	0	0	1,505	84,039	1,458	1,205	1,893
Daily Avg.(mmscfd)	5	4	5	5	5	5	5	5	6	6	0	0	5		4	3	5
Field :	Moulavi Bazar																
MV Bazar-2	104	98	109	99	108	106	116	115	106	108			1,068	60,672	1,265	1,117	833

MV Bazar-3	365	345	389	343	375	368	390	406	375	378			3,735	181,605	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	469	443	498	441	483	474	507	521	481	486	0	0	4,803	361,201	5,674	5,835	6,005
Daily Avg.(mmscfd)	15	16	16	15	16	16	16	17	16	16	0	0	16		16	16	16
Field :	Narshingdi																
N-1	481	433	477	458	471	448	452	448	444	452			4,563	183,716	5,631	5,664	5,828
N-2	197	183	239	243	253	210	247	236	232	236			2,277	79,371	2,838	3,575	3,917
Field Total:	678	616	716	702	724	658	699	683	676	688	0	0	6,839	263,087	8,469	9,239	9,746
Daily Avg.(mmscfd)	22	22	23	23	23	22	23	22	23	22	0	0	22		23	25	27
Field :	Rashidpur																
RP-1	562	507	563	547	564	544	557	545	533	551			5,474	211,808	6,684	6,660	6,619
RP-2	263.5	238	264	256	267	257	264	260	255	264			2,588	87,710	2,647	0	0
RP-3	211	188	203	189	191	180	66	0	127	254			1,609	149,263	2,559	2,555	2,555
RP-4	280	254	212	256	285	274	281	279	270	279			2,670	147,909	3,378	2,992	2,765
RP-5	0	0	0	0	0	0	0	0	0	0			0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0	0			0	9,983	0	0	0
RP-7	245	221	245	230	245	218	235	229	223	229			2,319	78,246	2,778	2,087	1,688
RP-9	403	364	186	180	186	390	403	403	390	403			3,308		4,186		
RP-8	186	168	403	390	403	180	186	186	180	186			2,468	37,767	2,196	2,190	2,339

Field Total:	2,150	1,940	2,076	2,047	2,141	2,044	1993	1,902	1,977	2,166	0	0	20,436	748,332	24,428	16,484	15,965
Daily Avg.(mmscfd)	69	69	67	68	69	68	64	61	66	70	0	0	67		67	45	44
Field :	Salda Nadi																
Salda-1													0	36,904	0	0	0
Salda-2	54	48	51	47	47	44	39	42	39	38			449	31,224	672	884	724
Salda-3	26	27	36	37	38	74	113	44	35	31			463	31,768	392	363	563
Salda-4	3	3	3	4	4	4	3	3	3	3			35	596	56	56	75
Field Total:	84	79	91	88	89	123	155	89	77	72	0	0	947	100,492	1,121	1,302	1,361
Daily Avg.(mmscfd)	3	3	3	3	3	4	5	3	3	2	0	0	3		3	4	4
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5													0	12,311	0	0	0

Semutang-6	34	25	8	11	16	14	16	17	17	18			177	2,698	361	288	261
Field Total:	34	25	8	11	16	14	16	17	17	18	0	0	177	15,010	361	288	261
Daily Avg.(mmscfd)	1	1	0	0	1	0	1	1	1	1	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0	0	0	0	0	0	0	0		0			0	23,312	28	616	134
Shahbazpur-2	454	353	431	350	425	463	449	451	417	436			4,229	48,382	4,707	4,002	6,906
Shahbazpur-3	449	375	410	365	406	374	431	512	514	580			4,415	54,532	4,965	5,674	6,663
Shahbazpur-4	799	717	794	746	755	741	725	697	708	725			7,407	58,938	8,857	8,166	7,381
East 1	558	484	538	481	532	477	502	503	469	508			5,051	18,361	6,007	5,654	1,648
Field Total:	2,261	1,930	2,173	1,941	2,118	2,054	2,106	2,163	2,107	2,249	0	0	21,102	203,524	24,564	24,112	21,083
Daily Avg.(mmscfd)	73	69	70	65	68	68	68	70	70	73	0	0	69		67	66	58
Field	Srikail																
Srikail-2	215	176	193	180	195	112	131	68	122	99			1,491	60,914	2,616	2,818	3,326
Srikail-3	36	23	19	26	25	24	22	20	21	20			238	49,024	1,105	1,356	2,266
Srikail-4	286	268	293	287	304	281	267	228	205	186			2,606	41,603	4,393	6,162	7,102
East 1	46	39	37	42	49	46	47	48	45	45			444	8,149	1,181	2,085	2,584
Field Total:	584	505	543	534	574	464	467	365	393	350	0	0	4,778	159,690	9,295	12,422	15,279
Daily Avg.(mmscfd)	19	18	18	18	19	15	15	12	13	11	0	0	16		25	34	42
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0		0		0			0	9,809	0	0	0
Sundalpur -2	40	36	40	39	42	41	48	50	39	36			409	16,862	722	2,769	2,813
Sundalpur -3	75	57	67	63	30	21	22	21	18	26			401	401			

Field Total:	114	93	107	102	71	62	70	71	57	62	0	0	810	26,671	722	2,769	2,813
Daily Avg.(mmscfd)	4	3	3	3	2	2	2	2	2	2	0	0	3		2	8	8
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224	238	227	233	206	224	220	214	222			2,272	34,105	356	222	307
Surma-1	22	21	18	17	18	16	17	16	17	17			179	7,785	378	197	503
Sylhet-9	95	88	94	89	78	66	68	52	48	37			715	5,709	1,528	1,568	1,381
Sylhet 10				41	254	154	118	120	103	98			888	888			
Field Total:	380	332	349	373	583	442	429	409	382	374	0	0	4,054	229,267	2,262	1,987	2,192
Daily Avg.(mmscfd)	12	12	11	12	19	15	14	13	13	12	0	0	13		6	5	6
Field :	Titas																
Titas-1	386	350	374	352	348	353	362	359	352	353			3,588	478,317	5,190	5,759	5,838
Titas-2	602	542	597	573	591	572	592	594	578	593			5,833	494,680	7,448	8,014	8,452
Titas-3	0	0	0	0	0	0	0	0	0	0			0	314,888	0	0	0
Titas-4	690	624	685	647	648	626	648	639	614	630			6,451	433,539	8,472	9,122	9,122
Titas-5	721	651	714	674	679	655	680	670	650	665			6,759	494,169	8,928	9,325	9,770
Titas-6	796	729	807	777	793	734	760	739	702	722			7,560	428,596	9,604	9,458	10,079
Titas-7	600	542	589	547	558	550	566	562	552	567			5,633	390,911	7,468	8,077	8,312
Titas-8	557	508	565	543	554	485	503	522	504	515			5,256	315,327	6,643	6,608	6,649
Titas-9	495	456	504	485	500	455	497	494	472	473			4,831	318,147	6,105	5,967	6,380
Titas-10	621	569	627	602	621	577	583	556	543	553			5,852	250,523	7,434	7,461	7,998
Titas-11	611	560	604	587	599	439	467	435	473	554			5,328	301,987	7,452	7,950	8,511
Titas-12	363	327	351	327	339	293	230	143	191	178			2,743	133,304	4,340	5,224	5,192

Titas-13	0	0	0	0	0	0	0	0	0	338			338	194,880	0	0	0
Titas-14	0	0	0	0	0	0	0	0	0	0			0	163,473	257	0	0
Titas-15	0	0	0	0	0	0	0	0	0	0			0	156,125	166	1,313	2,653
Titas-16	9	106	13	0	154	306	335	337	327	0			1,588	187,767	6,167	6,667	6,781
Titas-17	212	174	179	192	206	65	46	0	20	142			1,236	67,676	3,259	3,914	4,551
Titas-18	307	271	287	298	323	281	296	171	230	297			2,762	71,298	4,234	4,699	5,227
Titas-19	549	496	551	523	539	510	525	524	508	528			5,254	67,463	6,915	6,021	5,690
Titas-20	297	265	296	292	312	255	304	290	281	294			2,885	43,636	3,449	3,414	3,622
Titas-21	265	238	264	254	261	255	266	266	260	272			2,600	30,532	3,156	3,221	3,375
Titas-22	0	0	0	0	0	0	0	0	0	545			545	30,894	0	0	0
Titas-27	328	283	306	330	370	273	314	283	286	331			3,105	64,193	4,811	5,183	6,002
Titas-23	568	513	561	538	552	529	539	537	513	0			4,851	50,541	6,649	6,434	5,880
Titas-24	255	229	250	241	249	243	250	251	243	255			2,465	16,650	3,000	1,703	462
Titas-25	468	422	466	456	470	426	437	420	415	415			4,395	50,356	5,304	5,267	5,889
Titas-26	903	816	900	879	911	855	880	848	819	832			8,643	83,948	10,709	9,599	8,956
Field Total:	10,603	9,672	10,488	10,118	10,575	9,739	10080	9,642	9,534	10,051	0	0	100,503	5,633,818	137,160	140,399	145,392
Daily Avg.(mmscf)	342	345	338	337	341	325	325	311	318	324	0	0	331		375	385	398
Field :	Begumganj																
Begumganj-3	225	202	223	218	236	228	223	222	219	220			2,217	19,211	2,780	2,960	2,976
Begumganj-4					4	105	107	100	134	133			582	582			
Field Total:	225	202	223	218	240	333	330	322	353	353	0	0	2,799	19,793	2,780	2,960	2,976
Daily Avg.(mmscf)	7	7	7	7	8	11	11	10	12	11	0	0	9		8	8	8
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0

Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	59.66	53.10	57.72	52.47	58.06	52.62	56.32	54.94	53.51	54.97	0.00	0.00	553.4	21,987.33	715.5	774.3	828.2
Daily Avg.(mmscfd)	1,925	1,897	1,862	1,749	1,873	1,754	1817	1,772	1,784	1,773	0	0	1,820		1,955	2,121	2,269

Monthly Condensate Production by Fields upto October 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	No v	De c	Total	Cumulative 000' bbl	2024	2023	2022
Bakhrabad	1,218	1,065	1,009	852	811	772	770	746	679	749			8,671	1,111	12,796	14,161	14,234
Daily Avg.	39	38	33	28	26	26	25	24	23	24	0	0	29		35	39	39
Bangura	3,475	3,107	3,358	3,232	3,250	2,710	3,171	3,161	3,076	3,139			31,679	1,512	42,024	49,483	49,145
Daily Avg.	112	111	108	108	105	90	102	102	103	101	0	0	104		115	136	135
Beani Bazar	6,536	5,846	6,397	6,175	6,197	6,180	6,179	6,146	5,987	6,069			61,711	1,973	82,757	83,268	40,093
Daily Avg.	211	209	206	206	200	206	199	27	200	196	0	0	203		226	228	110
Bibiyana	170,672	153,221	156,343	129,251	162,920	142,548	157,411	155,658	148,963	150,829			1,527,816	36,497	2,044,616	2,200,139	1,647,046
Daily Avg.	5,506	5,472	5,043	4,308	5,255	4,752	5,078	5,021	4,965	4,865	0	0	5,026		5,586	6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	66	44	47	44	36	36	45	37	34	56			445	124	949	1,525	2,396
Daily Avg.	2	2	2	1	1	1	1	1	1	2	0	0	1		3	4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	196	141	138	156	143	152	158	154	155	165			1,558	155	2,407	2,269	2,705
Daily Avg.	6	5	4	5	5	5	5	5	5	5	0	0	5		7	6	7
Jalalabad	25,596	21,743	26,213	22,694	23,539	19,155	23,946	22,367	22,735	23,289			231,278	12,325	298,105	295,857	329,117
Daily Avg.	826	777	846	756	759	639	772	722	758	751	0	0	761		814	811	902
Kailas Tila	9,548	8,637	9,622	9,094	9,489	9,979	9,265	9,238	8,801	9,218			92,891	8,768	124,298	132,283	149,408
Daily Avg.	308	308	310	303	306	333	299	298	293	297	0	0	306		340	362	409
Kamta	Production Suspended								0	0			4				
Daily Avg.		0								0	0		0		0	0	0
Meghna	175	139	140	106	151	170	142	138	163	158			1,482	135	1,800	2,103	3,491
Daily Avg.	6	5	5	4	5	6	5	4	5	5	0	0	5		5	6	10
Moulavi Bazar	81	75	69	56	56	52	54	59	43	50			595	123	995	667	995
Daily Avg.	3	3	2	2	2	2	2	2	1	2	0	0	2		3	2	3
Narshingdi	851	765	878	831	878	790	863	837	815	832			8,340	506	10,506	11,904	14,905
Daily Avg.	27	27	28	28	28	26	28	27	27	27	0	0	27		29	33	41
Rashidpur	658	1,341	1,348	1,281	1,427	1,340	1,126	969	962	1,015			11,467	877	15,230	14,542	14,105
Daily Avg.	21	48	43	43	46	45	36	31	32	33	0	0	38		42	40	39

Saldanadi	44	38	37	36	37	64	47	32	27	26			387	61	544	640	585
Daily Avg.	1	1	1	1	1	2	2	1	1	1	0	0	1		1	2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	406	265	371	337	256	289	355	349	329	343			3,300	25	3,828	2,824	2,640
Daily Avg.	13	9	12	11	8	10	11	11	11	11	0	0	11		10	8	7
Srikail	1,886	1,813	2,184	2,046	2,270	1,742	1,872	975	1,437	978			17,204	410	34,592	49,927	63,152
Daily Avg.	61	65	70	68	73	58	60	31	48	32	0	0	57		95	137	173
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,875	1,579	1,633	2,235	1,581	3,599	3,051	2,892	2,449	2,162			23,055	886	12,230	12,087	13,919
Daily Avg.	60	56	53	75	51	120	98	93	82	70	0	0	76		33	33	38
Titas	11,130	9,415	9,495	9,216	10,211	9,053	9,075	8,460	8,142	8,589			92,786	6,050	128,246	121,753	115,793
Daily Avg.	359	336	306	307	329	302	293	273	271	277	0	0	305		350	334	317
Begumganj	49	54	50	46	50	81	87	95	89	87			688	5	752	915	814
Daily Avg.	2	2	0	0	0	3	3	3	0	3	0	0	2		2	3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	234	209	219	188	223	199	218	212	205	208	0	0	2,115	71,708	2,817	2,996	2,465
Daily Avg. (000'bbl)	7.6	7.5	7.1	6.3	7.2	7	7.0	6.8	6.8	6.7	0	0	7		7.7	8.2	6.8

Monthly Water Production by Fields in October 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	No v	De c	Total	2024	2,023	2,022
Bakhrabad	13,866	12,692	14,225	13,860	14,801	15,058	16,785	18,596	19,051	20,460			159,394	143,731	106,851	41,667
Daily Avg.	447	453	459	462	477	502	541	600	635	660	0	0	524	393	293	114
Bangura	2,563	2,319	2,504	2,431	2,420	2,146	2,485	2,565	2,416	2,674			24,523	30,571	34,711	228,414
Daily Avg.	83	83	81	81	78	72	80	83	81	86	0	0	81	84	95	626
Beani Bazar	43,533	39,268	43,400	41,968	43,784	42,723	43,787	44,316	43,356	44,862			430,997	465,299	275,983	227,536
Daily Avg.	1,404	1,402	1,400	1,399	1,412	1,424	1,412	1,430	1,445	1,447	0	0	1,418	1,271	756	623
Bibiyana	25,949	22,629	26,923	24,257	26,551	24,841	27,405	27,167	27,113	28,399			261,234	307,460	320,409	300,138
Daily Avg.	837	808	868	809	856	828	884	876	904	916	0	0	859	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948	2,801	3,802	4,348	3,625	3,350	3,746	3,968	4,225	5,258			38,071	33,461	43,894	40,238
Daily Avg.	95	100	123	145	117	112	121	128	141	170	0	0	125	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822	7,160	7,961	8,843	8,570	8,481	12,635	16,013	14,169	12,658			106,312	97,747	117,632	76,382
Daily Avg.	317	256	257	295	276	283	408	517	472	408	0	0	350	267	322	209
Jalalabad	2,133	1,871	2,058	2,009	2,025	1,548	1,691	1,576	1,668	1,760			18,339	24,898	22,062	46,828
Daily Avg.	69	67	66	67	65	52	55	51	56	57	0	0	60	68	60	128
Kailas Tila	435	405	448	431	485	470	488	484	472	487			4,605	24,462	417,894	166,147
Daily Avg.	14	14	14	14	16	16	16	16	16	16	0	0	15	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931	15,269	19,105	20,287	23,245	24,315	23,560	25,038	23,416	27,982			218,148	151,784	105,797	85,545

Daily Avg.	514	545	616	676	750	811	760	808	781	903	0	0	718	415	290	234
Moulavi Bazar	285	272	274	279	298	269	288	281	281	299			2,826	3,390	3,159	3,396
Daily Avg.	9	10	9	9	10	9	9	9	9	10	0	0	9	9	9	9
Narshingdi	688	622	709	691	744	681	763	752	730	748			7,128	9,185	10,444	11,738
Daily Avg.	22	22	23	23	24	23	25	24	24	24	0	0	23	25	29	32
Rashidpur	25,609	23,237	25,306	24,447	25,964	25,263	14,575	8,054	7,801	8,103			188,359	291,992	267,005	236,678
Daily Avg.	826	830	816	815	838	842	470	260	260	261	0	0	620	798	732	648
Saldanadi	59	52	57	56	60	117	175	66	54	52			748	1,048	1,224	1,564
Daily Avg.	2	2	2	2	2	4	6	2	2	2	0	0	2	3	3	4
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688	11,831	16,073	15,620	16,782	16,272	16,854	16,840	16,319	16,874			154,153	105,653	62,161	35,265
Daily Avg	345	423	518	521	541	542	544	543	544	544	0	0	507	289	170	97
Shahbazar	2,733	2,284	2,642	2,353	2,502	2,482	2,550	2,603	2,535	2,703			25,387	28,837	29,571	27,855
Daily Avg.	88	82	85	78	81	83	82	84	85	87	0	0	84	79	81	76
Srikail	1,819	1,639	1,916	2,096	2,378	2,266	2,529	2,224	2,449	2,394			21,711	21,960	19,673	19,797
Daily Avg.	59	59	62	70	77	76	82	72	82	77	0	0	71	60	54	54
Sundalpur	5,016	4,893	5,658	5,395	5,976	3,037	3,178	3,180	2,967	3,074			42,374	41,446	9,242	541
Daily Avg.	162	175	183	180	193	101	103	103	99	99	0	0	139	113	25	1
Sylhet	124	109	121	269	9,075	16,388	18,919	20,636	21,767	23,405			110,812	92,789	192,089	176,282
Daily Avg.	4	4	4	9	293	546	610	666	726	755	0	0	365	254	526	483
Titas	10,477	9,571	10,356	9,994	10,393	9,660	9,899	9,444	9,134	8,286			97,214	142,752	183,942	210,230
Daily Avg.	338	342	334	333	335	322	319	305	304	267	0	0	320	390	504	576
Begumganj	84	80	86	79	91	137	126	143	158	161			1,144	1,007	944	1,024
Daily Avg.	3	3	3	3	3	5	4	5	5	5	0	0	4	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bbl)	174,760	159,004	183,624	179,713	199,769	199,504	202,438	203,946	200,081	210,640	0	0	1,913,479	2,019,472	2,224,688	1,937,265
Daily Avg. (000'bbl)	5,637	5,483	5,923	5,990	6,444	6,650	6,530	6,579	6,669	6,795	0	0	6,294	5,518	6,095	5,308