Gas and Coal Reserve & Production

July 2025

Prepared by

ENERGY DATA CENTER

Hydrocarbon Unit

HYDROCARBON UNIT

Energy and Mineral Resources Division

Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in July 2025 were 56.32 Bcf and 217636.93 Bbl. During the previous month i.e. June 2025, gas and condensate production were 52.62 Bcf and 198712.02 Bbl.

Table 1: Monthly Comparison

Item	Month	
	June-25	July-25
Gas (Bcf)	52.62	56.32
Condensate (Bbl)	198712.02	217636.93

Noteworthy, in July 2024, total gas and condensate production were 60.81 Bcf and 235126.86 Bbl respectively.

Table 2; Yearly Comparison

Item	Month	
	July-24	July-25
Gas (Bcf)	60.81	56.32
Condensate (Bbl)	235126.86	217636.93

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced 22.14 Bcf and 34.18 Bcf gas respectively in July 2025. During the previous month i.e. June 2025, gas production by the NOCs and IOCs were 21.66 Bcf and 30.95 Bcf respectively.

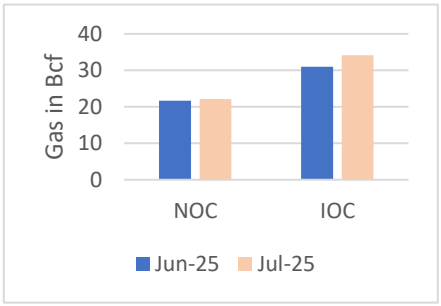


Figure 1: Month-wise comparison of NOC & IOC Gas Production

In the month of July 2025, Bibiyana gas field Produced 28.44 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of July 2025 was 917.32 MMcfd. It is noted that Bibiyana gas field Produced 25.97 Bcf in June 2025.

Bibiyana gas field Produced 157410.79 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23946.39 Bbl condensate.

Total LNG import in July 2025 was 31.28 Bcf. As a result, total LNG Import in this FY is 31.28 Bcf and cumulative LNG import stands out 1,539.59 Bcf from August 2018.

In the month of July 2025, total coal production is 7,993.24 Ton. During the previous month, i.e., June 2025 total coal production was 46,372.96 Ton.

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of July 2025	:	21,829.19 Bcf
Remaining Reserve up to July 2025	:	8,097.31 Bcf
Gas production in July 2025	:	56.32 Bcf
Gas production of NOCs in July 2025	:	22.14 Bcf
Gas production of IOCs in July 2025	:	34.18 Bcf
No. of NOCs in July 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in July 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in July 2025	:	21
Total gas fields of IOCs in July 2025	:	5
Total gas wells of NOCs in July 2025	:	115
Total gas wells of IOCs in July 2025	:	60
No. of NOCs gas production well in July 2025	:	70
No. of IOCs gas production well in July 2025	:	42
No. of NOCs suspended well in July 2025	:	45
No. of IOCs suspended well in July 2025	:	18
Total LNG Import in July 2025	:	31.28 Bcf
Total LNG Import from July 2025	:	31.28 Bcf
Cumulative LNG Import from August 2018	:	1,539.59 Bcf

Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

Table 4: Summary of Gas Reserve, Production & Import

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in July 2025	56.32	Bcf	0.06	Tcf
Cumulative Gas Production as of July 2025	21,829.19	Bcf	21.83	Tcf
Remaining Reserve	8,097.31	Bcf	8.10	Tcf

** Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.*

As of July 2025, 72% of Bangladesh's recoverable gas reserves have already been extracted, leaving 8.10 Tcf (28%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

Table 5: LNG import scenario

Total LNG Import in July 2025	31.28	Bcf
Total LNG Import in this FY	31.28	Bcf
Cumulative LNG Import from August 2018	1,539.59	Bcf

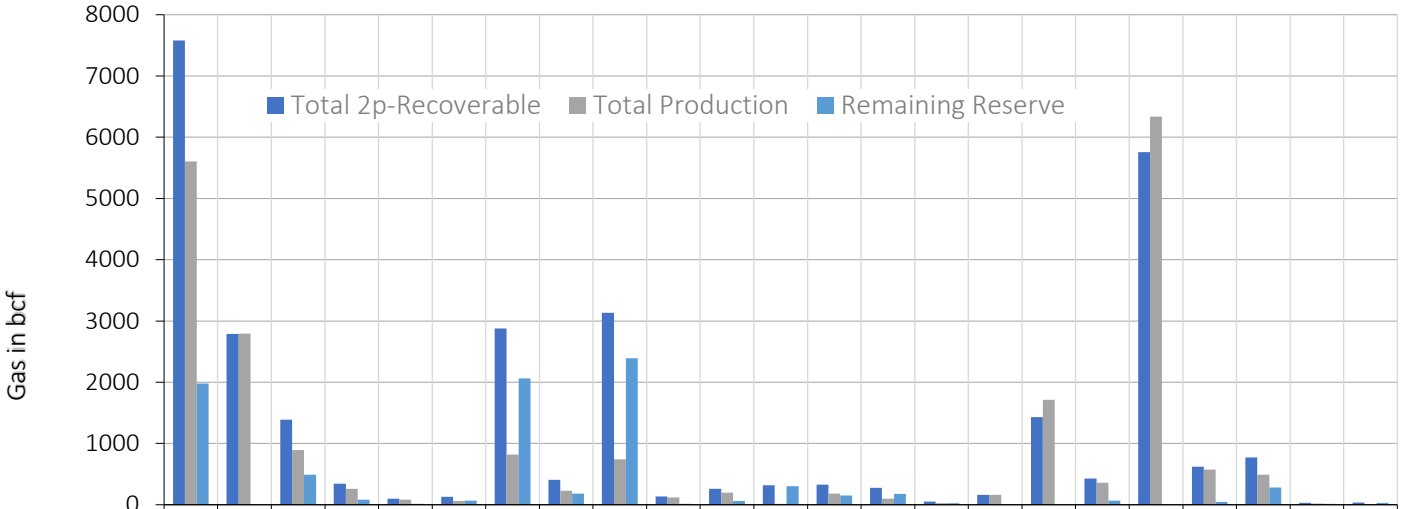
Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.53 Tcf of Liquefied natural gas to supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In July 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.33	18.8	14.2	5
2	Shahbazpur	415.0	261.0	2.11	197.0	64.0	24
3	Semutang	654.0	318.0	0.02	15.0	303.0	5
4	Fenchuganj	483.0	329.0	0.24	180.5	148.5	124
5	Salda Nadi	393.0	275.0	0.16	100.3	174.7	61
6	Srikail*	230.0	161.0	0.47	158.6	2.4	407
7	Sundalpur *	62.2	50.2	0.07	26.5	23.7	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	Bapex	**2,332.2**	**1,460.8**	**3.38**	**697.3**	**763.5**	**628**
9	Meghna	122.0	101.0	0.15	83.5	17.5	135
10	Narshingdi	405.0	345.0	0.70	261.0	84.0	503
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.79	2,793.5	-6.5	154
13	Bakhrabad	1,825.0	1,387.0	0.78	894.4	492.6	1,109
14	Titas	9,039.0	7,582.0	10.08	5,604.6	1,977.4	6,025
	BGFCL	**15,444.0**	**12,252.0**	**14.49**	**9,658.2**	**2,593.8**	**7,931**
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	**976.0**	**771.0**	**0.00**	**489.5**	**281.5**	**37**
16	Bibiyana**	8,383.0	5,755.4	28.44	6,338.7	0.0	36,042
17	Moulavi Bazar**	494.0	428.0	0.51	359.7	68.3	123
18	Jalalabad**	2,716.0	1,429.3	4.16	1,711.2	0.0	12,257
	Chevron	**11,593.0**	**7,612.7**	**33.11**	**8,409.6**	**0.0**	**48,422**
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	**185.0**	**130.0**	**0.00**	**63.0**	**67.0**	**110**
20	Kailas Tila	3,463.0	2,880.0	1.44	817.8	2,062.2	8,741
21	Sylhet	580.0	408.0	0.43	228.1	179.9	878
22	Rashidpur	3,887.0	3,134.0	1.99	743.5	2,390.5	874
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.41	120.8	16.2	1,955
	SGFL	**8,832.0**	**7,033.0**	**4.27**	**1,936.0**	**5,097.0**	**12,452**
25	Bangura	730.0	621.0	1.07	575.7	45.3	1,503
	Tullow	**730.0**	**621.0**	**1.07**	**575.7**	**45.3**	**1,503**
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
				56.32			
	Total	**40,092.2**	**29,926.5**	**56.32**	**21,829.2**	**8,097.3**	**71,083**

Table 7: Production comparison between June'25 & July'25

Sl No.	Field	Gas Prod. (MMcf) in June'25	Daily Avg. (MMcfd) in June'25	Gas Prod. (MMcf) in July'25	Daily Avg. (MMcfd) in July'25
1	Begumganj	333	11	330	11
2	Shahbazpur	2054	68	2106	68
3	Semutang	14	0	16	1
4	Fenchuganj	218	7	239	8
5	Salda Nadi	123	4	155	5
6	Srikail	464	15	467	15
7	Sundalpur	62	2	70	2
8	Rupganj	0	0	0	0
	Bapex	**3269**	**109**	**3382**	**109**
9	Meghna	151	5	145	5
10	Narshingdi	658	22	699	23
11	Kamta	0	0	0	0
12	Habiganj	2788	93	2794	90
13	Bakhrabad	757	25	775	25
14	Titas	9739	325	10080	325
	BGFCL	**14092**	**470**	**14493**	**468**
15	Sangu	0	0	0	0
	Santos/Cairn	**0**	**0**	**0**	**0**
16	Bibiyana	25973	866	28437	917
17	Moulavi Bazar	474	16	507	16
18	Jalalabad	3544	118	4164	134
	Chevron	**29990**	**1000**	**33108**	**1068**
19	Feni	0	0	0	0
	Niko	0	**0**	0	**0**
20	Kailas Tila	1407	47	1438	46
21	Sylhet	442	15	429	14
22	Rashidpur	2044	68	1993	64
23	Chattak	0	0	0	0
24	Beani Bazar	410	14	408	13
	SGFL	**4303**	**143**	**4268**	**138**
25	Bangura	962	32	1071	35
	Tullow	**962**	**32**	**1071**	**35**
26	Kutubdia	0	0	0	0
	Total	**52616**	**1754**	**56322**	**1817**



	Titas	Habiganj	Bakhrabad	Narshingdi	Meghna	Feni	Kailas Tila	Sylhet	Rashidpur	Beani Bazar	Shahbazpur	Semutang	Fenchuganj	Saldanadi	Sundalpur	Srikail	Jalalabad	Moulavi Bazar	Bibiyana	Bangura	Sangu	Begumganj	Rupganj
Total 2p-Recoverable	7582	2787	1387	345	101	130	2880	408	3134	137	261	318	329.0	275	50.2	161	1429.3	428	5755	621	771	33	33.6
Total Production	5604.6	2793.5	894.4	261.0	83.5	63.0	817.8	228.1	743.5	120.8	197.0	15.0	180.5	100.3	26.5	158.6	1711.2	359.7	6338.7	575.7	489.5	18.8	0.7
Remaining Reserve	1977.4	0.0	492.6	84.0	17.5	67.0	2062.2	179.9	2390.5	16.2	64.0	303.0	148.5	174.7	23.7	2.4	0.0	68.3	0.0	45.3	281.5	14.2	32.9

Figure 2: Reserve, Production and Remaining Reserve as of July 2025

As of July 2025, Bangladesh's gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.

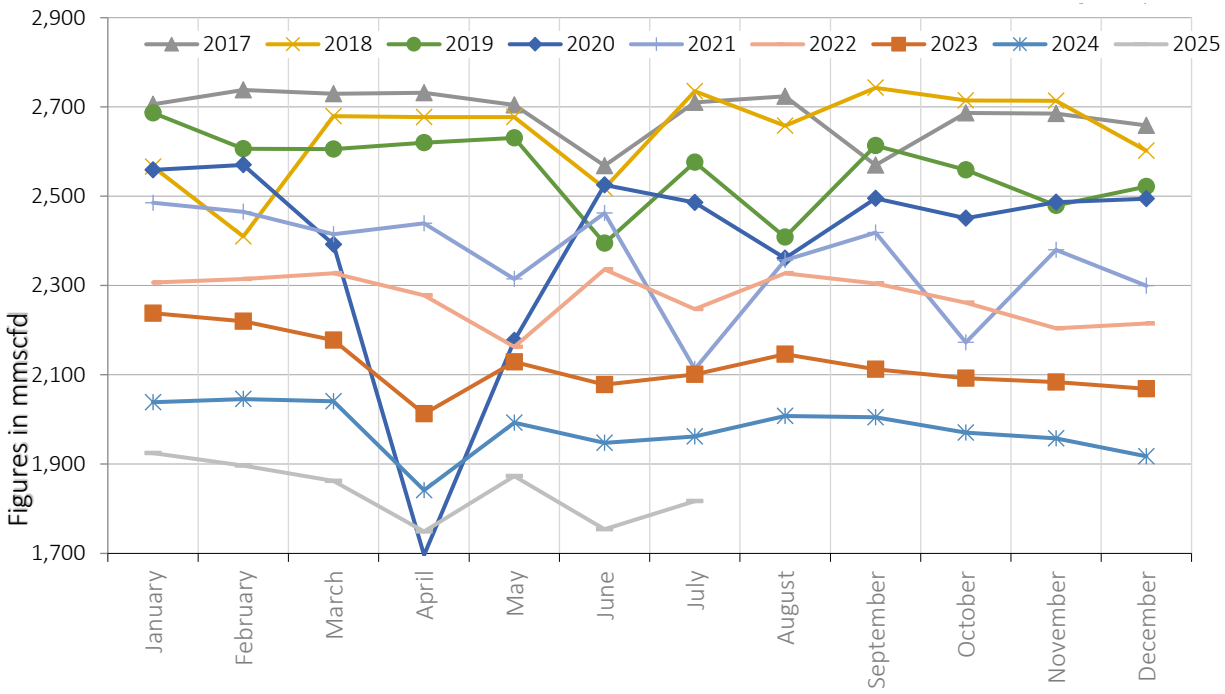


Figure 3: Daily Average Production (from January 2017 to July 2025)

The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 mmcfd. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 mmcfd. The lowest point was observed in July 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of maturing fields and limited new developments. The trend underlines the urgency for reserve replenishment, improved production management, and alternative energy sourcing.

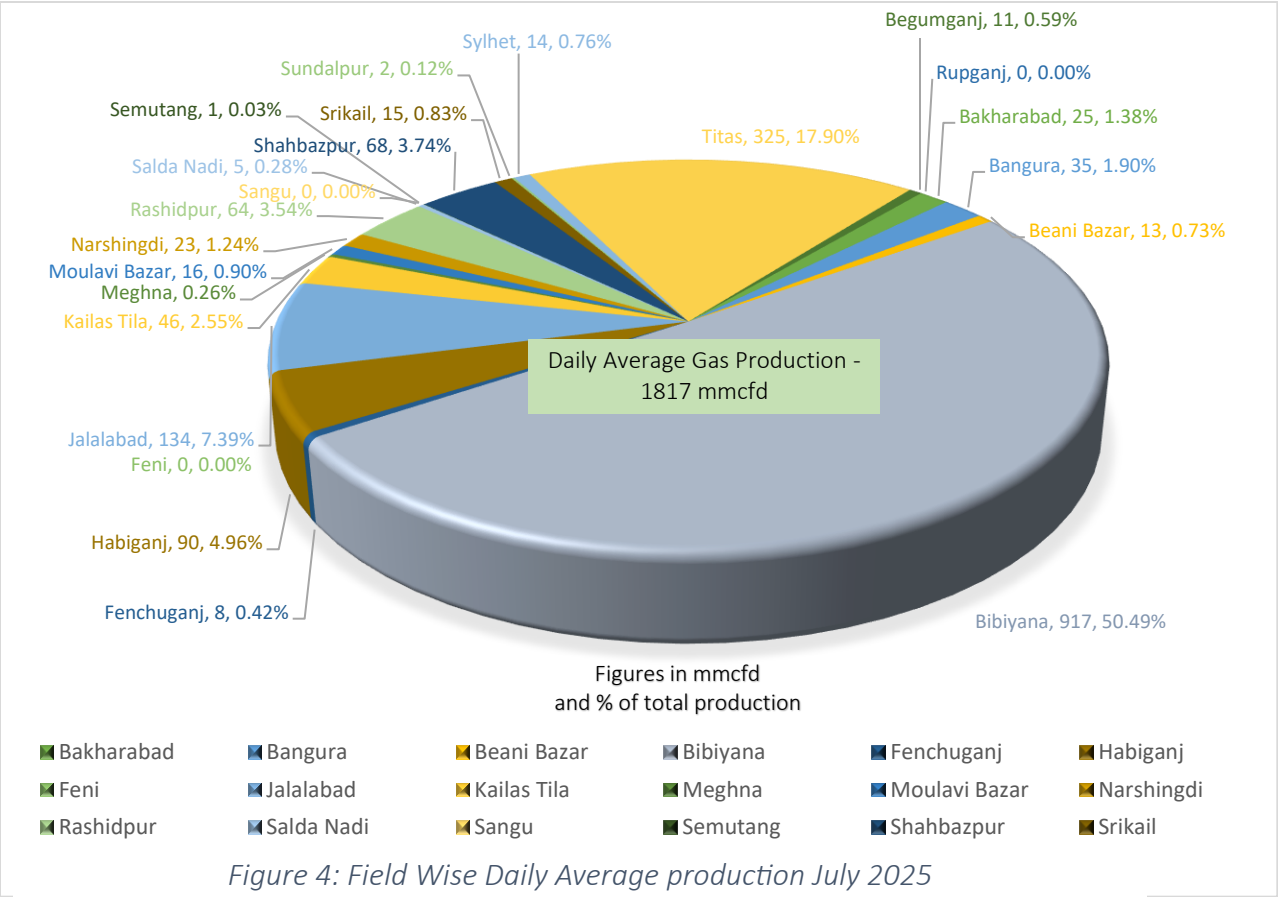


Figure 4: Field Wise Daily Average production July 2025

The pie chart titled "Field Wise Daily Average Production - July 2025" illustrates the natural gas production (in mmcfd) and percentage contribution from various fields in Bangladesh. The total daily average production is 1817 mmcfd.

Key points:

- Bibiyana is the largest contributor, producing 917 mmcfd (50.49%) of the total.
- Titas follows with 325 mmcfd (17.90%), and Jalalabad with 134 mmcfd (7.39%).
- Other notable contributors include Habiganj (90 mmcfd,), Rashidpur 68 and Shahbazpur 68 mmcfd respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.
- Many smaller fields contribute less than 1% individually.

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

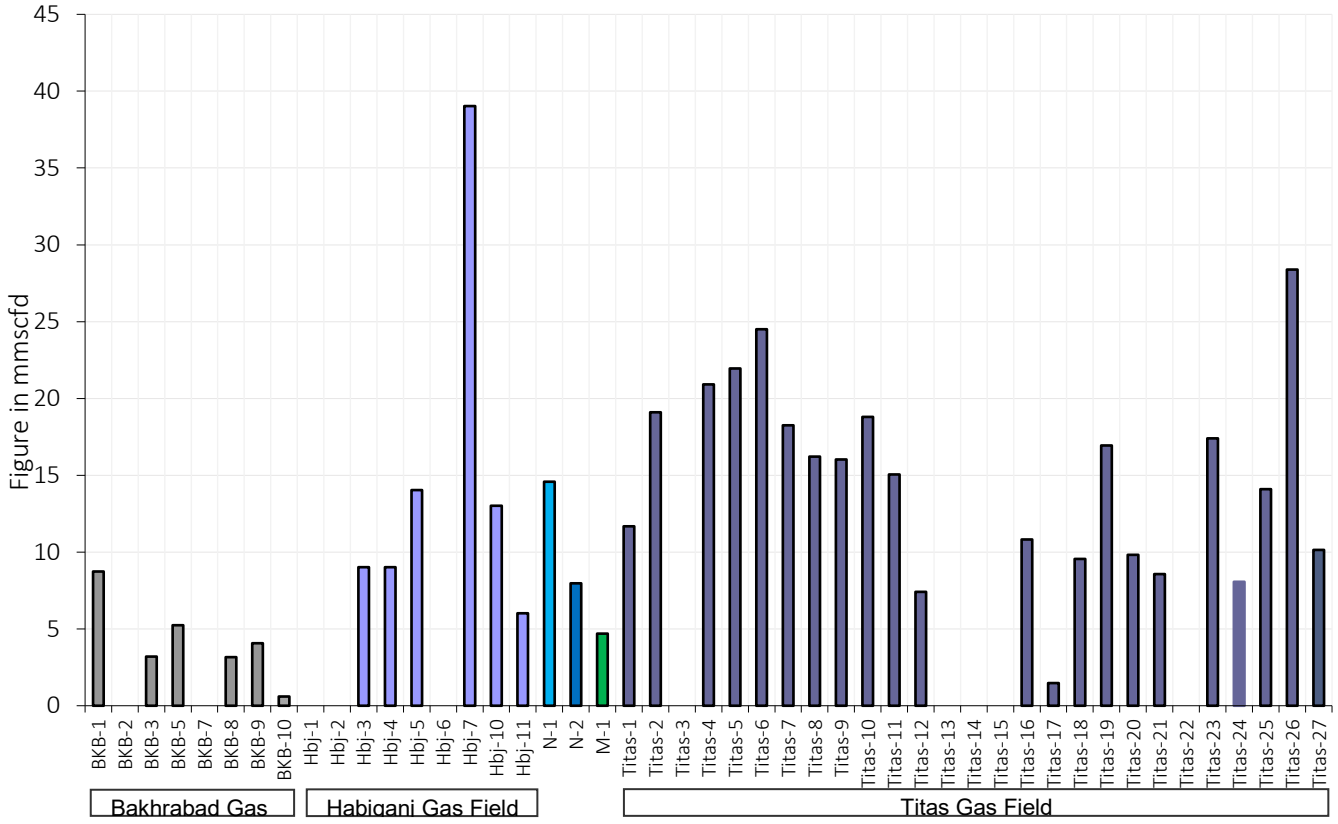


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

The bar chart illustrates the well-wise daily average gas production for BGFCL in July 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 20–30 mmcfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 mmcfd), making it the highest individual producing well in the chart.

Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 mmcfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in July 2025.

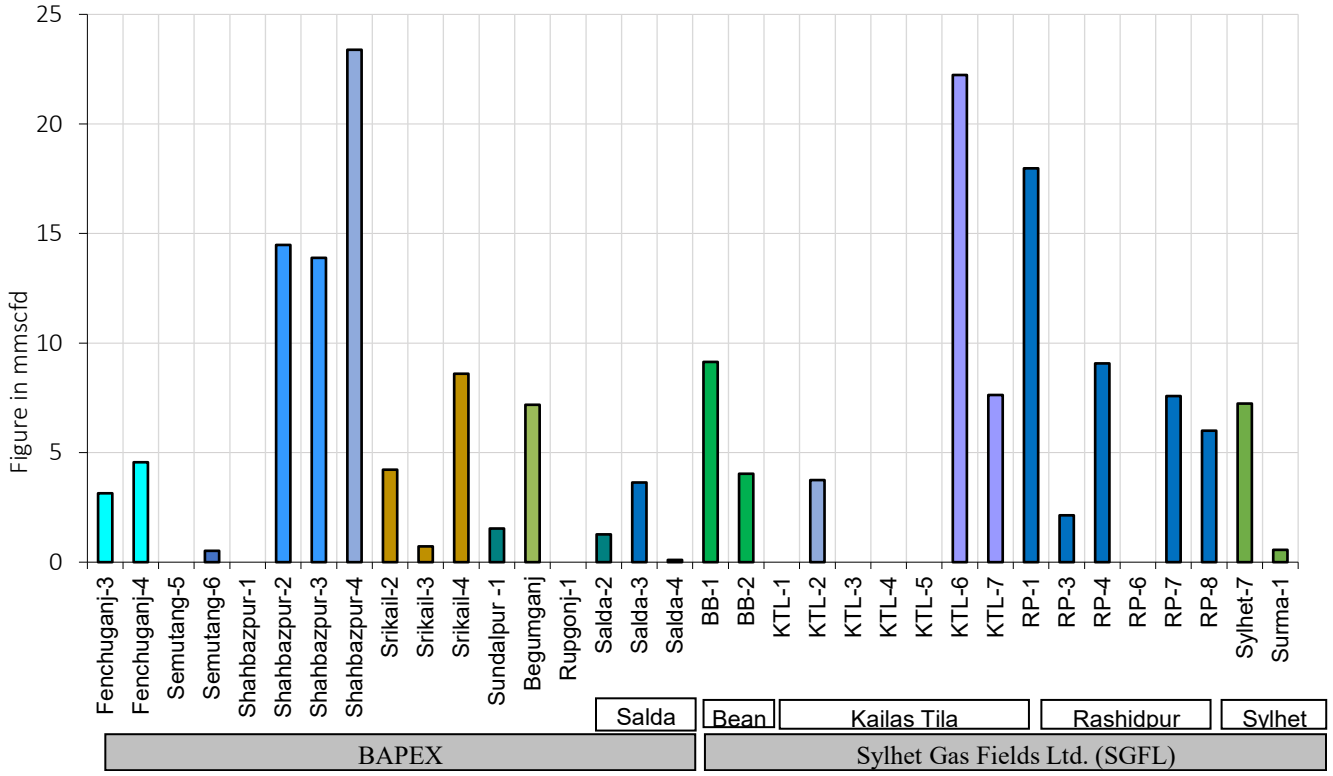


Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL July 2025

Key Observations:

BAPEX:

- Shahbazpur-4 is the top producer among BAPEX wells, producing about 25 mmcfd. Other significant wells include Shahbazpur-2, 3, and Srikail-4.
- Several wells, such as Semutang-6 and Salda-2, show very low or negligible output.

SGFL:

- Kailas Tila-6 is the highest producer among SGFL wells, producing above 22 mmcfd.
- Rashidpur wells (especially RP-1 and RP-4) also show moderate to high production.
- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

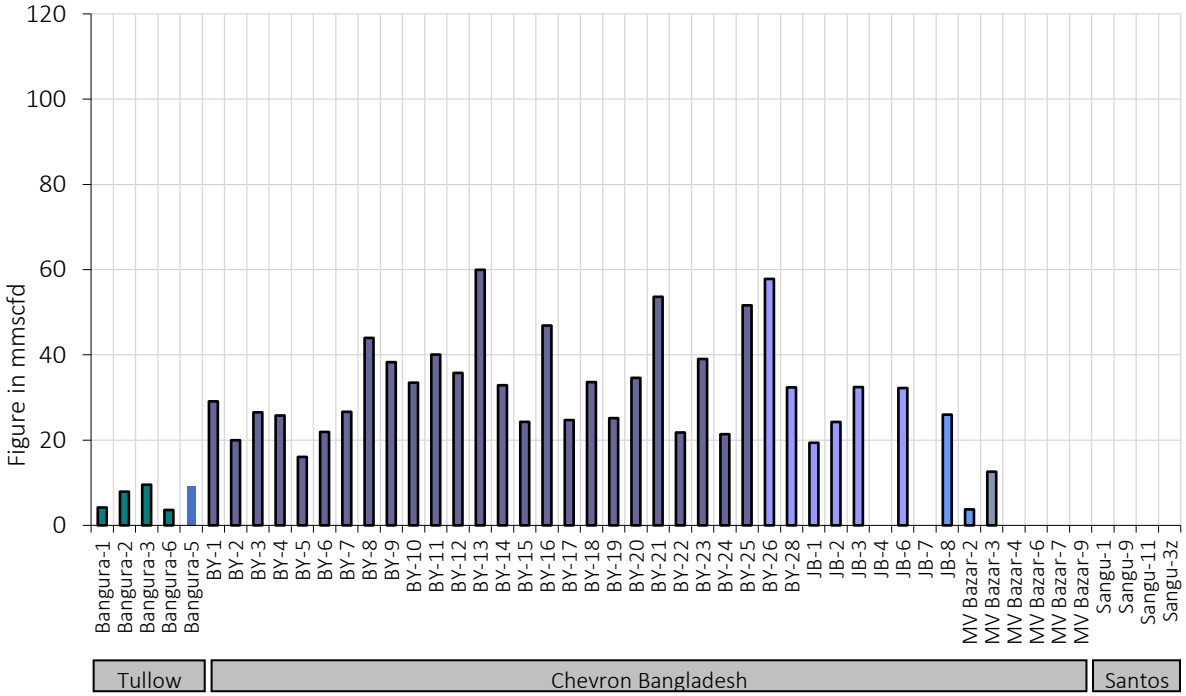


Figure 7: Well-wise Daily Average Production- IOC and JVA July 2025

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for July 2025.

Key Highlights:

- Bibiyana shows the highest overall production, with several wells producing between 40–60 mmcfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–35 mmcfd range.
- Bangura wells produce moderately, mostly ranging between 5–10 mmcfd.
- Sangu is abandoned and Moulovibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

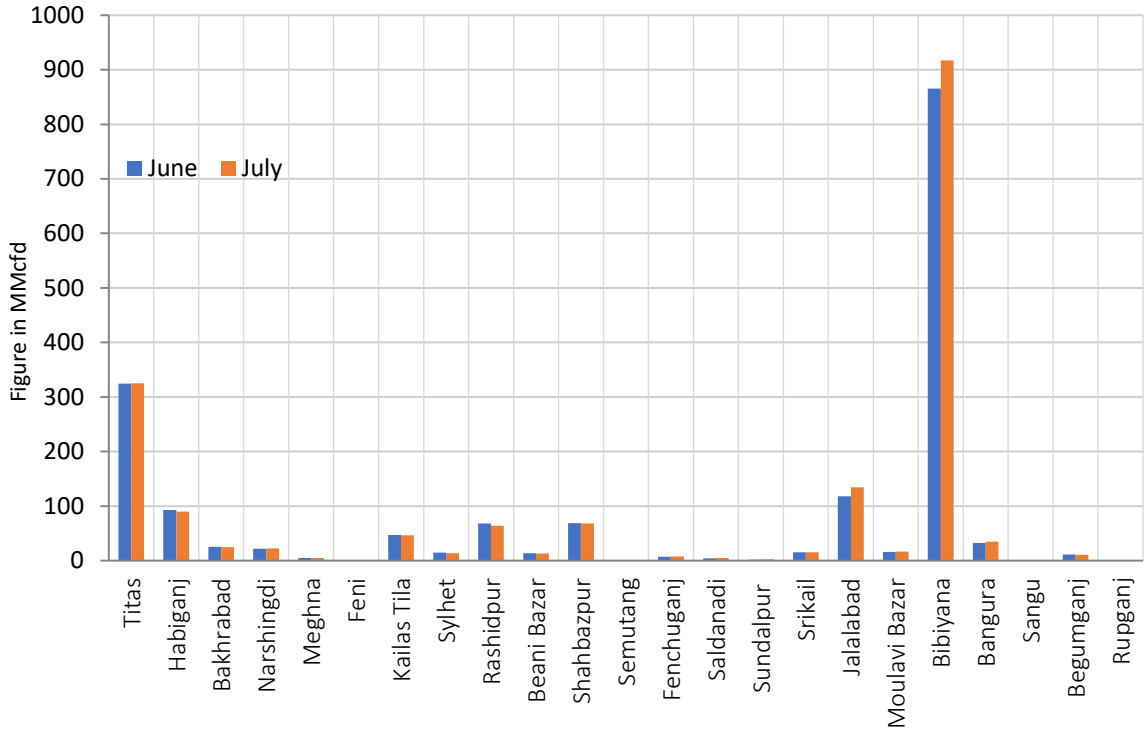


Figure 8: Comparison of field-wise daily avg. Gas production between June 2025 & July 2025

Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for June 2025 and July 2025, measured in mmcfd.

- Bibiyana remains the highest producing field in both months, with production close to 920 mmcfd, showing a slight increase in July.
- Titas is the second-largest contributor, maintaining steady output around 325 mmcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between June and July.
- The chart indicates that gas production levels remained largely consistent between the two months, with

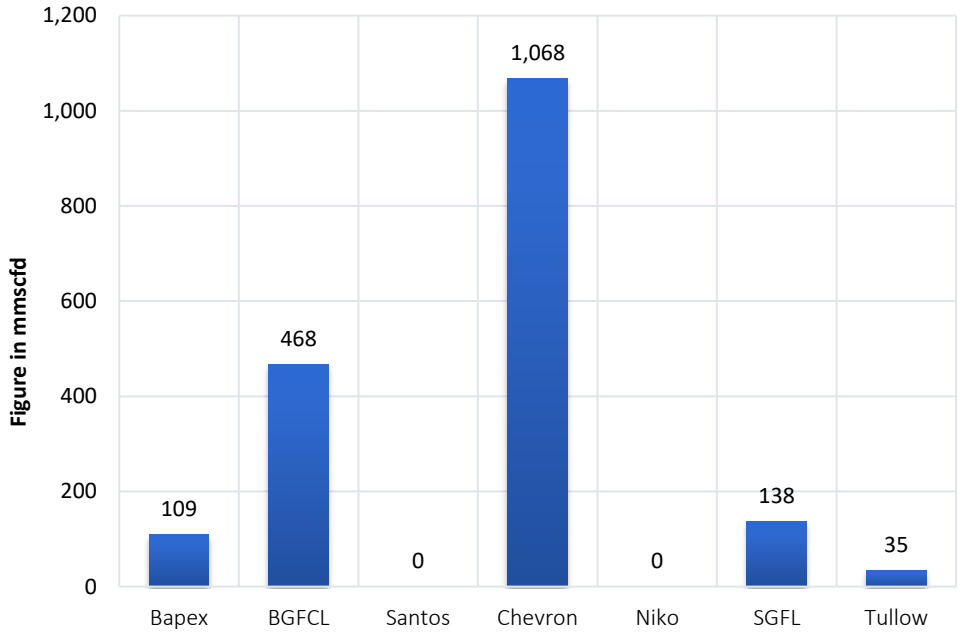


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in mmcfd for July 2025.

Key Insights:

- Chevron is the highest gas producer, contributing 1068 mmcfd, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 468 mmcfd.
- SGFL (Sylhet Gas Fields Ltd.) produces 138 mmcfd, and BAPEX contributes 109 mmcfd.
- Tullow contributes a small amount at 35 mmcfd.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.

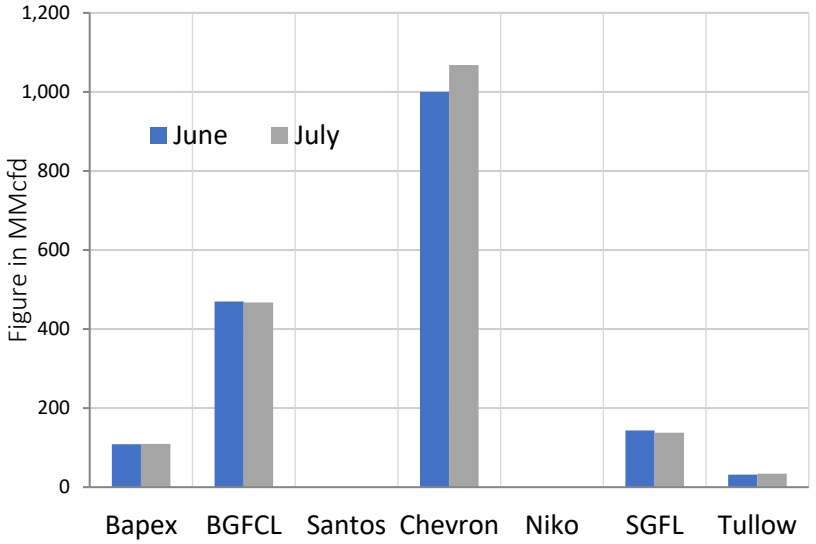


Figure 10: Comparison of operator-wise daily avg. Gas production between June 2025 & July 2025

This bar chart compares operator-wise daily average gas production between June 2025 and July 2025, measured in mmcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output under 1,100 mmcfd, with a slight increase in July.
- BGFCL shows a marginal decrease, from around 470 mmcfd in June to approximately 468 mmcfd in July.
- SGFL and BAPEX have steady production around 138 mmcfd and 109 mmcfd respectively.
- Tullow maintains low production near 36 mmcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFCL and increase for Chevron in July. State-run companies continue to play a key supporting role in the sector.

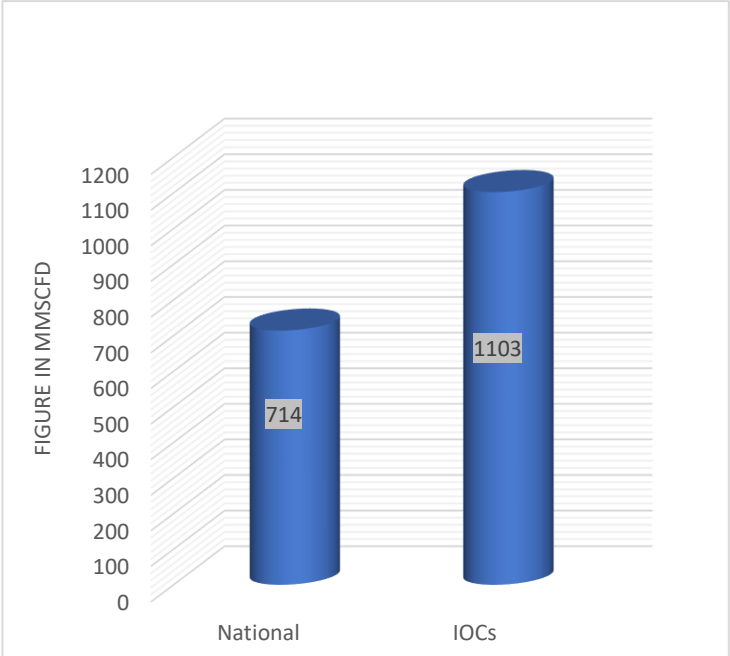


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for July 2025.

Key Details:

National Companies produced 714 mmcfd.

IOCs significantly outproduced, with 1103 mmcfd.

In July 2025, IOCs contributed 60% of the total gas production, while National Companies produced 40%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.

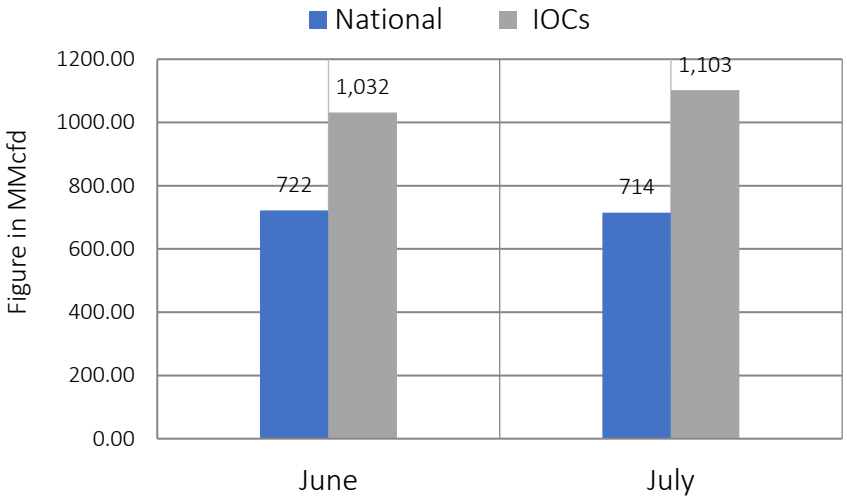


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between June 2025 & July 2025

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for June and July 2025.

- National production saw a slight decrease but IOC production saw a huge increase in July compared to June.
- IOCs continue to be the dominant producers, contributing over 60% of total output in both months.
- The overall change is modest, indicating relatively stable production levels.

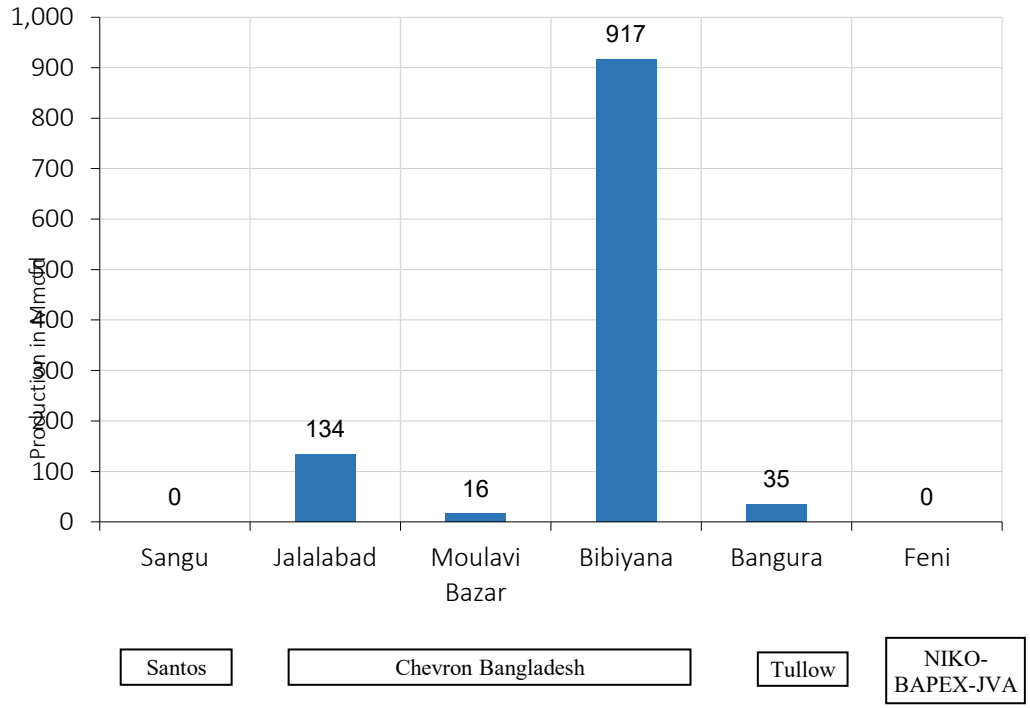


Figure 13: Daily Avg. Production - IOC and JVA July 2025

In July 2025, among the International Oil Companies (IOCs) Chevron's Bibiyana field recorded the highest daily average gas production at 917 mmcfd, making it the largest single contributor. Jalalabad produced 134 mmcfd, and Moulavi Bazar contributed 16 mmcfd, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 35 mmcfd, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

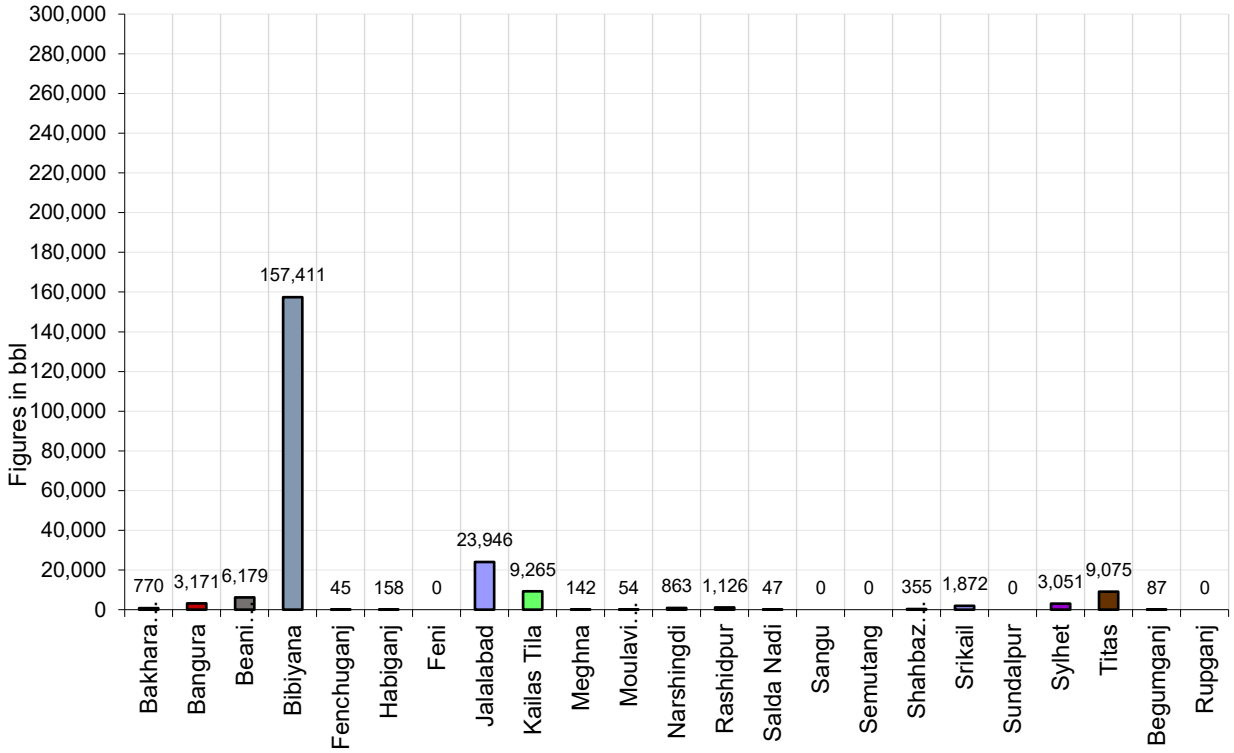


Figure 14: Monthly Condensate Production July 2025

In July 2025, Bibiyana was by far the largest producer of condensate, generating 157411 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 23946 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh's liquid hydrocarbon output.

Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl. No.	Coal field	Depth of Coal Seam (m)	Coal Resources and Reserves (Million Tons)			Total (Mt)	Remarks
			Proved	Indicated	Inferred		
1	Barapukuria	118–509	114.32	211.33	21.06 + (43–64)*	346.71 + (43–64)*	*Reserve of sixth seam in the 2nd syncline area (Wardell Armstrong)
2	Phulbari	150–270	288.00	244.00	40.00	572.00	
3	Khalashpir	239–485	–	297.57	225.92	523.49	
4	Jamalganj	640–1158	–	–	1053.90	1053.49	M/s. Krupp opined proven reserve, but PwC termed it Inferred according to the UNFC(*United Nations Framework Classification for Resources*)
5	Dighipara	320–506	462.00	244.00	–	706.00	TEFS Report of Dighipara
	Total		864.32 (26.46%)	996.9 (30.52%)	1383.88–1404.88 (43.02%)	3245.10-3266.10 (100%)	

Coal Sector Development Strategy 2013 (PwC – HCU)

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3245.10-3266.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 21.06 + (43–64) Mt, totaling 346.71 + (43–64) Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 706 Mt, respectively, though Khalashpir doesn't have any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in July 2025	7.99	kT
Cumulative Production as of July 2025	15,421	kT
Remaining Reserve	1,119	kT

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC
**Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt*

The data shows that over 91% of the recoverable reserve from Seam VI's central part has already been extracted. With only 1.12 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

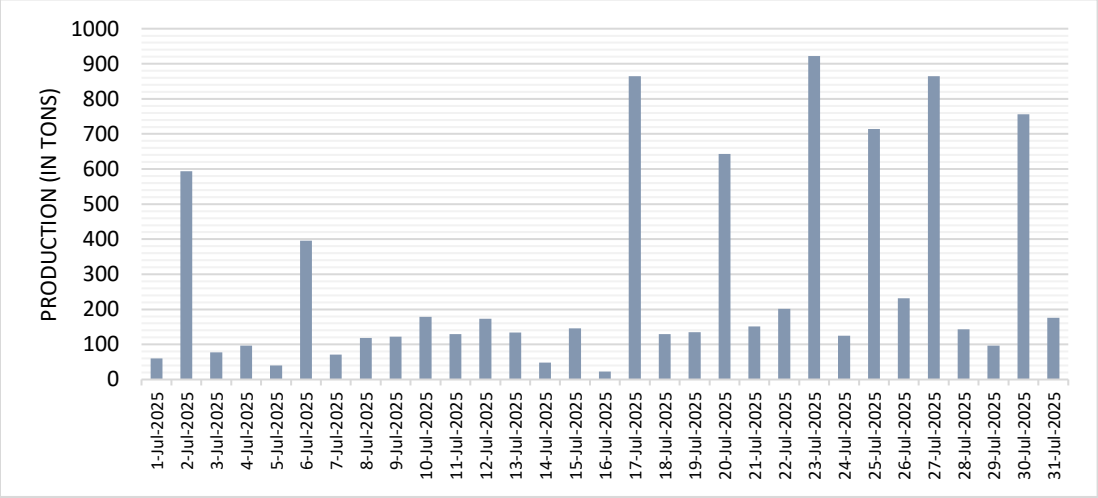


Figure 15: Barapukuria Coal Mine Daywise Data Graph for July 2025

Key Observations

Production ranged from ~100 tons to over 900 tons during the month. A significant increase is observed from 17th July onward, with production mostly staying above 100 tons/day. Peak production was recorded on 23th July, exceeding 900 tons. The overall trend shows a steady rise in production across the month.

Conclusion

The analysis of gas and coal reserves and production for July 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

Annexure

Monthly Production by Field and Well up to July 2025

Figures in mmcf

Well	Jan	Feb	Mar	Apr	June	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field :	**Bakharabad**																
BKB-1	384	339	364	333	278	268	271						2,237	170,129	4,481	4,882	4,909
BKB-2	0	0	0	0	0	0	0						0	87,012	0	0	0
BKB-3	103	91	101	97	102	97	99						690	171,372	1,226	1,558	1,658
BKB-4	0	0	0	0	0	0	0						0	55,872	0	0	0
BKB-5	153	139	156	151	161	156	162						1,078	70,421	2,032	1,915	1,683
BKB-6	0	0	0	0	0	0	0						0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0						0	107,750	0	0	0
BKB-8	102	91	101	97	101	95	98						686	140,814	1,292	1,647	2,576
BKB-9	126	113	126	122	127	123	126						862	32,601	1,471	1,384	1,351
BKB-10	24	22	21	19	20	18	19						142	8,347	394	545	673
Field Total:	**892**	**795**	**868**	**820**	**788**	**757**	**775**	**0**	**0**	**0**	**0**	**0**	**5,695**	**894,386**	**10,896**	**11,930**	**12,850**
Daily Avg.(mmscfd)	29	28	28	27	25	25	25	0	0	0	0	0	27		30	33	35
Field :	**Bangura**																
Bangura-1	145	130	136	131	145	130	130						947	109,826	2,041	2,871	3,183
Bangura-2	255	231	254	244	251	203	245						1,683	105,458	3,117	3,402	3,671
Bangura-3	306	277	305	294	301	236	296						2,015	127,974	3,754	4,452	4,885
Bangura-6	116	105	115	111	114	106	112						779	24,929	1,401	1,823	2,349

Bangura-5	316	285	314	302	310	286	289						2,101	207,482	3,820	3,965	3,243
Field Total:	**1,137**	**1,028**	**1,124**	**1,082**	**1,121**	**962**	**1071**	**0**	**0**	**0**	**0**	**0**	**7,525**	**575,669**	**14,132**	**16,512**	**17,331**
Daily Avg.(mmscfd)	37	37	36	36	36	32	35	0	0	0	0	0	35		39	45	47
Field :	**Beani Bazar**																
BB-1	303	271	299	293	287	285	283						2,022	44,351	3,581	3,070	198
BB-2	157	141	155	149	144	125	125						995	76,432	1,903	2,309	2,605
Field Total:	**460**	**412**	**454**	**442**	**431**	**410**	**408**	**0**	**0**	**0**	**0**	**0**	**3,017**	**120,783**	**5,484**	**5,379**	**2,802**
Daily Avg.(mmscfd)	15	15	15	15	14	14	13	0	0	0	0	0	14		15	15	8
Field :	**Bibiyana**																
					0												
BY-1	999	889	953	825	934	839	902						6,341	495,690	12,660	14,027	17,288
BY-2	664	614	634	542	611	556	619						4,240	346,499	8,527	10,203	8,971
BY-3	895	794	834	721	821	741	822						5,628	314,420	11,504	12,061	14,527
BY-4	887	794	834	721	809	730	799						5,573	290,822	11,427	13,445	14,165
BY-5	481	441	484	427	478	524	498						3,334	219,077	6,026	7,297	9,080
BY-6	705	618	656	524	633	578	679						4,394	289,797	9,399	9,991	13,107
BY-7	895	808	862	723	877	793	826						5,784	355,432	11,451	12,604	14,668
BY-8	1,410	1,266	1,359	1158	1,378	1,176	1363						9,110	234,055	16,900	18,060	17,706
BY-9	1,267	1,133	1,217	1094	1,229	1,046	1187						8,174	214,075	15,070	15,948	18,148
BY-10	1,093	979	1,052	934	1,054	915	1038						7,064	443,706	13,057	13,789	16,290
BY-11	1,346	1,207	1,302	1168	1,309	1,112	1242						8,686	231,306	15,925	16,605	19,303
BY-12	1,246	1,115	1,189	1072	1,203	966	1109						7,900	240,163	14,811	15,278	17,485
BY-13	1,924	1,748	1,888	1687	1,918	1,654	1859						12,677	214,067	21,453	26,684	24,524
BY-14	1,098	973	1,043	819	1,042	948	1019						6,942	173,079	13,812	14,500	17,387
BY-15	813	721	774	659	761	704	753						5,185	185,750	8,134	9,348	9,144
BY-16	1,544	1,387	1,490	1187	1,495	1,329	1453						9,885	177,143	18,952	21,688	20,624
BY-17	836	741	792	701	785	712	766						5,333	164,975	10,414	10,766	12,196
BY-18	1,124	999	1,069	891	1,061	974	1042						7,159	251,094	14,141	15,452	18,222
BY-19	894	794	850	703	792	727	780						5,540	154,856	11,512	15,499	18,680

BY-20	1,017	904	976	936	1,067	995	1073						6,967	143,016	11,948	11,256	11,274
BY-21	1,738	1,564	1,676	1347	1,686	1,557	1662						11,230	167,127	21,307	24,291	24,533
BY-22	765	645	667	620	659	542	675						4,573	198,994	10,897	11,483	12,780
BY-23	1,266	1,129	1,212	1014	1,225	1,099	1210						8,155	176,828	14,578	16,319	17,633
BY-24	698	621	664	619	680	623	663						4,567	118,315	8,172	9,470	10,802
BY-25	1,686	1,509	1,614	1398	1,637	1,471	1600						10,916	256,527	20,715	24,097	26,295
BY-26	1,872	1,706	1,830	1560	1,829	1,717	1793						12,307	281,881	23,038	26,404	25,544
BY-28	1,052	932	999	883	1,038	945	1004						6,853				
Field Total:	**30215**	**27032**	**28917**	**24933**	**29011**	**25973**	**28437**	**0**	**0**	**0**	**0**	**0**	**194518**	**6338696**	**355,831**	**396,566**	**430,374**
Daily Avg.(mmscfd)	975	965	933	831	936	866	917	0	0	0	0	0	918		972	1,086	1,179
Field :	**Chattak**																
Ch-1	Production Suspended													25,834			
Field Total:			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**			**25,834**			
Daily Avg.(mmscfd)				0	0			0	0		0		0		0	0	0
Field :	**Fenchuganj**																
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85	105	119	90	86	97						670	100,611	923	1,496	2,431
Fenchuganj-4	175	153	166	149	152	133	141						1,068	41,737	2,514	2,897	3,191
Field Total:	**264**	**238**	**271**	**268**	**242**	**218**	**239**	**0**	**0**	**0**	**0**	**0**	**1,739**	**180,517**	**3,437**	**4,392**	**5,622**
Daily Avg.(mmscfd)	9	8	9	9	8	7	8	0	0	0	0	0	8		9	12	15
Field :	**Feni**																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			

Field Total:	**0**													**63,023**			
Daily Avg.(mmscfd)	0																
Field :	**Habiganj**																
Hbj-1	0	0	0	0	0	0	0						0	287,251	0	0	92
Hbj-2	0	0	0	0	0	0	0						0	275,704	0	0	0
Hbj-3	435	253	280	271	280	271	280						2,067	430,236	6,181	7,030	8,119
Hbj-4	435	253	280	271	280	271	280						2,067	424,694	6,181	7,030	8,119
Hbj-5	373	337	373	361	389	464	435						2,731	345,178	4,746	5,977	8,073
Hbj-6	124	112	124	120	108	0	0						590	189,595	1,597	3,921	5,165
Hbj-7	1,210	1,092	1,210	1171	1210	1,170	1210						8,272	346,175	14,269	14,225	14,215
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0						0	52,652	0	0	0
Hbj-10	527	476	527.4	510	520	432	403						3,396	306,792	6,890	7,077	7,250
Hbj-11	186	168	186	180	186	180	186						1,273	124,180	2,198	3,067	3,430
Field Total:	**3,290**	**2,690**	**2,979**	**2,884**	**2,972**	**2,788**	**2794**	**0**	**0**	**0**	**0**	**0**	**20,397**	**2,793,480**	**42,061**	**48,326**	**54,462**
Daily Avg.(mmscfd)	106	96	96	96	96	93	90	0	0	0	0	0	96		115	132	149
Field :	**Jalalabad**																
JB-1	659	552	623	594	612	508	601						4,149	303,072	7,963	8,875	9,072
JB-2	720	691	801	748	769	639	753						5,121	351,676	9,943	11,295	11,539
JB-3	1,085	925	1,064	997	1,016	872	1005						6,965	435,887	13,231	14,817	15,205
JB-4	0	0	0	0	0	0	0						0	303,152	2	8	4,006
JB-6	1,100	930	1,088	993	1,036	842	999						6,988	154,888	13,222	14,958	15,513
JB-7	0	0	0	0	0	0	0						0	43,512	0	0	1
JB-8	882	748	872	801	831	684	805						5,623	118,963	10,590	11,939	12,218

Field Total:	**4,447**	**3,845**	**4,447**	**4,133**	**4,265**	**3,544**	**4164**	**0**	**0**	**0**	**0**	**0**	**28,846**	**1,711,151**	**54,951**	**61,892**	**67,554**
Daily Avg.(mmscfd)	143	137	143	138	138	118	134	0	0	0	0	0	136		150	170	185
Field :	**Kailas Tila**																
KTL-1	0	0	0	0	0	0	0						0	205,181	0	0	0
KTL-2	152	132	147	134	128	120	116						930	196,209	2,081	227	0
KTL-3	0	0	0	0	0	0	0						0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0						0	104,670	0	530	1,507
KTL-5	0	0	0	0	0	0	0						0	17,923	0	0	0
KTL-6	686	622	697	656	696	669	689						4,713	149,353	8,327	8,922	9,051
KTL-7	0	0	0	29	242	234	237						742	3,809	16	600	1,635
KTL-8	400	360	398	380	396	384	396						2,714				
Field Total:	**1,237**	**1,114**	**1,242**	**1,199**	**1,461**	**1,407**	**1,438**	**0**	**0**	**0**	**0**	**0**	**9,098**	**817,818**	**10,424**	**10,278**	**12,193**
Daily Avg.(mmscfd)	40	40	40	40	47	47	46	0	0	0	0	0	43		28	28	33
Field :	**Kamta**																
Kamta-1	Production Suspended													**21,139**			
Field Total:			**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**				**21,139**			
Daily Avg.(mmscfd)																	
Field :	**Meghna**																
M-1	142	113	144	136	151	151	145						983	83,516	1,458	1,205	1,893
Field Total:	**142**	**113**	**144**	**136**	**151**	**151**	**145**	**0**	**0**	**0**	**0**	**0**	**983**	**83,516**	**1,458**	**1,205**	**1,893**
Daily Avg.(mmscfd)	5	4	5	5	5	5	5	0	0	0	0	0	5		4	3	5
Field :	**Moulavi Bazar**																
MV Bazar-2	104	98	109	99	108	106	116						739	60,343	1,265	1,117	833

MV Bazar-3	365	345	389	343	375	368	390						2,575	180,446	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	**469**	**443**	**498**	**441**	**483**	**474**	**507**	**0**	**0**	**0**	**0**	**0**	**3,314**	**359,712**	**5,674**	**5,835**	**6,005**
Daily Avg.(mmscfd)	15	16	16	15	16	16	16	0	0	0	0	0	16		16	16	16
Field :	**Narshingdi**																
N-1	481	433	477	458	471	448	452						3,219	182,372	5,631	5,664	5,828
N-2	197	183	239	243	253	210	247						1,573	78,668	2,838	3,575	3,917
Field Total:	**678**	**616**	**716**	**702**	**724**	**658**	**699**	**0**	**0**	**0**	**0**	**0**	**4,792**	**261,040**	**8,469**	**9,239**	**9,746**
Daily Avg.(mmscfd)	22	22	23	23	23	22	23	0	0	0	0	0	23		23	25	27
Field :	**Rashidpur**																
RP-1	562	507	563	547	564	544	557						3,845	210,178	6,684	6,660	6,619
RP-2	263.5	238	264	256	267	257	264						1,810	86,931	2,647	0	0
RP-3	211	188	203	189	191	180	66						1,228	148,883	2,559	2,555	2,555
RP-4	280	254	212	256	285	274	281						1,842	147,081	3,378	2,992	2,765
RP-5	0	0	0	0	0	0	0						0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0						0	9,983	0	0	0
RP-7	245	221	245	230	245	218	235						1,639	77,565	2,778	2,087	1,688
RP-9	403	364	186	180	186	390	403						2,112		4,186		
RP-8	186	168	403	390	403	180	186						1,916	37,215	2,196	2,190	2,339

Field Total:	**2,150**	**1,940**	**2,076**	**2,047**	**2,141**	**2,044**	**1993**	**0**	**0**	**0**	**0**	**0**	**14,391**	**743,483**	**24,428**	**16,484**	**15,965**
Daily Avg.(mmscfd)	69	69	67	68	69	68	64	0	0	0	0	0	68		67	45	44
Field :	**Salda Nadi**																
Salda-1													0	36,904	0	0	0
Salda-2	54	48	51	47	47	44	39						331	31,105	672	884	724
Salda-3	26	27	36	37	38	74	113						352	31,657	392	363	563
Salda-4	3	3	3	4	4	4	3						25	586	56	56	75
Field Total:	**84**	**79**	**91**	**88**	**89**	**123**	**155**	**0**	**0**	**0**	**0**	**0**	**708**	**100,253**	**1,121**	**1,302**	**1,361**
Daily Avg.(mmscfd)	3	3	3	3	3	4	5	0	0	0	0	0	3		3	4	4
Field :	**Sangu**																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**489,467**	**0**	**0**	**0**
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	**Semutang**																
Semutang-5													0	12,311	0	0	0

Semutang-6	34	25	8	11	16	14	16						124	2,646	361	288	261
Field Total:	**34**	**25**	**8**	**11**	**16**	**14**	**16**	**0**	**0**	**0**	**0**	**0**	**124**	**14,957**	**361**	**288**	**261**
Daily Avg.(mmscfd)	1	1	0	0	1	0	1	0	0	0	0	0	1		1	1	1
Field :	**Shahbazpur**																
Shahbazpur-1	0	0	0	0	0	0	0						0	23,312	28	616	134
Shahbazpur-2	454	353	431	350	425	463	449						2,925	47,078	4,707	4,002	6,906
Shahbazpur-3	449	375	410	365	406	374	431						2,809	52,926	4,965	5,674	6,663
Shahbazpur-4	799	717	794	746	755	741	725						5,276	56,808	8,857	8,166	7,381
East 1	558	484	538	481	532	477	502						3,572	16,881	6,007	5,654	1,648
Field Total:	**2,261**	**1,930**	**2,173**	**1,941**	**2,118**	**2,054**	**2,106**	**0**	**0**	**0**	**0**	**0**	**14,583**	**197,005**	**24,564**	**24,112**	**21,083**
Daily Avg.(mmscfd)	73	69	70	65	68	68	68	0	0	0	0	0	69		67	66	58
Field	**Srikail**																
Srikail-2	215	176	193	180	195	112	131						1,202	60,625	2,616	2,818	3,326
Srikail-3	36	23	19	26	25	24	22						176	48,962	1,105	1,356	2,266
Srikail-4	286	268	293	287	304	281	267						1,987	40,985	4,393	6,162	7,102
East 1	46	39	37	42	49	46	47						306	8,011	1,181	2,085	2,584
Field Total:	**584**	**505**	**543**	**534**	**574**	**464**	**467**	**0**	**0**	**0**	**0**	**0**	**3,670**	**158,582**	**9,295**	**12,422**	**15,279**
Daily Avg.(mmscfd)	19	18	18	18	19	15	15	0	0	0	0	0	17		25	34	42
Field :	**Sundalpur**																
Sundalpur -1	0	0	0	0	0	0							0	9,809	0	0	0
Sundalpur -2	40	36	40	39	42	41	48						284	16,737	722	2,769	2,813
Sundalpur -3	75	57	67	63	30	21	22						336	336			

Field Total:	**114**	**93**	**107**	**102**	**71**	**62**	**70**	**0**	**0**	**0**	**0**	**0**	**620**	**26,546**	**722**	**2,769**	**2,813**
Daily Avg.(mmscfd)	4	3	3	3	2	2	2	0	0	0	0	0	3		2	8	8
Field :	**Sylhet**																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224	238	227	233	206	224						1,615	33,448	356	222	307
Surma-1	22	21	18	17	18	16	17						129	7,735	378	197	503
Sylhet-9	95	88	94	89	78	66	68						577	5,572	1,528	1,568	1,381
Sylhet 10				41	254	154	118						567	567			
Field Total:	**380**	**332**	**349**	**373**	**583**	**442**	**429**	**0**	**0**	**0**	**0**	**0**	**2,889**	**228,102**	**2,262**	**1,987**	**2,192**
Daily Avg.(mmscfd)	12	12	11	12	19	15	14	0	0	0	0	0	14		6	5	6
Field :	**Titas**																
Titas-1	386	350	374	352	348	353	362						2,524	477,252	5,190	5,759	5,838
Titas-2	602	542	597	573	591	572	592						4,068	492,915	7,448	8,014	8,452
Titas-3	0	0	0	0	0	0	0						0	314,888	0	0	0
Titas-4	690	624	685	647	648	626	648						4,568	431,656	8,472	9,122	9,122
Titas-5	721	651	714	674	679	655	680						4,774	492,184	8,928	9,325	9,770
Titas-6	796	729	807	777	793	734	760						5,396	426,433	9,604	9,458	10,079
Titas-7	600	542	589	547	558	550	566						3,952	389,230	7,468	8,077	8,312
Titas-8	557	508	565	543	554	485	503						3,714	313,786	6,643	6,608	6,649
Titas-9	495	456	504	485	500	455	497						3,392	316,708	6,105	5,967	6,380
Titas-10	621	569	627	602	621	577	583						4,199	248,870	7,434	7,461	7,998
Titas-11	611	560	604	587	599	439	467						3,867	300,525	7,452	7,950	8,511
Titas-12	363	327	351	327	339	293	230						2,230	132,791	4,340	5,224	5,192

Titas-13	0	0	0	0	0	0	0					0	194,541	0	0	0
Titas-14	0	0	0	0	0	0	0					0	163,473	257	0	0
Titas-15	0	0	0	0	0	0	0					0	156,125	166	1,313	2,653
Titas-16	9	106	13	0	154	306	335					924	187,103	6,167	6,667	6,781
Titas-17	212	174	179	192	206	65	46					1,075	67,514	3,259	3,914	4,551
Titas-18	307	271	287	298	323	281	296					2,063	70,599	4,234	4,699	5,227
Titas-19	549	496	551	523	539	510	525					3,693	65,903	6,915	6,021	5,690
Titas-20	297	265	296	292	312	255	304					2,022	42,772	3,449	3,414	3,622
Titas-21	265	238	264	254	261	255	266					1,802	29,734	3,156	3,221	3,375
Titas-22	0	0	0	0	0	0	0					0	30,349	0	0	0
Titas-27	328	283	306	330	370	273	314					2,205	63,293	4,811	5,183	6,002
Titas-23	568	513	561	538	552	529	539					3,800	49,490	6,649	6,434	5,880
Titas-24	255	229	250	241	249	243	250					1,716	15,901	3,000	1,703	462
Titas-25	468	422	466	456	470	426	437					3,145	49,106	5,304	5,267	5,889
Titas-26	903	816	900	879	911	855	880					6,144	81,449	10,709	9,599	8,956
Field Total:	**10,603**	**9,672**	**10,488**	**10,118**	**10,575**	**9,739**	**10080**	**0**	**0**	**0**	**0**	**0**	**71,275**	**5,604,591**	**137,160**	**140,399**	**145,392**
Daily Avg.(mmscfd)	342	345	338	337	341	325	325	0	0	0	0	0	336		375	385	398
Field :	**Begumganj**																
Begumganj-3	225	202	223	218	236	228	223						1,556	18,550	2,780	2,960	2,976
Begumganj-4					4	105	107						216	216			
Field Total:	**225**	**202**	**223**	**218**	**240**	**333**	**330**	**0**	**0**	**0**	**0**	**0**	**1,771**	**18,765**	**2,780**	2,960	2,976
Daily Avg.(mmscfd)	7	7	7	7	8	11	11	0	0	0	0	0	8		8	8	8
Field :	**Rupganj**																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**679**	**0**	0	0

Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	59.66	53.10	57.72	52.47	58.06	52.62	56.32	0.00	0.00	0.00	0.00	0.00	390.0	21,829.19	715.5	774.3	828.2
Daily Avg.(mmscfd)	1,925	1,897	1,862	1,749	1,873	1,754	1817	0	0	0	0	0	1,839		1,955	2,121	2,269

Monthly Condensate Production by Fields upto July 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	June	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2024	2023	2022
Bakhrabad	*1,218*	*1,065*	*1,009*	*852*	*811*	*772*	770						*6,497*	*1,109*	*12,796*	*14,161*	*14,234*
Daily Avg.	39	38	33	28	26	26	25	0	0	0	0	0	31		35	39	39
Bangura	*3,475*	*3,107*	*3,358*	*3,232*	*3,250*	*2,710*	3,171						*22,303*	*1,503*	*42,024*	*49,483*	*49,145*
Daily Avg.	112	111	108	108	105	90	102	0	0	0	0	0	105		115	136	135
Beani Bazar	*6,536*	*5,846*	*6,397*	*6,175*	*6,197*	*6,180*	6,179						*43,510*	*1,955*	*82,757*	*83,268*	*40,093*
Daily Avg.	211	209	206	206	200	206	199	27	0	0	0	0	205		226	228	110
Bibiyana	*170,672*	*153,221*	*156,343*	*129,251*	*162,920*	*142,548*	157,411						*1,072,366*	*36,042*	*2,044,616*	*2,200,139*	*1,647,046*
Daily Avg.	5,506	5,472	5,043	4,308	5,255	4,752	5,078	0	0	0	0	0	5,058		5,586	6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	*66*	*44*	*47*	*44*	*36*	*36*	45						*318*	*124*	*949*	*1,525*	*2,396*
Daily Avg.	2	2	2	1	1	1	1	0	0	0	0	0	1		3	4	7
Feni	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*110*	*0*	*0*	*0*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	*196*	*141*	*138*	*156*	*143*	*152*	158						*1,084*	*154*	*2,407*	*2,269*	*2,705*
Daily Avg.	6	5	4	5	5	5	5	0	0	0	0	0	5		7	6	7
Jalalabad	*25,596*	*21,743*	*26,213*	*22,694*	*23,539*	*19,155*	23,946						*162,887*	*12,257*	*298,105*	*295,857*	*329,117*
Daily Avg.	826	777	846	756	759	639	772	0	0	0	0	0	768		814	811	902
Kailas Tila	*9,548*	*8,637*	*9,622*	9,094	*9,489*	*9,979*	9,265						*65,634*	*8,741*	*124,298*	*132,283*	*149,408*
Daily Avg.	308	308	310	303	306	333	299	0	0	0	0	0	310		340	362	409
Kamta	Production Suspended								0	0			4				
Daily Avg.		0								0	0		0		0	0	0
Meghna	*175*	*139*	*140*	*106*	*151*	*170*	142						*1,023*	*135*	*1,800*	*2,103*	*3,491*
Daily Avg.	6	5	5	4	5	6	5	0	0	0	0	0	5		5	6	10
Moulavi Bazar	*81*	*75*	*69*	*56*	*56*	*52*	54						*443*	*123*	*995*	*667*	*995*
Daily Avg.	3	3	2	2	2	2	2	0	0	0	0	0	2		3	2	3
Narshingdi	*851*	*765*	*878*	*831*	*878*	*790*	863						*5,856*	*503*	*10,506*	*11,904*	*14,905*
Daily Avg.	27	27	28	28	28	26	28	0	0	0	0	0	28		29	33	41
Rashidpur	*658*	*1,341*	*1,348*	*1,281*	*1,427*	*1,340*	1,126						*8,521*	*874*	*15,230*	*14,542*	*14,105*
Daily Avg.	21	48	43	43	46	45	36	0	0	0	0	0	40		42	40	39
Saldanadi	*44*	*38*	*37*	*36*	*37*	*64*	47						*303*	*61*	*544*	*640*	*585*

Daily Avg.	1	1	1	1	1	2	2	0	0	0	0	0	1		1	2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*5*	*0*	*0*	*0*
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	*406*	*265*	*371*	*337*	*256*	*289*	355						*2,279*	*24*	*3,828*	*2,824*	*2,640*
Daily Avg.	13	9	12	11	8	10	11	0	0	0	0	0	11		10	8	7
Srikail	*1,886*	*1,813*	*2,184*	*2,046*	*2,270*	*1,742*	1,872						*13,813*	*407*	*34,592*	*49,927*	*63,152*
Daily Avg.	61	65	70	68	73	58	60	0	0	0	0	0	65		95	137	173
Sundalpur	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*		*0*	*1*	*0*	*128*	*152*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	*1,875*	*1,579*	*1,633*	*2,235*	*1,581*	*3,599*	3,051						*15,552*	*878*	*12,230*	*12,087*	*13,919*
Daily Avg.	60	56	53	75	51	120	98	0	0	0	0	0	73		33	33	38
Titas	*11,130*	*9,415*	*9,495*	*9,216*	*10,211*	*9,053*	9,075						*67,595*	*6,025*	*128,246*	*121,753*	*115,793*
Daily Avg.	359	336	306	307	329	302	293	0	0	0	0	0	319		350	334	317
Begumganj	49	54	50	46	50	81	87						417	5	752	915	814
Daily Avg.	2	2	0	0	0	3	3	0	0	0	0	0	2		2	3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*1*	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	***234***	***209***	***219***	***188***	***223***	***199***	***218***	***0***	***0***	***0***	***0***	***0***	***1,490***	*71,083*	*2,817*	*2,996*	*2,465*
Daily Avg. (000'bbl)	***7.6***	***7.5***	***7.1***	***6.3***	***7.2***	7	***7.0***	***0.0***	***0.0***	***0.0***	0	0	7		*7.7*	*8.2*	*6.8*

Monthly Water Production by Fields in July 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	June	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	*2,023*	*2,022*
Bakhrabad	*13,866*	*12,692*	*14,225*	*13,860*	*14,801*	*15,058*	*16,785*						*101,287*	*143,731*	*106,851*	*41,667*
Daily Avg.	447	453	459	462	477	502	541	0	0	0	0	0	478	393	*293*	*114*
Bangura	*2,563*	*2,319*	*2,504*	*2,431*	*2,420*	*2,146*	*2,485*						*16,868*	*30,571*	*34,711*	*228,414*
Daily Avg.	83	83	81	81	78	72	80	0	0	0	0	0	80	84	*95*	*626*
Beani Bazar	*43,533*	*39,268*	*43,400*	*41,968*	*43,784*	*42,723*	*43,787*						*298,463*	*465,299*	*275,983*	*227,536*
Daily Avg.	1,404	1,402	1,400	1,399	1,412	1,424	1,412	0	0	0	0	0	1,408	1,271	*756*	*623*
Bibiyana	*25,949*	*22,629*	*26,923*	*24,257*	*26,551*	*24,841*	*27,405*						*178,555*	*307,460*	*320,409*	*300,138*
Daily Avg.	837	808	868	809	856	828	884	0	0	0	0	0	842	840	*878*	*822*
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Fenchuganj	*2,948*	*2,801*	*3,802*	*4,348*	*3,625*	*3,350*	*3,746*						*24,620*	*33,461*	*43,894*	*40,238*
Daily Avg.	95	100	123	145	117	112	121	0	0	0	0	0	116	91	*120*	*110*
Feni	0	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*	*0*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Habiganj	*9,822*	*7,160*	*7,961*	*8,843*	*8,570*	*8,481*	*12,635*						*63,472*	*97,747*	*117,632*	*76,382*
Daily Avg.	317	256	257	295	276	283	408	0	0	0	0	0	299	267	*322*	*209*
Jalalabad	*2,133*	*1,871*	*2,058*	*2,009*	*2,025*	*1,548*	*1,691*						*13,335*	*24,898*	*22,062*	*46,828*
Daily Avg.	69	67	66	67	65	52	55	0	0	0	0	0	63	68	*60*	*128*
Kailas Tila	*435*	*405*	*448*	431	*485*	*470*	*488*						*3,162*	*24,462*	*417,894*	*166,147*
Daily Avg.	14	14	14	14	16	16	16	0	0	0	0	0	15	67	*1,145*	*455*
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Meghna	*15,931*	*15,269*	*19,105*	*20,287*	*23,245*	*24,315*	*23,560*						*141,712*	*151,784*	*105,797*	*85,545*
Daily Avg.	514	545	616	676	750	811	760	0	0	0	0	0	668	415	*290*	*234*

Moulavi Bazar	*285*	*272*	*274*	*279*	*298*	*269*	*288*						*1,965*	*3,390*	*3,159*	*3,396*
Daily Avg.	9	10	9	9	10	9	9	0	0	0	0	0	9	9	*9*	*9*
Narshingdi	*688*	*622*	*709*	*691*	*744*	*681*	*763*						*4,898*	*9,185*	*10,444*	*11,738*
Daily Avg.	22	22	23	23	24	23	25	0	0	0	0	0	23	25	*29*	*32*
Rashidpur	*25,609*	*23,237*	*25,306*	*24,447*	*25,964*	*25,263*	*14,575*						*164,401*	*291,992*	*267,005*	*236,678*
Daily Avg.	826	830	816	815	838	842	470	0	0	0	0	0	775	798	*732*	*648*
Saldanadi	*59*	*52*	*57*	*56*	*60*	*117*	*175*						*576*	*1,048*	*1,224*	*1,564*
Daily Avg.	2	2	2	2	2	4	6	0	0	0	0	0	3	3	*3*	*4*
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Semutang	*10,688*	*11,831*	*16,073*	*15,620*	*16,782*	*16,272*	*16,854*						*104,120*	*105,653*	*62,161*	*35,265*
Daily Avg	345	423	518	521	541	542	544	0	0	0	0	0	491	289	*170*	*97*
Shahbazpur	*2,733*	*2,284*	*2,642*	*2,353*	*2,502*	*2,482*	*2,550*						*17,546*	*28,837*	*29,571*	*27,855*
Daily Avg.	88	82	85	78	81	83	82	0	0	0	0	0	83	79	*81*	*76*
Srikail	*1,819*	*1,639*	*1,916*	*2,096*	*2,378*	*2,266*	*2,529*						*14,643*	*21,960*	*19,673*	*19,797*
Daily Avg.	59	59	62	70	77	76	82	0	0	0	0	0	69	60	*54*	*54*
Sundalpur	*5,016*	*4,893*	*5,658*	*5,395*	*5,976*	*3,037*	*3,178*						*33,153*	*41,446*	*9,242*	*541*
Daily Avg.	162	175	183	180	193	101	103	0	0	0	0	0	156	113	*25*	*1*
Sylhet	*124*	*109*	*121*	*269*	*9,075*	*16,388*	*18,919*						*45,005*	*92,789*	*192,089*	*176,282*
Daily Avg.	4	4	4	9	293	546	610	0	0	0	0	0	212	254	*526*	*483*
Titas	*10,477*	*9,571*	*10,356*	*9,994*	*10,393*	*9,660*	*9,899*						*70,350*	*142,752*	*183,942*	*210,230*
Daily Avg.	338	342	334	333	335	322	319	0	0	0	0	0	332	390	*504*	*576*
Begumganj	84	80	86	79	91	137	126						683	1,007	*944*	*1,024*
Daily Avg.	3	3	3	3	3	5	4	0	0	0	0	0	3	3	*3*	*3*
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*	*0*	*0*
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	*0*	*0*
Total (000'bbl)	***174,760***	***159,004***	***183,624***	***179,713***	***199,769***	***199,504***	***202,438***	***0***	***0***	***0***	***0***	***0***	***1,298,812***	***2,019,472***	*2,224,688*	*1,937,265*
Daily Avg. (000'bbl)	5,637	5,483	5,923	5,990	6,444	6,650	6,530	0	0	0	0	0	6,126	5,518	*6,095*	*5,308*