

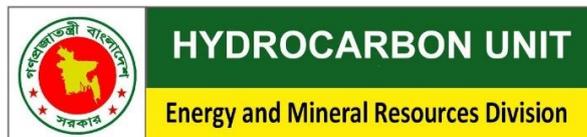
Gas and Coal Reserve & Production

April 2025

Prepared by

ENERGY DATA CENTER

Hydrocarbon Unit



Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in April 2025 were 52.47 Bcf and 187687.53 Bbl. During the previous month i.e. March 2025, gas and condensate production were 57.22 Bcf and 219333.61 Bbl.

Table 1: Monthly Comparison

Item	Month	
	Mar-25	Apr-25
Gas (Bcf)	57.72	52.47
Condensate (Bbl)	219333.61	187687.53

Noteworthy, in April 2024, total gas and condensate production were 55.25 Bcf and 205234.07 Bbl respectively.

Table 2; Yearly Comparison

Item	Month	
	Apr-24	Apr-25
Gas (Bcf)	55.25	52.47
Condensate (Bbl)	205234.07	187687.53

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced 21.88 Bcf and 30.59 Bcf gas respectively in April 2025.

During the previous month i.e. March 2025, gas production by the NOCs and IOCs were 22.73 Bcf and 34.99 Bcf respectively.

In the month of April 2025, Bibiyana gas field Produced 24.93 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of April 2025 was 831.09 MMcfd. It is noted that Bibiyana gas field Produced 28.92 Bcf in March 2025.

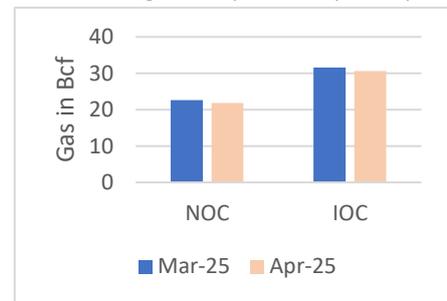


Figure 1: Month-wise comparison of NOC & IOC Gas Production

Bibiyana gas field Produced 129251.48 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 22693.75 Bbl condensate.

Total LNG import in April 2025 was 25.82 Bcf. As a result, total LNG Import in this FY is 230.39 Bcf and cumulative LNG import stands out 1456.81 Bcf from August 2018.

In the month of April 2025, total coal production is 97897.76 Ton. During the previous month, i.e., March 2025 total coal production was 109527.44 Ton.

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of April 2025	:	21,667.37 Bcf
Remaining Reserve up to April 2025	:	8,259.13 Bcf
Gas production in April 2025	:	52.47 Bcf
Gas production of NOCs in April 2025	:	21.88 Bcf
Gas production of IOCs in April 2025	:	30.59 Bcf
No. of NOCs in April 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in April 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in April 2025	:	21
Total gas fields of IOCs in April 2025	:	5
Total gas wells of NOCs in April 2025	:	115
Total gas wells of IOCs in April 2025	:	60
No. of NOCs gas production well in April 2025	:	70
No. of IOCs gas production well in April 2025	:	42
No. of NOCs suspended well in April 2025	:	45
No. of IOCs suspended well in April 2025	:	18
Total LNG Import in April 2025	:	25.82 Bcf
Total LNG Import from April 2025	:	230.39 Bcf
Cumulative LNG Import from August 2018	:	1456.81 Bcf

Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

Table 4: Summary of Gas Reserve, Production & Import

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in April 2025	52.47	Bcf	0.05	Tcf
Cumulative Gas Production as of April 2025	21,667.37	Bcf	21.67	Tcf
Remaining Reserve	8,259.13	Bcf	8.26	Tcf

* Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.

As of April 2025, 72% of Bangladesh's recoverable gas reserves have already been extracted, leaving 8.26 Tcf (28%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

Table 5: LNG import scenario

Total LNG Import in April 2025	25.82	Bcf	0.03	Tcf
Total LNG Import in this FY	230.39	Bcf	0.23	Tcf
Cumulative LNG Import from August 2018	1,456.81	Bcf	1.46	Tcf

Data source: RPGCL

Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.46 Tcf of Liquefied natural gas to supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In Apr 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.22	17.9	15.1	5
2	Shahbazpur	415.0	261.0	1.94	190.7	70.3	23
3	Semutang	654.0	318.0	0.01	14.9	303.1	5
4	Fenchuganj	483.0	329.0	0.27	179.8	149.2	124
5	Salda Nadi	393.0	275.0	0.09	99.9	175.1	61
6	Srikail*	230.0	161.0	0.53	157.1	3.9	401
7	Sundalpur *	62.2	50.2	0.10	26.4	23.8	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	Bapex	2,332.2	1,460.8	3.16	687.4	773.4	621
9	Meghna	122.0	101.0	0.14	83.1	17.9	135
10	Narshingdi	405.0	345.0	0.70	259.0	86.0	501
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.88	2,784.9	2.1	154
13	Bakhrabad	1,825.0	1,387.0	0.82	892.1	494.9	1,106
14	Titas	9,039.0	7,582.0	10.12	5,574.2	2,007.8	5,997
	BGFCL	15,444.0	12,252.0	14.66	9,614.4	2,637.6	7,897
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	24.93	6,258.3	0.0	35,579
17	Moulavi Bazar**	494.0	428.0	0.44	358.2	69.8	123
18	Jalalabad**	2,716.0	1,429.3	4.13	1,699.2	0.0	12,190
	Chevron	11,593.0	7,612.7	29.51	8,315.7	0.0	47,892
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	185.0	130.0	0.00	63.0	67.0	110

20	<i>Kailas Tila</i>	3,463.0	2,880.0	1.20	814.7	2,065.3	8,712
21	<i>Sylhet</i>	580.0	408.0	0.37	226.6	181.4	870
22	<i>Rashidpur</i>	3,887.0	3,134.0	2.05	738.3	2,395.7	870
23	<i>Chattak</i>	677.0	474.0	0.00	25.8	448.2	4
24	<i>Beani Bazar</i>	225.0	137.0	0.44	119.5	17.5	1,937
	SGFL	8,832.0	7,033.0	4.06	1,924.9	5,108.1	12,393
25	<i>Bangura</i>	730.0	621.0	1.08	572.5	48.5	1,494
	Tullow	730.0	621.0	1.08	572.5	48.5	1,494
26	<i>Kutubdia</i>	65.0	46.0	0.00	0.0	46.0	0
				52.47			
	Total	40,092.2	29,926.5	52.47	21,667.4	8,259.1	70,443

Table 7: Production comparison between Mar'25 & Apr'25

Sl No.	Field	Gas Prod. (MMcf) in Mar'25	Daily Avg. (MMcfd) in Mar'25	Gas Prod. (MMcf) in Apr'25	Daily Avg. (MMcfd) in Apr'25
1	Begumganj	223	7	218	7
2	Shahbazpur	2173	70	1941	65
3	Semutang	8	0	11	0
4	Fenchuganj	271	9	268	9
5	Salda Nadi	91	3	88	3
6	Srikail	543	18	534	18
7	Sundalpur	107	3	102	3
8	Rupganj	0	0	0	0
	Bapex	3416	110	3162	105
9	Meghna	144	5	136	5
10	Narshingdi	716	23	702	23
11	Kamta	0	0	0	0
12	Habiganj	2979	96	2884	96
13	Bakhrabad	868	28	820	27
14	Titas	10488	338	10118	337
	BGFCL	15196	490	14660	489
15	Sangu	0	0	0	0
	Santos/Cairn	0	0	0	0
16	Bibiyana	28917	933	24933	831
17	Moulavi Bazar	498	16	441	15
18	Jalalabad	4447	143	4133	138
	Chevron	33863	1092	29507	984
19	Feni	0	0	0	0
	Niko	0	0	0	0
20	Kailas Tila	1242	40	1199	40
21	Sylhet	349	11	373	12
22	Rashidpur	2076	67	2047	68
23	Chattak	0	0	0	0
24	Beani Bazar	454	15	442	15
	SGFL	4121	133	4061	135
25	Bangura	1124	36	1082	36
	Tullow	1124	36	1082	36
26	Kutubdia	0	0	0	0
	Total	57720	1862	52472	1749

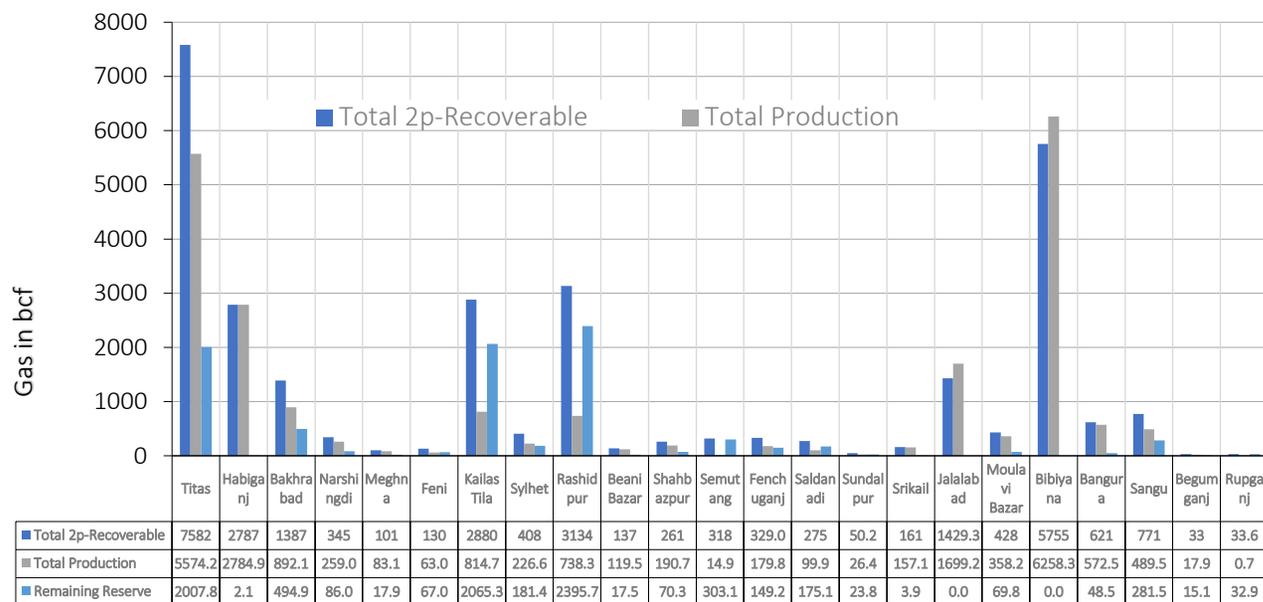


Figure 2: Reserve, Production and Remaining Reserve as of April 2025

As of April 2025, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.

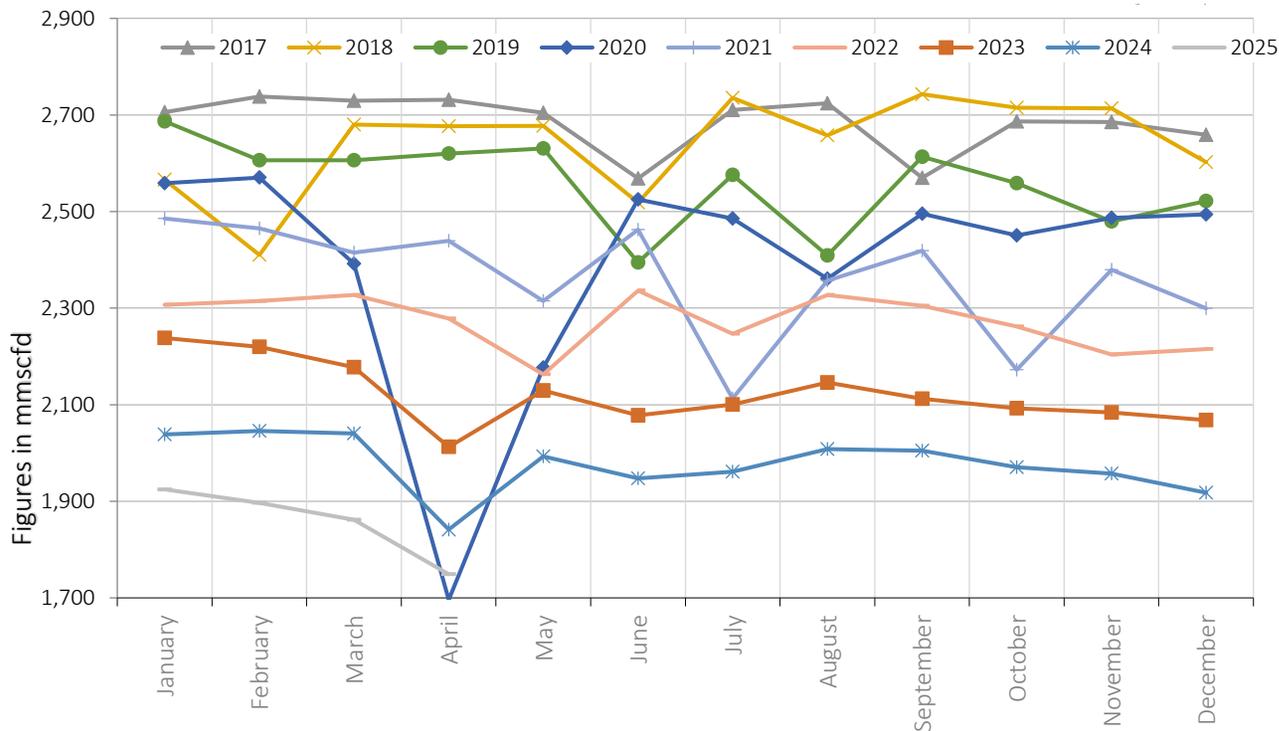


Figure 3: Daily Average Production (from January 2017 to April 2025)

maturing fields and limited new developments. The trend underlines the urgency for reserve replenishment, improved production management, and alternative energy sourcing.

The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 mmcf/d. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 mmcf/d. The lowest point was observed in April 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of

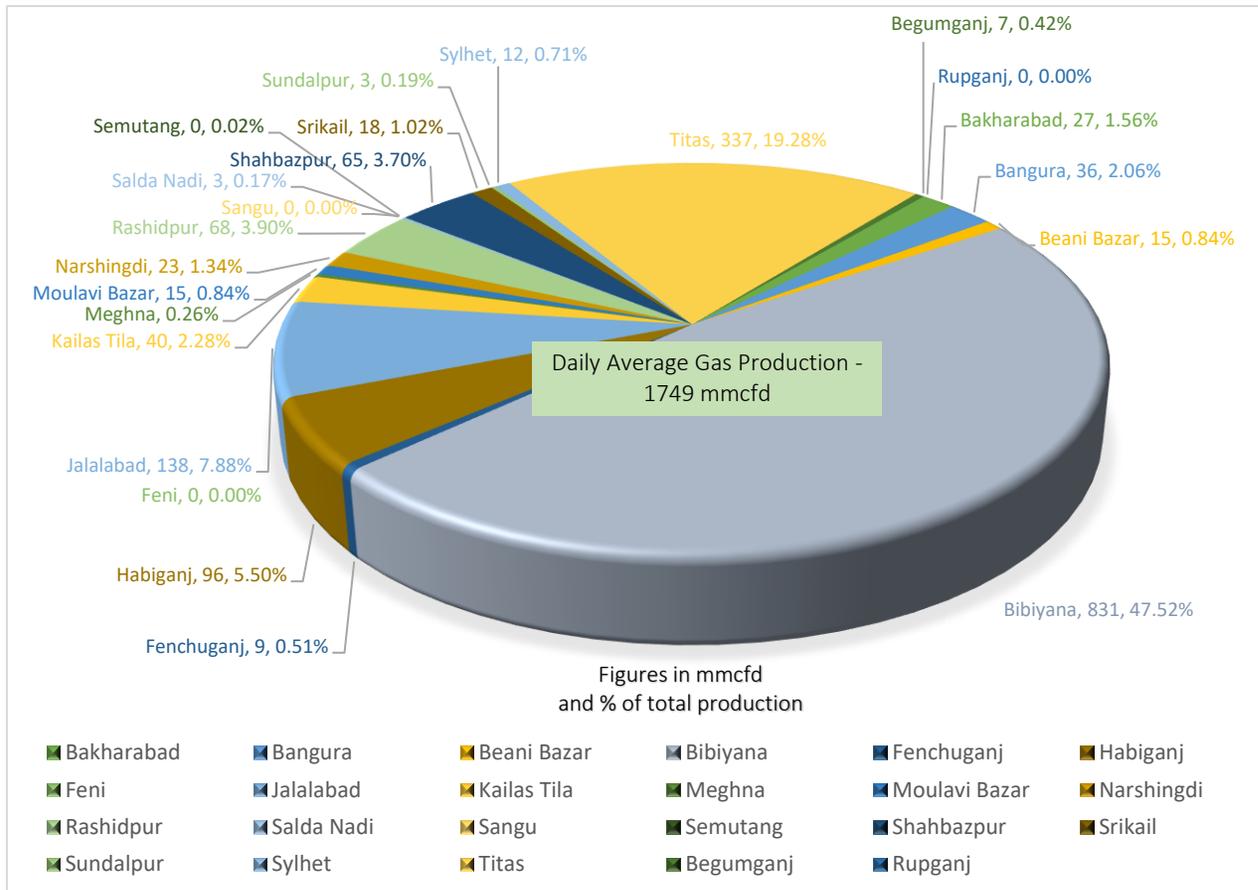


Figure 4: Field Wise Daily Average production April 2025

The pie chart titled "Field Wise Daily Average Production - April 2025" illustrates the natural gas production (in mmcf) and percentage contribution from various fields in Bangladesh. The total daily average production is 1749 mmcf.

Key points:

- Bibiyana is the largest contributor, producing 831 mmcf (47.52%) of the total.
- Titas follows with 337 mmcf (19.28%), and Jalalabad with 138 mmcf (7.88%).
- Other notable contributors include Habiganj (96 mmcf, 5.50%), Rashidpur 68 and Shahbazpur 65 mmcf, ~3.9% and 3.70% respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.

- Many smaller fields contribute less than 1% individually.

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

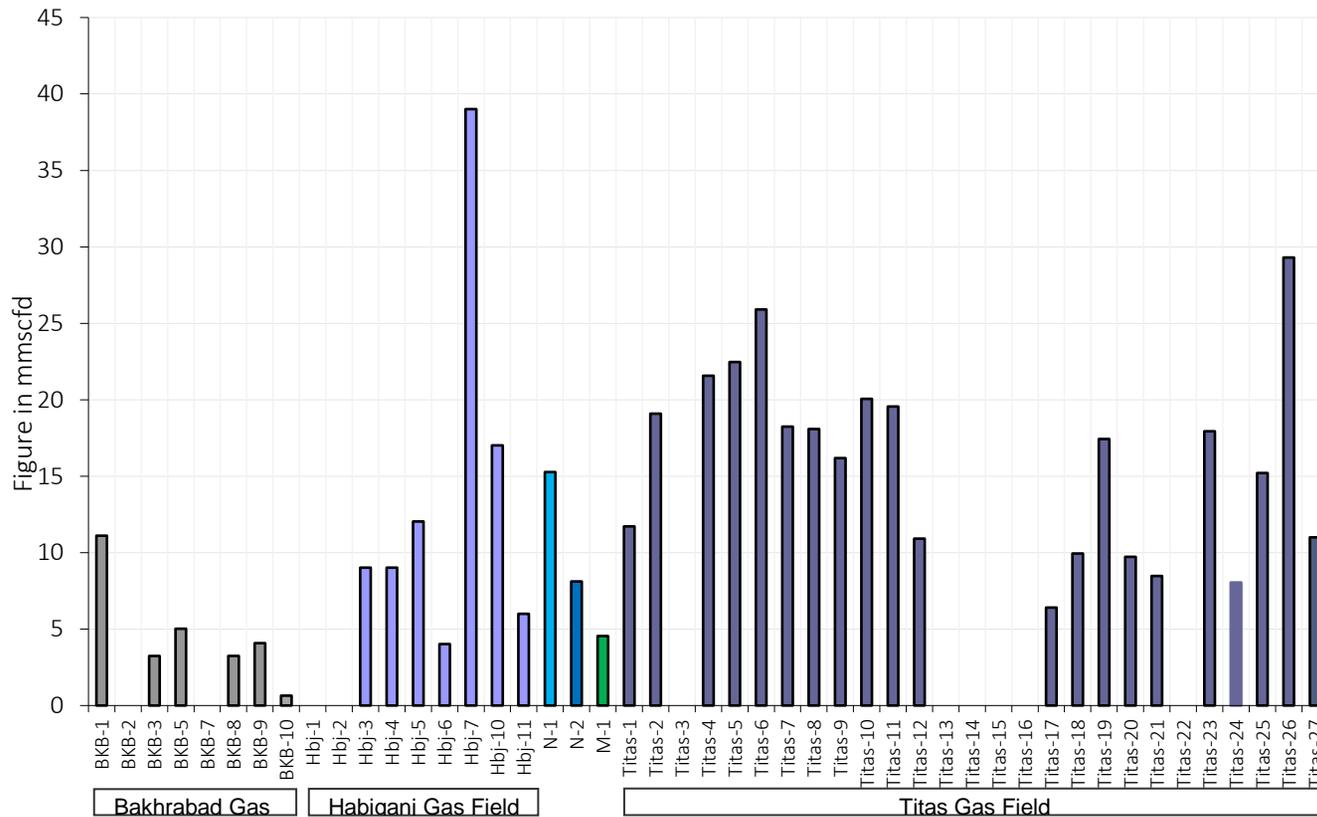


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 mmscfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The bar chart illustrates the well-wise daily average gas production for BGFCL in April 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 20–35 mmscfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 mmscfd), making it the highest individual producing well in the chart.

Bakhrabad Gas Field has

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in April 2025.

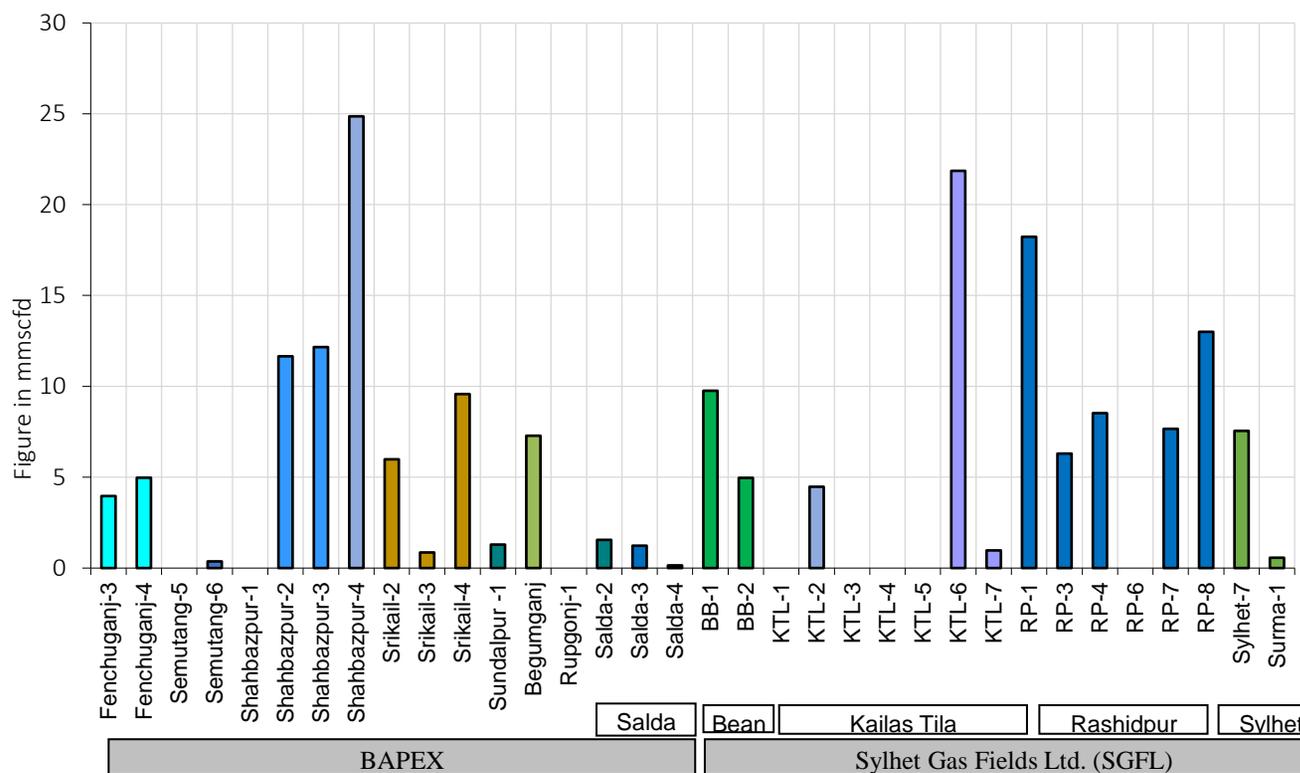


Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL April 2025

(especially RP-1 and RP-8) also show moderate to high production.

- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

Key Observations:

BAPEX:

- Shahbazpur-4 is the top producer among BAPEX wells, producing over 25 mmscfd. Other significant wells include Shahbazpur-2, 3, and Srikail-4.
- Several wells, such as Semutang-6 and Salda-2, show very low or negligible output.

SGFL:

- Kailas Tila-6 is the highest producer among SGFL wells, producing above 20 mmscfd.
- Rashidpur wells

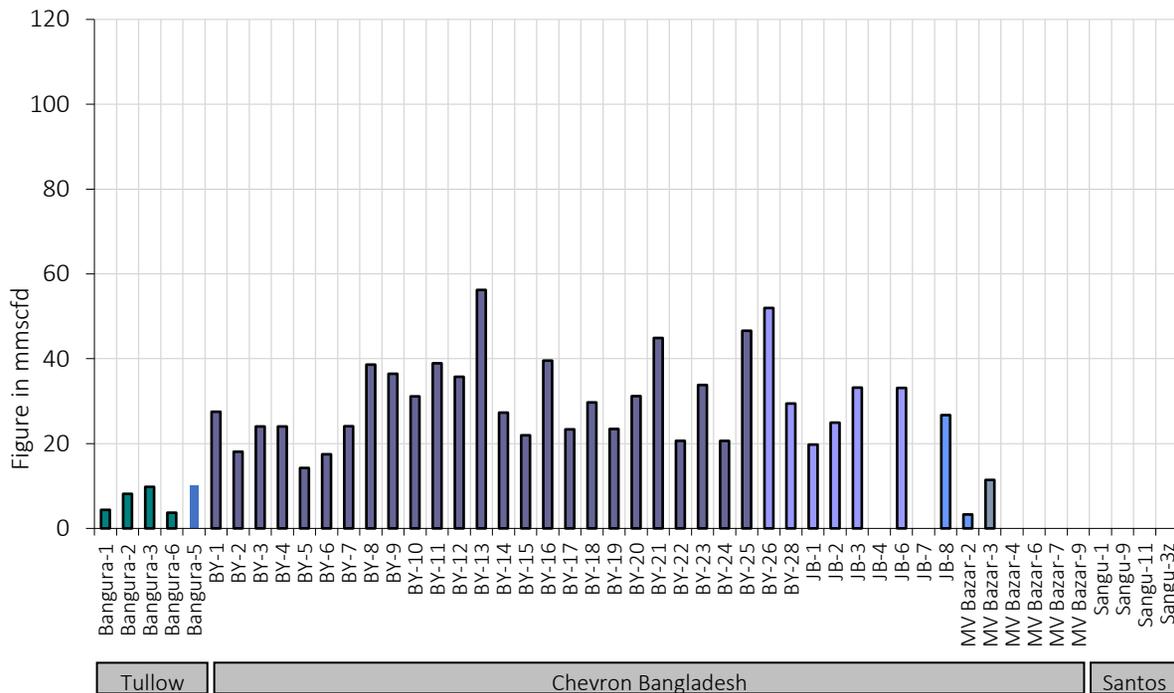


Figure 7: Well-wise Daily Average Production- IOC and JVA April 2025

mostly ranging between 5–20 mmscfd.

- Sangu is abandoned and Moulovibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for April 2025.

Key Highlights:

- Bibiyana shows the highest overall production, with several wells producing between 40–65 mmscfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–50 mmscfd range.
- Bangura wells produce moderately,

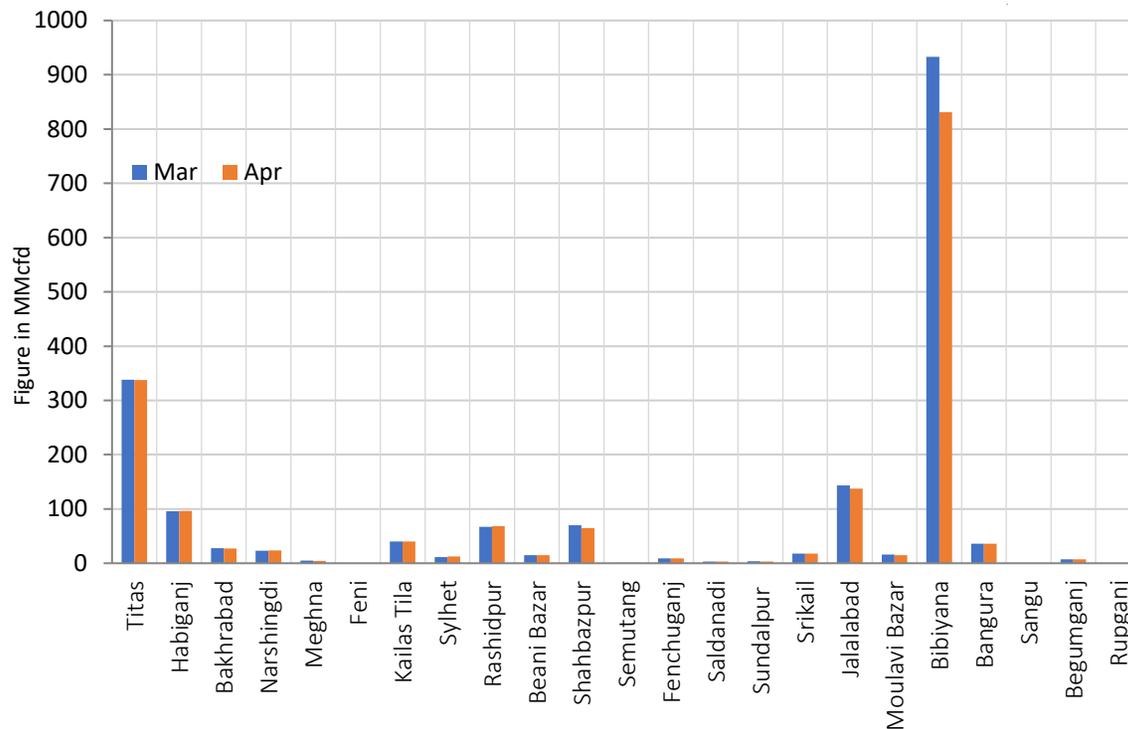


Figure 8: Comparison of field-wise daily avg. Gas production between March 2025 & April 2025

consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for March 2025 and April 2025, measured in mmcf.

- Bibiyana remains the highest producing field in both months, with production close to 1000 mmcf, showing a slight decline in April.
- Titas is the second-largest contributor, maintaining steady output around 300 mmcf.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between March and April.
- The chart indicates that gas production levels remained largely

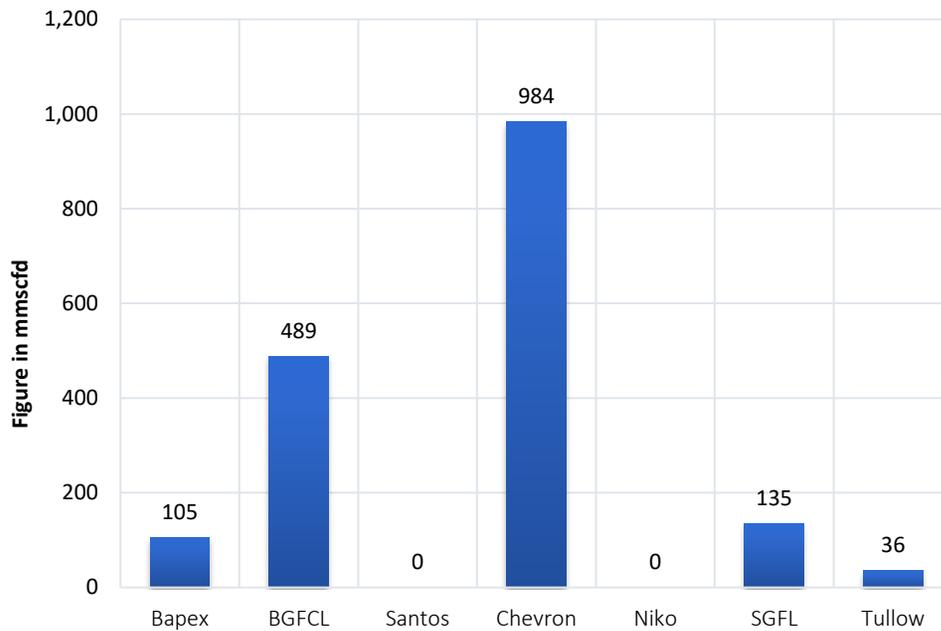


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in mmcfd for April 2025.

Key Insights:

- Chevron is the highest gas producer, contributing 984 mmcfd, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 489 mmcfd.
- SGFL (Sylhet Gas Fields Ltd.) produces 135 mmcfd, and BAPEX contributes 105 mmcfd.
- Tullow contributes a small amount at 36 mmcfd.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.

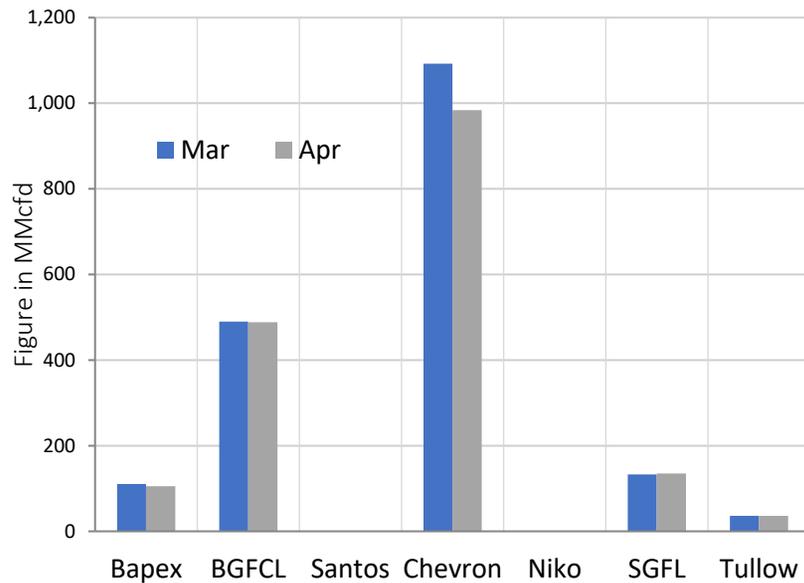


Figure 10: Comparison of operator-wise daily avg. Gas production between March 2025 & April 2025

This bar chart compares operator-wise daily average gas production between March 2025 and April 2025, measured in mmcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output under 1,100 mmcfd, with a slight dip in April.
- BGFL shows a marginal decrease, from around 490 mmcfd in March to approximately 489 mmcfd in April.
- SGFL and BAPEX have steady production around 135 mmcfd and 105 mmcfd respectively.
- Tullow maintains low production near 36 mmcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFL and Chevron in April. State-run companies continue to play a key supporting role in the sector.

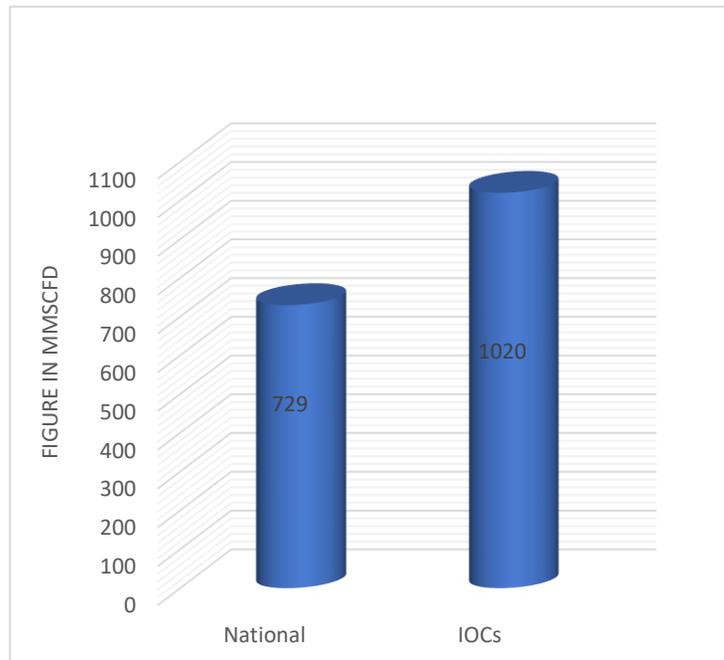


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for April 2025.

Key Details:

National Companies produced 729 mmcf.

IOCs significantly outproduced, with 1,020 mmcf.

In April 2025, IOCs contributed 59% of the total gas production, while National Companies produced 41%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.

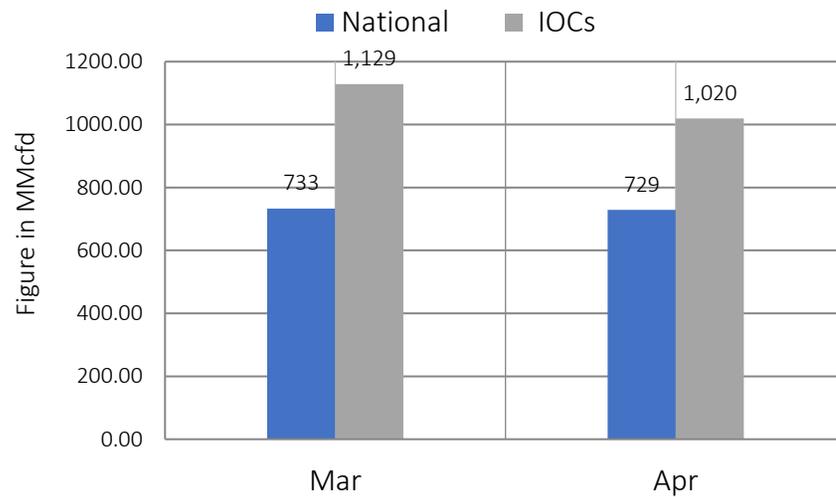


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between March 2025 & April 2025

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for March and April 2025.

- Both National and IOC production saw a slight decline in April compared to March.
- IOCs continue to be the dominant producers, contributing over 59% of total output in both months.
- The decline is modest, indicating relatively stable production levels.

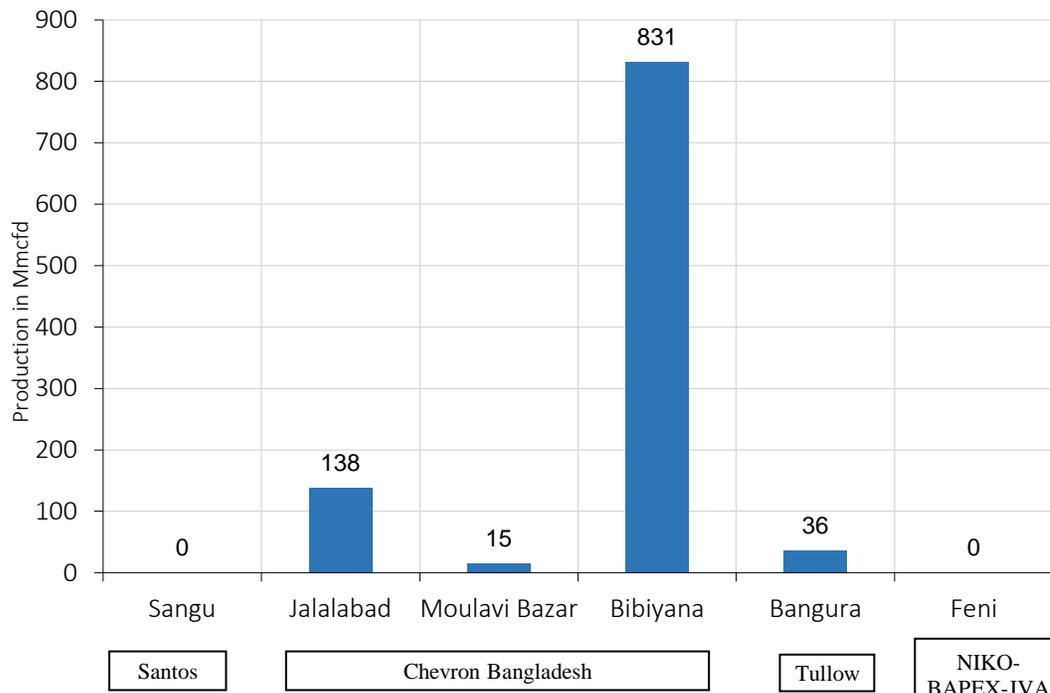


Figure 13: Daily Avg. Production - IOC and JVA April 2025

In April 2025, among the International Oil Companies (IOCs) Chevron’s Bibiyana field recorded the highest daily average gas production at 831 mmcf, making it the largest single contributor. Jalalabad produced 138 mmcf, and Moulavi Bazar contributed 15 mmcf, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 36 mmcf, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

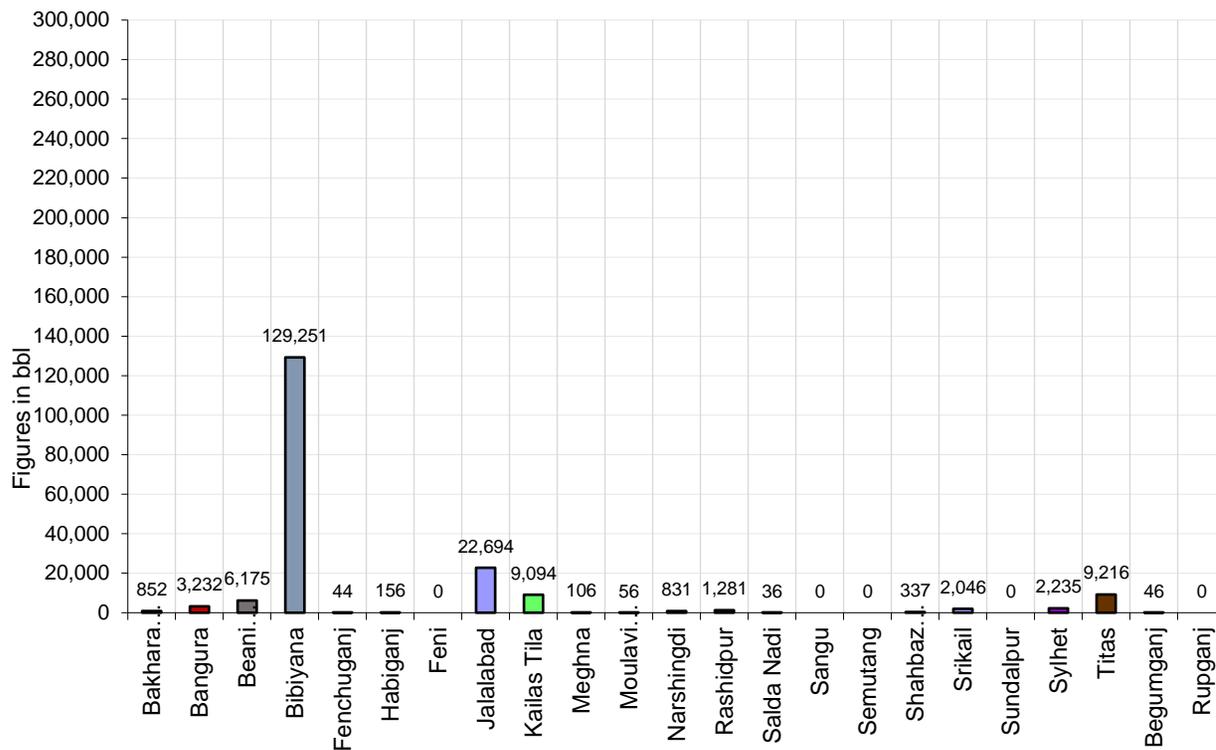


Figure 14: Monthly Condensate Production April 2025

In April 2025, Bibiyana was by far the largest producer of condensate, generating 129,251 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 22,694 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh's liquid hydrocarbon output.

Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline area towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3,139.10 to 3,160.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 64.06 to 85.06 Mt, totaling 346.71 to 367.71 Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 600 Mt, respectively, though neither has any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in April 2025	97.90	kT
Cumulative Production as of April 2025	15,261	kT

Remaining Reserve	1,279	kT
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NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

*Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt

The data shows that over 91% of the recoverable reserve from Seam VI’s central part has already been extracted. With only 1.28 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

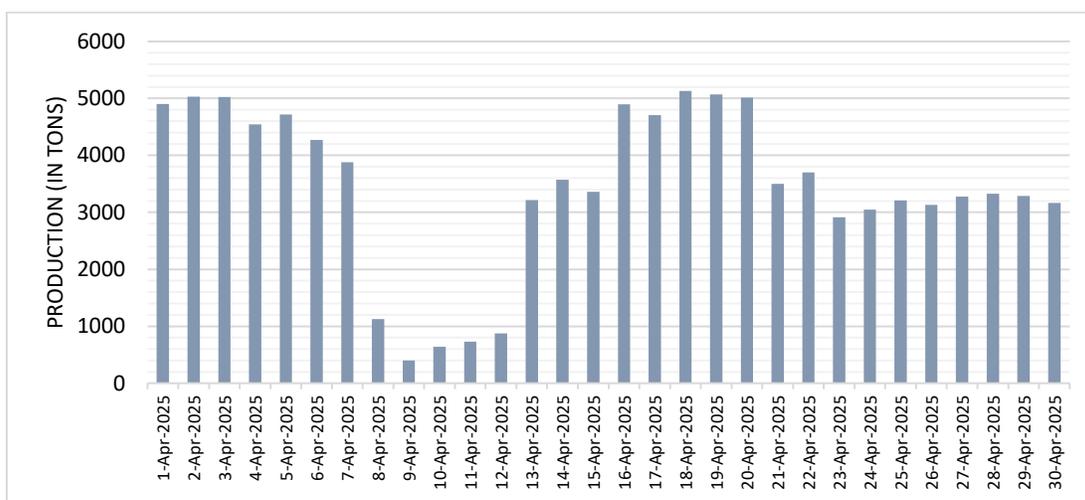


Figure 15: Barapukuria Coal Mine Daywise Data Graph for April 2025

The chart displays day-wise coal production (in tons) from the Barapukuria Coal Mine for April 2025.

Key Observations

Production ranged from ~500 tons to over 5,200 tons during the month. A significant increase is observed from 13th April onward, with production mostly staying above 4,000 tons/day. Peak production was recorded on 18th April, exceeding 5,133 tons. The overall trend shows a steady rise in production across the month.

Conclusion

The analysis of gas and coal reserves and production for April 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

Annexure

Monthly Production by Field and Well up to April 2025

Figures in mmcf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field :	Bakharabad																
BKB-1	384	339	364	333									1,420	169,312	4,481	4,882	4,909
BKB-2	0	0	0	0									0	87,012	0	0	0
BKB-3	103	91	101	97									392	171,074	1,226	1,558	1,658
BKB-4	0	0	0	0									0	55,872	0	0	0
BKB-5	153	139	156	151									599	69,942	2,032	1,915	1,683
BKB-6	0	0	0	0									0	50,069	0	0	0
BKB-7	0	0	0	0									0	107,750	0	0	0
BKB-8	102	91	101	97									391	140,520	1,292	1,647	2,576
BKB-9	126	113	126	122									487	32,225	1,471	1,384	1,351
BKB-10	24	22	21	19									86	8,291	394	545	673
Field Total:	892	795	868	820	0	3,375	892,066	10,896	11,930	12,850							
Daily Avg.(mmscfd)	29	28	28	27	0	0	0	0	0	0	0	0	28		30	33	35
Field :	Bangura																
Bangura-1	145	130	136	131									542	109,421	2,041	2,871	3,183
Bangura-2	255	231	254	244									984	104,759	3,117	3,402	3,671
Bangura-3	306	277	305	294									1,182	127,141	3,754	4,452	4,885
Bangura-6	116	105	115	111									447	24,597	1,401	1,823	2,349
Bangura-5	316	285	314	302									1,216	206,597	3,820	3,965	3,243
Field Total:	1,137	1,028	1,124	1,082	0	4,371	572,515	14,132	16,512	17,331							
Daily Avg.(mmscfd)	37	37	36	36	0	0	0	0	0	0	0	0	36		39	45	47

Field :	Beani Bazar																
BB-1	303	271	299	293									1,166	43,495	3,581	3,070	198
BB-2	157	141	155	149									601	76,038	1,903	2,309	2,605
Field Total:	460	412	454	442	0	1,767	119,533	5,484	5,379	2,802							
Daily Avg.(mmscfd)	15	15	15	15	0	0	0	0	0	0	0	0	15		15	15	8
Field :	Bibiyana																
					0												
BY-1	999	889	953	825									3,666	493,015	12,660	14,027	17,288
BY-2	664	614	634	542									2,454	344,714	8,527	10,203	8,971
BY-3	895	794	834	721									3,244	312,036	11,504	12,061	14,527
BY-4	887	794	834	721									3,236	288,484	11,427	13,445	14,165
BY-5	481	441	484	427									1,834	217,577	6,026	7,297	9,080
BY-6	705	618	656	524									2,504	287,907	9,399	9,991	13,107
BY-7	895	808	862	723									3,288	352,936	11,451	12,604	14,668
BY-8	1,410	1,266	1,359	1158									5,193	230,138	16,900	18,060	17,706
BY-9	1,267	1,133	1,217	1094									4,712	210,613	15,070	15,948	18,148
BY-10	1,093	979	1,052	934									4,057	440,699	13,057	13,789	16,290
BY-11	1,346	1,207	1,302	1168									5,023	227,643	15,925	16,605	19,303
BY-12	1,246	1,115	1,189	1072									4,622	236,885	14,811	15,278	17,485
BY-13	1,924	1,748	1,888	1687									7,247	208,637	21,453	26,684	24,524
BY-14	1,098	973	1,043	819									3,932	170,069	13,812	14,500	17,387
BY-15	813	721	774	659									2,967	183,532	8,134	9,348	9,144
BY-16	1,544	1,387	1,490	1187									5,608	172,866	18,952	21,688	20,624
BY-17	836	741	792	701									3,069	162,712	10,414	10,766	12,196
BY-18	1,124	999	1,069	891									4,082	248,017	14,141	15,452	18,222
BY-19	894	794	850	703									3,241	152,558	11,512	15,499	18,680
BY-20	1,017	904	976	936									3,832	139,881	11,948	11,256	11,274
BY-21	1,738	1,564	1,676	1347									6,325	162,223	21,307	24,291	24,533
BY-22	765	645	667	620									2,697	197,117	10,897	11,483	12,780

BY-23	1,266	1,129	1,212	1014									4,621	173,295	14,578	16,319	17,633
BY-24	698	621	664	619									2,602	116,349	8,172	9,470	10,802
BY-25	1,686	1,509	1,614	1398									6,208	251,818	20,715	24,097	26,295
BY-26	1,872	1,706	1,830	1560									6,968	276,542	23,038	26,404	25,544
BY-28	1,052	932	999	883									3,866				
Field Total:	30215	27032	28917	24933	0	111097	6258262	355,831	396,566	430,374							
Daily Avg.(mmscfd)	975	965	933	831	0	0	0	0	0	0	0	0	926		972	1,086	1,179
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:			0	0	0	0	0	0	0	0	0			25,834			
Daily Avg.(mmscfd)				0	0			0	0			0			0	0	0
Field :	Fenchuganj																
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85	105	119									397	100,338	923	1,496	2,431
Fenchuganj-4	175	153	166	149									643	41,311	2,514	2,897	3,191
Field Total:	264	238	271	268	0	1,040	179,818	3,437	4,392	5,622							
Daily Avg.(mmscfd)	9	8	9	9	0	0	0	0	0	0	0	0	9		9	12	15
Field :	Feni																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:	0													63,023			
Daily Avg.(mmscfd)	0																
Field :	Habiganj																
Hbj-1	0	0	0	0									0	287,251	0	0	92

Hbj-2	0	0	0	0									0	275,704	0	0	0
Hbj-3	435	253	280	271									1,237	429,406	6,181	7,030	8,119
Hbj-4	435	253	280	271									1,237	423,864	6,181	7,030	8,119
Hbj-5	373	337	373	361									1,443	343,891	4,746	5,977	8,073
Hbj-6	124	112	124	120									481	189,487	1,597	3,921	5,165
Hbj-7	1,210	1,092	1,210	1171									4,682	342,585	14,269	14,225	14,215
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0	0	0									0	52,652	0	0	0
Hbj-10	527	476	527.4	510									2,041	305,436	6,890	7,077	7,250
Hbj-11	186	168	186	180									721	123,628	2,198	3,067	3,430
Field Total:	3,290	2,690	2,979	2,884	0	11,843	2,784,926	42,061	48,326	54,462							
Daily Avg.(mmscfd)	106	96	96	96	0	0	0	0	0	0	0	0	99		115	132	149
Field :	Jalalabad																
JB-1	659	552	623	594									2,428	301,351	7,963	8,875	9,072
JB-2	720	691	801	748									2,960	349,515	9,943	11,295	11,539
JB-3	1,085	925	1,064	997									4,072	432,994	13,231	14,817	15,205
JB-4	0	0	0	0									0	303,152	2	8	4,006
JB-6	1,100	930	1,088	993									4,111	152,011	13,222	14,958	15,513
JB-7	0	0	0	0									0	43,512	0	0	1
JB-8	882	748	872	801									3,303	116,642	10,590	11,939	12,218
Field Total:	4,447	3,845	4,447	4,133	0	16,873	1,699,178	54,951	61,892	67,554							
Daily Avg.(mmscfd)	143	137	143	138	0	0	0	0	0	0	0	0	141		150	170	185
Field :	Kailas Tila																
KTL-1	0	0	0	0									0	205,181	0	0	0

KTL-2	152	132	147	134									566	195,846	2,081	227	0
KTL-3	0	0	0	0									0	140,672	0	0	0
KTL-4	0	0	0	0									0	104,670	0	530	1,507
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	686	622	697	656									2,660	147,300	8,327	8,922	9,051
KTL-7	0	0	0	29									29	3,096	16	600	1,635
KTL-8	400	360	398	380									1,537				
Field Total:	1,237	1,114	1,242	1,199	0	4,792	814,688	10,424	10,278	12,193							
Daily Avg.(mmscfd)	40	40	40	40	0	0	0	0	0	0	0	0	40		28	28	33
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0			21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	142	113	144	136									536	83,069	1,458	1,205	1,893
Field Total:	142	113	144	136	0	536	83,069	1,458	1,205	1,893							
Daily Avg.(mmscfd)	5	4	5	5	0	0	0	0	0	0	0	0	4		4	3	5
Field :	Moulavi Bazar																
MV Bazar-2	104	98	109	99									409	60,013	1,265	1,117	833
MV Bazar-3	365	345	389	343									1,442	179,312	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0

MV Bazar-9													0	30,337	0	0	0
Field Total:	469	443	498	441	0	1,851	358,249	5,674	5,835	6,005							
Daily Avg.(mmscfd)	15	16	16	15	0	0	0	0	0	0	0	0	15		16	16	16
Field :	Narshingdi																
N-1	481	433	477	458									1,848	181,001	5,631	5,664	5,828
N-2	197	183	239	243									863	77,958	2,838	3,575	3,917
Field Total:	678	616	716	702	0	2,711	258,959	8,469	9,239	9,746							
Daily Avg.(mmscfd)	22	22	23	23	0	0	0	0	0	0	0	0	23		23	25	27
Field :	Rashidpur																
RP-1	562	507	563	547									2,179	208,513	6,684	6,660	6,619
RP-2	263.5	238	264	256									1,021	86,143	2,647	0	0
RP-3	211	188	203	189									791	148,445	2,559	2,555	2,555
RP-4	280	254	212	256									1,001	146,240	3,378	2,992	2,765
RP-5	0	0	0	0									0	25,647	0	0	0
RP-6	0	0	0	0									0	9,983	0	0	0
RP-7	245	221	245	230									941	76,867	2,778	2,087	1,688
RP-9	403	364	186	180									1,133		4,186		
RP-8	186	168	403	390									1,147	36,446	2,196	2,190	2,339
Field Total:	2,150	1,940	2,076	2,047	0	8,213	738,284	24,428	16,484	15,965							
Daily Avg.(mmscfd)	69	69	67	68	0	0	0	0	0	0	0	0	68		67	45	44
Field :	Salda Nadi																
Salda-1													0	36,904	0	0	0
Salda-2	54	48	51	47									200	30,975	672	884	724
Salda-3	26	27	36	37									127	31,432	392	363	563

Salda-4	3	3	3	4									14	575	56	56	75
Field Total:	84	79	91	88	0	341	99,886	1,121	1,302	1,361							
Daily Avg.(mmscfd)	3	3	3	3	0	0	0	0	0	0	0	0	3		3	4	4
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5													0	12,311	0	0	0
Semutang-6	34	25	8	11									78	2,599	361	288	261
Field Total:	34	25	8	11	0	78	14,910	361	288	261							
Daily Avg.(mmscfd)	1	1	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0	0	0	0									0	23,312	28	616	134
Shahbazpur-2	454	353	431	350									1,588	45,741	4,707	4,002	6,906

Shahbazpur-3	449	375	410	365									1,599	51,716	4,965	5,674	6,663
Shahbazpur-4	799	717	794	746									3,056	54,587	8,857	8,166	7,381
East 1	558	484	538	481									2,061	15,371	6,007	5,654	1,648
Field Total:	2,261	1,930	2,173	1,941	0	8,304	190,727	24,564	24,112	21,083							
Daily Avg.(mmscfd)	73	69	70	65	0	0	0	0	0	0	0	0	69		67	66	58
Field	Srikail																
Srikail-2	215	176	193	180									764	60,187	2,616	2,818	3,326
Srikail-3	36	23	19	26									104	48,890	1,105	1,356	2,266
Srikail-4	286	268	293	287									1,135	40,132	4,393	6,162	7,102
East 1	46	39	37	42									164	7,869	1,181	2,085	2,584
Field Total:	584	505	543	534	0	2,166	157,077	9,295	12,422	15,279							
Daily Avg.(mmscfd)	19	18	18	18	0	0	0	0	0	0	0	0	18		25	34	42
Field :	Sundalpur																
Sundalpur-1	0	0	0	0									0	9,809	0	0	0
Sundalpur-2	40	36	40	39									154	16,607	722	2,769	2,813
Sundalpur-3	75	57	67	63									262	262			
Field Total:	114	93	107	102	0	416	26,416	722	2,769	2,813							
Daily Avg.(mmscfd)	4	3	3	3	0	0	0	0	0	0	0	0	3		2	8	8
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224	238	227									952	32,785	356	222	307
Surma-1	22	21	18	17									77	7,683	378	197	503
Sylhet-9	95	88	94	89									365	5,360	1,528	1,568	1,381

Sylhet 10				41									41				
Field Total:	380	332	349	373	0	1,435	226,607	2,262	1,987	2,192							
Daily Avg.(mmscfd)	12	12	11	12	0	0	0	0	0	0	0	0	12		6	5	6
Field :	Titas																
Titas-1	386	350	374	352									1,462	476,190	5,190	5,759	5,838
Titas-2	602	542	597	573									2,314	491,161	7,448	8,014	8,452
Titas-3	0	0	0	0									0	314,888	0	0	0
Titas-4	690	624	685	647									2,646	429,733	8,472	9,122	9,122
Titas-5	721	651	714	674									2,759	490,169	8,928	9,325	9,770
Titas-6	796	729	807	777									3,110	424,147	9,604	9,458	10,079
Titas-7	600	542	589	547									2,279	387,557	7,468	8,077	8,312
Titas-8	557	508	565	543									2,172	312,243	6,643	6,608	6,649
Titas-9	495	456	504	485									1,940	315,256	6,105	5,967	6,380
Titas-10	621	569	627	602									2,419	247,090	7,434	7,461	7,998
Titas-11	611	560	604	587									2,361	299,020	7,452	7,950	8,511
Titas-12	363	327	351	327									1,369	131,929	4,340	5,224	5,192
Titas-13	0	0	0	0									0	194,541	0	0	0
Titas-14	0	0	0	0									0	163,473	257	0	0
Titas-15	0	0	0	0									0	156,125	166	1,313	2,653
Titas-16	9	106	13	0									129	186,307	6,167	6,667	6,781
Titas-17	212	174	179	192									757	67,197	3,259	3,914	4,551
Titas-18	307	271	287	298									1,163	69,699	4,234	4,699	5,227
Titas-19	549	496	551	523									2,119	64,328	6,915	6,021	5,690
Titas-20	297	265	296	292									1,149	41,900	3,449	3,414	3,622
Titas-21	265	238	264	254									1,021	28,953	3,156	3,221	3,375
Titas-22	0	0	0	0									0	30,349	0	0	0

Titas-27	328	283	306	330									1,248	62,336	4,811	5,183	6,002
Titas-23	568	513	561	538									2,180	47,870	6,649	6,434	5,880
Titas-24	255	229	250	241									975	15,160	3,000	1,703	462
Titas-25	468	422	466	456									1,812	47,773	5,304	5,267	5,889
Titas-26	903	816	900	879									3,499	78,804	10,709	9,599	8,956
Field Total:	10,603	9,672	10,488	10,118	0	40,881	5,574,197	137,160	140,399	145,392							
Daily Avg.(mmscfd)	342	345	338	337	0	0	0	0	0	0	0	0	341		375	385	398
Field :	Begumganj																
Begumganj-3	225	202	223	218									869	17,863	2,780	2,960	2,976
Field Total:	225	202	223	218	0	869	17,863	2,780	2,960	2,976							
Daily Avg.(mmscfd)	7	7	7	7	0	0	0	0	0	0	0	0	7		8	8	8
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	59.66	53.10	57.72	52.47	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.0	21,667.37	715.5	774.3	828.2
Daily Avg.(mmscfd)	1,925	1,897	1,862	1,749	0	0	0	0	0	0	0	0	1,858		1,955	2,121	2,269

Monthly Condensate Production by Fields upto April 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2024	2023	2022	Cumulative 000' bbl
Bakhrabad	1,218	1,065	1,009	852									4,144	1,106	12,796	14,161	14,234	1,102
Daily Avg.	39	38	33	28	0	0	0	0	0	0	0	0	35		35	39	39	
Bangura	3,475	3,107	3,358	3,232									13,172	1,494	42,024	49,483	49,145	1,481
Daily Avg.	112	111	108	108	0	0	0	0	0	0	0	0	110		115	136	135	
Beani Bazar	6,536	5,846	6,397	6,175									24,954	1,937	82,757	83,268	40,093	1,912
Daily Avg.	211	209	206	206	0	0	0	27	0	0	0	0	208		226	228	110	
Bibiyana	170,672	153,221	156,343	129,251									609,487	35,579	2,044,616	2,200,139	1,647,046	34,970
Daily Avg.	5,506	5,472	5,043	4,308	0	0	0	0	0	0	0	0	5,079		5,586	6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	66	44	47	44									201	124	949	1,525	2,396	124
Daily Avg.	2	2	2	1	0	0	0	0	0	0	0	0	2		3	4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	110
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	196	141	138	156									631	154	2,407	2,269	2,705	153
Daily Avg.	6	5	4	5	0	0	0	0	0	0	0	0	5		7	6	7	
Jalalabad	25,596	21,743	26,213	22,694									96,247	12,190	298,105	295,857	329,117	12,094

Daily Avg.	826	777	846	756	0	0	0	0	0	0	0	0	802		814	811	902	
Kailas Tila	9,548	8,637	9,622	9,094									36,901	8,712	124,298	132,283	149,408	8,675
Daily Avg.	308	308	310	303	0	0	0	0	0	0	0	0	308		340	362	409	
Kamta	Production Suspended													4				4
Daily Avg.		0											0		0	0	0	
Meghna	175	139	140	106									560	135	1,800	2,103	3,491	134
Daily Avg.	6	5	5	4	0	0	0	0	0	0	0	0	5		5	6	10	
Moulavi Bazar	81	75	69	56									281	123	995	667	995	123
Daily Avg.	3	3	2	2	0	0	0	0	0	0	0	0	2		3	2	3	
Narshingdi	851	765	878	831									3,325	501	10,506	11,904	14,905	497
Daily Avg.	27	27	28	28	0	0	0	0	0	0	0	0	28		29	33	41	
Rashidpur	658	1,341	1,348	1,281									4,628	870	15,230	14,542	14,105	865
Daily Avg.	21	48	43	43	0	0	0	0	0	0	0	0	39		42	40	39	
Saldanadi	44	38	37	36									155	61	544	640	585	61
Daily Avg.	1	1	1	1	0	0	0	0	0	0	0	0	1		1	2	2	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0	37
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0	5
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Shahbazar	406	265	371	337									1,379	23	3,828	2,824	2,640	22
Daily Avg.	13	9	12	11	0	0	0	0	0	0	0	0	11		10	8	7	
Srikail	1,886	1,813	2,184	2,046									7,929	401	34,592	49,927	63,152	393

Daily Avg.	61	65	70	68	0	0	0	0	0	0	0	0	66		95	137	173	
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	128	152	1
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Sylhet	1,875	1,579	1,633	2,235									7,321	870	12,230	12,087	13,919	863
Daily Avg.	60	56	53	75	0	0	0	0	0	0	0	0	61		33	33	38	
Titas	11,130	9,415	9,495	9,216									39,256	5,997	128,246	121,753	115,793	5,958
Daily Avg.	359	336	306	307	0	0	0	0	0	0	0	0	327		350	334	317	
Begumganj	49	54	50	46									199	5	752	915	814	5
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	3	2	
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	1
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Total (000'bbl)	234	209	219	188	0	0	0	0	0	0	0	0	851	70,443	2,817	2,996	2,465	69,592
Daily Avg. (000'bbl)	7.6	7.5	7.1	6.3	0.0	0	0.0	0.0	0.0	0.0	0	0	7		7.7	8.2	6.8	
<i>Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964</i>																		

Monthly Water Production by Fields in April 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023	2,022
Bakhrabad	13,866	12,692	14,225	13,860									54,643	143,731	106,851	41,667
Daily Avg.	447	453	459	462	0	0	0	0	0	0	0	0	455	393	293	114
Bangura	2,563	2,319	2,504	2,431									9,817	30,571	34,711	228,414
Daily Avg.	83	83	81	81	0	0	0	0	0	0	0	0	82	84	95	626
Beani Bazar	43,533	39,268	43,400	41,968									168,169	465,299	275,983	227,536
Daily Avg.	1,404	1,402	1,400	1,399	0	0	0	0	0	0	0	0	1,401	1,271	756	623
Bibiyana	25,949	22,629	26,923	24,257									99,758	307,460	320,409	300,138
Daily Avg.	837	808	868	809	0	0	0	0	0	0	0	0	831	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948	2,801	3,802	4,348									13,899	33,461	43,894	40,238
Daily Avg.	95	100	123	145	0	0	0	0	0	0	0	0	116	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822	7,160	7,961	8,843									33,786	97,747	117,632	76,382
Daily Avg.	317	256	257	295	0	0	0	0	0	0	0	0	282	267	322	209
Jalalabad	2,133	1,871	2,058	2,009									8,071	24,898	22,062	46,828
Daily Avg.	69	67	66	67	0	0	0	0	0	0	0	0	67	68	60	128
Kailas Tila	435	405	448	431									1,719	24,462	417,894	166,147
Daily Avg.	14	14	14	14	0	0	0	0	0	0	0	0	14	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931	15,269	19,105	20,287									70,592	151,784	105,797	85,545
Daily Avg.	514	545	616	676	0	0	0	0	0	0	0	0	588	415	290	234
Moulavi Bazar	285	272	274	279									1,110	3,390	3,159	3,396
Daily Avg.	9	10	9	9	0	0	0	0	0	0	0	0	9	9	9	9

Narshingdi	688	622	709	691									2,710	9,185	10,444	11,738
Daily Avg.	22	22	23	23	0	0	0	0	0	0	0	0	23	25	29	32
Rashidpur	25,609	23,237	25,306	24,447									98,599	291,992	267,005	236,678
Daily Avg.	826	830	816	815	0	0	0	0	0	0	0	0	822	798	732	648
Saldanadi	59	52	57	56									224	1,048	1,224	1,564
Daily Avg.	2	2	2	2	0	0	0	0	0	0	0	0	2	3	3	4
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688	11,831	16,073	15,620									54,212	105,653	62,161	35,265
Daily Avg	345	423	518	521	0	0	0	0	0	0	0	0	452	289	170	97
Shahbazpur	2,733	2,284	2,642	2,353									10,012	28,837	29,571	27,855
Daily Avg.	88	82	85	78	0	0	0	0	0	0	0	0	83	79	81	76
Srikail	1,819	1,639	1,916	2,096									7,470	21,960	19,673	19,797
Daily Avg.	59	59	62	70	0	0	0	0	0	0	0	0	62	60	54	54
Sundalpur	5,016	4,893	5,658	5,395									20,962	41,446	9,242	541
Daily Avg.	162	175	183	180	0	0	0	0	0	0	0	0	175	113	25	1
Sylhet	124	109	121	269									623	92,789	192,089	176,282
Daily Avg.	4	4	4	9	0	0	0	0	0	0	0	0	5	254	526	483
Titas	10,477	9,571	10,356	9,994									40,398	142,752	183,942	210,230
Daily Avg.	338	342	334	333	0	0	0	0	0	0	0	0	337	390	504	576
Begumganj	84	80	86	79									329	1,007	944	1,024
Daily Avg.	3	3	3	3	0	0	0	0	0	0	0	0	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bbl)	174,760	159,004	183,624	179,713	0	0	0	0	0	0	0	0	697,101	2,019,472	2,224,688	1,937,265
Daily Avg. (000'bbl)	5,637	5,483	5,923	5,990	0	0	0	0	0	0	0	0	5,809	5,518	6,095	5,308