



# Gas and Coal Reserve & Production

May 2024



**ENERGY DATA CENTER**



**HYDROCARBON UNIT**

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for May 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd).

Md. Shameem Khan  
Director General (Joint Secretary)  
Hydrocarbon Unit

## Executive Summary of May 2024

Total gas and condensate Production in May 2024 were 61.79 Bcf and 240188.88 Bbl. During the previous month i.e. April 2024, gas and condensate production were 55.25 Bcf and 205234.07 Bbl and in the same month of the previous year i.e. May 2023, total gas and condensate production were 66.01 Bcf and 259534 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.19 Bcf and 37.59 Bcf gas respectively in May 2024. During the previous month i.e. April 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.60 Bcf and 31.65 Bcf respectively. In the month of May 2024, Bibiyana gas field Produced 31.06 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of May 2024 was 1001.95 MMcfd. It is noted that Bibiyana gas field Produced 25.70 Bcf in April 2024.

Bibiyana gas field Produced 175479 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 24794 Bbl condensate.

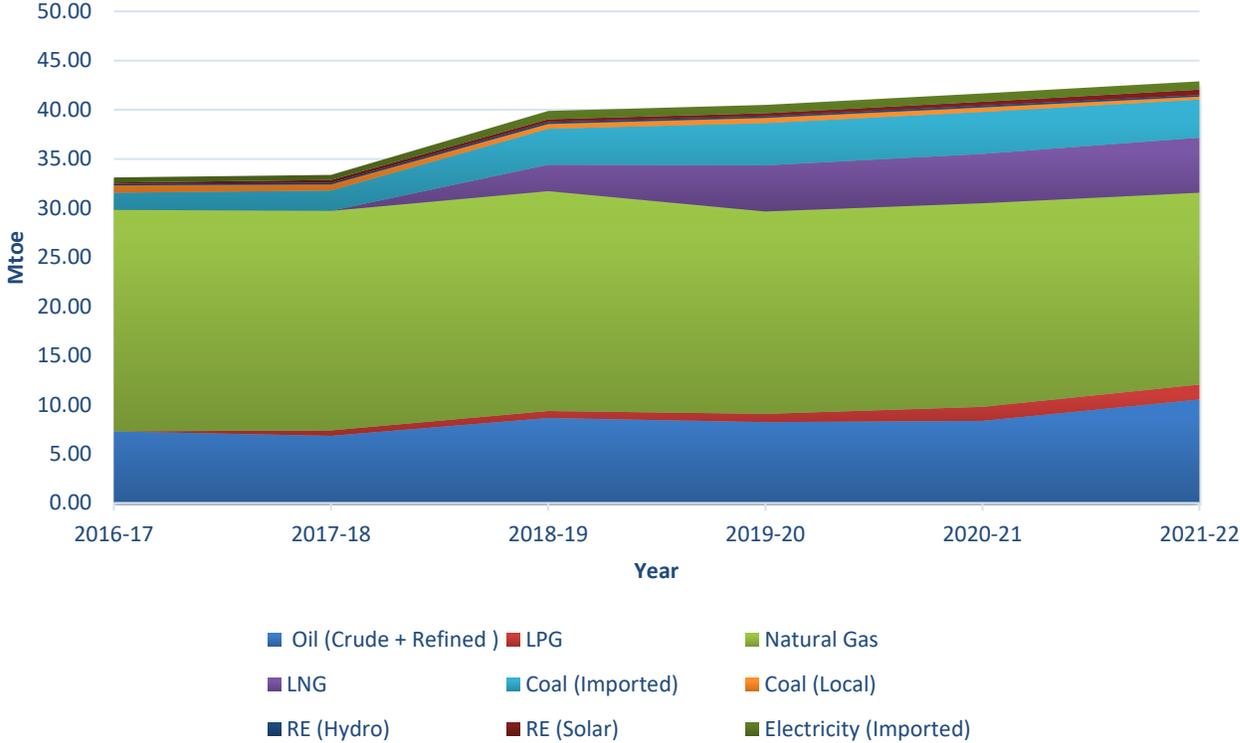
Total LNG import in May 2024 was 29.36 Bcf. As a result, Total LNG Import in this FY is 228.91 Bcf and cumulative LNG import stands on 1207.75 Bcf from August 2018.

In the month of May 2024, total coal production was 102,943.95 Ton. During the previous month, i.e. April 2024 total coal production was 118383.79 Ton.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of May 2024	:	21,041.32 Bcf
Remaining Reserve up to May 2024	:	8,885.18 Bcf
Gas Production in May 2024	:	61.79 Bcf
National Oil Company (NOC's) production in May 2024	:	24.19 Bcf
International Oil Company (IOC's) production in May 2024	:	37.59 Bcf
No. of National Oil Company (NOC's) in May 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in May 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in May 2024	:	21
Total gas fields of International Oil Company (IOC) in May 2024	:	5
Total gas wells of National Oil Company (NOC) in May 2024	:	115
Total gas wells of International Oil Company (IOC) in May 2024	:	60
No. of National Oil Company (NOC's) gas production well in May 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in May 2024	:	42
No. of National Oil company (NOC's) suspended well in May 2024	:	45
No. of International Oil company (IOC's) suspended well in May 2024	:	18
Total LNG Import in May 2024	:	29.36 Bcf
Total LNG Import from July 2023	:	228.91 Bcf
Cumulative LNG Import from August 2018	:	1,207.75 Bcf

### Energy Transition over the Years



## Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
<b>BAPEX</b>			<b>2332.20</b>	<b>2332.20</b>	<b>1460.80</b>		<b>1460.80</b>
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
<b>BGFCL</b>			<b>15,444.00</b>	<b>15,444.00</b>	<b>12,252.00</b>		<b>12,252.00</b>
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
<b>Santos/Cairn (IOC)</b>			<b>976.0</b>	<b>976.0</b>	<b>770.5</b>		<b>770.5</b>
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
<b>Chevron (IOC)</b>			<b>11,593.00</b>	<b>11,593.00</b>	<b>7612.70</b>		<b>7612.70</b>
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
<b>Niko (IOC)</b>			<b>185.2</b>	<b>185.2</b>	<b>130.00</b>		<b>130.00</b>
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
<b>SGFL</b>			<b>8,832.00</b>	<b>8,832.00</b>	<b>7,033.00</b>		<b>7,033.00</b>
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
<b>Tullow (IOC)</b>			<b>730.20</b>	<b>730.20</b>	<b>621.40</b>		<b>621.40</b>
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
<b>Total</b>			<b>40,092.20</b>	<b>40,092.20</b>	<b>29,926.50</b>		<b>29,926.50</b>

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## Summary of Reserve, Production & Import As of May 2024

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.50 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in May 2024</b>	<b>61.79 Bcf</b>	<b>0.06 Tcf</b>
<b>Cumulative Gas Production as of May 2024</b>	<b>21,041.32 Bcf</b>	<b>21.04 Tcf</b>
<b>Remaining Reserve</b>	<b>8,885.18 Bcf</b>	<b>8.89 Tcf</b>

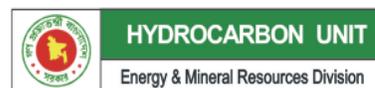
*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in May 2024</b>	<b>29.36 Bcf</b>	<b>0.03 Tcf</b>
<b>Total LNG Import in this FY</b>	<b>228.91 Bcf</b>	<b>0.23 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>1,207.75 Bcf</b>	<b>1.21 Tcf</b>

# Summary of Reserve and Production

(As of May 2024)

Gas Bcf

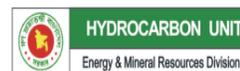


Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In May'24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.24	15.4	17.6	4
2	Shahbazpur		415.0	261.0	2.11	168.0	93.0	20
3	Semutang		654.0	318.0	0.03	14.6	303.4	5
4	Fenchuganj		483.0	329.0	0.29	176.9	152.1	123
5	Salda Nadi		393.0	275.0	0.10	98.9	176.1	60
6	Srikail*		230.0	161.0	0.72	149.7	11.3	373
7	Sundalpur *		62.2	50.2	0.07	26.0	24.2	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.56</b>	<b>650.2</b>	<b>810.6</b>	<b>588</b>
9	Meghna		122.0	101.0	0.12	81.6	19.4	133
10	Narshingdi		405.0	345.0	0.74	251.5	93.5	492
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.60	2,748.7	38.3	152
13	Bakhrabad		1,825.0	1,387.0	0.94	882.5	504.5	1,095
14	Titas		9,039.0	7,582.0	11.60	5,454.0	2,128.0	5,885
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>17.00</b>	<b>9,439.5</b>	<b>2,812.5</b>	<b>7,761</b>
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	5,755.4	31.06	5,946.1	0.0	33,781
17	Moulavi Bazar**		494.0	428.0	0.52	353.2	74.8	122
18	Jalalabad**		2,716.0	1,429.3	4.72	1,651.1	0.0	11,923
<b>Chevron</b>			<b>11,593.0</b>	<b>7,612.7</b>	<b>36.29</b>	<b>7,950.3</b>	<b>-337.6</b>	<b>45,827</b>
19	Feni		185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	0.89	805.5	2,074.5	8,612
21	Sylhet		580.0	408.0	0.17	223.8	184.2	856
22	Rashidpur		3,887.0	3,134.0	2.11	719.1	2,414.9	856
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.47	114.6	22.4	1,864
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>3.63</b>	<b>1,888.8</b>	<b>5,144.2</b>	<b>12,193</b>
25	Bangura		730.0	621.0	1.30	560.0	61.0	1,457
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>1.30</b>	<b>560.0</b>	<b>61.0</b>	<b>1,457</b>
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>29,926.5</b>	<b>61.79</b>	<b>21,041.3</b>	<b>8,885.2</b>	<b>67,971</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla

## Production comparison between Apr'24 & May'24



SI No.	Field	Gas Prod. (MMcf) in Apr'24	Daily Avg. (MMcfd) in Apr'24	Gas Prod. (MMcf) in May'24	Daily Avg. (MMcfd) in May'24
1	Begumganj	231	8	242	8
2	Shahbazpur	2124	71	2110	68
3	Semutang	29	1	34	1
4	Fenchuganj	278	9	286	9
5	Salda Nadi	98	3	96	3
6	Srikail	730	24	716	23
7	Sundalpur	101	3	74	2
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3591</b>	<b>120</b>	<b>3557</b>	<b>115</b>
9	Meghna	108	4	122	4
10	Narshingdi	723	24	739	24
11	Kamta	0	0	0	0
12	Habiganj	3484	116	3598	116
13	Bakhrabad	917	31	940	30
14	Titas	11255	375	11604	374
<b>BGFCL</b>		<b>16488</b>	<b>550</b>	<b>17004</b>	<b>549</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	25702	857	31060	1002
17	Moulavi Bazar	480	16	516	17
18	Jalalabad	4520	151	4718	152
<b>Chevron</b>		<b>30703</b>	<b>1023</b>	<b>36294</b>	<b>1171</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	867	29	889	29
21	Sylhet	167	6	168	5
22	Rashidpur	2031	68	2107	68
23	Chattak	0	0	0	0
24	Beani Bazar	453	15	469	15
<b>SGFL</b>		<b>3518</b>	<b>117</b>	<b>3632</b>	<b>117</b>
25	Bangura	946	32	1298	42
<b>Tullow</b>		<b>946</b>	<b>32</b>	<b>1298</b>	<b>42</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>55245</b>	<b>1842</b>	<b>61786</b>	<b>1993</b>

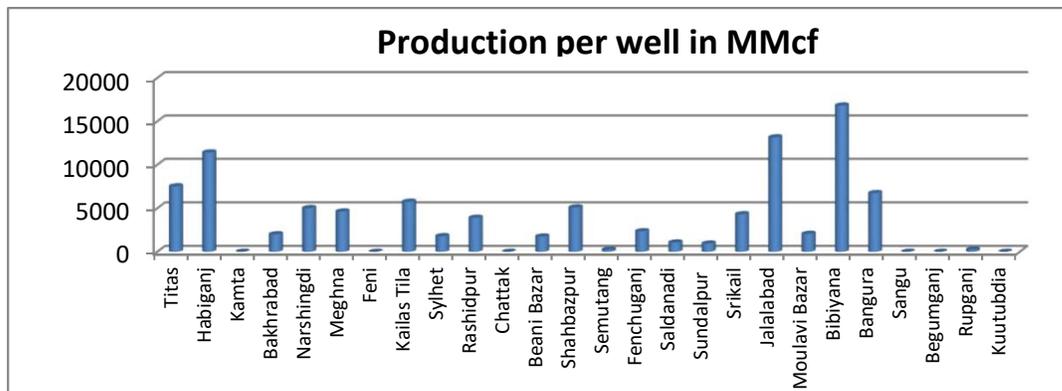
## Production per well & production reserve ratio



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>29926.5</b>	<b>842</b>	<b>7517.86</b>	<b>0.028</b>



## Monthly Production by Field and Well upto May 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
<b>Field : Bakharabad</b>																	
BKB-1	365	349	375	364	374								1,828	165,238	4,882	4,909	4,265
BKB-2	0	0	0	0	0								0	87,012	0	0	0
BKB-3	128	115	120	112	113								588	170,044	1,558	1,658	1,774
BKB-4	0	0	0	0	0								0	55,872	0	0	0
BKB-5	187	177	189	183	188								925	68,236	1,915	1,683	1,443
BKB-6	0	0	0	0	0								0	50,069	0	0	0
BKB-7	0	0	0	0	0								0	107,750	0	0	0
BKB-8	125	113	114	106	105								563	139,399	1,647	2,576	2,818
BKB-9	115	107	120	121	126								588	30,855	1,384	1,351	1,655
BKB-10	42	38	38	32	34								184	7,995	545	673	811
<b>Field Total:</b>	<b>963</b>	<b>899</b>	<b>956</b>	<b>917</b>	<b>940</b>	<b>0</b>	<b>4,675</b>	<b>882,469</b>	<b>11,930</b>	<b>12,850</b>	<b>12,767</b>						
<b>Daily Avg.(mmscfd)</b>	31	31	31	31	30	0	0	0	0	0	0	0	31		33	35	35
<b>Field : Bangura</b>																	
Bangura-1	214	199	209	141	194								957	107,795	2,871	3,183	3,752
Bangura-2	280	258	272	231	285								1,325	101,983	3,402	3,671	4,395
Bangura-3	356	332	348	204	342								1,582	123,787	4,452	4,885	4,988
Bangura-6	126	118	124	78	129								575	23,325	1,823	2,349	2,413
Bangura-5	324	300	316	292	348								1,580	203,141	3,965	3,243	11,513
<b>Field Total:</b>	<b>1,301</b>	<b>1,206</b>	<b>1,269</b>	<b>946</b>	<b>1,298</b>	<b>0</b>	<b>6,020</b>	<b>560,031</b>	<b>16,512</b>	<b>17,331</b>	<b>27,062</b>						
<b>Daily Avg.(mmscfd)</b>	42	42	41	32	42	0	0	0	0	0	0	0	40		45	47	74
<b>Field : Beani Bazar</b>																	
BB-1	300	280	302	295	306								1,483	40,232	3,070	198	0
BB-2	166	154	164	158	163								806	74,339	2,309	2,605	2,809
<b>Field Total:</b>	<b>466</b>	<b>434</b>	<b>467</b>	<b>453</b>	<b>469</b>	<b>0</b>	<b>2,289</b>	<b>114,571</b>	<b>5,379</b>	<b>2,802</b>	<b>2,809</b>						
<b>Daily Avg.(mmscfd)</b>	15	15	15	15	15	0	0	0	0	0	0	0	15		15	8	8
<b>Field : Bibiyana</b>																	
BY-1	1,174	1,090	1,160	946	1,108								5,479	482,169	14,027	17,288	21,751
BY-2	824	761	804	679	793								3,860	337,593	10,203	8,971	9,922
BY-3	1,026	968	977	876	1,012								4,860	302,147	12,061	14,527	16,543
BY-4	1,076	960	974	895	994								4,899	278,720	13,445	14,165	18,221
BY-5	562	530	551	452	531								2,625	212,342	7,297	9,080	9,764
BY-6	884	864	849	681	814								4,094	280,098	9,991	13,107	14,852
BY-7	1,067	999	1,064	895	1,012								5,038	343,234	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1,195	1,449								6,997	215,042	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1,049	1,293								6,228	197,059	15,948	18,148	19,492

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
BY-10	1,135	1,062	1,142	900	1,121								5,360	428,944	13,789	16,290	18,834
BY-11	1,386	1,299	1,397	1092	1,334								6,509	213,204	16,605	19,303	22,649
BY-12	1,301	1,212	1,302	1032	1,251								6,099	223,551	15,278	17,485	19,912
BY-13	1,945	1,796	1,840	1576	1,910								9,067	189,004	26,684	24,524	23,092
BY-14	1,165	1,188	1,267	1015	1,230								5,865	158,190	14,500	17,387	11,632
BY-15	773	722	775	644	745								3,659	176,090	9,348	9,144	14,666
BY-16	1,773	1,622	1,735	1352	1,662								8,143	156,450	21,688	20,624	22,128
BY-17	864	812	925	797	929								4,328	153,556	10,766	12,196	12,683
BY-18	1,286	1,190	1,269	1006	1,230								5,981	235,774	15,452	18,222	22,024
BY-19	1,123	1,034	1,093	723	992								4,965	142,770	15,499	18,680	20,455
BY-20	994	956	993	839	1,044								4,827	128,928	11,256	11,274	19,054
BY-21	1,967	1,828	1,944	1512	1,866								9,117	143,707	24,291	24,533	21,327
BY-22	992	931	990	783	952								4,647	188,170	11,483	12,780	15,195
BY-23	1,290	1,189	1,263	1034	1,253								6,029	160,124	16,319	17,633	20,712
BY-24	742	687	727	603	710								3,469	109,044	9,470	10,802	6,566
BY-25	1,930	1,772	1,899	1475	1,806								8,881	233,777	24,097	26,295	19,902
BY-26	2,131	1,965	2,088	1653	2,020								9,856	256,392	26,404	25,544	22,847
<b>Field Total:</b>	<b>32217</b>	<b>30056</b>	<b>31846</b>	<b>25702</b>	<b>31060</b>	<b>0</b>	<b>150,881</b>	<b>5,946,081</b>	<b>396,566</b>	<b>430,374</b>	<b>461,830</b>						
<b>Daily Avg.(mmscfd)</b>	1039	1,036	1027	857	1002	0	0	0	0	0	0	0	993		1,086	1,179	1,265
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>			0	0				0	0			0	0		0	0	0
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2				0	0								0	38,169	0	0	0
Fenchuganj-3	113	100	92	60	64								429	99,448	1,496	2,431	1,029
Fenchuganj-4	242	225	235	218	222								1,143	39,298	2,897	3,191	2,486
<b>Field Total:</b>	<b>355</b>	<b>326</b>	<b>327</b>	<b>278</b>	<b>286</b>	<b>0</b>	<b>1,572</b>	<b>176,914</b>	<b>4,392</b>	<b>5,622</b>	<b>3,515</b>						
<b>Daily Avg.(mmscfd)</b>	11	11	11	9	9	0	0	0	0	0	0	0	10		12	15	10
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021				
Feni-4	Production Suspended								0	0									14,386		
Feni-5	Production Suspended								0	0									6,127		
<b>Field Total:</b>														<b>63,023</b>							
<b>Daily Avg.(mmscfd)</b>																					
<b>Field :</b>	<b>Habiganj</b>																				
Hbj-1	0	0	0	0	0	0	0	0					0	287,251	0	92	1,276				
Hbj-2	0	0	0	0	0	0	0	0					0	275,704	0	0	0				
Hbj-3	589	553	541	511	528							2,722	424,710	7,030	8,119	8,784					
Hbj-4	589	553	541	511	528							2,722	419,168	7,030	8,119	8,784					
Hbj-5	279	262	411	421	435							1,808	339,509	5,977	8,073	8,381					
Hbj-6	186	175	135	120	124							740	188,149	3,921	5,165	5,461					
Hbj-7	1,207	1,129	1,207	1169	1209							5,920	329,554	14,225	14,215	14,133					
Hbj-8	0	0	0	0	0							0	11,023	0	0	0					
Hbj-9	0	0	0	0	0							0	52,652	0	0	0					
Hbj-10	587	550	587.9	570	589							2,884	299,389	7,077	7,250	8,660					
Hbj-11	187	174	186	180	186							912	121,622	3,067	3,430	4,890					
<b>Field Total:</b>	<b>3,624</b>	<b>3,395</b>	<b>3,607</b>	<b>3,484</b>	<b>3,598</b>	<b>0</b>	<b>17,708</b>	<b>2,748,730</b>	<b>48,326</b>	<b>54,462</b>	<b>60,368</b>										
<b>Daily Avg.(mmscfd)</b>	117	117	116	116	116	0	0	0	0	0	0	0	116		132	149	165				
<b>Field :</b>	<b>Jalalabad</b>																				
JB-1	706	661	686	652	682							3,387	294,347	8,875	9,072	8,050					
JB-2	886	828	869	816	857							4,256	340,869	11,295	11,539	10,135					
JB-3	1,171	1,100	1,148	1077	1,138							5,635	421,327	14,817	15,205	13,420					
JB-4	1	0	0	1	0							2	303,152	8	4,006	7,176					
JB-6	1,216	1,165	1,236	1093	1,119							5,829	140,508	14,958	15,513	13,697					
JB-7	0	0	0	0	0							0	43,512	0	1	6					
JB-8	952	897	936	881	922							4,588	107,338	11,939	12,218	10,735					
<b>Field Total:</b>	<b>4,932</b>	<b>4,651</b>	<b>4,876</b>	<b>4,520</b>	<b>4,718</b>	<b>0</b>	<b>23,697</b>	<b>1,651,051</b>	<b>61,892</b>	<b>67,554</b>	<b>63,219</b>										
<b>Daily Avg.(mmscfd)</b>	159	160	157	151	152	0	0	0	0	0	0	0	156		170	185	173				
<b>Field :</b>	<b>Kailas Tila</b>																				
KTL-1	0	0	0	0	0							0	205,181	0	0	0					

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-2	191	177	187	178	183								915	194,114	227	0	1,368
KTL-3	0	0	0	0	0								0	140,672	0	0	0
KTL-4	0	0	0	0	0								0	104,670	530	1,507	1,761
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	758	698	723	689	706								3,575	139,888	8,922	9,051	8,960
KTL-7	14	2	0	0	0								16	3,067	600	1,635	0
Field Total:	963	877	910	867	889	0	0	0	0	0	0	0	4,506	805,515	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	29	29	0	0	0	0	0	0	0	30		28	33	33
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
<b>Field : Meghna</b>																	
M-1	111	100	109	108	122								550	81,625	1,205	1,893	2,602
Field Total:	111	100	109	108	122	0	0	0	0	0	0	0	550	81,625	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	4	4	0	0	0	0	0	0	0	4		3	5	7
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	121	100	101	104	112								539	58,878	1,117	833	330
MV Bazar-3	398	341	347	362	391								1,839	175,401	3,834	3,327	2,460
MV Bazar-4	7	9	8	9	9								42	60,585	235	228	624
MV Bazar-5	0	0	0	0	0									66			
MV Bazar-6	4	4	5	5	4								23	22,240	637	1,616	1,053
MV Bazar-7	0	0	0	0	0								0	5,659	12	0	0
MV Bazar-9	0	0	0	0	0								0	30,337	0	0	0
Field Total:	530	454	462	480	516	0	0	0	0	0	0	0	2,443	353,166	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	16	17	0	0	0	0	0	0	0	16		16	16	12
<b>Field : Narshingdi</b>																	
N-1	478	453	482	453	471								2,337	175,859	5,664	5,828	5,812
N-2	281	264	270	270	268								1,353	75,610	3,575	3,917	4,001

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
<b>Field Total:</b>	<b>759</b>	<b>717</b>	<b>751</b>	<b>723</b>	<b>739</b>	<b>0</b>	<b>3,690</b>	<b>251,469</b>	<b>9,239</b>	<b>9,746</b>	<b>9,814</b>						
<b>Daily Avg.(mmscfd)</b>	24	25	24	24	24	0	0	0	0	0	0	0	24		25	27	27
<b>Field : Rashidpur</b>																	
RP-1	567	531	570	547	568								2,783	202,433	6,660	6,619	6,557
RP-2	0	161	248	240	248								897	83,371	0	0	0
RP-3	217	203	217	210	217								1,064	146,160	2,555	2,555	2,444
RP-4	277	268	287	277	288								1,398	143,259	2,992	2,765	2,668
RP-5	0	0	0	0	0								0	25,647	0	0	0
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	223	217	231	217	227								1,115	74,263	2,087	1,688	1,634
RP-9	43	280	359	360	372								1,413				
RP-8	186	174	186	180	186								912	34,015	2,190	2,339	2,798
<b>Field Total:</b>	<b>1,513</b>	<b>1,834</b>	<b>2,098</b>	<b>2,031</b>	<b>2,107</b>	<b>0</b>	<b>9,582</b>	<b>719,130</b>	<b>16,484</b>	<b>15,965</b>	<b>16,099</b>						
<b>Daily Avg.(mmscfd)</b>	49	63	68	68	68	0	0	0	0	0	0	0	63		45	44	44
<b>Field : Salda Nadi</b>																	
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53	57								278	30,381	884	724	0
Salda-3	18	16	38	40	35								147	31,060	363	563	886
Salda-4	3	3	5	6	4								21	525	56	75	136
<b>Field Total:</b>	<b>79</b>	<b>72</b>	<b>100</b>	<b>98</b>	<b>96</b>	<b>0</b>	<b>446</b>	<b>98,870</b>	<b>1,302</b>	<b>1,361</b>	<b>1,022</b>						
<b>Daily Avg.(mmscfd)</b>	3	2	3	3	3	0	0	0	0	0	0	0	3		4	4	3
<b>Field : Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
Sangu-10	Production Suspended						0	0	0	0	0	0	0	0	0	0	0	0
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
<b>Field : Semutang</b>																		
Semutang-5													0	12,311	0	0	3	
Semutang-6	29	27	29	29	34								148	2,308	288	261	290	
Field Total:	29	27	29	29	34	0	0	0	0	0	0	0	148	14,620	288	261	293	
Daily Avg.(mmscfd)	1	1	1	1	1	0	0	0	0	0	0	0	1		1	1	1	
<b>Field : Shahbazpur</b>																		
Shahbazpur-1		22		0	0								22	23,305	616	134	48	
Shahbazpur-2	455	321	414	362	387								1,941	41,387	4,002	6,906	6,132	
Shahbazpur-3	485	345	461	439	421								2,151	47,302	5,674	6,663	7,520	
Shahbazpur-4	671	605	673	787	811								3,548	46,222	8,166	7,381	5,987	
East 1	544	354	522	535	490								2,445	9,747	5,654	1,648	0	
Field Total:	2,155	1,646	2,071	2,124	2,110	0	0	0	0	0	0	0	10,105	167,964	24,112	21,083	19,686	
Daily Avg.(mmscfd)	70	57	67	71	68	0	0	0	0	0	0	0	66		66	58	54	
<b>Field : Srikail</b>																		
Srikail-2	258	233	249	187	188								1,116	57,923	2,818	3,326	2,981	
Srikail-3	140	98	92	62	42								434	48,115	1,356	2,266	1,880	
Srikail-4	434	361	398	364	374								1,930	36,535	6,162	7,102	7,309	
East 1	152	133	134	117	112								647	7,170	2,085	2,584	1,854	
Field Total:	984	825	873	730	716	0	0	0	0	0	0	0	4,127	149,743	12,422	15,279	14,024	
Daily Avg.(mmscfd)	32	28	28	24	23	0	0	0	0	0	0	0	27		34	42	33	
<b>Field : Sundalpur</b>																		
Sundalpur -1													0	9,809	0	0	0	
Sundalpur -2	99	93	102	101	74								469	16,200	2,769	2,813	2,752	
Field Total:	99	93	102	101	74	0	0	0	0	0	0	0	469	26,009	2,769	2,813	2,752	

## Monthly Production by Field and Well upto May 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
<b>Daily Avg.(mmscfd)</b>	3	3	3	3	2	0	0	0	0	0	0	0	3		8	8	8
<b>Field : Sylhet</b>																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18	17	17								86	31,563	222	307	1,207
Surma-1	16	15	16	15	16								76	7,304	197	503	0
Sylhet-9	136	129	139	135	135								674	4,141	1,568	1,381	518
<b>Field Total:</b>	<b>169</b>	<b>160</b>	<b>172</b>	<b>167</b>	<b>168</b>	<b>0</b>	<b>836</b>	<b>223,788</b>	<b>1,987</b>	<b>2,192</b>	<b>1,207</b>						
<b>Daily Avg.(mmscfd)</b>	5	6	6	6	5	0	0	0	0	0	0	0	6		5	6	3
<b>Field : Titas</b>																	
Titas-1	446	433	458	440	447								2,224	471,762	5,759	5,838	6,039
Titas-2	651	610	651	629	638								3,178	484,577	8,014	8,452	9,335
Titas-3	0	0	0	0	0								0	314,888	0	0	0
Titas-4	730	683	722	699	715								3,548	422,164	9,122	9,122	9,551
Titas-5	760	726	777	752	765								3,780	482,261	9,325	9,770	9,889
Titas-6	830	772	825	783	815								4,026	415,459	9,458	10,079	9,754
Titas-7	663	623	648	620	632								3,187	380,997	8,077	8,312	4,528
Titas-8	555	534	569	543	567								2,768	306,196	6,608	6,649	6,569
Titas-9	513	497	527	501	526								2,564	309,774	5,967	6,380	6,404
Titas-10	639	602	638	614	631								3,124	240,362	7,461	7,998	7,512
Titas-11	650	613	635	615	625								3,138	292,345	7,950	8,511	7,571
Titas-12	377	352	375	360	361								1,824	128,046	5,224	5,192	4,363
Titas-13	0	0	0	0	0								0	194,541	0	0	0
Titas-14	0	0	0	0	67								67	163,283	0	0	2,195
Titas-15	90	35	35	6	0								166	156,125	1,313	2,653	3,194
Titas-16	329	591	606	568	582								2,676	182,688	6,667	6,781	6,637
Titas-17	329	304	327	238	257								1,456	64,636	3,914	4,551	4,450
Titas-18	415	392	414	298	295								1,815	66,117	4,699	5,227	5,093
Titas-19	584	567	597	566	585								2,899	58,193	6,021	5,690	5,187
Titas-20	303	283	294	267	278								1,425	38,727	3,414	3,622	4,031
Titas-21	279	253	261	257	264								1,314	26,090	3,221	3,375	3,020

## Monthly Production by Field and Well upto May 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-22	0	0	0	0	0								0	30,349	0	0	362
Titas-27	453	419	435	386	371								2,063	58,340	5,183	6,002	5,418
Titas-23	539	531	568	547	571								2,755	41,796	6,434	5,880	6,314
Titas-24	253	241	259	243	256								1,251	12,435	1,703	462	0
Titas-25	421	392	435	429	449								2,126	42,783	5,267	5,889	5,439
Titas-26	893	875	939	895	910								4,512	69,108	9,599	8,956	9,188
<b>Field Total:</b>	<b>11,702</b>	<b>11,329</b>	<b>11,996</b>	<b>11,255</b>	<b>11,604</b>	<b>0</b>	<b>57,886</b>	<b>5,454,041</b>	<b>140,399</b>	<b>145,392</b>	<b>142,044</b>						
<b>Daily Avg.(mmscfd)</b>	<b>377</b>	<b>391</b>	<b>387</b>	<b>375</b>	<b>374</b>	<b>0</b>	<b>381</b>		<b>385</b>	<b>398</b>	<b>389</b>						
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	248	224	237	231	242								1,181	15,395	2,960	2,976	2,719
<b>Field Total:</b>	<b>248</b>	<b>224</b>	<b>237</b>	<b>231</b>	<b>242</b>	<b>0</b>	<b>1,181</b>	<b>15,395</b>	<b>2,960</b>	<b>2,976</b>	<b>2,719</b>						
<b>Daily Avg.(mmscfd)</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>8</b>		<b>8</b>	<b>8</b>	<b>7</b>						
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total (in Bcf)</b>	<b>63.20</b>	<b>59.32</b>	<b>63.26</b>	<b>55.25</b>	<b>61.79</b>	<b>0.00</b>	<b>302.8</b>	<b>21,041.32</b>	<b>774.3</b>	<b>828.2</b>	<b>858.5</b>						
<b>Daily Avg.(mmscfd)</b>	<b>2,039</b>	<b>2,046</b>	<b>2,041</b>	<b>1,842</b>	<b>1,993</b>	<b>0</b>	<b>1,992</b>		<b>2,121</b>	<b>2,269</b>	<b>2,352</b>						

## Monthly Condensate Production by Fields upto May 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	
														000' bbl			
Bakhrabad	1,316	1,186	1,109	995	1,013								5,619	1,095	14,161	14,234	
Daily Avg.	42	42	36	33	33	0	0	0	0	0	0	0	37		39	39	
Bangura	3,954	3,675	3,912	2,806	3,753								18,100	1,457	49,483	49,145	
Daily Avg.	128	131	126	94	121	0	0	0	0	0	0	0	119		136	135	
Beani Bazar	7,196	6,696	7,164	6,845	7,200								35,101	1,864	83,268	40,093	
Daily Avg.	232	239	231	228	232	0	0	27	0	0	0	0	231		228	110	
Bibiyana	185,170	171,336	182,286	142,183	175,479								856,454	33,781	2,200,139	1,647,046	
Daily Avg.	5,973	6,119	5,880	4,739	5,661	0	0	0	0	0	0	0	5,635		6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	116	106	93	63	72								450	123	1,525	2,396	
Daily Avg.	4	4	3	2	2	0	0	0	0	0	0	0	3		4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	183	193	212	207	162								957	152	2,269	2,705	
Daily Avg.	6	7	7	7	5	0	0	0	0	0	0	0	6		6	7	
Jalalabad	25,703	24,775	27,987	23,874	24,794								127,133	11,923	295,857	329,117	
Daily Avg.	829	885	903	796	800	0	0	0	0	0	0	0	836		811	902	
Kailas Tila	13,191	11,668	12,490	11,892	12,024								61,265	8,612	132,283	149,408	
Daily Avg.	426	417	403	396	388	0	0	0	0	0	0	0	403		362	409	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	157	149	160	155	145								766	133	2,103	3,491	
Daily Avg.	5	5	5	5	5	0	0	0	0	0	0	0	5		6	10	
Moulavi Bazar	286	80	101	63	57								587	122	667	995	

## Monthly Condensate Production by Fields upto May 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	2	2	0	0	0	0	0	0	0	4		2	3
Narshingdi	983	895	930	890	904								4,602	492	11,904	14,905
Daily Avg.	32	32	30	30	29	0	0	0	0	0	0	0	30		33	41
Rashidpur	1,327	1,228	1,296	1,197	1,242								6,290	856	14,542	14,105
Daily Avg.	43	44	42	40	40	0	0	0	0	0	0	0	41		40	39
Saldanadi	51	46	50	45	48								240	60	640	585
Daily Avg.	2	2	2	2	2	0	0	0	0	0	0	0	2		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328	311								1,443	20	2,824	2,640
Daily Avg.	8	8	11	11	10	0	0	0	0	0	0	0	9		8	7
Srikail	4,142	3,180	3,083	2,630	1,823								14,858	373	49,927	63,152
Daily Avg.	134	114	99	88	59	0	0	0	0	0	0	0	98		137	173
Sundalpur	0	0	0	0	0								0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047	1,010								5,279	856	12,087	13,919
Daily Avg.	35	37	36	35	33	0	0	0	0	0	0	0	35		33	38
Titas	12,918	11,325	11,539	9,956	10,086								55,824	5,885	121,753	115,793
Daily Avg.	417	404	372	332	325	0	0	0	0	0	0	0	367		334	317
Begumganj	60	56	53	58	65								292	4	915	814
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
<b>Total (000'bbl)</b>	<b>258</b>	<b>238</b>	<b>254</b>	<b>205</b>	<b>240</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,195</b>	<b>67,971</b>	<b>2,996</b>	<b>2,463</b>
<b>Daily Avg. (000'bbl)</b>	<b>8.3</b>	<b>8.2</b>	<b>8.2</b>	<b>6.8</b>	<b>7.7</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>8.2</b>	<b>6.8</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in May 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357	11,029	11,557								55,524	106,851	41,667
Daily Avg.	362	370	366	368	373	0	0	0	0	0	0	0	365	293	114
Bangura	2,743	2,536	2,671	2,106	2,777								12,833	34,711	228,414
Daily Avg.	88	91	86	70	90	0	0	0	0	0	0	0	84	95	626
Beani Bazar	31,973	31,539	35,850	36,885	39,757								176,004	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	1,282	0	0	0	0	0	0	0	1,158	756	623
Bibiyana	25,419	23,974	25,997	22,546	25,962								123,898	320,409	300,138
Daily Avg.	820	856	839	752	837	0	0	0	0	0	0	0	815	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032	2,214								15,445	43,894	40,238
Daily Avg.	136	129	108	68	71	0	0	0	0	0	0	0	102	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606	10,980								54,402	117,632	76,382
Daily Avg.	345	399	353	354	354	0	0	0	0	0	0	0	358	322	209
Jalalabad	2,155	2,096	2,159	1,986	2,071								10,467	22,062	46,828
Daily Avg.	70	75	70	66	67	0	0	0	0	0	0	0	69	60	128
Kailas Tila	17,695	3,664	234	221	219								22,033	417,894	166,147
Daily Avg.	571	131	8	7	7	0	0	0	0	0	0	0	145	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361	11,830								57,753	105,797	85,545
Daily Avg.	383	397	373	379	382	0	0	0	0	0	0	0	380	290	234
Moulavi Baz	264	269	255	292	289								1,369	3,159	3,396
Daily Avg.	9	10	8	10	9	0	0	0	0	0	0	0	9	9	9
Narshingdi	866	813	861	806	800								4,146	10,444	11,738
Daily Avg.	28	29	28	27	26	0	0	0	0	0	0	0	27	29	32
Rashidpur	23,798	22,307	24,068	23,266	24,344								117,783	267,005	236,678
Daily Avg.	768	797	776	776	785	0	0	0	0	0	0	0	775	732	648
Saldanadi	84	87	100	86	88								445	1,224	1,564
Daily Avg.	3	3	3	3	3	0	0	0	0	0	0	0	3	3	4

## Monthly Water Production by Fields in May 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375	9,432								41,322	62,161	35,265
Daily Avg.	242	268	274	279	304	0	0	0	0	0	0	0	272	170	97
Shahbazpur	2,469	1,880	2,390	2,483	2,469								11,691	29,571	27,855
Daily Avg.	80	67	77	83	80	0	0	0	0	0	0	0	77	81	76
Srikail	1,951	1,624	1,766	1,509	1,533								8,383	19,673	19,797
Daily Avg.	63	58	57	50	49	0	0	0	0	0	0	0	55	54	54
Sundalpur	3,752	3,532	3,736	3,615	3,589								18,224	9,242	541
Daily Avg.	121	126	121	121	116	0	0	0	0	0	0	0	120	25	1
Sylhet	16,299	15,247	16,290	15,765	16,300								79,901	192,089	176,282
Daily Avg.	526	545	525	526	526	0	0	0	0	0	0	0	526	526	483
Titas	15,887	12,477	13,098	10,948	11,310								63,720	183,942	210,230
Daily Avg.	512	446	423	365	365	0	0	0	0	0	0	0	419	504	576
Begumganj	85	77	73	75	89								400	944	1,024
Daily Avg.	3	3	2	3	3	0	0	0	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'b</b>	<b>190,938</b>	<b>165,922</b>	<b>175,280</b>	<b>165,992</b>	<b>177,610</b>	<b>0</b>	<b>875,743</b>	<b>2,224,688</b>	<b>1,937,265</b>						
<b>Daily Avg. (000'bbl)</b>	<b>6,159</b>	<b>5,721</b>	<b>5,654</b>	<b>5,533</b>	<b>5,729</b>	<b>0</b>	<b>5,761</b>	<b>6,095</b>	<b>5,308</b>						

## Conditions of Field and Well upto May 2024



**HYDROCARBON UNIT**

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

## Conditions of Field and Well upto May 2024



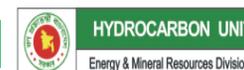
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Chattak</b>								
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D
BY-17	Chevron		1998			2104-2229	FWHP	BB60
BY-18	Chevron		1998			1904-2218	FWHP	BB60
BY-19	Chevron		1998			1354-1477	FWHP	BH10, BH20A
BY-20	Chevron		1998			1248-1262	FWHP	BH20D, BH20A, BH10
BY-21	Chevron		1998			1333-1348	FWHP	BH20A, BH20B, BH10
BY-22	Chevron		1998			1552-1586	FWHP	BB60
BY-23	Chevron		1998			1739-2021	FWHP	BH10, BH20A, BH20B, BH20C
BY-24	Chevron		1998			1337-2091	FWHP	BB60
BY-25	Chevron		1998			1728-1857	FWHP	BB60, BB66
BY-26	Chevron		1998			1877-2094	FWHP	BB60, BB64
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	BAPEX		1988	May, 2004				
Fenchuganj-3	BAPEX		1988	February, 2005		2004-2010		upper
Fenchuganj-4	BAPEX		1988			2037-2065		
<b>Field : Feni</b>								
Feni-1	BAPEX		1981					
Feni-2	BAPEX		1981					
Feni-3	BAPEX		1981					
Feni-4	BAPEX		1981					
Feni-5	BAPEX		1981					
<b>Field : Habiganj</b>								
Hbj-1	BGFCL	Vertical	1963	Feb, 1969	11500		FWHP	upper
Hbj-2	BGFCL	Vertical	1963	Feb, 1969	5100		FWHP	upper
Hbj-3	BGFCL	Vertical	1963	July, 1985	5282	1478-1486	FWHP	upper
Hbj-4	BGFCL	Vertical	1963	May, 1985	5249	1460-1467	FWHP	upper
Hbj-5	BGFCL	Directional	1963	Feb, 1992	11552	1440-1446	FWHP	upper
Hbj-6	BGFCL	Vertical	1963	Feb, 1992	5515	1375-1379	FWHP	upper
Hbj-7	BGFCL	Vertical	1963	April, 2000	10236	1331-1139	FWHP	upper
Hbj-8	BGFCL	Vertical	1963	May, 2000	5280			upper
Hbj-9	BGFCL	Vertical	1963	July, 1998	5249			upper
Hbj-10	BGFCL	Vertical	1963	Apr, 2000	5133	1322-1331	FWHP	upper
Hbj-11	BGFCL	Vertical	1963	February, 2008	10499	1417-1423	FWHP	upper
<b>Field : Jalalabad</b>								

## Conditions of Field and Well upto May 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

## Conditions of Field and Well upto May 2024

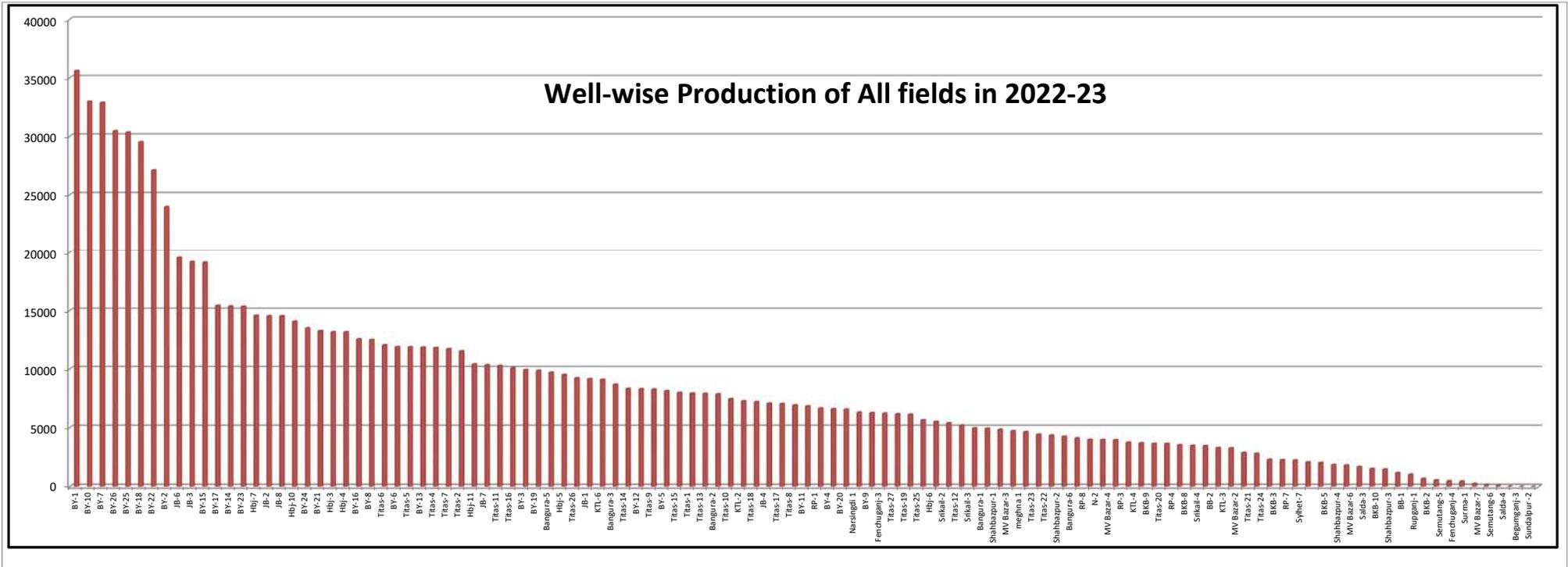


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

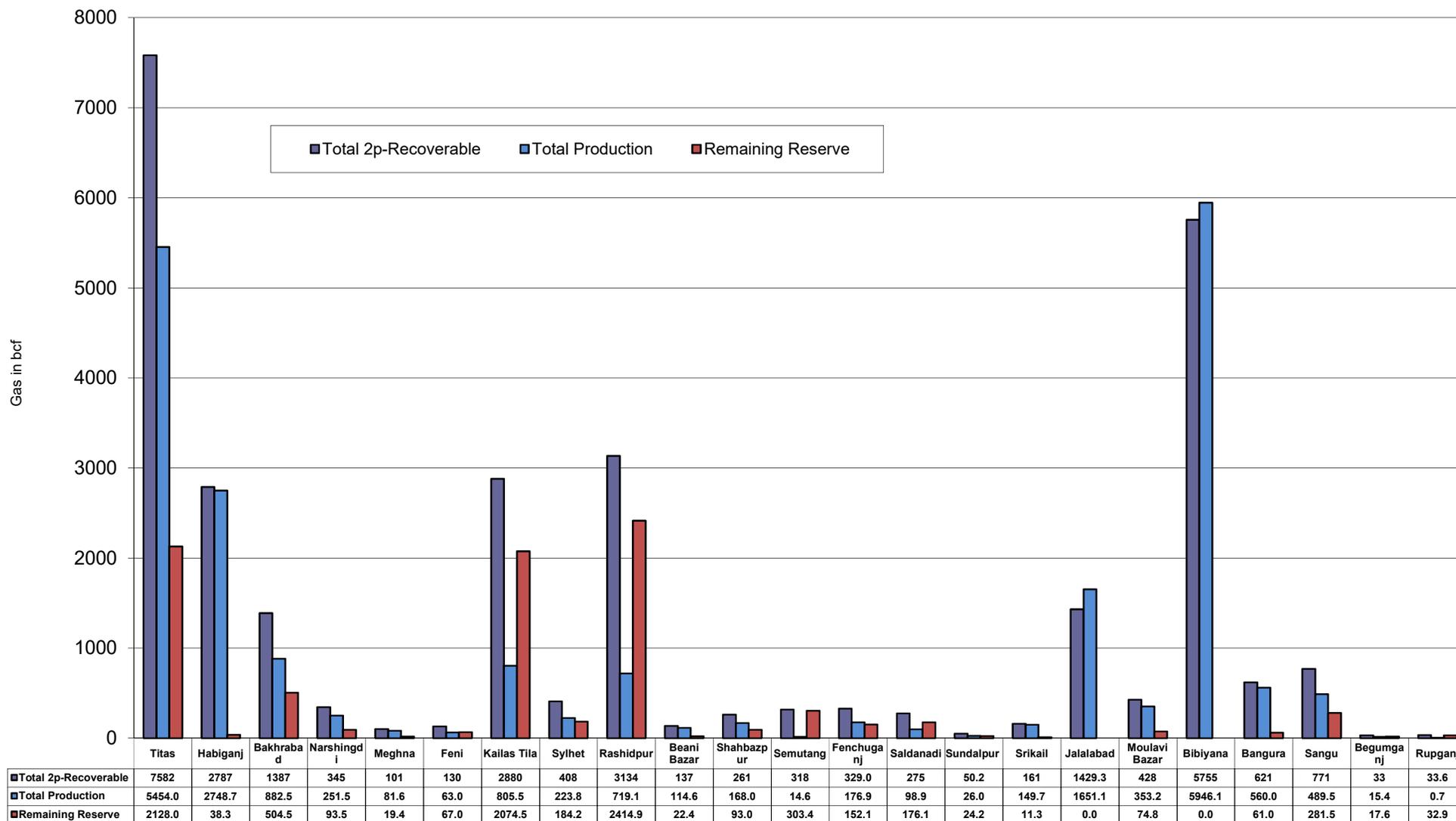
## Conditions of Field and Well upto May 2024



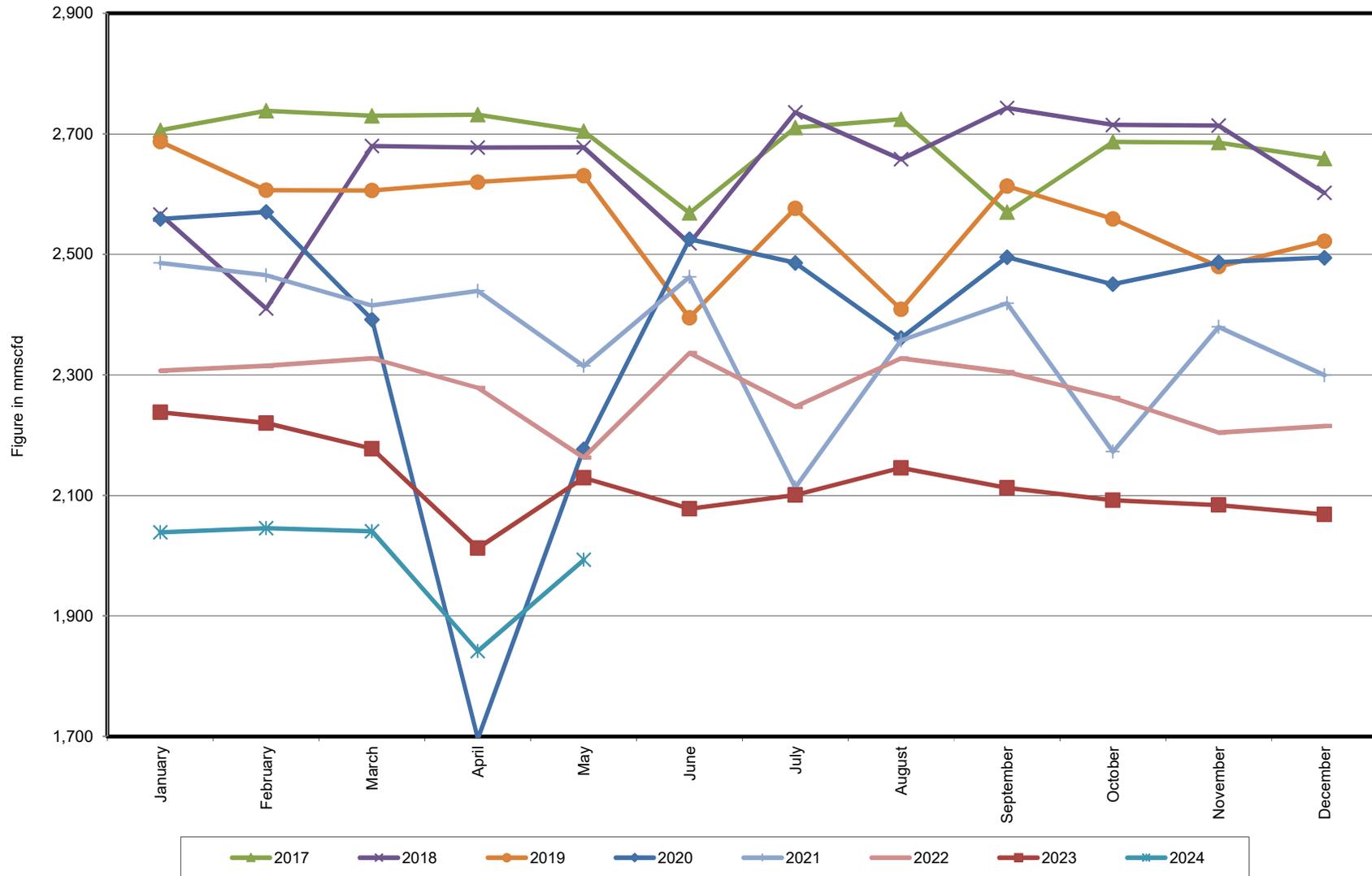
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		



## Reserve, Production and Remaining Reserve as of May 2024



## Daily Avg. Production From January 2017 to May 2024



## Field Wise Daily Avg. Production May 2024

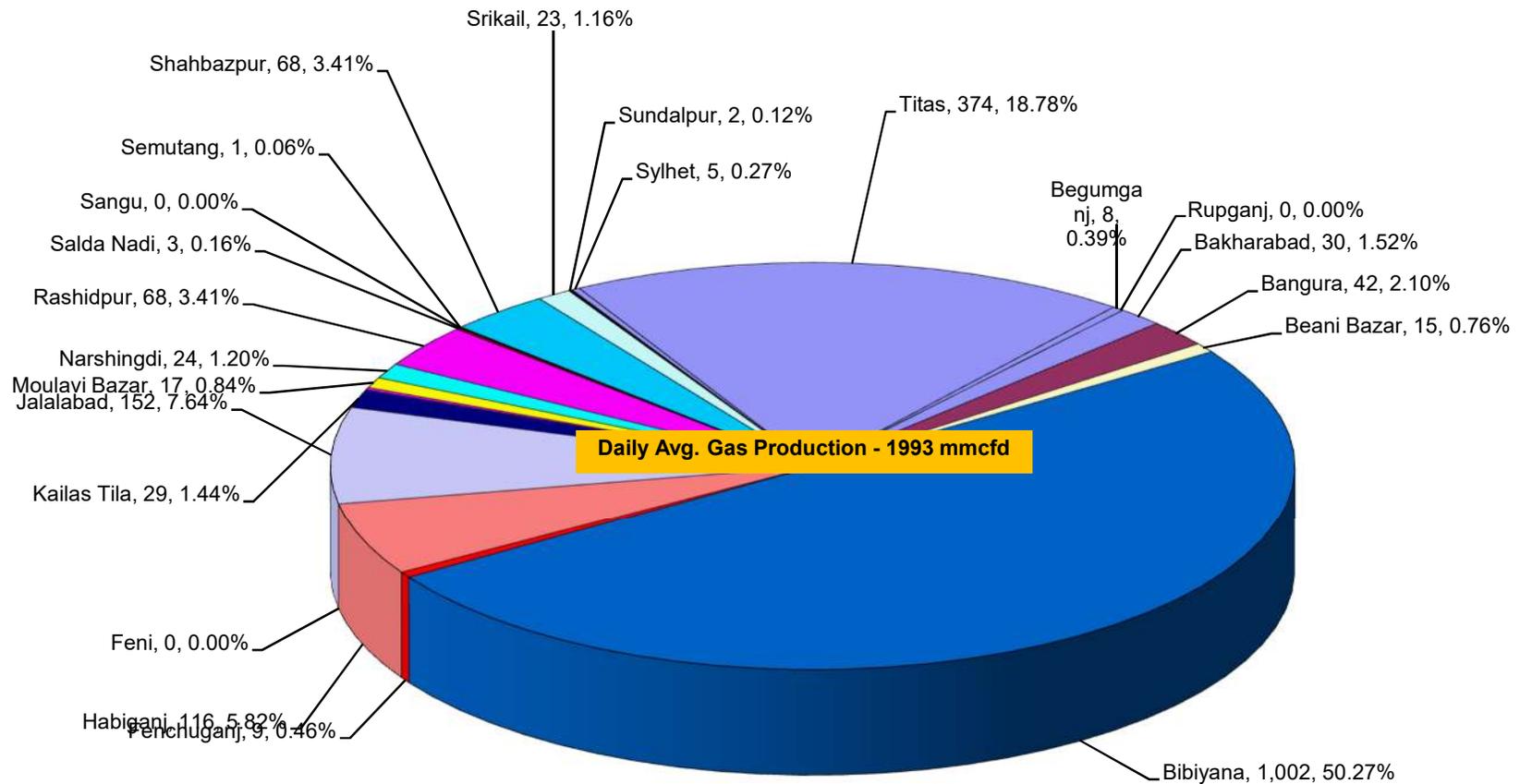
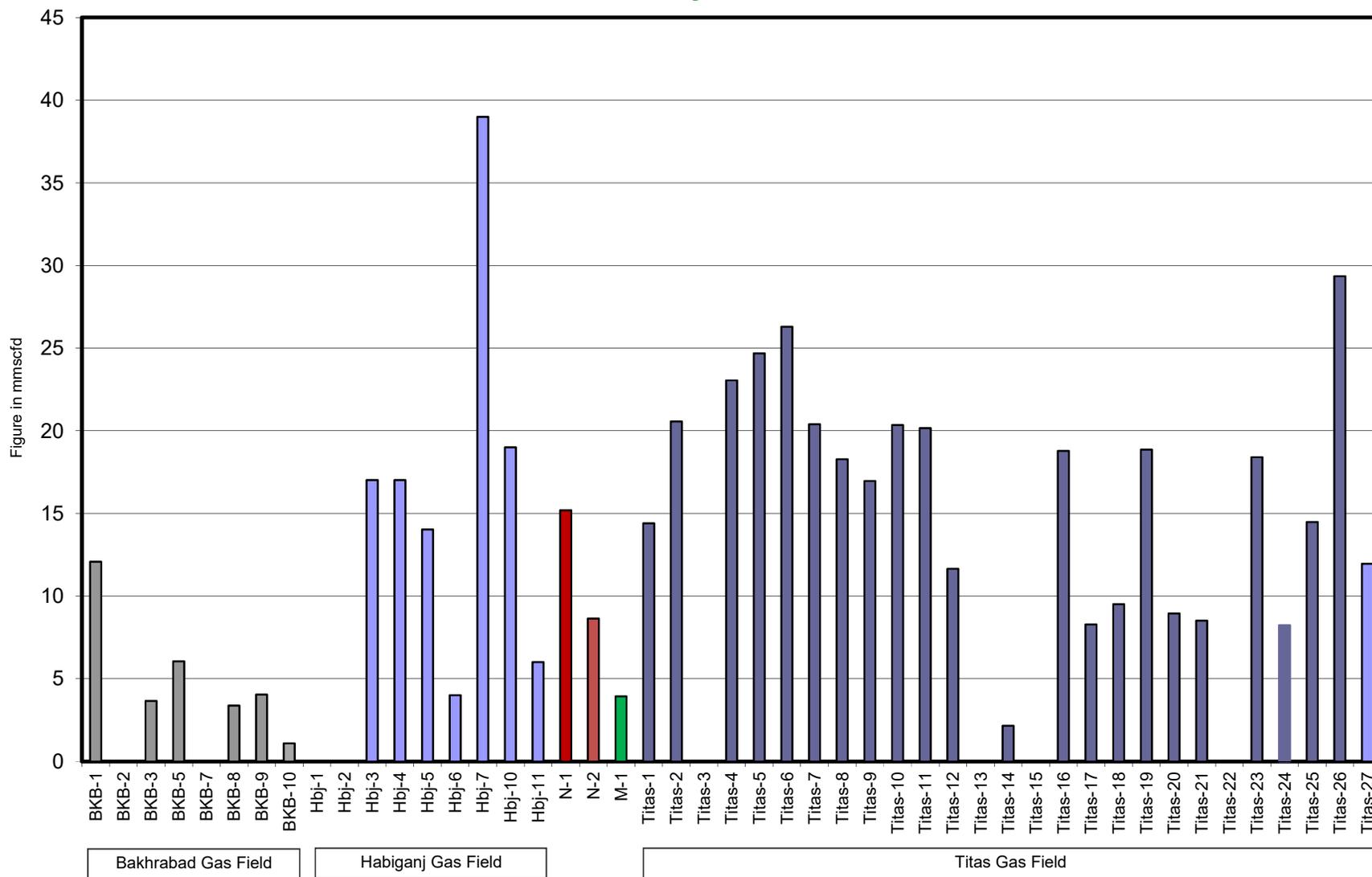


Figure in mmcf and % of total production

## Wellwise Daily Avg. Production- BGFCL May 2024

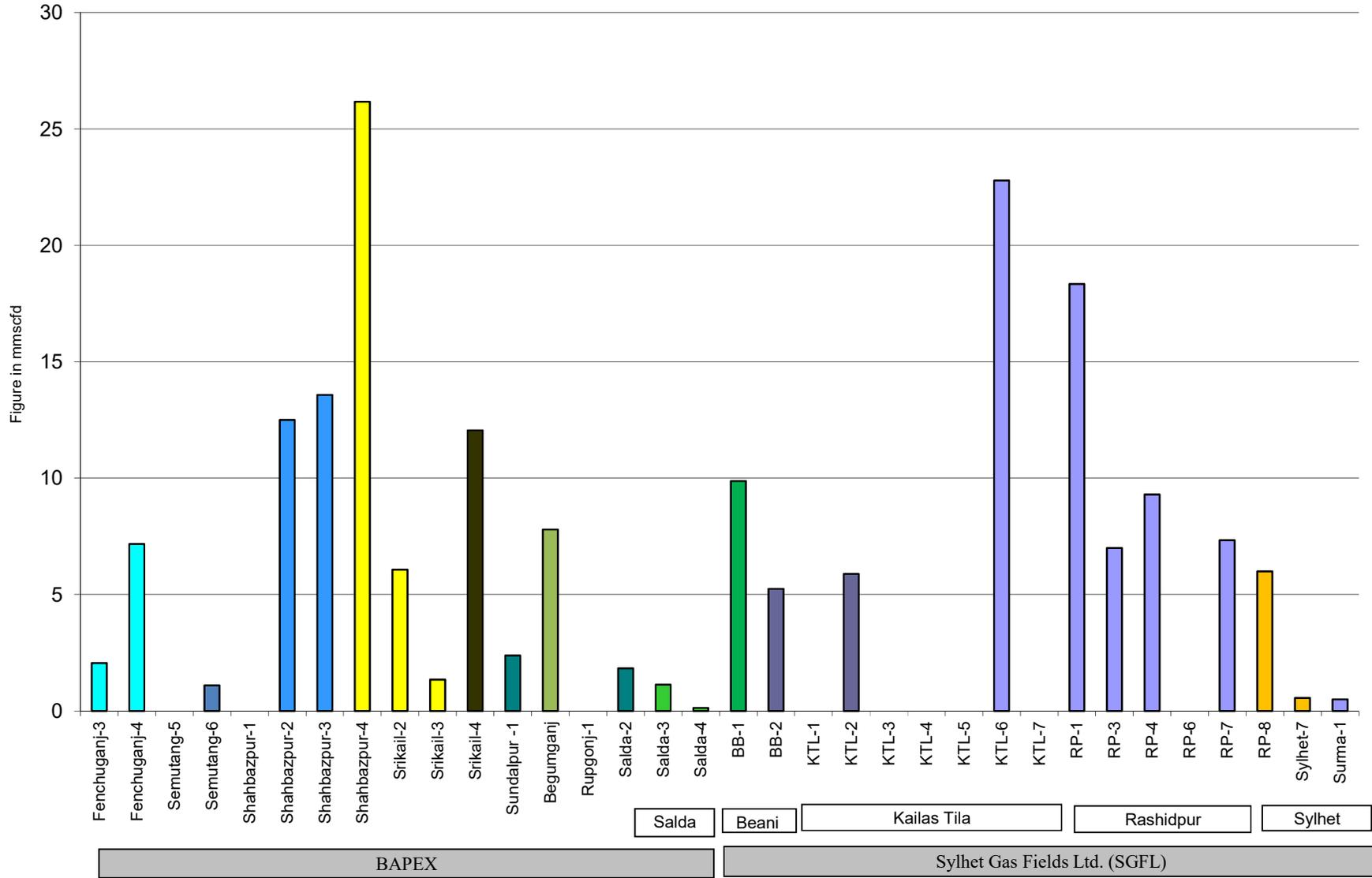
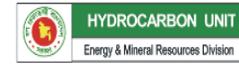


Bakhrabad Gas Field

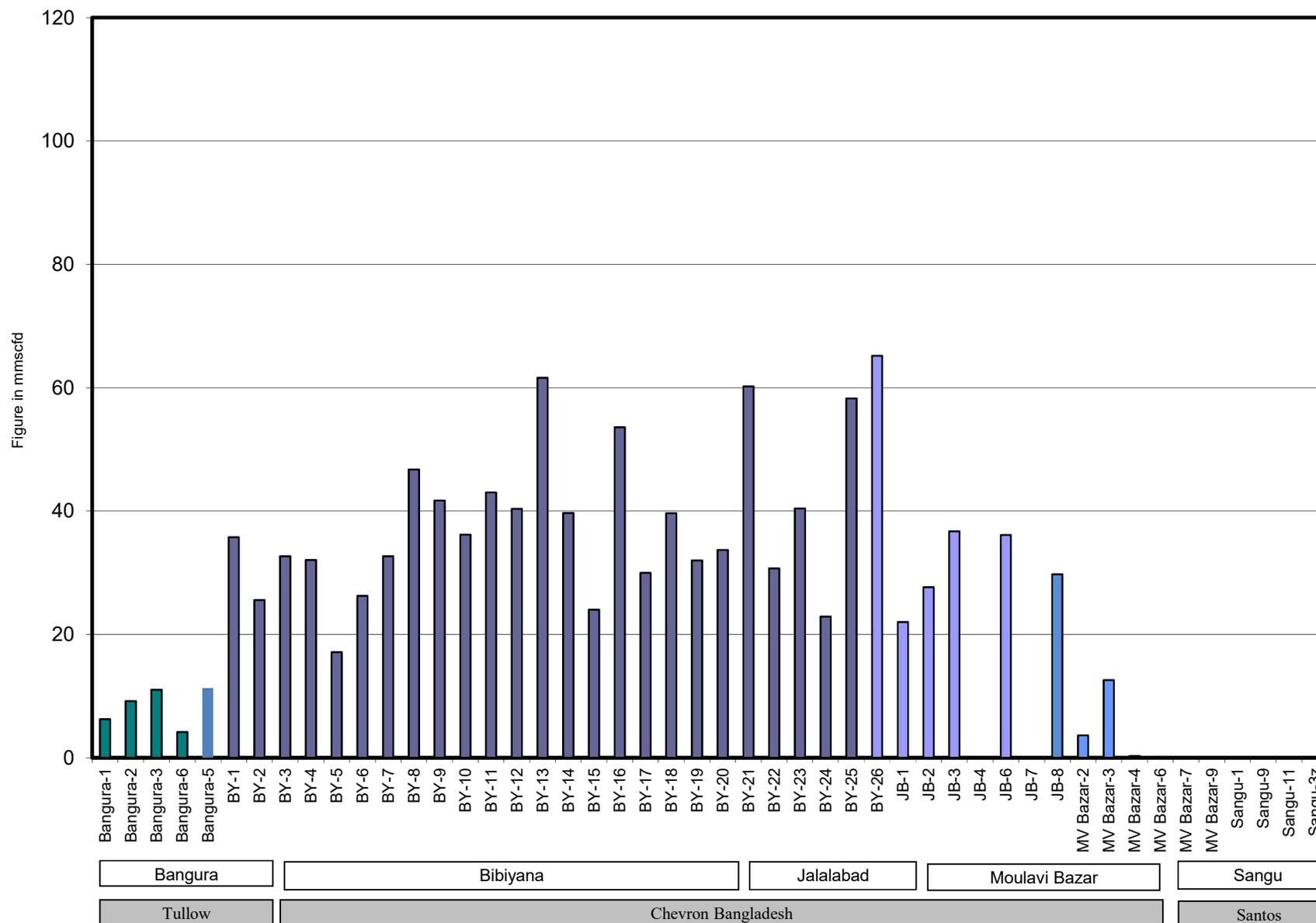
Habiganj Gas Field

Titas Gas Field

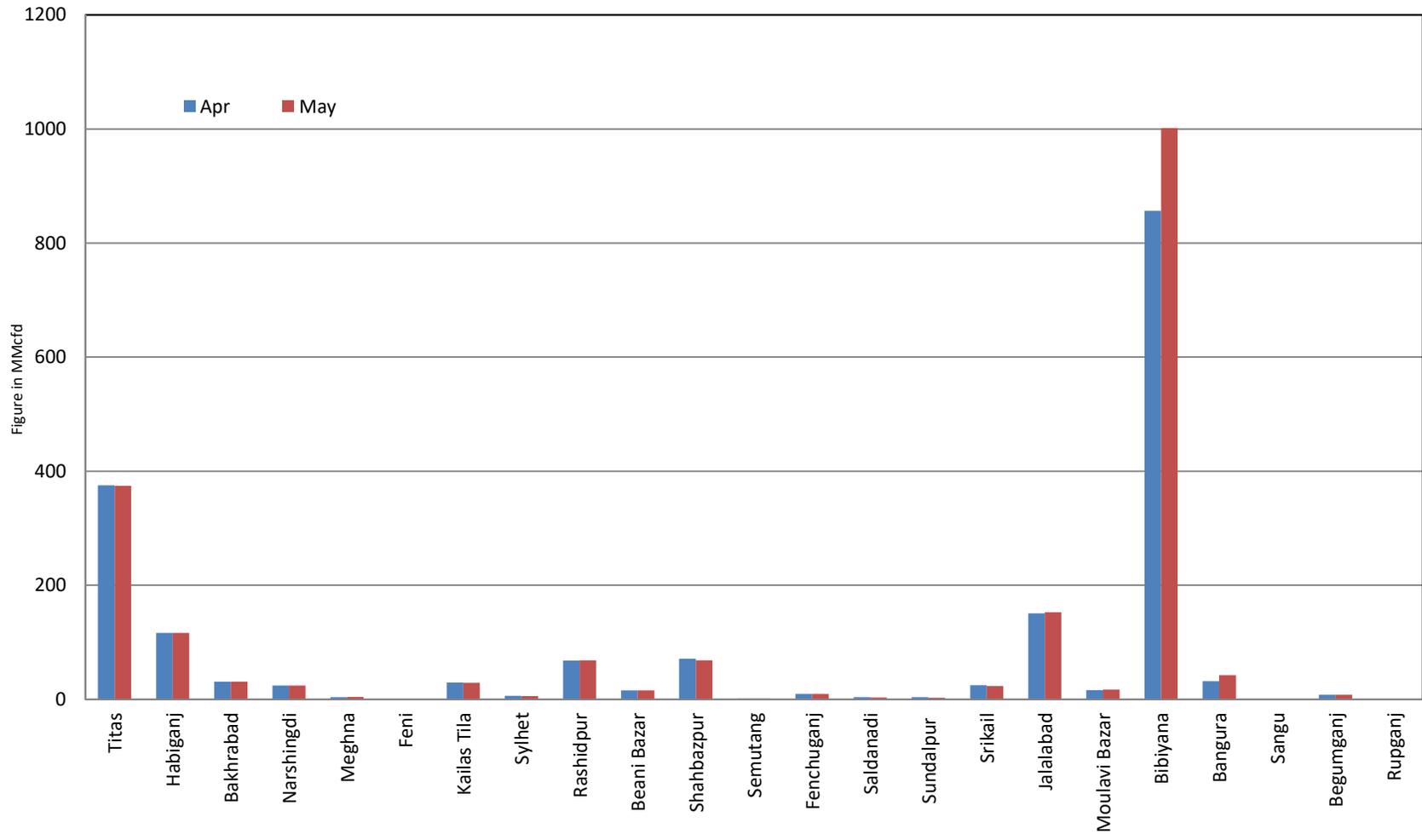
# Wellwise Daily Avg. Production- Bapex and SGFL May 2024



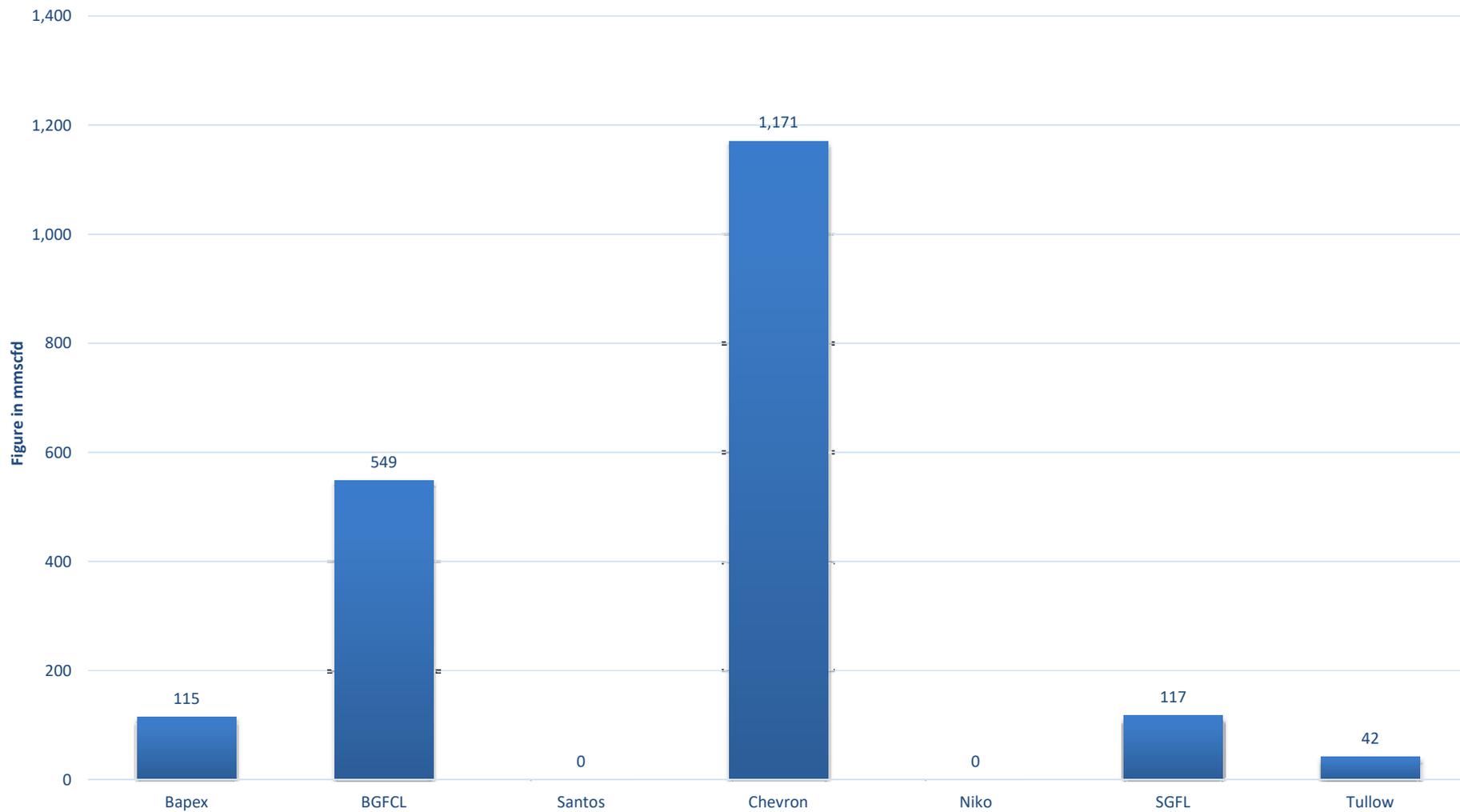
## Wellwise Daily Avg. Production- IOC and JVA May 2024



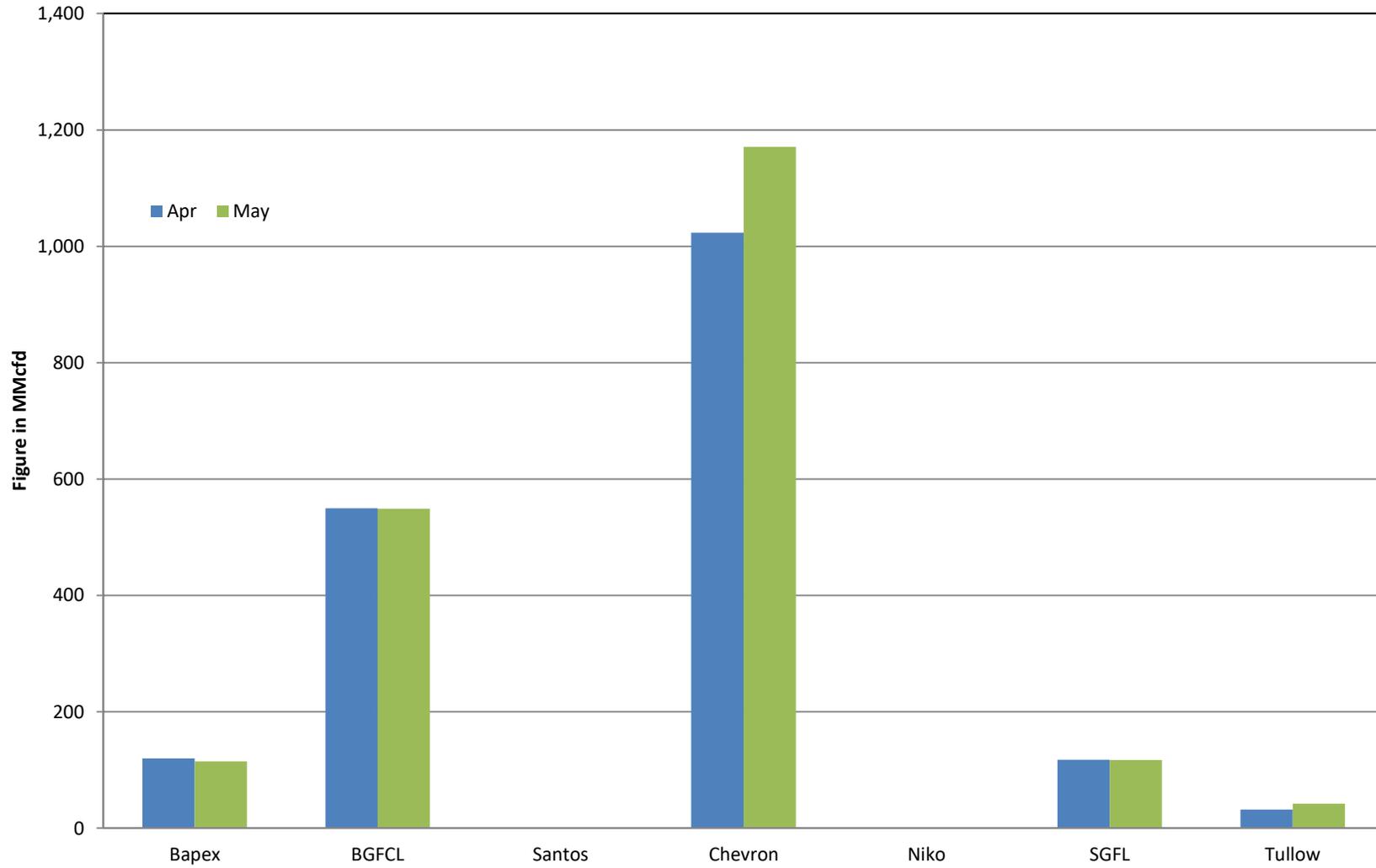
### Comparison of fieldwise daily avg. Gas production between April 2024 & May 2024



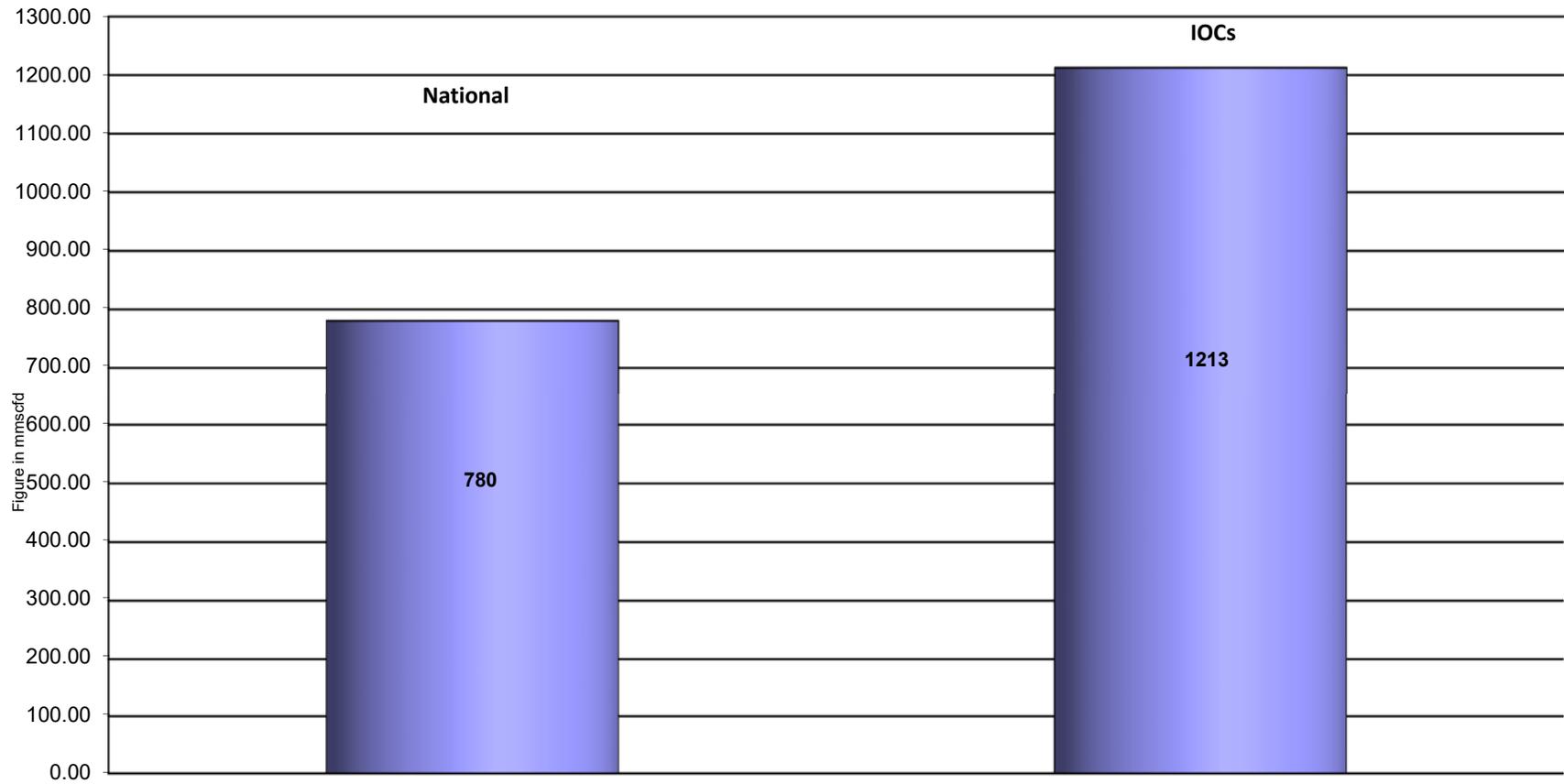
## Daily Avg. Production by Operators May 2024



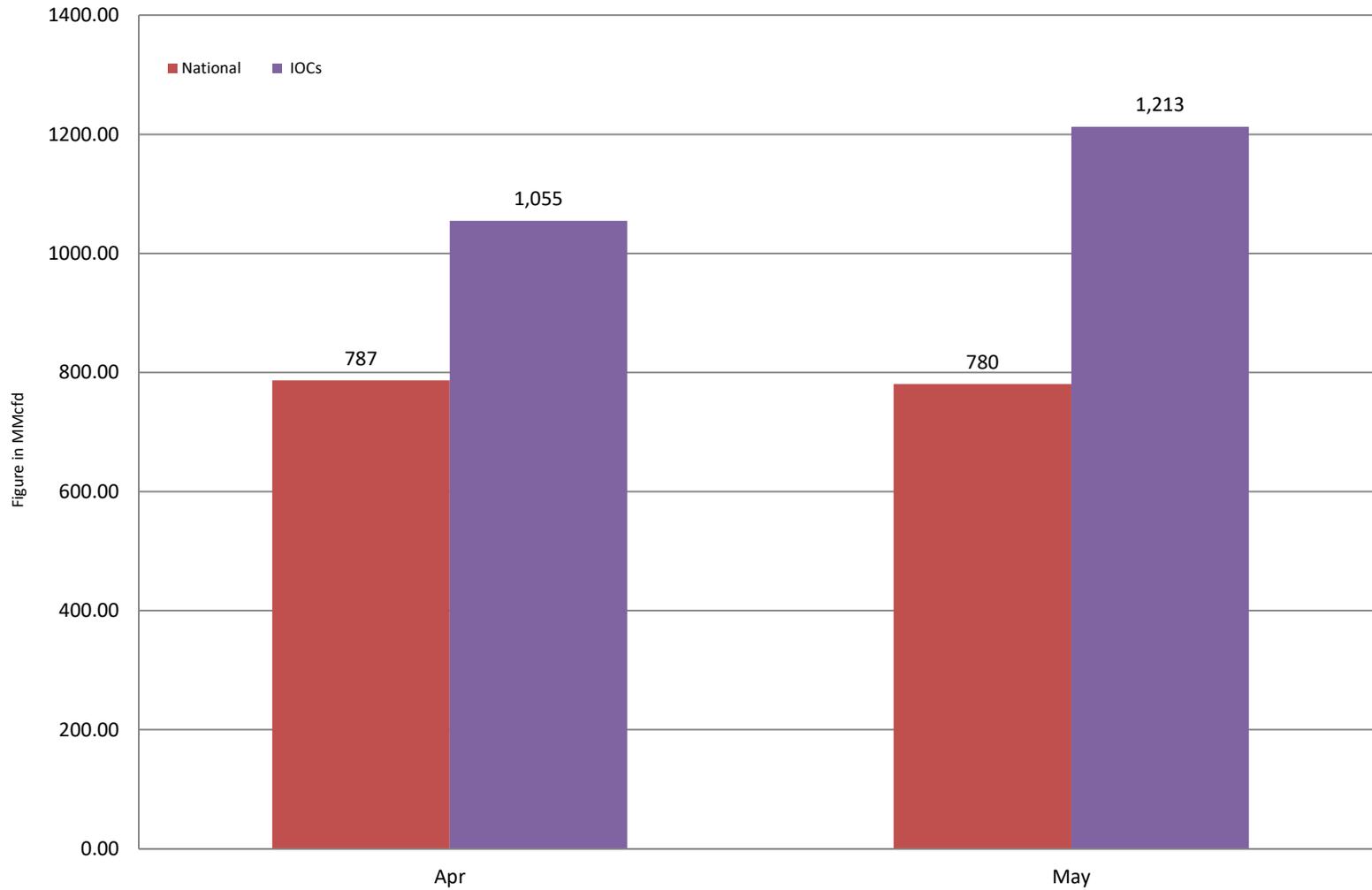
### Comparison of operatorwise daily avg. Gas production between April 2024 & May 2024



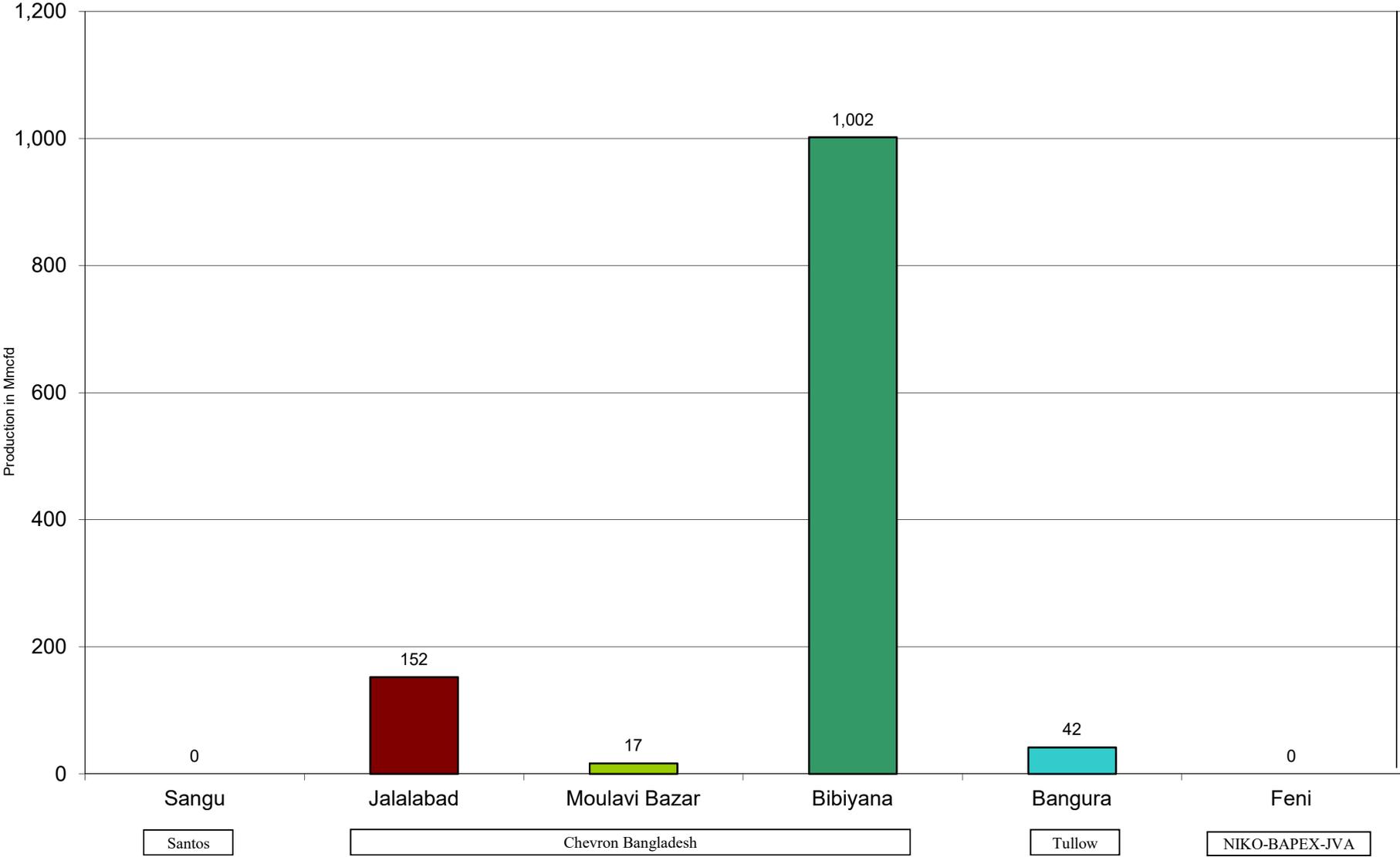
## Daily Avg. Production - National Vs. IOCs May 2024



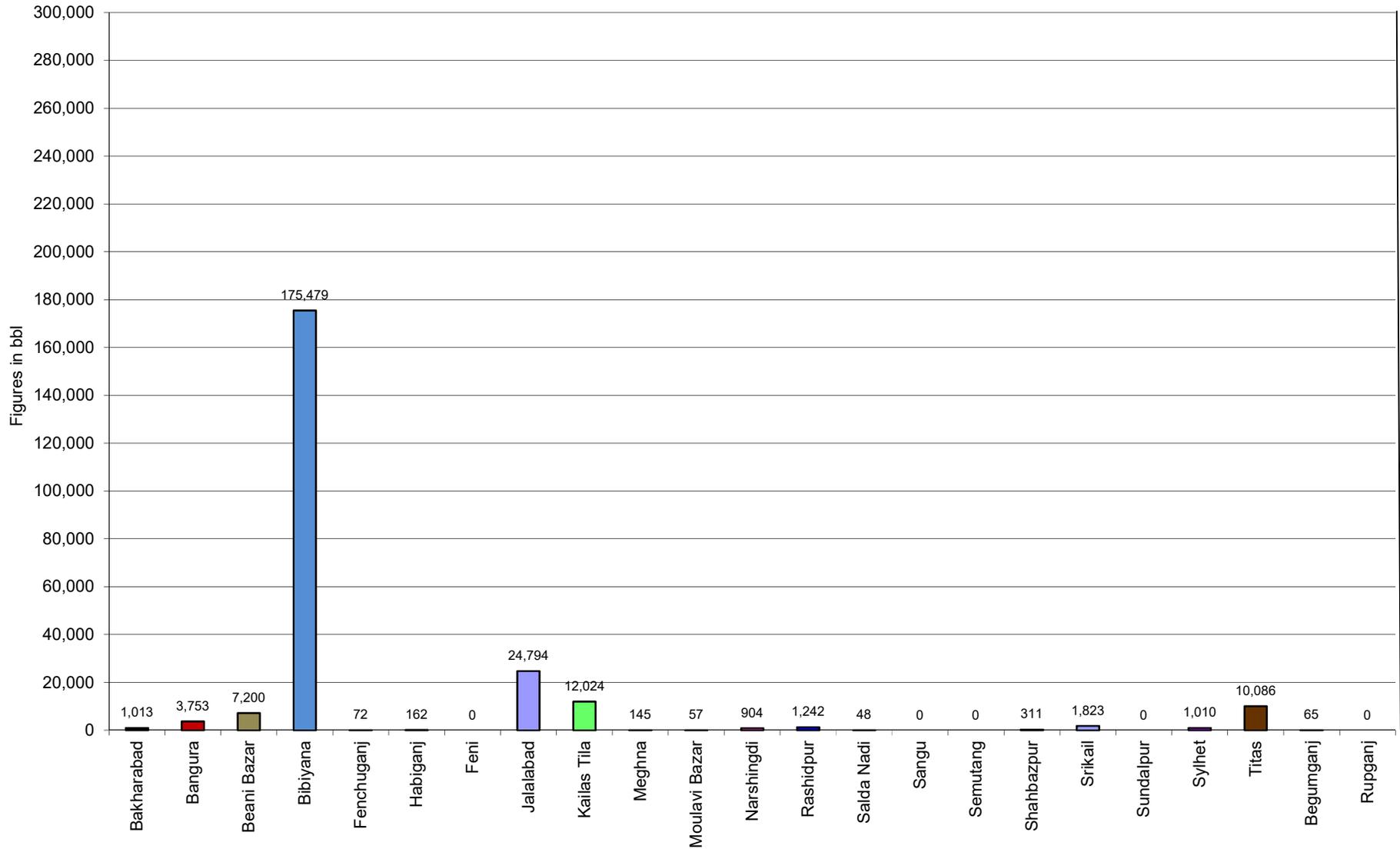
### Comparison of daily avg. Gas production - National vs IOC's between April 2024 & May 2024



## Daily Avg. Production - IOC and JVA May 2024



## Monthly Condensate Production May 2024



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of May 2024

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in May 2024</b>	<b>102.94 kT</b>	<b>0.10 MT</b>
<b>Cumulative Production as of May 2024</b>	<b>14,340 kT</b>	<b>14.34 MT</b>
<b>Remaining Reserve</b>	<b>2,200 kT</b>	<b>2.20 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

### Measurement Record: Surface Belt Weigher

Measurement Period: May 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-May-2024	3,403.82	3,403.82	3,403.82	3,403.82	
2-May-2024	3,987.71	7,391.53	3,987.71	7,391.53	
3-May-2024	4,626.24	12,017.77	4,626.24	12,017.77	
4-May-2024	5,181.60	17,199.37	5,181.60	17,199.37	
5-May-2024	4,056.86	21,256.23	4,056.86	21,256.23	
6-May-2024	1,805.87	23,062.10	1,805.87	23,062.10	
7-May-2024	3,813.51	26,875.61	3,813.51	26,875.61	
8-May-2024	3,489.97	30,365.58	3,489.97	30,365.58	
9-May-2024	3,317.32	33,682.90	3,317.32	33,682.90	
10-May-2024	3,309.79	36,992.68	3,309.79	36,992.68	
11-May-2024	4,702.52	41,695.20	4,702.52	41,695.20	
12-May-2024	4,196.99	45,892.20	4,196.99	45,892.20	
13-May-2024	4,860.64	50,752.83	4,860.64	50,752.83	
14-May-2024	4,385.73	55,138.56	4,385.73	55,138.56	
15-May-2024	3,780.62	58,919.18	3,780.62	58,919.18	
16-May-2024	4,287.13	63,206.31	4,287.13	63,206.31	
17-May-2024	3,885.58	67,091.89	3,885.58	67,091.89	
18-May-2024	4,247.30	71,339.20	4,247.30	71,339.20	
19-May-2024	3,916.75	75,255.95	3,916.75	75,255.95	
20-May-2024	4,312.37	79,568.32	4,312.37	79,568.32	
21-May-2024	4,622.68	84,191.00	4,622.68	84,191.00	
22-May-2024	3,597.56	87,788.56	3,597.56	87,788.56	
23-May-2024	2,257.74	90,046.30	2,257.74	90,046.30	
24-May-2024	2,296.29	92,342.59	2,296.29	92,342.59	
25-May-2024	2,420.87	94,763.46	2,420.87	94,763.46	
26-May-2024	2,784.98	97,548.44	2,784.98	97,548.44	
27-May-2024	2,563.09	100,111.53	2,563.09	100,111.53	
28-May-2024	2,977.19	103,088.71	2,977.19	103,088.71	
29-May-2024	2,511.37	105,600.08	2,511.37	105,600.08	
30-May-2024	2,660.03	108,260.11	2,660.03	108,260.11	
31-May-2024	2,493.27	110,753.38	2,493.27	110,753.38	

Adjustable coal for scale calibration	166.95
Total Output	110,920.32
Deduction for scrap	0
Less Difference in water content	7976.37
Less out of seam Dilution	0.00
<b>Net Output</b>	<b>102,943.95</b>

# Barapukuria Coal Mine Daywise Data Graph for May 2024

