

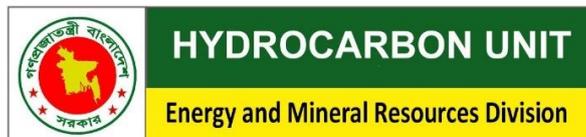
# Gas and Coal Reserve & Production

March 2025

Prepared by

ENERGY DATA CENTER

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## Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in March 2025 were 57.72 Bcf and 219333.61 Bbl. During the previous month i.e. February 2025, gas and condensate production were 53.10 Bcf and 209288.24 Bbl.

*Table 1: Monthly Comparison*

Item	Month	
	Feb-25	Mar-25
Gas (Bcf)	53.1	57.72
Condensate (Bbl)	209288.24	219333.61

Noteworthy, in March 2024, total gas and condensate production were 63.25 Bcf and 253921.27 Bbl respectively.

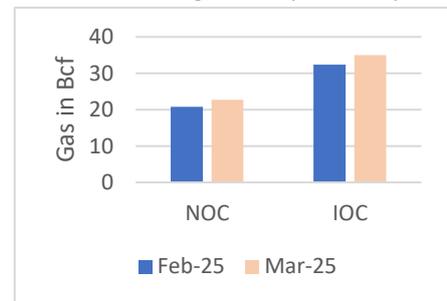
*Table 2; Yearly Comparison*

Item	Month	
	Mar-24	Mar-25
Gas (Bcf)	63.25	57.72
Condensate (Bbl)	253921.27	219333.61

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced 22.73 Bcf and 34.99 Bcf gas respectively in March 2025.

During the previous month i.e. February 2025, gas production by the NOCs and IOCs were 20.75 Bcf and 32.35 Bcf respectively.

In the month of March 2025, Bibiyana gas field Produced 28.92 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of March 2025 was 932.82 MMcfd. It is noted that Bibiyana gas field Produced 27.03 Bcf in February 2025.



*Figure 1: Month-wise comparison of NOC & IOC Gas Production*

Bibiyana gas field Produced 156342.79 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 26213.42 Bbl condensate.

Total LNG import in March 2025 was 28.77 Bcf. As a result, total LNG Import in this FY is 204.57 Bcf and cumulative LNG import stands out 1430.99 Bcf from August 2018.

In the month of March 2025, total coal production is 109,527.44Ton. During the previous month, i.e., February 2025 total coal production was 103092.58 Ton.

*Table 3: Gas Reserve and Production at a glance*

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of March 2025	:	21,616.45 Bcf
Remaining Reserve up to March 2025	:	8,310.05 Bcf
Gas production in March 2025	:	57.72 Bcf
Gas production of NOCs in March 2025	:	22.73 Bcf
Gas production of IOCs in March 2025	:	34.99 Bcf
No. of NOCs in March 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in March 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in March 2025	:	21
Total gas fields of IOCs in March 2025	:	5
Total gas wells of NOCs in March 2025	:	115
Total gas wells of IOCs in March 2025	:	60
No. of NOCs gas production well in March 2025	:	70
No. of IOCs gas production well in March 2025	:	42
No. of NOCs suspended well in March 2025	:	45
No. of IOCs suspended well in March 2025	:	18
Total LNG Import in March 2025	:	28.77 Bcf
Total LNG Import from March 2025	:	204.57 Bcf
Cumulative LNG Import from August 2018	:	1,430.99 Bcf

## Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

*Table 4: Summary of Gas Reserve, Production & Import*

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in March 2025	57.72	Bcf	0.06	Tcf
Cumulative Gas Production as of March 2025	21,616.45	Bcf	21.62	Tcf
Remaining Reserve	8,310.05	Bcf	8.31	Tcf

\* Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.

As of March 2025, 72% of Bangladesh's recoverable gas reserves have already been extracted, leaving 8.31 Tcf (28%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

*Table 5: LNG import scenario*

Total LNG Import in March 2025	28.77	Bcf	0.03	Tcf
Total LNG Import in this FY	204.57	Bcf	0.20	Tcf
Cumulative LNG Import from August 2018	1,430.99	Bcf	1.43	Tcf

Data source: RPGCL

Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.43 Tcf of natural gas to supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In Mar 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.22	17.6	15.4	5
2	Shahbazpur	415.0	261.0	2.17	188.8	72.2	23
3	Semutang	654.0	318.0	0.01	14.9	303.1	5
4	Fenchuganj	483.0	329.0	0.27	179.6	149.4	124
5	Salda Nadi	393.0	275.0	0.09	99.8	175.2	61
6	Srikail*	230.0	161.0	0.54	156.5	4.5	399
7	Sundalpur *	62.2	50.2	0.11	26.4	23.8	1
8	Rugganj	48.0	33.6	0.00	0.7	32.9	1
	<b>Bapex</b>	<b>2,332.2</b>	<b>1,460.8</b>	<b>3.42</b>	<b>684.3</b>	<b>776.5</b>	<b>618</b>
9	Meghna	122.0	101.0	0.14	82.9	18.1	134
10	Narshingdi	405.0	345.0	0.72	258.3	86.7	500
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.98	2,782.0	5.0	154
13	Bakhrabad	1,825.0	1,387.0	0.87	891.2	495.8	1,105
14	Titas	9,039.0	7,582.0	10.49	5,564.1	2,017.9	5,988
	<b>BGFCL</b>	<b>15,444.0</b>	<b>12,252.0</b>	<b>15.20</b>	<b>9,599.7</b>	<b>2,652.3</b>	<b>7,885</b>
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	<b>Santos/Cairn</b>	<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**	8,383.0	5,755.4	28.92	6,234.2	0.0	35,450
17	Moulavi Bazar**	494.0	428.0	0.50	357.8	70.2	123
18	Jalalabad**	2,716.0	1,429.3	4.45	1,695.0	0.0	12,168
	<b>Chevron</b>	<b>11,593.0</b>	<b>7,612.7</b>	<b>33.86</b>	<b>8,287.1</b>	<b>0.0</b>	<b>47,740</b>
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	<b>Niko</b>	<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila	3,463.0	2,880.0	1.24	813.9	2,066.1	8,703
21	Sylhet	580.0	408.0	0.35	226.3	181.7	868
22	Rashidpur	3,887.0	3,134.0	2.08	736.4	2,397.6	869
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.45	119.1	17.9	1,931
	<b>SGFL</b>	<b>8,832.0</b>	<b>7,033.0</b>	<b>4.12</b>	<b>1,921.5</b>	<b>5,111.5</b>	<b>12,374</b>
25	Bangura	730.0	621.0	1.12	571.4	49.6	1,491
	<b>Tullow</b>	<b>730.0</b>	<b>621.0</b>	<b>1.12</b>	<b>571.4</b>	<b>49.6</b>	<b>1,491</b>
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
				57.72			
	<b>Total</b>	<b>40,092.2</b>	<b>29,926.5</b>	<b>57.72</b>	<b>21,616.4</b>	<b>8,310.1</b>	<b>70,256</b>

Table 7: Production comparison between Feb'25 & Mar'25

Sl No.	Field	Gas Prod. (MMcf) in Feb'25	Daily Avg. (MMcfd) in Feb'25	Gas Prod. (MMcf) in Mar'25	Daily Avg. (MMcfd) in Mar'25
1	Begumganj	202	7	223	7
2	Shahbazpur	1930	69	2173	70
3	Semutang	25	1	8	0
4	Fenchuganj	238	8	271	9
5	Salda Nadi	79	3	91	3
6	Srikail	505	18	543	18
7	Sundalpur	93	3	107	3
8	Rupganj	0	0	0	0
	<b>Bapex</b>	<b>3071</b>	<b>110</b>	<b>3416</b>	<b>110</b>
9	Meghna	113	4	144	5
10	Narshingdi	616	22	716	23
11	Kamta	0	0	0	0
12	Habiganj	2690	96	2979	96
13	Bakhrabad	795	28	868	28
14	Titas	9672	345	10488	338
	<b>BGFCL</b>	<b>13886</b>	<b>496</b>	<b>15196</b>	<b>490</b>
15	Sangu	0	0	0	0
	<b>Santos/Cairn</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	27032	965	28917	933
17	Moulavi Bazar	443	16	498	16
18	Jalalabad	3845	137	4447	143
	<b>Chevron</b>	<b>31320</b>	<b>1119</b>	<b>33863</b>	<b>1092</b>
19	Feni	0	0	0	0
	<b>Niko</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1114	40	1242	40
21	Sylhet	332	12	349	11
22	Rashidpur	1940	69	2076	67
23	Chattak	0	0	0	0
24	Beani Bazar	412	15	454	15
	<b>SGFL</b>	<b>3798</b>	<b>136</b>	<b>4121</b>	<b>133</b>
25	Bangura	1028	37	1124	36
	<b>Tullow</b>	<b>1028</b>	<b>37</b>	<b>1124</b>	<b>36</b>
26	Kutubdia	0	0	0	0
	<b>Total</b>	<b>53102</b>	<b>1897</b>	<b>57720</b>	<b>1862</b>

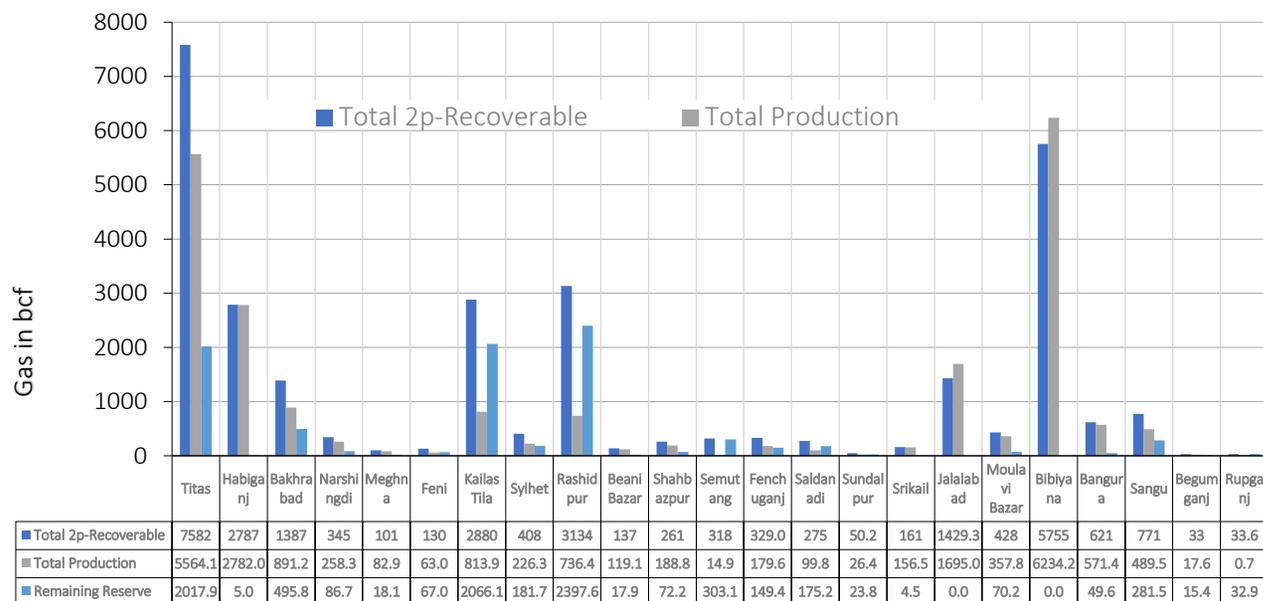


Figure 2: Reserve, Production and Remaining Reserve as of March 2025

As of March 2025, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.

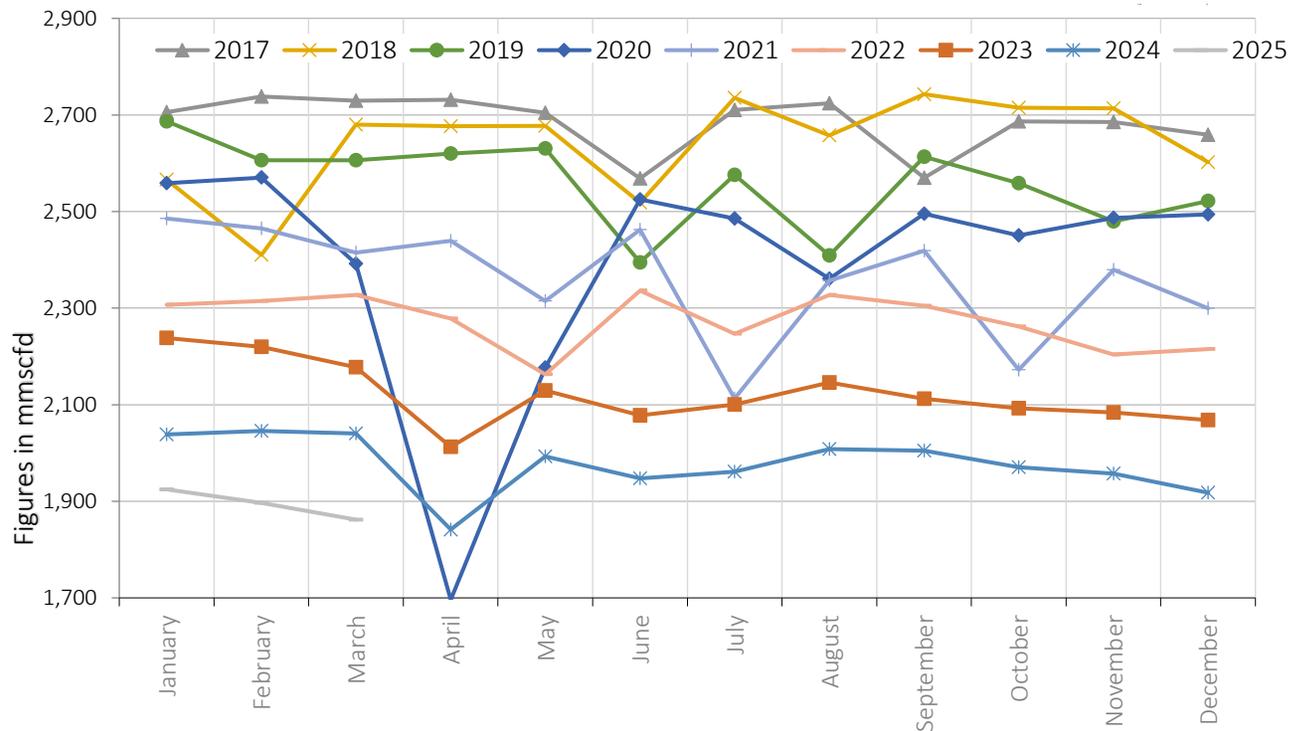


Figure 3: Daily Average Production (from January 2017 to March 2025)

maturing fields and limited new developments. The trend underlines the urgency for reserve replenishment, improved production management, and alternative energy sourcing.

The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 mmscfd. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 mmscfd. The lowest point was observed in April 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of

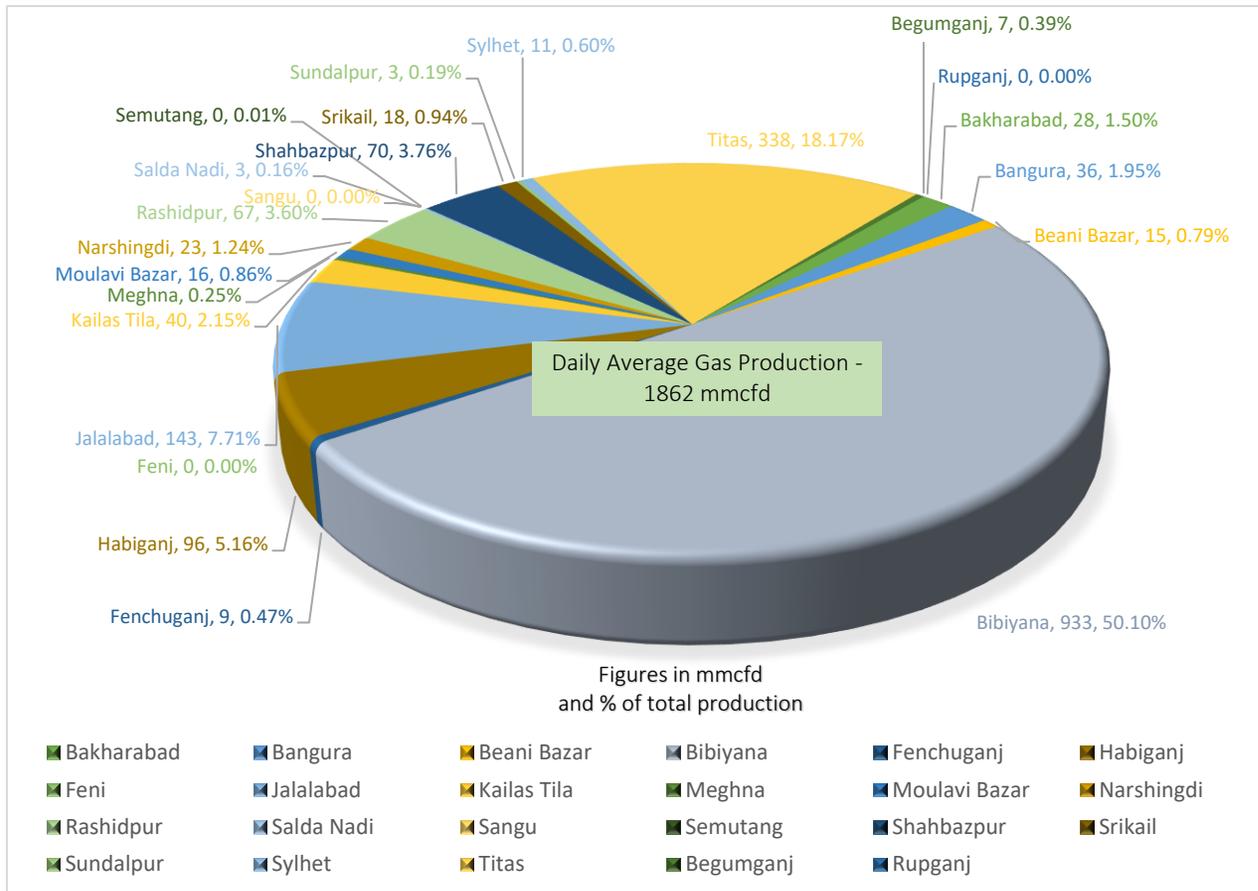


Figure 4: Field Wise Daily Average production March 2025

than 1% individually.

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

The pie chart titled "Field Wise Daily Average Production - March 2025" illustrates the natural gas production (in mmcf) and percentage contribution from various fields in Bangladesh. The total daily average production is 1862 mmcf.

Key points:

- Bibiyana is the largest contributor, producing 933 mmcf (50.10%) of the total.
- Titas follows with 338 mmcf (18.17%), and Jalalabad with 143 mmcf (7.71%).
- Other notable contributors include Habiganj (96 mmcf, 5.16%), Rashidpur (67 mmcf, 3.60%), and Shahbazpur (70 mmcf, 3.76%) and Srikail (18 mmcf, 0.94%) respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.
- Many smaller fields contribute less than 1% individually.

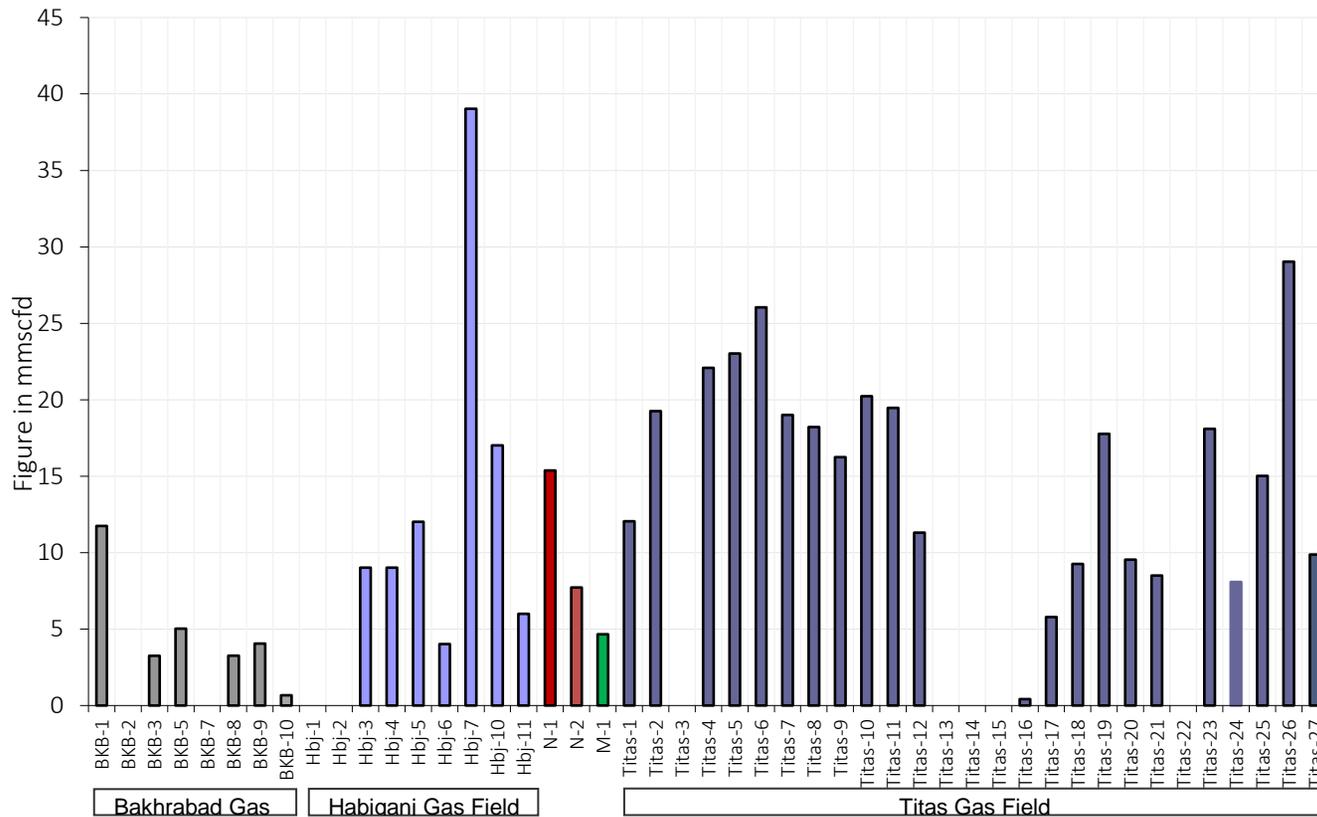


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 mmscfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The bar chart illustrates the well-wise daily average gas production for BGFCL in March 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 20–35 mmscfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 mmscfd), making it the highest individual producing well in the chart.

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in March 2025.

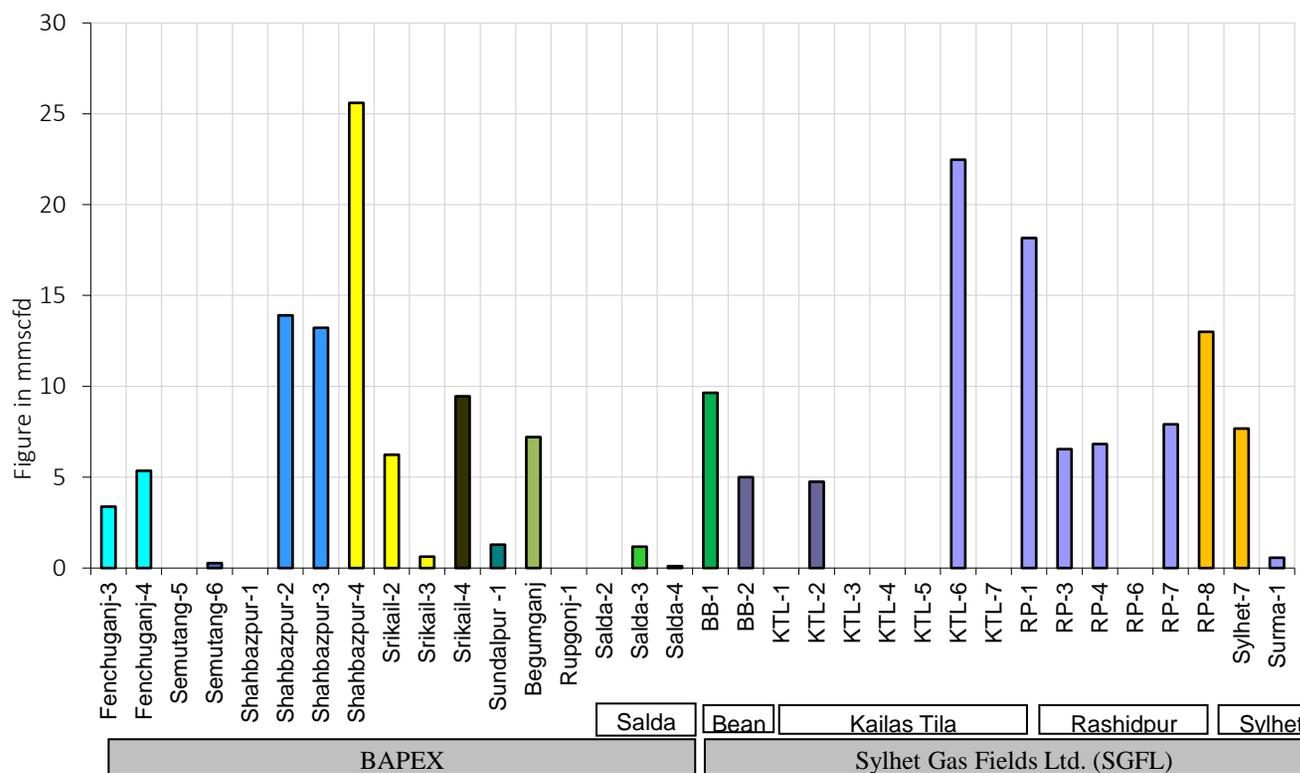


Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL March 2025

(especially RP-1 and RP-8) also show moderate to high production.

- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

Key Observations:

**BAPEX:**

- Shahbazpur-4 is the top producer among BAPEX wells, producing over 25 mmscfd. Other significant wells include Shahbazpur-2, 3, and Srikail-4.
- Several wells, such as Semutang-6 and Salda-2, show very low or negligible output.

**SGFL:**

- Kailas Tila-6 is the highest producer among SGFL wells, producing above 20 mmscfd.
- Rashidpur wells

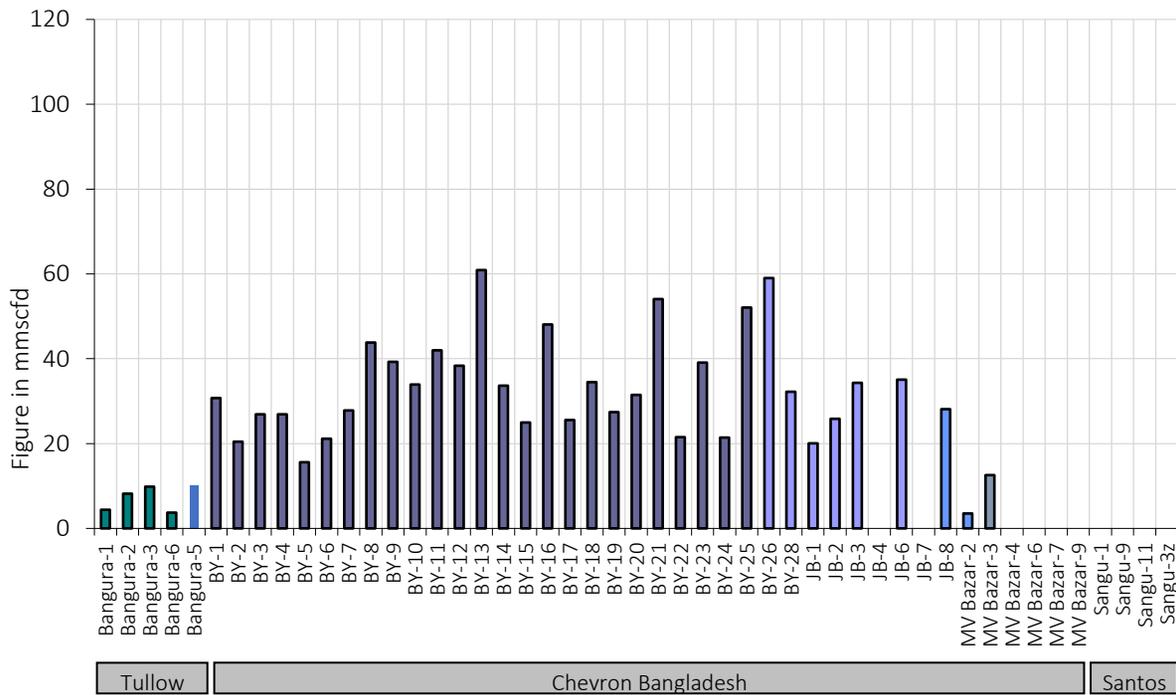


Figure 7: Well-wise Daily Average Production- IOC and JVA March 2025

mostly ranging between 5–20 mmscfd.

- Sangu is abandoned and Moulovibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for March 2025.

Key Highlights:

- Bibiyana shows the highest overall production, with several wells producing between 40–65 mmscfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–50 mmscfd range.
- Bangura wells produce moderately,

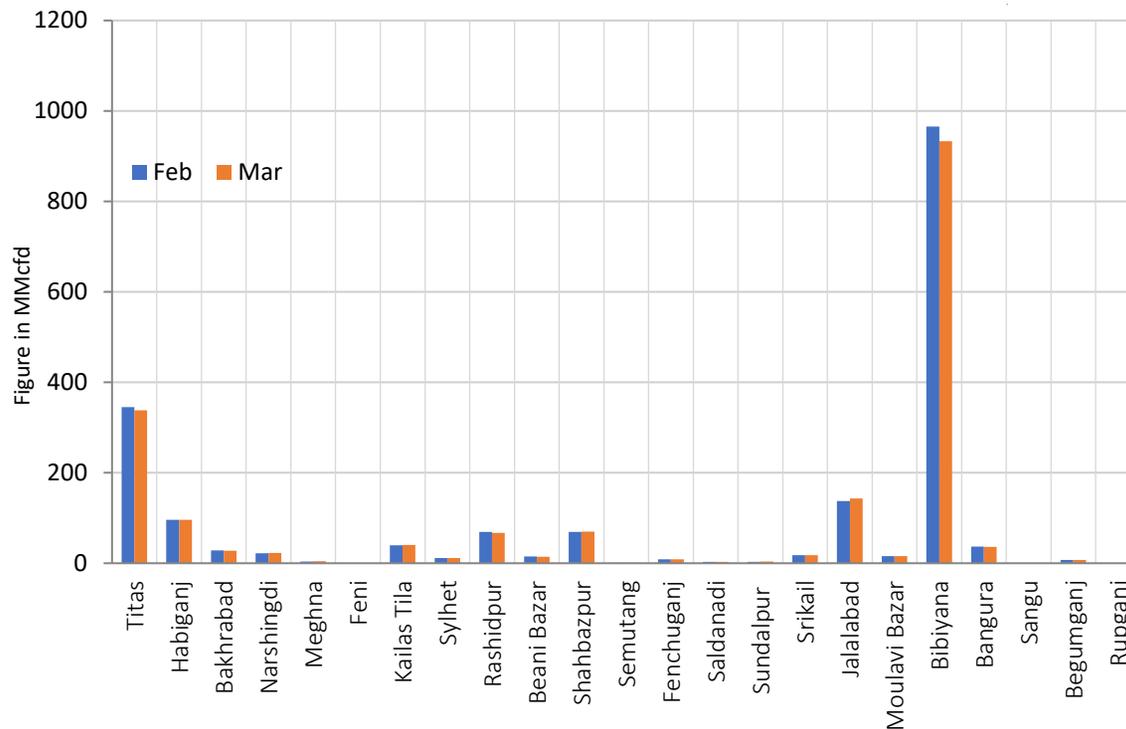


Figure 8: Comparison of field-wise daily avg. Gas production between February 2025 & March 2025

production levels remained largely consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for February and March 2025, measured in mmcfd.

- Bibiyana remains the highest producing field in both months, with production close to 1000 mmcfd, showing a slight decline in March.
- Titas is the second-largest contributor, maintaining steady output around 300 mmcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between February and March.
- The chart indicates that gas

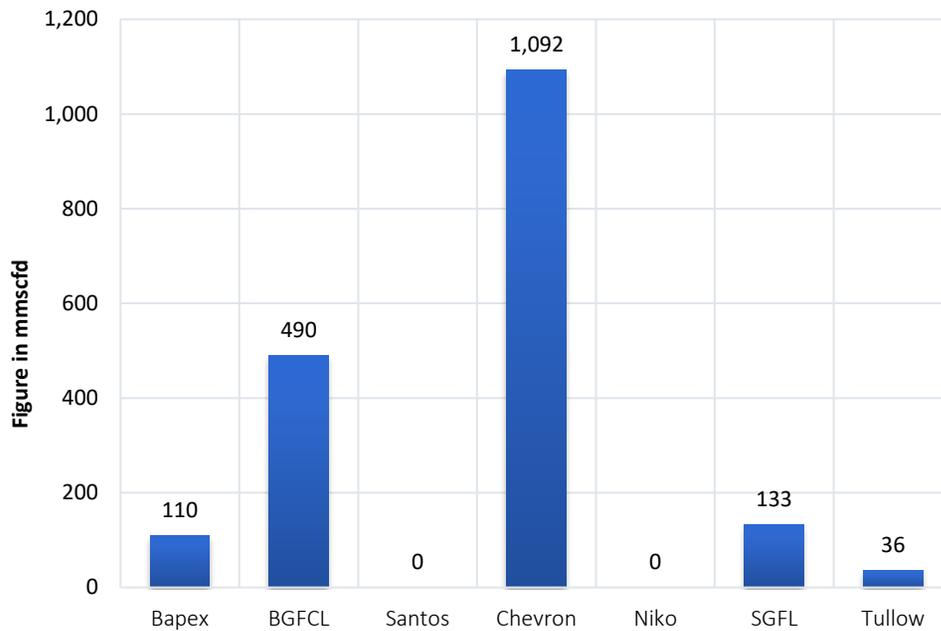
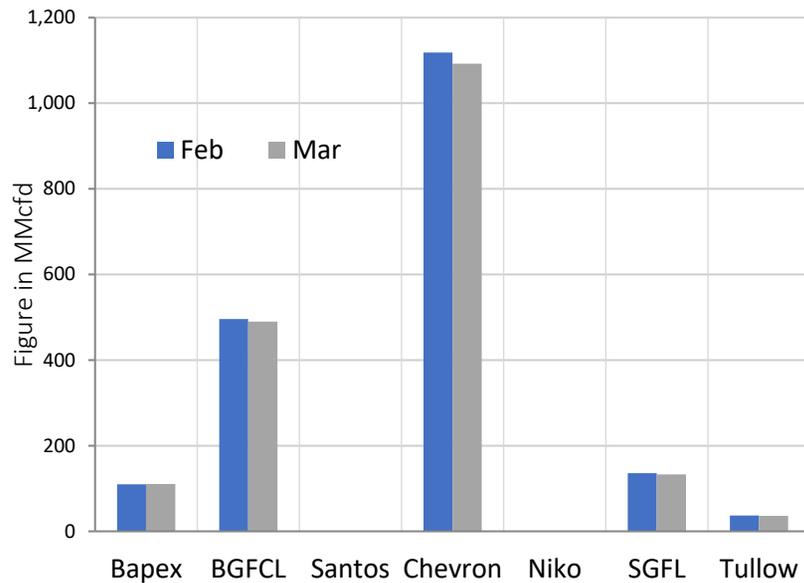


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in mmcf for March 2025.

Key Insights:

- Chevron is the highest gas producer, contributing 1,092 mmcf, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 490 mmcf.
- SGFL (Sylhet Gas Fields Ltd.) produces 133 mmcf, and BAPEX contributes 110 mmcf.
- Tullow contributes a small amount at 36 mmcf.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.



*Figure 10: Comparison of operator-wise daily avg. Gas production between February 2025 & March 2025*

This bar chart compares operator-wise daily average gas production between February and March 2025, measured in mmcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output above 1,100 mmcfd, with a slight dip in March.
- BGFL shows a marginal decrease, from around 496 mmcfd in February to approximately 490 mmcfd in March.
- SGFL and BAPEX have steady production around 133 mmcfd and 110 mmcfd respectively.
- Tullow maintains low production near 37 mmcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFL and Chevron in March. State-run companies continue to play a key supporting role in the sector.

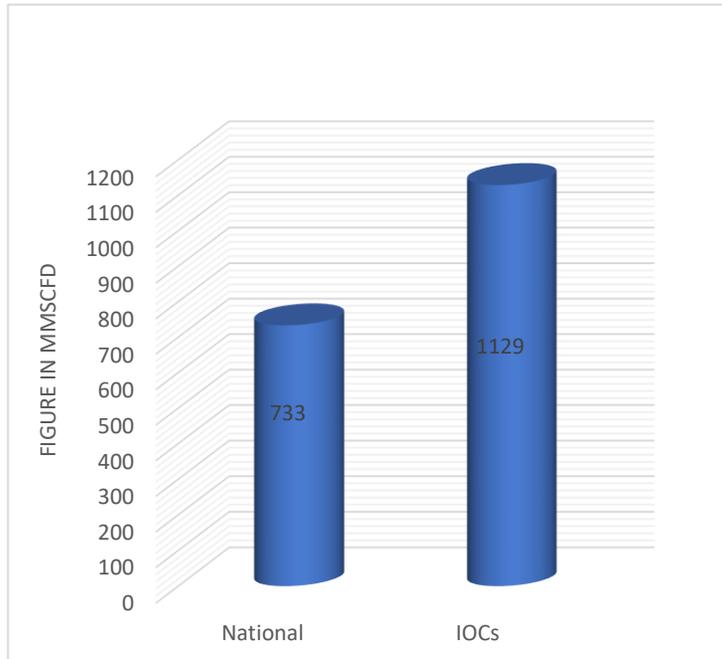


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for March 2025.

Key Details:

National Companies produced 733 mmcf.

IOCs significantly outproduced, with 1,129 mmcf.

In March 2025, IOCs contributed 61% of the total gas production, while National Companies produced 39%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.

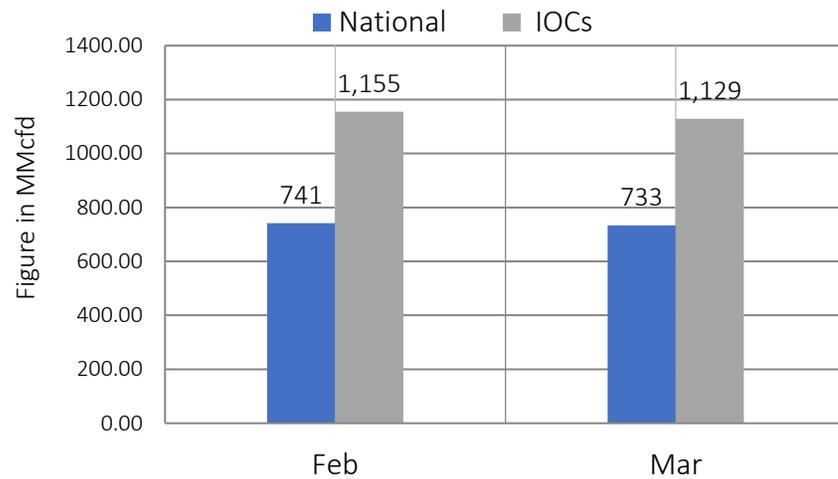


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between February 2025 & March 2025

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for February and March 2025.

- Both National and IOC production saw a slight decline in March compared to February.
- IOCs continue to be the dominant producers, contributing over 61% of total output in both months.
- The decline is modest, indicating relatively stable production levels.

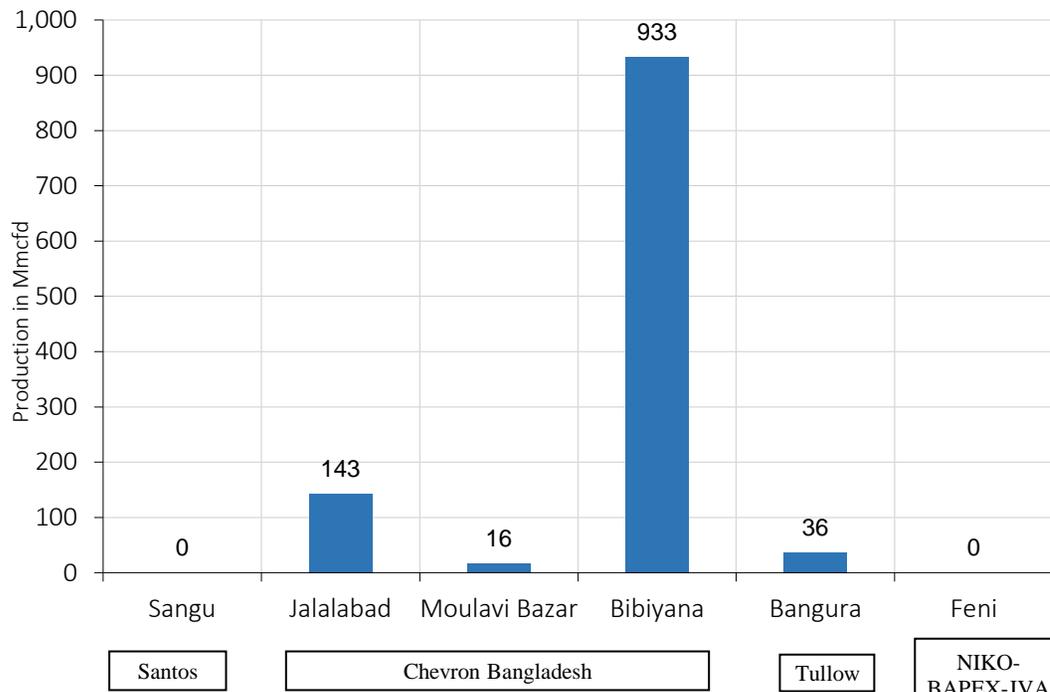


Figure 13: Daily Avg. Production - IOC and JVA March 2025

In March 2025, among the International Oil Companies (IOCs) Chevron’s Bibiyana field recorded the highest daily average gas production at 933 mmcf, making it the largest single contributor. Jalalabad produced 143 mmcf, and Moulavi Bazar contributed 16 mmcf, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 36 mmcf, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

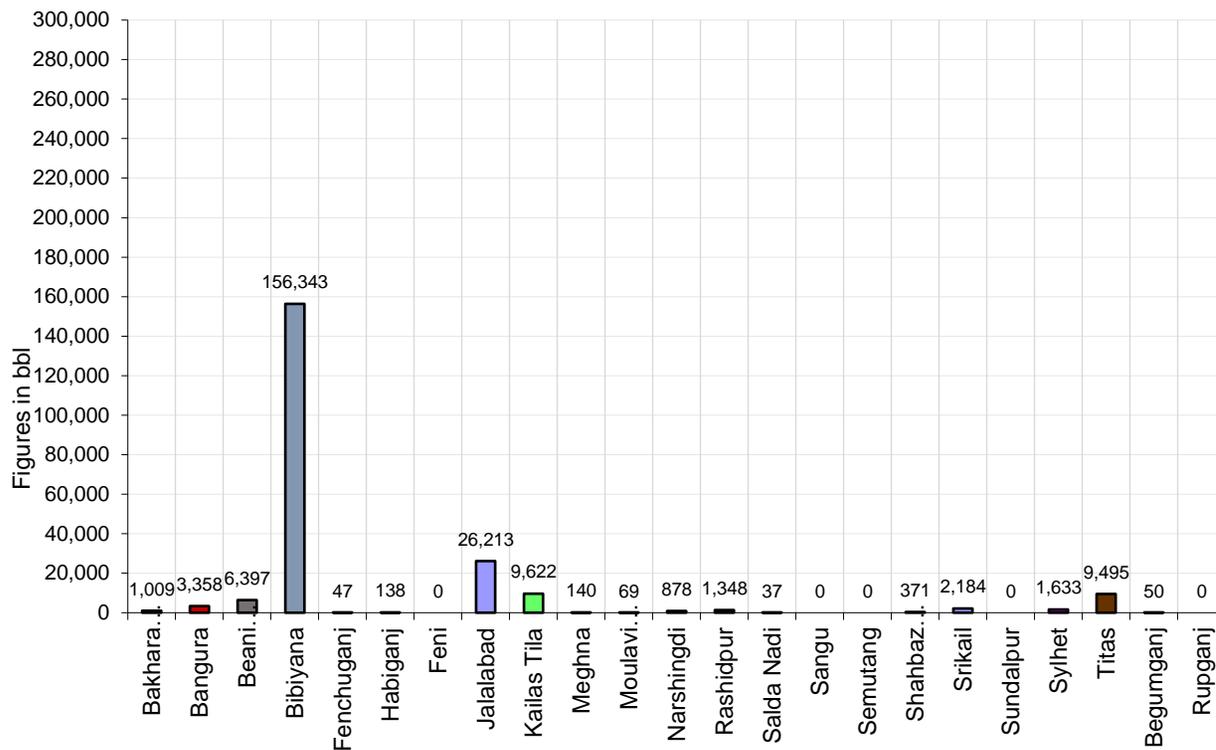


Figure 14: Monthly Condensate Production March 2025

In March 2025, Bibiyana was by far the largest producer of condensate, generating 156,343 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 26,213 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh’s liquid hydrocarbon output.

hydrocarbon output.

## Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

\*Resources of VI Seam in second syncline area towards SW of main basin, after Wardell Armstrong

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3,139.10 to 3,160.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 64.06 to 85.06 Mt, totaling 346.71 to 367.71 Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 600 Mt, respectively, though neither has any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in March 2025	109.53	kT
Cumulative Production as of March 2025	15,163	kT
Remaining Reserve	1,377	kT

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

\*Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt

The data shows that over 91% of the recoverable reserve from Seam VI's central part has already been extracted. With only 1.49 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

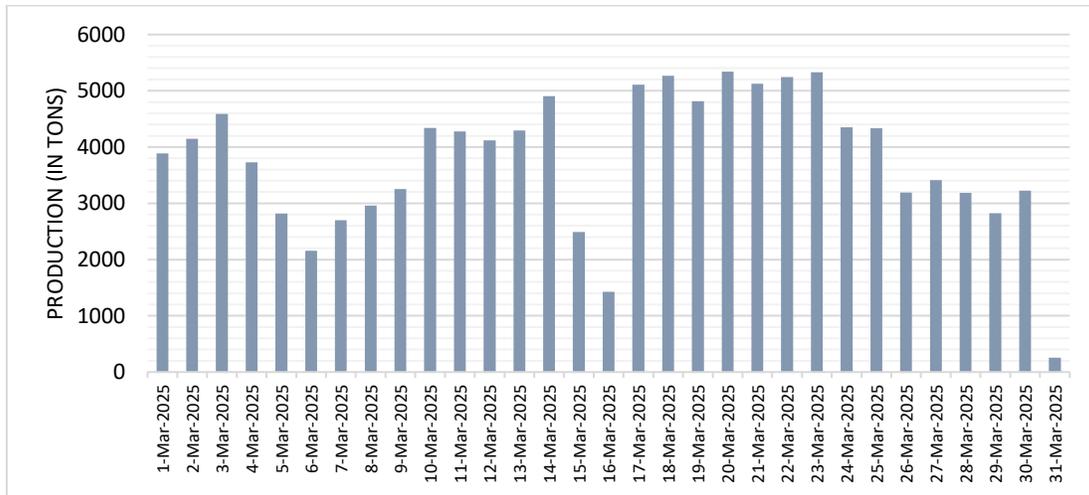


Figure 15: Barapukuria Coal Mine Daywise Data Graph for March 2025

The chart displays day-wise coal production (in tons) from the Barapukuria Coal Mine for March 2025.

### Key Observations

Production ranged from ~1,500 tons to over 5,200 tons during the month. A significant increase is observed from 6th March onward, with production mostly staying above 4,000 tons/day. Peak production was recorded on 20th March, exceeding 5,342 tons. The overall trend shows a steady rise in production across the month.

## Conclusion

The analysis of gas and coal reserves and production for March 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

## Annexure

Monthly Production by Field and Well up to March 2025

*Figures in mmcf*

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field :	Bakharabad																
BKB-1	384	339	364										1,087	168,979	4,481	4,882	4,909
BKB-2	0	0	0										0	87,012	0	0	0
BKB-3	103	91	101										295	170,977	1,226	1,558	1,658
BKB-4	0	0	0										0	55,872	0	0	0
BKB-5	153	139	156										448	69,791	2,032	1,915	1,683
BKB-6	0	0	0										0	50,069	0	0	0
BKB-7	0	0	0										0	107,750	0	0	0
BKB-8	102	91	101										294	140,422	1,292	1,647	2,576
BKB-9	126	113	126										364	32,103	1,471	1,384	1,351
BKB-10	24	22	21										67	8,272	394	545	673
Field Total:	892	795	868	0	0	0	0	0	0	0	0	0	2,555	891,246	10,896	11,930	12,850
Daily Avg.(mmscfd)	29	28	28	0	0	0	0	0	0	0	0	0	28		30	33	35
Field :	Bangura																
Bangura-1	145	130	136										411	109,290	2,041	2,871	3,183
Bangura-2	255	231	254										740	104,515	3,117	3,402	3,671
Bangura-3	306	277	305										888	126,847	3,754	4,452	4,885
Bangura-6	116	105	115										336	24,486	1,401	1,823	2,349
Bangura-5	316	285	314										914	206,295	3,820	3,965	3,243
Field Total:	1,137	1,028	1,124	0	0	0	0	0	0	0	0	0	3,289	571,433	14,132	16,512	17,331
Daily Avg.(mmscfd)	37	37	36	0	0	0	0	0	0	0	0	0	37		39	45	47
Field :	Beani Bazar																
BB-1	303	271	299										873	43,202	3,581	3,070	198
BB-2	157	141	155										452	75,889	1,903	2,309	2,605
Field Total:	460	412	454	0	0	0	0	0	0	0	0	0	1,326	119,092	5,484	5,379	2,802
Daily Avg.(mmscfd)	15	15	15	0	0	0	0	0	0	0	0	0	15		15	15	8
Field :	Bibiyana																
					0												

BY-1	999	889	953										2,841	492,190	12,660	14,027	17,288
BY-2	664	614	634										1,912	344,171	8,527	10,203	8,971
BY-3	895	794	834										2,523	311,315	11,504	12,061	14,527
BY-4	887	794	834										2,515	287,763	11,427	13,445	14,165
BY-5	481	441	484										1,406	217,149	6,026	7,297	9,080
BY-6	705	618	656										1,979	287,382	9,399	9,991	13,107
BY-7	895	808	862										2,565	352,213	11,451	12,604	14,668
BY-8	1,410	1,266	1,359										4,034	228,979	16,900	18,060	17,706
BY-9	1,267	1,133	1,217										3,618	209,519	15,070	15,948	18,148
BY-10	1,093	979	1,052										3,123	439,766	13,057	13,789	16,290
BY-11	1,346	1,207	1,302										3,855	226,475	15,925	16,605	19,303
BY-12	1,246	1,115	1,189										3,550	235,813	14,811	15,278	17,485
BY-13	1,924	1,748	1,888										5,560	206,950	21,453	26,684	24,524
BY-14	1,098	973	1,043										3,114	169,250	13,812	14,500	17,387
BY-15	813	721	774										2,308	182,874	8,134	9,348	9,144
BY-16	1,544	1,387	1,490										4,421	171,679	18,952	21,688	20,624
BY-17	836	741	792										2,369	162,011	10,414	10,766	12,196
BY-18	1,124	999	1,069										3,191	247,126	14,141	15,452	18,222
BY-19	894	794	850										2,538	151,854	11,512	15,499	18,680
BY-20	1,017	904	976										2,896	138,945	11,948	11,256	11,274
BY-21	1,738	1,564	1,676										4,979	160,876	21,307	24,291	24,533
BY-22	765	645	667										2,077	196,498	10,897	11,483	12,780
BY-23	1,266	1,129	1,212										3,607	172,281	14,578	16,319	17,633
BY-24	698	621	664										1,983	115,730	8,172	9,470	10,802
BY-25	1,686	1,509	1,614										4,810	250,420	20,715	24,097	26,295
BY-26	1,872	1,706	1,830										5,408	274,982	23,038	26,404	25,544
BY-28	1,052	932	999										2,983				
Field Total:	30215	27032	28917	0	0	0	0	0	0	0	0	0	86164	6234213	355,831	396,566	430,374
Daily Avg.(mmscfd)	975	965	933	0	0	0	0	0	0	0	0	0	957		972	1,086	1,179
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:			0	0	0	0	0	0	0	0	0	0		25,834			
Daily Avg.(mmscfd)				0	0			0	0		0	0	0		0	0	0
Field :	Fenchuganj																
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85	105										278	100,219	923	1,496	2,431
Fenchuganj-4	175	153	166										494	41,162	2,514	2,897	3,191

Field Total:	264	238	271	0	0	0	0	0	0	0	0	0	772	179,550	3,437	4,392	5,622
Daily Avg.(mmscfd)	9	8	9	0	0	0	0	0	0	0	0	0	9		9	12	15
Field :	Feni																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:	0													63,023			
Daily Avg.(mmscfd)	0																
Field :	Habiganj																
Hbj-1	0	0	0										0	287,251	0	0	92
Hbj-2	0	0	0										0	275,704	0	0	0
Hbj-3	435	253	280										967	429,135	6,181	7,030	8,119
Hbj-4	435	253	280										967	423,593	6,181	7,030	8,119
Hbj-5	373	337	373										1,082	343,530	4,746	5,977	8,073
Hbj-6	124	112	124										361	189,367	1,597	3,921	5,165
Hbj-7	1,210	1,092	1,210										3,512	341,415	14,269	14,225	14,215
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0	0										0	52,652	0	0	0
Hbj-10	527	476	527.4										1,531	304,926	6,890	7,077	7,250
Hbj-11	186	168	186										540	123,447	2,198	3,067	3,430
Field Total:	3,290	2,690	2,979	0	0	0	0	0	0	0	0	0	8,960	2,782,043	42,061	48,326	54,462
Daily Avg.(mmscfd)	106	96	96	0	0	0	0	0	0	0	0	0	100		115	132	149
Field :	Jalalabad																
JB-1	659	552	623										1,834	300,757	7,963	8,875	9,072
JB-2	720	691	801										2,212	348,768	9,943	11,295	11,539
JB-3	1,085	925	1,064										3,075	431,997	13,231	14,817	15,205
JB-4	0	0	0										0	303,152	2	8	4,006
JB-6	1,100	930	1,088										3,117	151,017	13,222	14,958	15,513
JB-7	0	0	0										0	43,512	0	0	1
JB-8	882	748	872										2,501	115,841	10,590	11,939	12,218
Field Total:	4,447	3,845	4,447	0	0	0	0	0	0	0	0	0	12,740	1,695,045	54,951	61,892	67,554
Daily Avg.(mmscfd)	143	137	143	0	0	0	0	0	0	0	0	0	142		150	170	185
Field :	Kailas Tila																
KTL-1	0	0	0										0	205,181	0	0	0

KTL-2	152	132	147										432	195,712	2,081	227	0
KTL-3	0	0	0										0	140,672	0	0	0
KTL-4	0	0	0										0	104,670	0	530	1,507
KTL-5	0	0	0										0	17,923	0	0	0
KTL-6	686	622	697										2,004	146,644	8,327	8,922	9,051
KTL-7	0	0	0										0	3,067	16	600	1,635
KTL-8	400	360	398										1,158				
Field Total:	1,237	1,114	1,242	0	0	0	0	0	0	0	0	0	3,594	813,869	10,424	10,278	12,193
Daily Avg.(mmscfd)	40	40	40	0	0	0	0	0	0	0	0	0	40		28	28	33
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0			21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	142	113	144										399	82,933	1,458	1,205	1,893
Field Total:	142	113	144	0	0	0	0	0	0	0	0	0	399	82,933	1,458	1,205	1,893
Daily Avg.(mmscfd)	5	4	5	0	0	0	0	0	0	0	0	0	4		4	3	5
Field :	Moulavi Bazar																
MV Bazar-2	104	98	109										311	59,914	1,265	1,117	833
MV Bazar-3	365	345	389										1,099	178,970	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	469	443	498	0	0	0	0	0	0	0	0	0	1,410	357,807	5,674	5,835	6,005
Daily Avg.(mmscfd)	15	16	16	0	0	0	0	0	0	0	0	0	16		16	16	16
Field :	Narshingdi																
N-1	481	433	477										1,390	180,543	5,631	5,664	5,828
N-2	197	183	239										620	77,715	2,838	3,575	3,917
Field Total:	678	616	716	0	0	0	0	0	0	0	0	0	2,010	258,258	8,469	9,239	9,746
Daily Avg.(mmscfd)	22	22	23	0	0	0	0	0	0	0	0	0	22		23	25	27
Field :	Rashidpur																
RP-1	562	507	563										1,632	207,966	6,684	6,660	6,619
RP-2	263.5	238	264										766	85,887	2,647	0	0
RP-3	211	188	203										602	148,256	2,559	2,555	2,555

RP-4	280	254	212										745	145,984	3,378	2,992	2,765
RP-5	0	0	0										0	25,647	0	0	0
RP-6	0	0	0										0	9,983	0	0	0
RP-7	245	221	245										711	76,637	2,778	2,087	1,688
RP-9	403	364	186										953		4,186		
RP-8	186	168	403										757	36,056	2,196	2,190	2,339
Field Total:	2,150	1,940	2,076	0	0	0	0	0	0	0	0	0	6,166	736,417	24,428	16,484	15,965
Daily Avg.(mmscfd)	69	69	67	0	0	0	0	0	0	0	0	0	69		67	45	44
Field :	Salda Nadi																
Salda-1													0	36,904	0	0	0
Salda-2	54	48	51										153	30,928	672	884	724
Salda-3	26	27	36										90	31,395	392	363	563
Salda-4	3	3	3										10	570	56	56	75
Field Total:	84	79	91	0	0	0	0	0	0	0	0	0	253	99,798	1,121	1,302	1,361
Daily Avg.(mmscfd)	3	3	3	0	0	0	0	0	0	0	0	0	3		3	4	4
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5													0	12,311	0	0	0
Semutang-6	34	25	8										67	2,588	361	288	261
Field Total:	34	25	8	0	0	0	0	0	0	0	0	0	67	14,899	361	288	261
Daily Avg.(mmscfd)	1	1	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0	0	0										0	23,312	28	616	134
Shahbazpur-2	454	353	431										1,238	45,392	4,707	4,002	6,906
Shahbazpur-3	449	375	410										1,234	51,351	4,965	5,674	6,663

Shahbazpur-4	799	717	794										2,310	53,842	8,857	8,166	7,381
East 1	558	484	538										1,581	14,890	6,007	5,654	1,648
Field Total:	2,261	1,930	2,173	0	0	0	0	0	0	0	0	0	6,364	188,786	24,564	24,112	21,083
Daily Avg.(mmscfd)	73	69	70	0	0	0	0	0	0	0	0	0	71		67	66	58
Field	Srikail																
Srikail-2	215	176	193										584	60,007	2,616	2,818	3,326
Srikail-3	36	23	19										78	48,864	1,105	1,356	2,266
Srikail-4	286	268	293										847	39,845	4,393	6,162	7,102
East 1	46	39	37										122	7,827	1,181	2,085	2,584
Field Total:	584	505	543	0	0	0	0	0	0	0	0	0	1,632	156,543	9,295	12,422	15,279
Daily Avg.(mmscfd)	19	18	18	0	0	0	0	0	0	0	0	0	18		25	34	42
Field :	Sundalpur																
Sundalpur -1	0	0	0										0	9,809	0	0	0
Sundalpur -2	40	36	40										115	16,568	722	2,769	2,813
Sundalpur -3	75	57	67										199	199			
Field Total:	114	93	107	0	0	0	0	0	0	0	0	0	314	26,377	722	2,769	2,813
Daily Avg.(mmscfd)	4	3	3	0	0	0	0	0	0	0	0	0	3		2	8	8
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224	238										725	32,558	356	222	307
Surma-1	22	21	18										60	7,666	378	197	503
Sylhet-9	95	88	94										276	5,271	1,528	1,568	1,381
Field Total:	380	332	349	0	0	0	0	0	0	0	0	0	1,062	226,275	2,262	1,987	2,192
Daily Avg.(mmscfd)	12	12	11	0	0	0	0	0	0	0	0	0	12		6	5	6
Field :	Titas																
Titas-1	386	350	374										1,110	475,838	5,190	5,759	5,838
Titas-2	602	542	597										1,741	490,588	7,448	8,014	8,452
Titas-3	0	0	0										0	314,888	0	0	0
Titas-4	690	624	685										1,999	429,086	8,472	9,122	9,122
Titas-5	721	651	714										2,085	489,495	8,928	9,325	9,770
Titas-6	796	729	807										2,333	423,369	9,604	9,458	10,079
Titas-7	600	542	589										1,731	387,009	7,468	8,077	8,312
Titas-8	557	508	565										1,629	311,701	6,643	6,608	6,649
Titas-9	495	456	504										1,454	314,770	6,105	5,967	6,380
Titas-10	621	569	627										1,817	246,488	7,434	7,461	7,998

Titas-11	611	560	604										1,775	298,434	7,452	7,950	8,511
Titas-12	363	327	351										1,041	131,602	4,340	5,224	5,192
Titas-13	0	0	0										0	194,541	0	0	0
Titas-14	0	0	0										0	163,473	257	0	0
Titas-15	0	0	0										0	156,125	166	1,313	2,653
Titas-16	9	106	13										129	186,307	6,167	6,667	6,781
Titas-17	212	174	179										565	67,005	3,259	3,914	4,551
Titas-18	307	271	287										865	69,401	4,234	4,699	5,227
Titas-19	549	496	551										1,596	63,805	6,915	6,021	5,690
Titas-20	297	265	296										858	41,608	3,449	3,414	3,622
Titas-21	265	238	264										766	28,699	3,156	3,221	3,375
Titas-22	0	0	0										0	30,349	0	0	0
Titas-27	328	283	306										918	62,006	4,811	5,183	6,002
Titas-23	568	513	561										1,642	47,332	6,649	6,434	5,880
Titas-24	255	229	250										734	14,918	3,000	1,703	462
Titas-25	468	422	466										1,356	47,317	5,304	5,267	5,889
Titas-26	903	816	900										2,620	77,925	10,709	9,599	8,956
Field Total:	10,603	9,672	10,488	0	0	0	0	0	0	0	0	0	30,763	5,564,079	137,160	140,399	145,392
Daily Avg.(mmscfd)	342	345	338	0	0	0	0	0	0	0	0	0	342		375	385	398
Field :	Begumganj																
Begumganj-3	225	202	223										650	17,644	2,780	2,960	2,976
Field Total:	225	202	223	0	0	0	0	0	0	0	0	0	650	17,644	2,780	2,960	2,976
Daily Avg.(mmscfd)	7	7	7	0	0	0	0	0	0	0	0	0	7		8	8	8
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Grand Total (in Bcf)</b>	<b>59.66</b>	<b>53.10</b>	<b>57.72</b>	<b>0.00</b>	<b>170.5</b>	<b>21,616.45</b>	<b>715.5</b>	<b>774.3</b>	<b>828.2</b>								
Daily Avg.(mmscfd)	1,925	1,897	1,862	0	0	0	0	0	0	0	0	0	1,894		1,955	2,121	2,269

## Monthly Condensate Production by Fields upto March 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2024	2023	2022
Bakhrabad	1,218	1,065	1,009										3,292	1,105	12,796	14,161	14,234
Daily Avg.	39	38	33	0	0	0	0	0	0	0	0	0	37		35	39	39
Bangura	3,475	3,107	3,358										9,940	1,491	42,024	49,483	49,145
Daily Avg.	112	111	108	0	0	0	0	0	0	0	0	0	110		115	136	135
Beani Bazar	6,536	5,846	6,397										18,779	1,931	82,757	83,268	40,093
Daily Avg.	211	209	206	0	0	0	0	27	0	0	0	0	209		226	228	110
Bibiyana	170,672	153,221	156,343										480,236	35,450	2,044,616	2,200,139	1,647,046
Daily Avg.	5,506	5,472	5,043	0	0	0	0	0	0	0	0	0	5,336		5,586	6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	66	44	47										157	124	949	1,525	2,396
Daily Avg.	2	2	2	0	0	0	0	0	0	0	0	0	2		3	4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	196	141	138										475	154	2,407	2,269	2,705
Daily Avg.	6	5	4	0	0	0	0	0	0	0	0	0	5		7	6	7
Jalalabad	25,596	21,743	26,213										73,553	12,168	298,105	295,857	329,117
Daily Avg.	826	777	846	0	0	0	0	0	0	0	0	0	817		814	811	902
Kailas Tila	9,548	8,637	9,622										27,807	8,703	124,298	132,283	149,408
Daily Avg.	308	308	310	0	0	0	0	0	0	0	0	0	309		340	362	409
Kamta	Production Suspended									0	0			4			
Daily Avg.		0								0	0		0		0	0	0
Meghna	175	139	140										454	134	1,800	2,103	3,491
Daily Avg.	6	5	5	0	0	0	0	0	0	0	0	0	5		5	6	10
Moulavi Bazar	81	75	69										225	123	995	667	995
Daily Avg.	3	3	2	0	0	0	0	0	0	0	0	0	3		3	2	3
Narshingdi	851	765	878										2,494	500	10,506	11,904	14,905
Daily Avg.	27	27	28	0	0	0	0	0	0	0	0	0	28		29	33	41
Rashidpur	658	1,341	1,348										3,347	869	15,230	14,542	14,105

Daily Avg.	21	48	43	0	0	0	0	0	0	0	0	0	37		42	40	39
Saldanadi	44	38	37										119	61	544	640	585
Daily Avg.	1	1	1	0	0	0	0	0	0	0	0	0	1		1	2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	406	265	371										1,042	23	3,828	2,824	2,640
Daily Avg.	13	9	12	0	0	0	0	0	0	0	0	0	12		10	8	7
Srikail	1,886	1,813	2,184										5,883	399	34,592	49,927	63,152
Daily Avg.	61	65	70	0	0	0	0	0	0	0	0	0	65		95	137	173
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,875	1,579	1,633										5,086	868	12,230	12,087	13,919
Daily Avg.	60	56	53	0	0	0	0	0	0	0	0	0	57		33	33	38
Titas	11,130	9,415	9,495										30,040	5,988	128,246	121,753	115,793
Daily Avg.	359	336	306	0	0	0	0	0	0	0	0	0	334		350	334	317
Begumganj	49	54	50										153	5	752	915	814
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Total (000'bbl)</b>	<b>234</b>	<b>209</b>	<b>219</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>663</b>	<b>70,256</b>	<b>2,817</b>	<b>2,996</b>	<b>2,465</b>
<b>Daily Avg. (000'bbl)</b>	<b>7.6</b>	<b>7.5</b>	<b>7.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>7</b>		<b>7.7</b>	<b>8.2</b>	<b>6.8</b>

Monthly Water Production by Fields in March 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023	2,022
Bakhrabad	13,866	12,692	14,225										40,783	143,731	106,851	41,667
Daily Avg.	447	453	459	0	0	0	0	0	0	0	0	0	453	393	293	114
Bangura	2,563	2,319	2,504										7,386	30,571	34,711	228,414
Daily Avg.	83	83	81	0	0	0	0	0	0	0	0	0	82	84	95	626
Beani Bazar	43,533	39,268	43,400										126,201	465,299	275,983	227,536
Daily Avg.	1,404	1,402	1,400	0	0	0	0	0	0	0	0	0	1,402	1,271	756	623
Bibiyana	25,949	22,629	26,923										75,501	307,460	320,409	300,138
Daily Avg.	837	808	868	0	0	0	0	0	0	0	0	0	839	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948	2,801	3,802										9,551	33,461	43,894	40,238
Daily Avg.	95	100	123	0	0	0	0	0	0	0	0	0	106	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822	7,160	7,961										24,943	97,747	117,632	76,382
Daily Avg.	317	256	257	0	0	0	0	0	0	0	0	0	277	267	322	209
Jalalabad	2,133	1,871	2,058										6,062	24,898	22,062	46,828
Daily Avg.	69	67	66	0	0	0	0	0	0	0	0	0	67	68	60	128
Kailas Tila	435	405	448										1,288	24,462	417,894	166,147
Daily Avg.	14	14	14	0	0	0	0	0	0	0	0	0	14	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931	15,269	19,105										50,305	151,784	105,797	85,545
Daily Avg.	514	545	616	0	0	0	0	0	0	0	0	0	559	415	290	234
Moulavi Bazar	285	272	274										831	3,390	3,159	3,396
Daily Avg.	9	10	9	0	0	0	0	0	0	0	0	0	9	9	9	9
Narshingdi	688	622	709										2,019	9,185	10,444	11,738
Daily Avg.	22	22	23	0	0	0	0	0	0	0	0	0	22	25	29	32
Rashidpur	25,609	23,237	25,306										74,152	291,992	267,005	236,678
Daily Avg.	826	830	816	0	0	0	0	0	0	0	0	0	824	798	732	648
Saldanadi	59	52	57										168	1,048	1,224	1,564
Daily Avg.	2	2	2	0	0	0	0	0	0	0	0	0	2	3	3	4
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688	11,831	16,073										38,592	105,653	62,161	35,265
Daily Avg	345	423	518	0	0	0	0	0	0	0	0	0	429	289	170	97
Shahbazpur	2,733	2,284	2,642										7,659	28,837	29,571	27,855
Daily Avg.	88	82	85	0	0	0	0	0	0	0	0	0	85	79	81	76
Srikail	1,819	1,639	1,916										5,374	21,960	19,673	19,797
Daily Avg.	59	59	62	0	0	0	0	0	0	0	0	0	60	60	54	54
Sundalpur	5,016	4,893	5,658										15,567	41,446	9,242	541
Daily Avg.	162	175	183	0	0	0	0	0	0	0	0	0	173	113	25	1
Sylhet	124	109	121										354	92,789	192,089	176,282
Daily Avg.	4	4	4	0	0	0	0	0	0	0	0	0	4	254	526	483
Titas	10,477	9,571	10,356										30,404	142,752	183,942	210,230
Daily Avg.	338	342	334	0	0	0	0	0	0	0	0	0	338	390	504	576
Begumganj	84	80	86										250	1,007	944	1,024
Daily Avg.	3	3	3	0	0	0	0	0	0	0	0	0	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'bb)</b>	<b>174,760</b>	<b>159,004</b>	<b>183,624</b>	<b>0</b>	<b>517,388</b>	<b>2,019,472</b>	<b>2,224,688</b>	<b>1,937,265</b>								
Daily Avg. (000'bb)	5,637	5,483	5,923	0	0	0	0	0	0	0	0	0	5,749	5,518	6,095	5,308