



Gas and Coal Reserve & Production

July 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for July 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of July 2024

Total gas and condensate Production in July 2024 were 60.81 Bcf and 235126.86 Bbl. During the previous month i.e. June 2024, gas and condensate production were 58.42 Bcf and 218669.32 Bbl and in the same month of the previous year i.e. July 2023, total gas and condensate production were 65.12 Bcf and 244578.86 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.63 Bcf and 36.18 Bcf gas respectively in July 2024. During the previous month i.e. June 2023, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.68 Bcf and 34.74 Bcf respectively. In the month of July 2024, Bibiyana gas field Produced 29.75 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of July 2024 was 959.78 MMcfd. It is noted that Bibiyana gas field Produced 29.15 Bcf in June 2024.

Bibiyana gas field Produced 173601.10 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 25098.79 Bbl condensate.

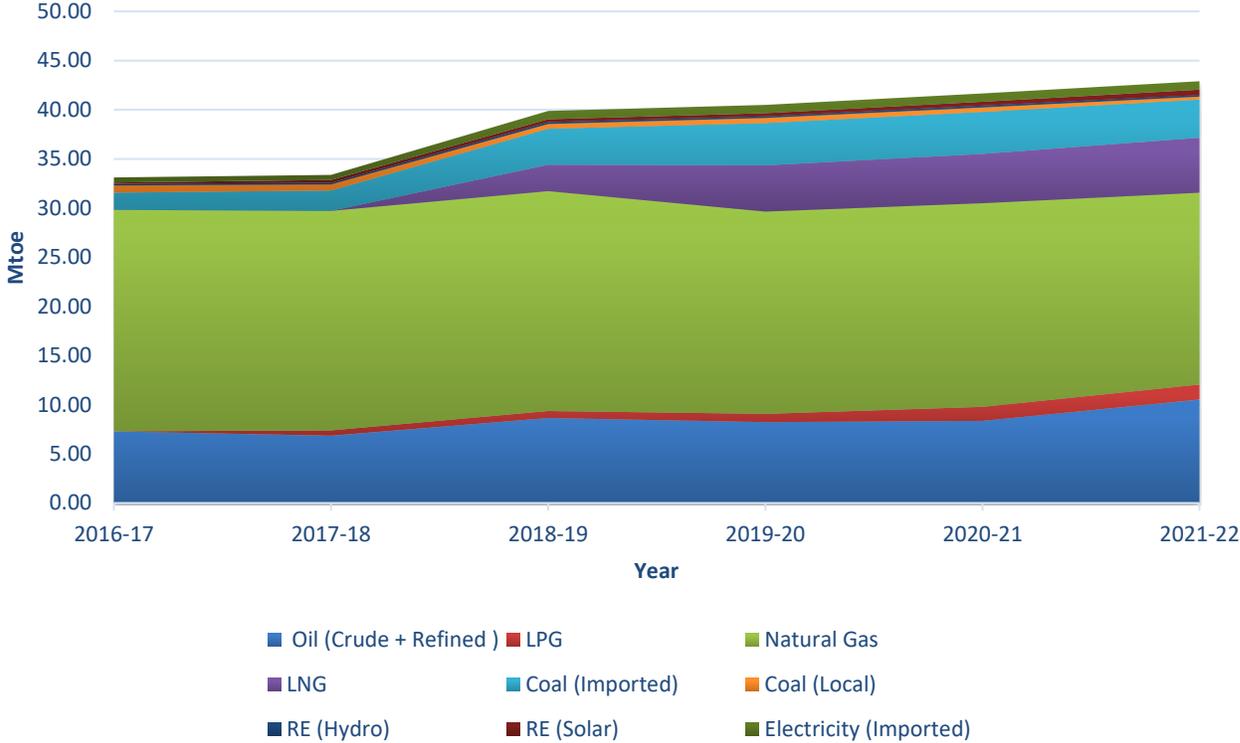
Total LNG import in July 2024 was 17.56 Bcf. As a result, Total LNG Import in this FY is 17.56 Bcf and cumulative LNG import stands on 1243.98 Bcf from August 2018.

In the month of July 2024, total coal production was 8925.28 Ton. During the previous month, i.e. June 2024 total coal production was 83830.12 Ton.

Gas Reserve & Production at a glance

| | | |
|--|---|------------------------|
| Gas Initially in Place (GIIP) | : | 40,092.19 Bcf |
| Recoverable (2P) | : | 29,926.50 Bcf |
| Cumulative Production as of July 2024 | : | 21,159.52 Bcf |
| Remaining Reserve up to July 2024 | : | 8,766.98 Bcf |
| Gas Production in July 2024 | : | 60.81 Bcf |
| National Oil Company (NOC's) production in July 2024 | : | 24.63 Bcf |
| International Oil Company (IOC's) production in July 2024 | : | 36.18 Bcf |
| No. of National Oil Company (NOC's) in July 2024 | : | 3 (BGFCL, BAPEX, SGFL) |
| No. of International Oil Company (IOC's) in July 2024 | : | 2 (Chevron, Tullow) |
| Total gas fields of National Oil Company (NOC) in July 2024 | : | 21 |
| Total gas fields of International Oil Company (IOC) in July 2024 | : | 5 |
| Total gas wells of National Oil Company (NOC) in July 2024 | : | 115 |
| Total gas wells of International Oil Company (IOC) in July 2024 | : | 60 |
| No. of National Oil Company (NOC's) gas production well in July 2024 | : | 70 |
| No. of Intl. Oil Company (IOC's) gas production well in July 2024 | : | 42 |
| No. of National Oil company (NOC's) suspended well in July 2024 | : | 45 |
| No. of International Oil company (IOC's) suspended well in July 2024 | : | 18 |
| Total LNG Import in July 2024 | : | 17.56 Bcf |
| Total LNG Import from July 2024 | : | 17.56 Bcf |
| Cumulative LNG Import from August 2018 | : | 1243.98 Bcf |

Energy Transition over the Years



Reserve Estimates by Reservoir

| SI No | Field | GIIP (Bcf) | | | Recovery Factor % | Total EUR (2P Reserve) in Bcf | |
|---------------------------|------------|---------------|------------------|------------------|-------------------|-------------------------------|------------------|
| | | Gas Sand | Proven +Probable | Total | | | EUR by sand |
| 1 | Begunganj | Zone-7 | 46.7 | 46.7 | 32.7 | 70.0% | 32.7 |
| 2 | Shahbazpur | I Sand | 16.3 | 414.8 | 10.5 | 64.0% | 261.2 |
| | | II Sand | 57.0 | | 36.8 | 64.5% | |
| | | III Sand | 241.2 | | 147.8 | 61.3% | |
| | | IV Sand | 41.5 | | 26.7 | 64.3% | |
| | | V Sand | 58.8 | | 39.5 | 67.1% | |
| 3 | Semutang | Upper Sand | 121.0 | 653.8 | 48.0 | 39.7% | 318.0 |
| | | Middle Sand | 65.8 | | 37.0 | 56.2% | |
| | | Lower Sand 1 | 278.0 | | 207.0 | 74.5% | |
| | | Lower Sand 2 | 189.0 | | 26.0 | 13.8% | |
| 4 | Fenchuganj | Upper | 283.7 | 483.3 | 189.6 | 66.8% | 329.3 |
| | | Middle | 75.7 | | 50.3 | 66.4% | |
| | | Lower | 61.8 | | 39.8 | 64.3% | |
| | | New Gas Sand | 62.0 | | 49.6 | 80.0% | |
| 5 | Salda Nadi | Upper | 302.7 | 393.1 | 203.8 | 67.3% | 275.3 |
| | | Middle | 22.1 | | 25.2 | 113.8% | |
| | | Lower | 68.3 | | 46.3 | 67.8% | |
| 6 | Srikail | | 230.0 | 230.0 | 161.0 | 70.00% | 161.0 |
| 7 | Sundalpur | | 62.2 | 62.2 | 50.2 | 80.70% | 50.2 |
| 8 | Rupganj | | 48.0 | 48.0 | 33.6 | 70.00% | 33.6 |
| BAPEX | | | 2332.20 | 2332.20 | 1460.80 | | 1460.80 |
| 9 | Meghna | C | 51.8 | 122.2 | 49.1 | 94.8% | 101.2 |
| | | A | 5.8 | | 0.0 | 0.0% | |
| | | B | 1.5 | | 0.0 | 0.0% | |
| | | D | 25.5 | | 20.8 | 81.6% | |
| | | E | 15.5 | | 13.2 | 85.2% | |
| | | F | 22.1 | | 18.1 | 81.9% | |
| 10 | Narshingdi | UGS | 91.2 | 405.2 | 57.7 | 63.3% | 344.7 |
| | | LGS | 314.0 | | 287.0 | 91.4% | |
| 11 | Kamta | I Gas Sand | 71.8 | 71.8 | 50.3 | 70.1% | 50.3 |
| 12 | Habiganj | Upper | 3,756.3 | 3,981.1 | 2,629.7 | 70.0% | 2,786.8 |
| | | Lower | 224.8 | | 157.1 | 69.9% | |
| 13 | Bakhrabad | B | 158.1 | 1,824.9 | 110.2 | 69.7% | 1,387.2 |
| | | D Upper | 212.8 | | 153.4 | 72.1% | |
| | | D Lower | 180.0 | | 135.4 | 75.2% | |
| | | G | 288.0 | | 240.0 | 83.3% | |
| | | J | 563.0 | | 460.0 | 81.7% | |
| | | C | 34.9 | | 24.4 | 69.9% | |
| | | F | 47.5 | | 35.3 | 74.2% | |
| | | K | 195.7 | | 130.3 | 66.6% | |
| | | L | 144.8 | | 98.3 | 67.9% | |
| 14 | Titas | A Group | 8,054.0 | 9,039 | 6,831.7 | 84.8% | 7,582.2 |
| | | B and C Group | 985.3 | | 750.5 | 76.2% | |
| BGFCL | | | 15,444.00 | 15,444.00 | 12,252.00 | | 12,252.00 |
| 15 | Sangu | 10 Gas Sands | 976.0 | 976.0 | 770.5 | 78.9% | 770.5 |
| Santos/Cairn (IOC) | | | 976.0 | 976.0 | 770.5 | | 770.5 |
| 16 | Bibiyana | BB 60ab | 3,364.6 | | 2,927.9 | 87.0% | |
| | | BB 65 | 595.4 | | 518.1 | 87.0% | |

| SI No | Field | GIIP (Bcf) | | | Recovery Factor % | Total EUR (2P Reserve) in Bcf | |
|----------------------|---------------|------------------|------------------|------------------|-------------------|-------------------------------|-------------|
| | | Gas Sand | Proven +Probable | Total | | | EUR by sand |
| | | BB 70 | 412.0 | 5,321.4 | 369.0 | 89.6% | 4,531.7 |
| | | BH 10 | 182.9 | | 123.9 | 67.7% | |
| | | BH 20ab | 205.1 | | 138.9 | 67.7% | |
| | | BH 20c | 109.3 | | 74.0 | 67.7% | |
| | | BH 20d | 47.6 | | 32.2 | 67.7% | |
| | | BH 25 | 193.0 | | 169.0 | 87.6% | |
| | | BH 50a | 75.9 | | 64.1 | 84.4% | |
| | | BH 50b | 98.0 | | 82.1 | 83.8% | |
| | | BH 60 | 37.5 | | 32.5 | 86.7% | |
| 17 | Moulavi Bazar | BB20 | 35.2 | 630.2 | 19.7 | 56.0% | 493.6 |
| | | BB50 | 59.0 | | 41.6 | 70.5% | |
| | | BB60 | 203.4 | | 163.0 | 80.1% | |
| | | BB70 | 253.2 | | 206.2 | 81.4% | |
| | | BB80 | 79.3 | | 63.1 | 79.6% | |
| 18 | Jalalabad | BB20 | 46.1 | 1,346.1 | 157.1 | 73.3% | 1,127.8 |
| | | BB50 | 371.1 | | 33.8 | 84.2% | |
| | | BB60 | 868.7 | | 312.3 | 84.2% | |
| | | BB70 | 60.1 | | 731.1 | 84.2% | |
| Chevron (IOC) | | 11,593.00 | 11,593.00 | 7612.70 | | 7612.70 | |
| 19 | Feni | UGS | 52.6 | 185.2 | 36.8 | 70.0% | 129.6 |
| | | LGS | 132.6 | | 92.8 | 70.0% | |
| Niko (IOC) | | 185.2 | 185.2 | 130.00 | | 130.00 | |
| 20 | Kailas Tila | UGS | 1,659.6 | 3,462.8 | 1,361.2 | 82.0% | 2,880.2 |
| | | MGS | 605.6 | | 509.4 | 84.1% | |
| | | LGS | 1,046.0 | | 883.0 | 84.4% | |
| | | A Sand | 46.2 | | 38.6 | 83.6% | |
| | | HRZ Sand | 105.2 | | 88.1 | 83.5% | |
| 21 | Sylhet | Tipan | 40.0 | 580.1 | 28.2 | 70.5% | 408.3 |
| | | Upper Bhuban | 13.2 | | 1.5 | 11.7% | |
| | | Upper Bokabil | 325.2 | | 230.3 | 70.8% | |
| | | Mid Bokabil | 78.5 | | 63.2 | 80.5% | |
| | | Lower Bokabil | 123.2 | | 85.0 | 69.0% | |
| 22 | Rashidpur | UGS | 561.5 | 3,887.2 | 396.4 | 70.6% | 3,140.0 |
| | | MGS | 2,185.1 | | 1,767.1 | 80.9% | |
| | | LGS | 1,140.7 | | 970.5 | 85.1% | |
| 23 | Chattak | Sand 1 and 2 | 272.9 | 677.2 | 191.0 | 70.0% | 474.0 |
| | | Sand 3 and 4 | 201.4 | | 141.0 | 70.0% | |
| | | Sand 5 and 6 | 168.6 | | 118.0 | 70.0% | |
| | | Sand 7 and 8 | 34.3 | | 24.0 | 70.0% | |
| 24 | Beani Bazar | Upper | 172.8 | 224.5 | 105.4 | 61.0% | 136.6 |
| | | Lower | 51.7 | | 31.2 | 60.4% | |
| SGFL | | 8,832.00 | 8,832.00 | 7,033.00 | | 7,033.00 | |
| 25 | Bangura | A | 24.7 | 730.2 | 19.4 | 78.3% | 621.4 |
| | | B | 18.3 | | 14.8 | 80.7% | |
| | | C | 24.9 | | 19.1 | 76.7% | |
| | | D | 655.0 | | 562.0 | 85.8% | |
| | | E | 7.20 | | 6.1 | 84.7% | |
| Tullow (IOC) | | 730.20 | 730.20 | 621.40 | | 621.40 | |
| 26 | Katubdia | 1 Gas Sand | 65.0 | 65.0 | 45.5 | 70.0% | 45.5 |
| Total | | 40,092.20 | 40,092.20 | 29,926.50 | | 29,926.50 | |

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Summary of Reserve, Production & Import As of July 2024

| | | |
|--|----------------------|------------------|
| Gas Initially Place (Proven + Probable) | 40,092.19 Bcf | 40.09 Tcf |
| Recoverable (Proven + Probable) | 29,926.50 Bcf | 29.93 Tcf |
| Gas Production in July 2024 | 60.81 Bcf | 0.06 Tcf |
| Cumulative Gas Production as of July 2024 | 21,159.52 Bcf | 21.16 Tcf |
| Remaining Reserve | 8,766.98 Bcf | 8.77 Tcf |

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

| | | |
|---|---------------------|-----------------|
| Total LNG Import in July 2024 | 17.56 Bcf | 0.02 Tcf |
| Total LNG Import in this FY | 17.56 Bcf | 0.02 Tcf |
| Cumulative LNG Import from August 2018 | 1,243.98 Bcf | 1.24 Tcf |

Summary of Reserve and Production

(As of July 2024)

Gas Bcf



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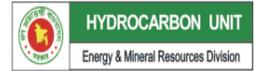
Energy & Mineral Resources Division

| Sl No. | Field | 2P | GIIP | 2P Reserve | Gas Prod. In July'24 | Cum. Gas Production | Remaining Reserve | Cum. Condensate Production |
|---------------------|-----------------|----|-----------------|-----------------|----------------------|---------------------|-------------------|----------------------------|
| 1 | Begumganj | | 47.0 | 33.0 | 0.23 | 15.9 | 17.1 | 4 |
| 2 | Shahbazpur | | 415.0 | 261.0 | 2.22 | 172.3 | 88.7 | 20 |
| 3 | Semutang | | 654.0 | 318.0 | 0.03 | 14.7 | 303.3 | 5 |
| 4 | Fenchuganj | | 483.0 | 329.0 | 0.27 | 177.5 | 151.5 | 123 |
| 5 | Salda Nadi | | 393.0 | 275.0 | 0.12 | 99.1 | 175.9 | 61 |
| 6 | Srikail* | | 230.0 | 161.0 | 0.85 | 151.4 | 9.6 | 379 |
| 7 | Sundalpur * | | 62.2 | 50.2 | 0.04 | 26.1 | 24.1 | 1 |
| 8 | Rupganj | | 48.0 | 33.6 | 0.00 | 0.7 | 32.9 | 1 |
| Bapex | | | 2,332.2 | 1,460.8 | 3.76 | 657.5 | 803.3 | 594 |
| 9 | Meghna | | 122.0 | 101.0 | 0.13 | 81.9 | 19.1 | 133 |
| 10 | Narshingdi | | 405.0 | 345.0 | 0.70 | 252.9 | 92.1 | 493 |
| 11 | Kamta | | 72.0 | 50.0 | 0.00 | 21.1 | 28.9 | 4 |
| 12 | Habiganj | | 3,981.0 | 2,787.0 | 3.60 | 2,755.8 | 31.2 | 152 |
| 13 | Bakhrabad | | 1,825.0 | 1,387.0 | 0.93 | 884.3 | 502.7 | 1,097 |
| 14 | Titas | | 9,039.0 | 7,582.0 | 11.76 | 5,477.2 | 2,104.8 | 5,906 |
| BGFCL | | | 15,444.0 | 12,252.0 | 17.12 | 9,473.2 | 2,778.8 | 7,785 |
| 15 | Sangu | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| Santos/Cairn | | | 976.0 | 771.0 | 0.00 | 489.5 | 281.5 | 37 |
| 16 | Bibiyana** | | 8,383.0 | 5,755.4 | 29.75 | 6,004.9 | 0.0 | 34,119 |
| 17 | Moulavi Bazar** | | 494.0 | 428.0 | 0.48 | 354.1 | 73.9 | 122 |
| 18 | Jalalabad** | | 2,716.0 | 1,429.3 | 4.75 | 1,659.7 | 0.0 | 11,968 |
| Chevron | | | 11,593.0 | 7,612.7 | 34.98 | 8,018.7 | -406.0 | 46,210 |
| 19 | Feni | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| Niko | | | 185.0 | 130.0 | 0.00 | 63.0 | 67.0 | 110 |
| 20 | Kailas Tila | | 3,463.0 | 2,880.0 | 0.99 | 807.2 | 2,072.8 | 8,627 |
| 21 | Sylhet | | 580.0 | 408.0 | 0.14 | 224.1 | 183.9 | 858 |
| 22 | Rashidpur | | 3,887.0 | 3,134.0 | 2.15 | 722.6 | 2,411.4 | 859 |
| 23 | Chattak | | 677.0 | 474.0 | 0.00 | 25.8 | 448.2 | 4 |
| 24 | Beani Bazar | | 225.0 | 137.0 | 0.47 | 115.5 | 21.5 | 1,878 |
| SGFL | | | 8,832.0 | 7,033.0 | 3.75 | 1,895.2 | 5,137.8 | 12,225 |
| 25 | Bangura | | 730.0 | 621.0 | 1.20 | 562.4 | 58.6 | 1,464 |
| Tullow | | | 730.0 | 621.0 | 1.20 | 562.4 | 58.6 | 1,464 |
| 26 | Kutubdia | | 65.0 | 46.0 | 0.00 | 0.0 | 46.0 | 0 |
| Total | | | 40,092.2 | 29,926.5 | 60.81 | 21,159.5 | 8,767.0 | 68,425 |

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between June'24 & July'24



| SI No. | Field | Gas Prod. (MMcf) in June'24 | Daily Avg. (MMcfd) in June'24 | Gas Prod. (MMcf) in July 24 | Daily Avg. (MMcfd) in July'24 |
|---------------------|---------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|
| 1 | Begumganj | 227 | 8 | 234 | 8 |
| 2 | Shahbazpur | 2103 | 70 | 2224 | 72 |
| 3 | Semutang | 32 | 1 | 29 | 1 |
| 4 | Fenchuganj | 272 | 9 | 271 | 9 |
| 5 | Salda Nadi | 85 | 3 | 116 | 4 |
| 6 | Srikail | 778 | 26 | 851 | 27 |
| 7 | Sundalpur | 33 | 1 | 35 | 1 |
| 8 | Rupganj | 0 | 0 | 0 | 0 |
| Bapex | | 3529 | 118 | 3760 | 121 |
| 9 | Meghna | 121 | 4 | 129 | 4 |
| 10 | Narshingdi | 684 | 23 | 703 | 23 |
| 11 | Kamta | 0 | 0 | 0 | 0 |
| 12 | Habiganj | 3482 | 116 | 3599 | 116 |
| 13 | Bakhrabad | 899 | 30 | 931 | 30 |
| 14 | Titas | 11423 | 381 | 11758 | 379 |
| BGFCL | | 16611 | 554 | 17120 | 552 |
| 15 | Sangu | 0 | 0 | 0 | 0 |
| Santos/Cairn | | 0 | 0 | 0 | 0 |
| 16 | Bibiyana | 29154 | 972 | 29753 | 960 |
| 17 | Moulavi Bazar | 488 | 16 | 479 | 15 |
| 18 | Jalalabad | 3909 | 130 | 4749 | 153 |
| Chevron | | 33551 | 1118 | 34981 | 1128 |
| 19 | Feni | 0 | 0 | 0 | 0 |
| Niko | | 0 | 0 | 0 | 0 |
| 20 | Kailas Tila | 853 | 28 | 991 | 32 |
| 21 | Sylhet | 159 | 5 | 143 | 5 |
| 22 | Rashidpur | 2074 | 69 | 2147 | 69 |
| 23 | Chattak | 0 | 0 | 0 | 0 |
| 24 | Beani Bazar | 451 | 15 | 467 | 15 |
| SGFL | | 3536 | 118 | 3747 | 121 |
| 25 | Bangura | 1192 | 40 | 1201 | 39 |
| Tullow | | 1192 | 40 | 1201 | 39 |
| 26 | Kutubdia | 0 | 0 | 0 | 0 |
| Total | | 58419 | 1947 | 60809 | 1962 |

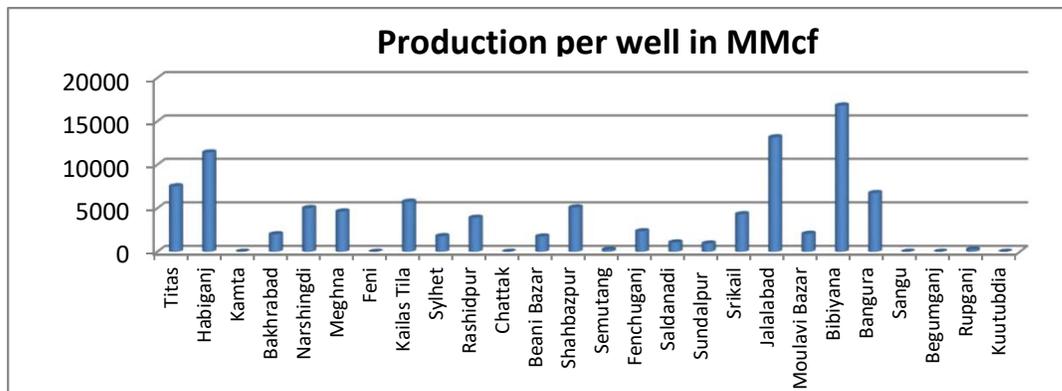
Production per well & production reserve ratio



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| | No of production well | Total 2p- Recoverable | 2022-23 production | production per well mmcf | production reserve ratio |
|---------------|-----------------------|-----------------------|--------------------|--------------------------|--------------------------|
| Titas | 26 | 7582 | 143.51 | 5519.62 | 0.019 |
| Habiganj | 8 | 2787 | 57.2 | 7150.00 | 0.021 |
| Kamta | 0 | 50 | 0 | 0.00 | 0.000 |
| Bakhrabad | 7 | 1387 | 12.63 | 1804.29 | 0.009 |
| Narshingdi | 2 | 345 | 9.9 | 4950.00 | 0.029 |
| Meghna | 1 | 101 | 2.63 | 2630.00 | 0.026 |
| Feni | 0 | 130 | 0 | 0.00 | 0.000 |
| Kailas Tila | 4 | 2880 | 11.31 | 2827.50 | 0.004 |
| Sylhet | 1 | 408 | 2.23 | 2230.00 | 0.005 |
| Rashidpur | 5 | 3134 | 16.12 | 3224.00 | 0.005 |
| Chattak | 0 | 474 | 0 | 0.00 | 0.000 |
| Beani Bazar | 1 | 137 | 2.7 | 2700.00 | 0.020 |
| Shahbazpur | 4 | 261 | 22.81 | 5702.50 | 0.087 |
| Semutang | 2 | 318 | 0.28 | 140.00 | 0.001 |
| Fenchuganj | 2 | 329 | 5.09 | 2545.00 | 0.015 |
| Saldanadi | 2 | 275 | 1.13 | 565.00 | 0.004 |
| Sundalpur | 1 | 50.2 | 2.78 | 2780.00 | 0.055 |
| Srikail | 3 | 161 | 14.78 | 4926.67 | 0.092 |
| Jalalabad | 7 | 1429.3 | 68.77 | 9824.29 | 0.048 |
| Moulavi Bazar | 4 | 428 | 5.09 | 1272.50 | 0.012 |
| Bibiyana | 26 | 5755.4 | 439.28 | 16895.38 | 0.076 |
| Bangura | 5 | 621 | 20.69 | 4138.00 | 0.033 |
| Sangu | 0 | 771 | 0 | 0.00 | 0.000 |
| Begumganj | 1 | 33 | 3.07 | 0.00 | 0.093 |
| Rupganj | 0 | 33.6 | 0 | 0.00 | 0.000 |
| Kuutubdia | 0 | 46 | 0 | 0.00 | 0.000 |
| Total | 112 | 29926.5 | 842 | 7517.86 | 0.028 |



Monthly Production by Field and Well upto July 2024



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Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|----------------------------|--------------|--------------|--------------|------------|--------------|--------------|--------------|----------|----------|----------|----------|----------|--------------|----------------|---------------|---------------|---------------|
| Field : Bakharabad | | | | | | | | | | | | | | | | | |
| BKB-1 | 365 | 349 | 375 | 364 | 374 | 361 | 382 | | | | | | 2,571 | 165,982 | 4,882 | 4,909 | 4,265 |
| BKB-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 87,012 | 0 | 0 | 0 |
| BKB-3 | 128 | 115 | 120 | 112 | 113 | 106 | 109 | | | | | | 803 | 170,260 | 1,558 | 1,658 | 1,774 |
| BKB-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 55,872 | 0 | 0 | 0 |
| BKB-5 | 187 | 177 | 189 | 183 | 188 | 181 | 167 | | | | | | 1,273 | 68,584 | 1,915 | 1,683 | 1,443 |
| BKB-6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 50,069 | 0 | 0 | 0 |
| BKB-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 107,750 | 0 | 0 | 0 |
| BKB-8 | 125 | 113 | 114 | 106 | 105 | 97 | 109 | | | | | | 768 | 139,604 | 1,647 | 2,576 | 2,818 |
| BKB-9 | 115 | 107 | 120 | 121 | 126 | 122 | 130 | | | | | | 840 | 31,107 | 1,384 | 1,351 | 1,655 |
| BKB-10 | 42 | 38 | 38 | 32 | 34 | 32 | 33 | | | | | | 249 | 8,059 | 545 | 673 | 811 |
| Field Total: | 963 | 899 | 956 | 917 | 940 | 899 | 931 | 0 | 0 | 0 | 0 | 0 | 6,505 | 884,300 | 11,930 | 12,850 | 12,767 |
| Daily Avg.(mmscfd) | 31 | 31 | 31 | 31 | 30 | 30 | 30 | 0 | 0 | 0 | 0 | 0 | 31 | | 33 | 35 | 35 |
| Field : Bangura | | | | | | | | | | | | | | | | | |
| Bangura-1 | 214 | 199 | 209 | 141 | 194 | 174 | 163 | | | | | | 1,294 | 108,132 | 2,871 | 3,183 | 3,752 |
| Bangura-2 | 280 | 258 | 272 | 231 | 285 | 263 | 257 | | | | | | 1,845 | 102,503 | 3,402 | 3,671 | 4,395 |
| Bangura-3 | 356 | 332 | 348 | 204 | 342 | 316 | 320 | | | | | | 2,218 | 124,423 | 4,452 | 4,885 | 4,988 |
| Bangura-6 | 126 | 118 | 124 | 78 | 129 | 119 | 125 | | | | | | 819 | 23,569 | 1,823 | 2,349 | 2,413 |
| Bangura-5 | 324 | 300 | 316 | 292 | 348 | 320 | 336 | | | | | | 2,236 | 203,798 | 3,965 | 3,243 | 11,513 |
| Field Total: | 1,301 | 1,206 | 1,269 | 946 | 1,298 | 1,192 | 1,201 | 0 | 0 | 0 | 0 | 0 | 8,413 | 562,424 | 16,512 | 17,331 | 27,062 |
| Daily Avg.(mmscfd) | 42 | 42 | 41 | 32 | 42 | 40 | 39 | 0 | 0 | 0 | 0 | 0 | 39 | | 45 | 47 | 74 |
| Field : Beani Bazar | | | | | | | | | | | | | | | | | |
| BB-1 | 300 | 280 | 302 | 295 | 306 | 294 | 306 | | | | | | 2,083 | 40,831 | 3,070 | 198 | 0 |
| BB-2 | 166 | 154 | 164 | 158 | 163 | 157 | 161 | | | | | | 1,123 | 74,657 | 2,309 | 2,605 | 2,809 |
| Field Total: | 466 | 434 | 467 | 453 | 469 | 451 | 467 | 0 | 0 | 0 | 0 | 0 | 3,206 | 115,488 | 5,379 | 2,802 | 2,809 |
| Daily Avg.(mmscfd) | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 0 | 0 | 0 | 0 | 0 | 15 | | 15 | 8 | 8 |
| Field : Bibiyana | | | | | | | | | | | | | | | | | |
| BY-1 | 1,174 | 1,090 | 1,160 | 946 | 1,108 | 999 | 1,067 | | | | | | 7,545 | 484,235 | 14,027 | 17,288 | 21,751 |
| BY-2 | 824 | 761 | 804 | 679 | 793 | 653 | 733 | | | | | | 5,247 | 338,979 | 10,203 | 8,971 | 9,922 |
| BY-3 | 1,026 | 968 | 977 | 876 | 1,012 | 913 | 979 | | | | | | 6,753 | 304,040 | 12,061 | 14,527 | 16,543 |
| BY-4 | 1,076 | 960 | 974 | 895 | 994 | 908 | 927 | | | | | | 6,734 | 280,555 | 13,445 | 14,165 | 18,221 |
| BY-5 | 562 | 530 | 551 | 452 | 531 | 469 | 498 | | | | | | 3,592 | 213,309 | 7,297 | 9,080 | 9,764 |
| BY-6 | 884 | 864 | 849 | 681 | 814 | 736 | 788 | | | | | | 5,617 | 281,622 | 9,991 | 13,107 | 14,852 |
| BY-7 | 1,067 | 999 | 1,064 | 895 | 1,012 | 906 | 960 | | | | | | 6,903 | 345,100 | 12,604 | 14,668 | 17,887 |
| BY-8 | 1,481 | 1,385 | 1,488 | 1,195 | 1,449 | 1,433 | 1,400 | | | | | | 9,829 | 217,875 | 18,060 | 17,706 | 19,722 |
| BY-9 | 1,323 | 1,235 | 1,329 | 1,049 | 1,293 | 1,270 | 1,258 | | | | | | 8,757 | 199,587 | 15,948 | 18,148 | 19,492 |

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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 | |
|---------------------------|----------------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|----------|----------|----------|---------------|----------------|----------------|----------------|----------------|--------------|
| BY-10 | 1,135 | 1,062 | 1,142 | 900 | 1,121 | 1,093 | 1104 | | | | | | 7,557 | 431,142 | 13,789 | 16,290 | 18,834 | |
| BY-11 | 1,386 | 1,299 | 1,397 | 1092 | 1,334 | 1,348 | 1343 | | | | | | 9,199 | 215,894 | 16,605 | 19,303 | 22,649 | |
| BY-12 | 1,301 | 1,212 | 1,302 | 1032 | 1,251 | 1,247 | 1259 | | | | | | 8,604 | 226,056 | 15,278 | 17,485 | 19,912 | |
| BY-13 | 1,945 | 1,796 | 1,840 | 1576 | 1,910 | 1,662 | 1723 | | | | | | 12,452 | 192,389 | 26,684 | 24,524 | 23,092 | |
| BY-14 | 1,165 | 1,188 | 1,267 | 1015 | 1,230 | 1,101 | 1182 | | | | | | 8,148 | 160,473 | 14,500 | 17,387 | 11,632 | |
| BY-15 | 773 | 722 | 775 | 644 | 745 | 626 | 601 | | | | | | 4,886 | 177,318 | 9,348 | 9,144 | 14,666 | |
| BY-16 | 1,773 | 1,622 | 1,735 | 1352 | 1,662 | 1,483 | 1572 | | | | | | 11,199 | 159,506 | 21,688 | 20,624 | 22,128 | |
| BY-17 | 864 | 812 | 925 | 797 | 929 | 890 | 883 | | | | | | 6,101 | 155,329 | 10,766 | 12,196 | 12,683 | |
| BY-18 | 1,286 | 1,190 | 1,269 | 1006 | 1,230 | 1,193 | 1188 | | | | | | 8,362 | 238,156 | 15,452 | 18,222 | 22,024 | |
| BY-19 | 1,123 | 1,034 | 1,093 | 723 | 992 | 964 | 959 | | | | | | 6,887 | 144,692 | 15,499 | 18,680 | 20,455 | |
| BY-20 | 994 | 956 | 993 | 839 | 1,044 | 1,014 | 1011 | | | | | | 6,852 | 130,953 | 11,256 | 11,274 | 19,054 | |
| BY-21 | 1,967 | 1,828 | 1,944 | 1512 | 1,866 | 1,797 | 1772 | | | | | | 12,687 | 147,276 | 24,291 | 24,533 | 21,327 | |
| BY-22 | 992 | 931 | 990 | 783 | 952 | 918 | 919 | | | | | | 6,484 | 190,007 | 11,483 | 12,780 | 15,195 | |
| BY-23 | 1,290 | 1,189 | 1,263 | 1034 | 1,253 | 1,198 | 1200 | | | | | | 8,427 | 162,522 | 16,319 | 17,633 | 20,712 | |
| BY-24 | 742 | 687 | 727 | 603 | 710 | 676 | 670 | | | | | | 4,815 | 110,390 | 9,470 | 10,802 | 6,566 | |
| BY-25 | 1,930 | 1,772 | 1,899 | 1475 | 1,806 | 1,719 | 1704 | | | | | | 12,304 | 237,200 | 24,097 | 26,295 | 19,902 | |
| BY-26 | 2,131 | 1,965 | 2,088 | 1653 | 2,020 | 1,937 | 1924 | | | | | | 13,717 | 260,253 | 26,404 | 25,544 | 22,847 | |
| BY-28 | | | | | | | 128 | | | | | | | | | | | |
| Field Total: | 32217 | 30056 | 31846 | 25702 | 31060 | 29154 | 29753 | 0 | 0 | 0 | 0 | 0 | 209660 | 6004860 | 396,566 | 430,374 | 461,830 | |
| Daily Avg.(mmscfd) | 1039 | 1,036 | 1027 | 857 | 1002 | 972 | 960 | 0 | 0 | 0 | 0 | 0 | 984 | | 1,086 | 1,179 | 1,265 | |
| Field : | Chattak | | | | | | | | | | | | | | | | | |
| Ch-1 | Production Suspended | | | | | | | | | | | | | 25,834 | | | | |
| Field Total: | 0 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 25,834 | | | | | |
| Daily Avg.(mmscfd) | | | | 0 | 0 | | | | 0 | 0 | 0 | 0 | 0 | | | 0 | 0 | 0 |
| Field : | Fenchuganj | | | | | | | | | | | | | | | | | |
| Fenchuganj-2 | | | | 0 | 0 | 0 | 0 | | | | | | | 0 | 38,169 | 0 | 0 | 0 |
| Fenchuganj-3 | 113 | 100 | 92 | 60 | 64 | 63 | 60 | | | | | | | 553 | 99,571 | 1,496 | 2,431 | 1,029 |
| Fenchuganj-4 | 242 | 225 | 235 | 218 | 222 | 209 | 211 | | | | | | | 1,563 | 39,718 | 2,897 | 3,191 | 2,486 |
| Field Total: | 355 | 326 | 327 | 278 | 286 | 272 | 271 | 0 | 0 | 0 | 0 | 0 | 2,116 | 177,457 | 4,392 | 5,622 | 3,515 | |
| Daily Avg.(mmscfd) | 11 | 11 | 11 | 9 | 9 | 9 | 9 | 0 | 0 | 0 | 0 | 0 | 10 | | 12 | 15 | 10 | |
| Field : | Feni | | | | | | | | | | | | | | | | | |
| Feni-1 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | 34,214 | | | |
| Feni-2 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | 6,119 | | | |

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|----------------------------|----------------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|----------|----------|----------|---------------|------------------|---------------|---------------|---------------|--|
| Feni-3 | Production Suspended | | | | | | | | 0 | 0 | 0 | | | | 2,176 | | | |
| Feni-4 | Production Suspended | | | | | | | | 0 | 0 | | | | | 14,386 | | | |
| Feni-5 | Production Suspended | | | | | | | | 0 | 0 | | | | | 6,127 | | | |
| Field Total: | | | | | | | | | | | | | 63,023 | | | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | | |
| Field : Habiganj | | | | | | | | | | | | | | | | | | |
| Hbj-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | 0 | 287,251 | 0 | 92 | 1,276 | |
| Hbj-2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | 0 | 275,704 | 0 | 0 | 0 | |
| Hbj-3 | 589 | 553 | 541 | 511 | 528 | 511 | 528 | | | | | | 3,760 | 425,748 | 7,030 | 8,119 | 8,784 | |
| Hbj-4 | 589 | 553 | 541 | 511 | 528 | 511 | 528 | | | | | | 3,760 | 420,206 | 7,030 | 8,119 | 8,784 | |
| Hbj-5 | 279 | 262 | 411 | 421 | 435 | 421 | 435 | | | | | | 2,663 | 340,364 | 5,977 | 8,073 | 8,381 | |
| Hbj-6 | 186 | 175 | 135 | 120 | 124 | 120 | 124 | | | | | | 984 | 188,393 | 3,921 | 5,165 | 5,461 | |
| Hbj-7 | 1,207 | 1,129 | 1,207 | 1,169 | 1,209 | 1,170 | 1,209 | | | | | | 8,300 | 331,934 | 14,225 | 14,215 | 14,133 | |
| Hbj-8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 11,023 | 0 | 0 | 0 | |
| Hbj-9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 52,652 | 0 | 0 | 0 | |
| Hbj-10 | 587 | 550 | 587.9 | 570 | 589 | 570 | 589 | | | | | | 4,043 | 300,548 | 7,077 | 7,250 | 8,660 | |
| Hbj-11 | 187 | 174 | 186 | 180 | 186 | 180 | 186 | | | | | | 1,279 | 121,988 | 3,067 | 3,430 | 4,890 | |
| Field Total: | 3,624 | 3,395 | 3,607 | 3,484 | 3,598 | 3,482 | 3,599 | 0 | 0 | 0 | 0 | 0 | 24,789 | 2,755,811 | 48,326 | 54,462 | 60,368 | |
| Daily Avg.(mmscfd) | 117 | 117 | 116 | 116 | 116 | 116 | 116 | 0 | 0 | 0 | 0 | 0 | 116 | | 132 | 149 | 165 | |
| Field : Jalalabad | | | | | | | | | | | | | | | | | | |
| JB-1 | 706 | 661 | 686 | 652 | 682 | 551 | 691 | | | | | | 4,629 | 295,588 | 8,875 | 9,072 | 8,050 | |
| JB-2 | 886 | 828 | 869 | 816 | 857 | 807 | 867 | | | | | | 5,930 | 342,543 | 11,295 | 11,539 | 10,135 | |
| JB-3 | 1,171 | 1,100 | 1,148 | 1,077 | 1,138 | 972 | 1,144 | | | | | | 7,751 | 423,443 | 14,817 | 15,205 | 13,420 | |
| JB-4 | 1 | 0 | 0 | 1 | 0 | 0 | 0 | | | | | | 2 | 303,152 | 8 | 4,006 | 7,176 | |
| JB-6 | 1,216 | 1,165 | 1,236 | 1,093 | 1,119 | 859 | 1,134 | | | | | | 7,822 | 142,500 | 14,958 | 15,513 | 13,697 | |
| JB-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 43,512 | 0 | 1 | 6 | |
| JB-8 | 952 | 897 | 936 | 881 | 922 | 720 | 913 | | | | | | 6,221 | 108,971 | 11,939 | 12,218 | 10,735 | |
| Field Total: | 4,932 | 4,651 | 4,876 | 4,520 | 4,718 | 3,909 | 4,749 | 0 | 0 | 0 | 0 | 0 | 32,355 | 1,659,709 | 61,892 | 67,554 | 63,219 | |
| Daily Avg.(mmscfd) | 159 | 160 | 157 | 151 | 152 | 130 | 153 | 0 | 0 | 0 | 0 | 0 | 152 | | 170 | 185 | 173 | |
| Field : Kailas Tila | | | | | | | | | | | | | | | | | | |

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| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|------------------------------|----------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-------|------------|--------|--------|--------|
| KTL-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 205,181 | 0 | 0 | 0 |
| KTL-2 | 191 | 177 | 187 | 178 | 183 | 176 | 181 | | | | | | 1,272 | 194,471 | 227 | 0 | 1,368 |
| KTL-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 140,672 | 0 | 0 | 0 |
| KTL-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 104,670 | 530 | 1,507 | 1,761 |
| KTL-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 17,923 | 0 | 0 | 0 |
| KTL-6 | 758 | 698 | 723 | 689 | 706 | 676 | 692 | | | | | | 4,943 | 141,256 | 8,922 | 9,051 | 8,960 |
| KTL-7 | 14 | 2 | 0 | 0 | 0 | 0 | 0 | | | | | | 16 | 3,067 | 600 | 1,635 | 0 |
| KTL-8 | | | | | | | 118 | | | | | | | | | | |
| Field Total: | 963 | 877 | 910 | 867 | 889 | 853 | 991 | 0 | 0 | 0 | 0 | 0 | 6,232 | 807,241 | 10,278 | 12,193 | 12,089 |
| Daily Avg.(mmscfd) | 31 | 30 | 29 | 29 | 29 | 28 | 32 | 0 | 0 | 0 | 0 | 0 | 29 | | 28 | 33 | 33 |
| Field : Kamta | | | | | | | | | | | | | | | | | |
| Kamta-1 | Production Suspended | | | | | | | | | | | | | 21,139 | | | |
| Field Total: | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 21,139 | | | |
| Daily Avg.(mmscfd) | | | | | | | | | | | | | | | | | |
| Field : Meghna | | | | | | | | | | | | | | | | | |
| M-1 | 111 | 100 | 109 | 108 | 122 | 121 | 129 | | | | | | 801 | 81,876 | 1,205 | 1,893 | 2,602 |
| Field Total: | 111 | 100 | 109 | 108 | 122 | 121 | 129 | 0 | 0 | 0 | 0 | 0 | 801 | 81,876 | 1,205 | 1,893 | 2,602 |
| Daily Avg.(mmscfd) | 4 | 3 | 4 | 4 | 4 | 4 | 4 | 0 | 0 | 0 | 0 | 0 | 4 | | 3 | 5 | 7 |
| Field : Moulavi Bazar | | | | | | | | | | | | | | | | | |
| MV Bazar-2 | 121 | 100 | 101 | 104 | 112 | 107 | 103 | | | | | | 749 | 59,088 | 1,117 | 833 | 330 |
| MV Bazar-3 | 398 | 341 | 347 | 362 | 391 | 371 | 363 | | | | | | 2,573 | 176,135 | 3,834 | 3,327 | 2,460 |
| MV Bazar-4 | 7 | 9 | 8 | 9 | 9 | 6 | 9 | | | | | | 58 | 60,600 | 235 | 228 | 624 |
| MV Bazar-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | 66 | | | |
| MV Bazar-6 | 4 | 4 | 5 | 5 | 4 | 3 | 4 | | | | | | 30 | 22,248 | 637 | 1,616 | 1,053 |
| MV Bazar-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 5,659 | 12 | 0 | 0 |
| MV Bazar-9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 30,337 | 0 | 0 | 0 |
| Field Total: | 530 | 454 | 462 | 480 | 516 | 488 | 479 | 0 | 0 | 0 | 0 | 0 | 3,410 | 354,133 | 5,835 | 6,005 | 4,466 |
| Daily Avg.(mmscfd) | 17 | 16 | 15 | 16 | 17 | 16 | 15 | 0 | 0 | 0 | 0 | 0 | 16 | | 16 | 16 | 12 |
| Field : Narshingdi | | | | | | | | | | | | | | | | | |

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|---------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|----------|----------|----------|----------|---------------|----------------|---------------|---------------|---------------|
| N-1 | 478 | 453 | 482 | 453 | 471 | 463 | 479 | | | | | | 3,278 | 176,800 | 5,664 | 5,828 | 5,812 |
| N-2 | 281 | 264 | 270 | 270 | 268 | 222 | 224 | | | | | | 1,798 | 76,055 | 3,575 | 3,917 | 4,001 |
| Field Total: | 759 | 717 | 751 | 723 | 739 | 684 | 703 | 0 | 0 | 0 | 0 | 0 | 5,077 | 252,856 | 9,239 | 9,746 | 9,814 |
| Daily Avg.(mmscfd) | 24 | 25 | 24 | 24 | 24 | 23 | 23 | 0 | 0 | 0 | 0 | 0 | 24 | | 25 | 27 | 27 |
| Field : Rashidpur | | | | | | | | | | | | | | | | | |
| RP-1 | 567 | 531 | 570 | 547 | 568 | 549 | 565 | | | | | | 3,896 | 203,547 | 6,660 | 6,619 | 6,557 |
| RP-2 | 0 | 161 | 248 | 240 | 248 | 240 | 248 | | | | | | 1,385 | 83,859 | 0 | 0 | 0 |
| RP-3 | 217 | 203 | 217 | 210 | 217 | 210 | 217 | | | | | | 1,491 | 146,587 | 2,555 | 2,555 | 2,444 |
| RP-4 | 277 | 268 | 287 | 277 | 288 | 280 | 288 | | | | | | 1,966 | 143,827 | 2,992 | 2,765 | 2,668 |
| RP-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 25,647 | 0 | 0 | 0 |
| RP-6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 9,983 | 0 | 0 | 0 |
| RP-7 | 223 | 217 | 231 | 217 | 227 | 234 | 240 | | | | | | 1,588 | 74,736 | 2,087 | 1,688 | 1,634 |
| RP-9 | 43 | 280 | 359 | 360 | 372 | 381 | 403 | | | | | | 2,197 | | | | |
| RP-8 | 186 | 174 | 186 | 180 | 186 | 180 | 186 | | | | | | 1,278 | 34,381 | 2,190 | 2,339 | 2,798 |
| Field Total: | 1,513 | 1,834 | 2,098 | 2,031 | 2,107 | 2,074 | 2,147 | 0 | 0 | 0 | 0 | 0 | 13,802 | 722,566 | 16,484 | 15,965 | 16,099 |
| Daily Avg.(mmscfd) | 49 | 63 | 68 | 68 | 68 | 69 | 69 | 0 | 0 | 0 | 0 | 0 | 65 | | 45 | 44 | 44 |
| Field : Salda Nadi | | | | | | | | | | | | | | | | | |
| Salda-1 | | | | | | | | | | | | | 0 | 36,904 | 0 | 0 | 0 |
| Salda-2 | 59 | 53 | 57 | 53 | 57 | 51 | 60 | | | | | | 389 | 30,492 | 884 | 724 | 0 |
| Salda-3 | 18 | 16 | 38 | 40 | 35 | 30 | 46 | | | | | | 223 | 31,136 | 363 | 563 | 886 |
| Salda-4 | 3 | 3 | 5 | 6 | 4 | 4 | 10 | | | | | | 34 | 539 | 56 | 75 | 136 |
| Field Total: | 79 | 72 | 100 | 98 | 96 | 85 | 116 | 0 | 0 | 0 | 0 | 0 | 646 | 99,070 | 1,302 | 1,361 | 1,022 |
| Daily Avg.(mmscfd) | 3 | 2 | 3 | 3 | 3 | 3 | 4 | 0 | 0 | 0 | 0 | 0 | 3 | | 4 | 4 | 3 |
| Field : Sangu | | | | | | | | | | | | | | | | | |
| Sangu-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 116,191 | 0 | 0 | 0 |
| Sangu-3z | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 131,796 | 0 | 0 | 0 |
| Sangu-4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 87,280 | | | |
| Sangu-5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 61,674 | | | |
| Sangu-7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 18,202 | | | |

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|---------------------------|----------------------|-------|-------|-------|-------|-------|-------|-----|-----|-----|-----|-----|--------|------------|--------|--------|--------|--|
| Sangu-8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 37,619 | | | | |
| Sangu-9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30,638 | 0 | 0 | 0 | |
| Sangu-10 | Production Suspended | | | | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |
| Sangu-11 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 6,067 | 0 | 0 | 0 | |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 489,467 | 0 | 0 | 0 | |
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | |
| Field : Semutang | | | | | | | | | | | | | | | | | | |
| Semutang-5 | | | | | | | | | | | | | 0 | 12,311 | 0 | 0 | 3 | |
| Semutang-6 | 29 | 27 | 29 | 29 | 34 | 32 | 29 | | | | | | 209 | 2,369 | 288 | 261 | 290 | |
| Field Total: | 29 | 27 | 29 | 29 | 34 | 32 | 29 | 0 | 0 | 0 | 0 | 0 | 209 | 14,680 | 288 | 261 | 293 | |
| Daily Avg.(mmscfd) | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | | 1 | 1 | 1 | |
| Field : Shahbazpur | | | | | | | | | | | | | | | | | | |
| Shahbazpur-1 | | 22 | | 0 | 0 | 0 | 0 | | | | | | 22 | 23,305 | 616 | 134 | 48 | |
| Shahbazpur-2 | 455 | 321 | 414 | 362 | 387 | 436 | 448 | | | | | | 2,825 | 42,271 | 4,002 | 6,906 | 6,132 | |
| Shahbazpur-3 | 485 | 345 | 461 | 439 | 421 | 402 | 428 | | | | | | 2,981 | 48,133 | 5,674 | 6,663 | 7,520 | |
| Shahbazpur-4 | 671 | 605 | 673 | 787 | 811 | 742 | 790 | | | | | | 5,079 | 47,754 | 8,166 | 7,381 | 5,987 | |
| East 1 | 544 | 354 | 522 | 535 | 490 | 522 | 558 | | | | | | 3,525 | 10,827 | 5,654 | 1,648 | 0 | |
| Field Total: | 2,155 | 1,646 | 2,071 | 2,124 | 2,110 | 2,103 | 2,224 | 0 | 0 | 0 | 0 | 0 | 14,432 | 172,291 | 24,112 | 21,083 | 19,686 | |
| Daily Avg.(mmscfd) | 70 | 57 | 67 | 71 | 68 | 70 | 72 | 0 | 0 | 0 | 0 | 0 | 68 | | 66 | 58 | 54 | |
| Field : Srikail | | | | | | | | | | | | | | | | | | |
| Srikail-2 | 258 | 233 | 249 | 187 | 188 | 220 | 253 | | | | | | 1,589 | 58,396 | 2,818 | 3,326 | 2,981 | |
| Srikail-3 | 140 | 98 | 92 | 62 | 42 | 123 | 152 | | | | | | 710 | 48,391 | 1,356 | 2,266 | 1,880 | |
| Srikail-4 | 434 | 361 | 398 | 364 | 374 | 336 | 348 | | | | | | 2,614 | 37,218 | 6,162 | 7,102 | 7,309 | |
| East 1 | 152 | 133 | 134 | 117 | 112 | 100 | 97 | | | | | | 844 | 7,367 | 2,085 | 2,584 | 1,854 | |
| Field Total: | 984 | 825 | 873 | 730 | 716 | 778 | 851 | 0 | 0 | 0 | 0 | 0 | 5,757 | 151,373 | 12,422 | 15,279 | 14,024 | |
| Daily Avg.(mmscfd) | 32 | 28 | 28 | 24 | 23 | 26 | 27 | 0 | 0 | 0 | 0 | 0 | 27 | | 34 | 42 | 33 | |
| Field : Sundalpur | | | | | | | | | | | | | | | | | | |
| Sundalpur -1 | | | | | | | | | | | | | 0 | 9,809 | 0 | 0 | 0 | |

Monthly Production by Field and Well upto July 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|---------------------------|----------------------|------------|------------|------------|------------|------------|------------|----------|----------|----------|----------|----------|--------------|----------------|--------------|--------------|--------------|
| Sundalpur -2 | 99 | 93 | 102 | 101 | 74 | 33 | 35 | | | | | | 536 | 16,267 | 2,769 | 2,813 | 2,752 |
| Field Total: | 99 | 93 | 102 | 101 | 74 | 33 | 35 | 0 | 0 | 0 | 0 | 0 | 536 | 26,076 | 2,769 | 2,813 | 2,752 |
| Daily Avg.(mmscfd) | 3 | 3 | 3 | 3 | 2 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 3 | | 8 | 8 | 8 |
| Field : | Sylhet | | | | | | | | | | | | | | | | |
| Sylhet-3 | Production Suspended | | | | | | | | | | | | | 89,032 | | | |
| Sylhet-6 | Production Suspended | | | | | | | | | | | | | 91,748 | | | |
| Sylhet-7 | 17 | 16 | 18 | 17 | 17 | 10 | 0 | | | | | | 96 | 31,573 | 222 | 307 | 1,207 |
| Surma-1 | 16 | 15 | 16 | 15 | 16 | 15 | 16 | | | | | | 107 | 7,335 | 197 | 503 | 0 |
| Sylhet-9 | 136 | 129 | 139 | 135 | 135 | 134 | 127 | | | | | | 935 | 4,402 | 1,568 | 1,381 | 518 |
| Field Total: | 169 | 160 | 172 | 167 | 168 | 159 | 143 | 0 | 0 | 0 | 0 | 0 | 1,138 | 224,090 | 1,987 | 2,192 | 1,207 |
| Daily Avg.(mmscfd) | 5 | 6 | 6 | 6 | 5 | 5 | 5 | 0 | 0 | 0 | 0 | 0 | 5 | | 5 | 6 | 3 |
| Field : | Titas | | | | | | | | | | | | | | | | |
| Titas-1 | 446 | 433 | 458 | 440 | 447 | 413 | 442 | | | | | | 3,078 | 472,617 | 5,759 | 5,838 | 6,039 |
| Titas-2 | 651 | 610 | 651 | 629 | 638 | 610 | 631 | | | | | | 4,419 | 485,818 | 8,014 | 8,452 | 9,335 |
| Titas-3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 314,888 | 0 | 0 | 0 |
| Titas-4 | 730 | 683 | 722 | 699 | 715 | 689 | 726 | | | | | | 4,964 | 423,579 | 9,122 | 9,122 | 9,551 |
| Titas-5 | 760 | 726 | 777 | 752 | 765 | 727 | 761 | | | | | | 5,268 | 483,749 | 9,325 | 9,770 | 9,889 |
| Titas-6 | 830 | 772 | 825 | 783 | 815 | 785 | 809 | | | | | | 5,621 | 417,054 | 9,458 | 10,079 | 9,754 |
| Titas-7 | 663 | 623 | 648 | 620 | 632 | 596 | 632 | | | | | | 4,415 | 382,225 | 8,077 | 8,312 | 4,528 |
| Titas-8 | 555 | 534 | 569 | 543 | 567 | 555 | 560 | | | | | | 3,884 | 307,312 | 6,608 | 6,649 | 6,569 |
| Titas-9 | 513 | 497 | 527 | 501 | 526 | 507 | 522 | | | | | | 3,593 | 310,803 | 5,967 | 6,380 | 6,404 |
| Titas-10 | 639 | 602 | 638 | 614 | 631 | 611 | 625 | | | | | | 4,361 | 241,598 | 7,461 | 7,998 | 7,512 |
| Titas-11 | 650 | 613 | 635 | 615 | 625 | 598 | 642 | | | | | | 4,378 | 293,585 | 7,950 | 8,511 | 7,571 |
| Titas-12 | 377 | 352 | 375 | 360 | 361 | 340 | 378 | | | | | | 2,543 | 128,764 | 5,224 | 5,192 | 4,363 |
| Titas-13 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 194,541 | 0 | 0 | 0 |
| Titas-14 | 0 | 0 | 0 | 0 | 67 | 174 | 16 | | | | | | 257 | 163,473 | 0 | 0 | 2,195 |
| Titas-15 | 90 | 35 | 35 | 6 | 0 | 0 | 0 | | | | | | 166 | 156,125 | 1,313 | 2,653 | 3,194 |
| Titas-16 | 329 | 591 | 606 | 568 | 582 | 570 | 588 | | | | | | 3,834 | 183,846 | 6,667 | 6,781 | 6,637 |
| Titas-17 | 329 | 304 | 327 | 238 | 257 | 272 | 292 | | | | | | 2,020 | 65,201 | 3,914 | 4,551 | 4,450 |
| Titas-18 | 415 | 392 | 414 | 298 | 295 | 332 | 367 | | | | | | 2,513 | 66,815 | 4,699 | 5,227 | 5,093 |
| Titas-19 | 584 | 567 | 597 | 566 | 585 | 574 | 592 | | | | | | 4,065 | 59,359 | 6,021 | 5,690 | 5,187 |

Monthly Production by Field and Well upto July 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

| Well | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 | 2021 |
|-----------------------------|------------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|-------------|-------------|-------------|-------------|---------------|------------------|----------------|----------------|----------------|
| Titas-20 | 303 | 283 | 294 | 267 | 278 | 283 | 299 | | | | | | 2,006 | 39,308 | 3,414 | 3,622 | 4,031 |
| Titas-21 | 279 | 253 | 261 | 257 | 264 | 252 | 264 | | | | | | 1,830 | 26,606 | 3,221 | 3,375 | 3,020 |
| Titas-22 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 30,349 | 0 | 0 | 362 |
| Titas-27 | 453 | 419 | 435 | 386 | 371 | 398 | 438 | | | | | | 2,900 | 59,177 | 5,183 | 6,002 | 5,418 |
| Titas-23 | 539 | 531 | 568 | 547 | 571 | 551 | 562 | | | | | | 3,868 | 42,909 | 6,434 | 5,880 | 6,314 |
| Titas-24 | 253 | 241 | 259 | 243 | 256 | 248 | 250 | | | | | | 1,749 | 12,933 | 1,703 | 462 | 0 |
| Titas-25 | 421 | 392 | 435 | 429 | 449 | 447 | 458 | | | | | | 3,031 | 43,688 | 5,267 | 5,889 | 5,439 |
| Titas-26 | 893 | 875 | 939 | 895 | 910 | 888 | 904 | | | | | | 6,305 | 70,901 | 9,599 | 8,956 | 9,188 |
| Field Total: | 11,702 | 11,329 | 11,996 | 11,255 | 11,604 | 11,423 | 11,758 | 0 | 0 | 0 | 0 | 0 | 81,067 | 5,477,223 | 140,399 | 145,392 | 142,044 |
| Daily Avg.(mmscfd) | 377 | 391 | 387 | 375 | 374 | 381 | 379 | 0 | 0 | 0 | 0 | 0 | 381 | | 385 | 398 | 389 |
| Field : | Begunganj | | | | | | | | | | | | | | | | |
| Begunganj-3 | 248 | 224 | 237 | 231 | 242 | 227 | 234 | | | | | | 1,642 | 15,856 | 2,960 | 2,976 | 2,719 |
| Field Total: | 248 | 224 | 237 | 231 | 242 | 227 | 234 | 0 | 0 | 0 | 0 | 0 | 1,642 | 15,856 | 2,960 | 2,976 | 2,719 |
| Daily Avg.(mmscfd) | 8 | 8 | 8 | 8 | 8 | 8 | 8 | 0 | 0 | 0 | 0 | 0 | 8 | | 8 | 8 | 7 |
| Field : | Rupganj | | | | | | | | | | | | | | | | |
| Rupganj-1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 679 | 0 | 0 | 0 |
| Field Total: | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 679 | 0 | 0 | 0 |
| Daily Avg.(mmscfd) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 |
| Grand Total (in Bef) | 63.20 | 59.32 | 63.26 | 55.25 | 61.79 | 58.42 | 60.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 421.8 | 21,159.52 | 774.3 | 828.2 | 858.5 |
| Daily Avg.(mmscfd) | 2,039 | 2,046 | 2,041 | 1,842 | 1,993 | 1,947 | 1,962 | 0 | 0 | 0 | 0 | 0 | 1,980 | | 2,121 | 2,269 | 2,352 |

Monthly Condensate Production by Fields upto July 2024



| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 |
|---------------|----------------------|---------|---------|---------|---------|---------|---------|-----|-----|-----|-----|-----|-----------|------------|-----------|-----------|
| | | | | | | | | | | | | | | 000' bbl | | |
| Bakhrabad | 1,316 | 1,186 | 1,109 | 995 | 1,013 | 1,002 | 947 | | | | | | 7,568 | 1,097 | 14,161 | 14,234 |
| Daily Avg. | 42 | 42 | 36 | 33 | 33 | 33 | 31 | 0 | 0 | 0 | 0 | 0 | 36 | | 39 | 39 |
| Bangura | 3,954 | 3,675 | 3,912 | 2,806 | 3,753 | 3,512 | 3,577 | | | | | | 25,189 | 1,464 | 49,483 | 49,145 |
| Daily Avg. | 128 | 131 | 126 | 94 | 121 | 117 | 115 | 0 | 0 | 0 | 0 | 0 | 118 | | 136 | 135 |
| Beani Bazar | 7,196 | 6,696 | 7,164 | 6,845 | 7,200 | 6,929 | 7,009 | | | | | | 49,039 | 1,878 | 83,268 | 40,093 |
| Daily Avg. | 232 | 239 | 231 | 228 | 232 | 231 | 226 | 27 | 0 | 0 | 0 | 0 | 230 | | 228 | 110 |
| Bibiyana | 185,170 | 171,336 | 182,286 | 142,183 | 175,479 | 163,757 | 173,601 | | | | | | 1,193,812 | 34,119 | 2,200,139 | 1,647,046 |
| Daily Avg. | 5,973 | 6,119 | 5,880 | 4,739 | 5,661 | 5,459 | 5,600 | 0 | 0 | 0 | 0 | 0 | 5,605 | | 6,028 | 4,512 |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Fenchuganj | 116 | 106 | 93 | 63 | 72 | 72 | 72 | | | | | | 594 | 123 | 1,525 | 2,396 |
| Daily Avg. | 4 | 4 | 3 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 0 | 3 | | 4 | 7 |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 110 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Habiganj | 183 | 193 | 212 | 207 | 162 | 176 | 242 | | | | | | 1,375 | 152 | 2,269 | 2,705 |
| Daily Avg. | 6 | 7 | 7 | 7 | 5 | 6 | 8 | 0 | 0 | 0 | 0 | 0 | 6 | | 6 | 7 |
| Jalalabad | 25,703 | 24,775 | 27,987 | 23,874 | 24,794 | 20,130 | 25,099 | | | | | | 172,362 | 11,968 | 295,857 | 329,117 |
| Daily Avg. | 829 | 885 | 903 | 796 | 800 | 671 | 810 | 0 | 0 | 0 | 0 | 0 | 809 | | 811 | 902 |
| Kailas Tila | 13,191 | 11,668 | 12,490 | 11,892 | 12,024 | 6,870 | 7,565 | | | | | | 75,700 | 8,627 | 132,283 | 149,408 |
| Daily Avg. | 426 | 417 | 403 | 396 | 388 | 229 | 244 | 0 | 0 | 0 | 0 | 0 | 355 | | 362 | 409 |
| Kamta | Production Suspended | | | | | | | | | 0 | 0 | | | 4 | | |
| Daily Avg. | 0 | | | | | | | | | 0 | 0 | | | 0 | | 0 |
| Meghna | 157 | 149 | 160 | 155 | 145 | 129 | 140 | | | | | | 1,035 | 133 | 2,103 | 3,491 |
| Daily Avg. | 5 | 5 | 5 | 5 | 5 | 4 | 5 | 0 | 0 | 0 | 0 | 0 | 5 | | 6 | 10 |
| Moulavi Bazar | 286 | 80 | 101 | 63 | 57 | 59 | 58 | | | | | | 704 | 122 | 667 | 995 |

Monthly Condensate Production by Fields upto July 2024



| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | Cumulative | 2023 | 2022 |
|-----------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|----------|--------------|---------------|--------------|--------------|
| | | | | | | | | | | | | | | 000' bbl | | |
| Daily Avg. | 9 | 3 | 3 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 0 | 3 | | 2 | 3 |
| Narshingdi | 983 | 895 | 930 | 890 | 904 | 835 | 885 | | | | | | 6,322 | 493 | 11,904 | 14,905 |
| Daily Avg. | 32 | 32 | 30 | 30 | 29 | 28 | 29 | 0 | 0 | 0 | 0 | 0 | 30 | | 33 | 41 |
| Rashidpur | 1,327 | 1,228 | 1,296 | 1,197 | 1,242 | 1,251 | 1,294 | | | | | | 8,835 | 859 | 14,542 | 14,105 |
| Daily Avg. | 43 | 44 | 42 | 40 | 40 | 42 | 42 | 0 | 0 | 0 | 0 | 0 | 41 | | 40 | 39 |
| Saldanadi | 51 | 46 | 50 | 45 | 48 | 45 | 65 | | | | | | 350 | 61 | 640 | 585 |
| Daily Avg. | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 0 | 0 | 0 | 0 | 0 | 2 | | 2 | 2 |
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 37 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Semutang | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Shahbazpur | 247 | 210 | 347 | 328 | 311 | 306 | 321 | | | | | | 2,070 | 20 | 2,824 | 2,640 |
| Daily Avg. | 8 | 8 | 11 | 11 | 10 | 10 | 10 | 0 | 0 | 0 | 0 | 0 | 10 | | 8 | 7 |
| Srikail | 4,142 | 3,180 | 3,083 | 2,630 | 1,823 | 2,767 | 2,993 | | | | | | 20,618 | 379 | 49,927 | 63,152 |
| Daily Avg. | 134 | 114 | 99 | 88 | 59 | 92 | 97 | 0 | 0 | 0 | 0 | 0 | 97 | | 137 | 173 |
| Sundalpur | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | 0 | 1 | 128 | 152 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Sylhet | 1,085 | 1,027 | 1,110 | 1,047 | 1,010 | 905 | 766 | | | | | | 6,950 | 858 | 12,087 | 13,919 |
| Daily Avg. | 35 | 37 | 36 | 35 | 33 | 30 | 25 | 0 | 0 | 0 | 0 | 0 | 33 | | 33 | 38 |
| Titas | 12,918 | 11,325 | 11,539 | 9,956 | 10,086 | 9,873 | 10,417 | | | | | | 76,114 | 5,906 | 121,753 | 115,793 |
| Daily Avg. | 417 | 404 | 372 | 332 | 325 | 329 | 336 | 0 | 0 | 0 | 0 | 0 | 357 | | 334 | 317 |
| Begumganj | 60 | 56 | 53 | 58 | 65 | 51 | 76 | | | | | | 419 | 4 | 915 | 814 |
| Daily Avg. | 2 | 2 | 0 | 0 | 0 | 2 | 2 | 0 | 0 | 0 | 0 | 0 | 2 | | 3 | 2 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 |
| Total (000'bbl) | 258 | 238 | 254 | 205 | 240 | 219 | 235 | 0 | 0 | 0 | 0 | 0 | 1,649 | 68,425 | 2,996 | 2,463 |
| Daily Avg. (000'bbl) | 8.3 | 8.2 | 8.2 | 6.8 | 7.7 | 7 | 7.6 | 0.0 | 0.0 | 0.0 | 0 | 0 | 8 | | 8.2 | 6.8 |

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in July 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2023 | 2,022 |
|-------------|--------|--------|--------|--------|--------|--------|--------|-----|-----|-----|-----|-----|---------|---------|---------|
| Bakhrabad | 11,217 | 10,364 | 11,357 | 11,029 | 11,557 | 11,494 | 12,294 | | | | | | 79,312 | 106,851 | 41,667 |
| Daily Avg. | 362 | 370 | 366 | 368 | 373 | 383 | 397 | 0 | 0 | 0 | 0 | 0 | 372 | 293 | 114 |
| Bangura | 2,743 | 2,536 | 2,671 | 2,106 | 2,777 | 2,524 | 2,531 | | | | | | 17,888 | 34,711 | 228,414 |
| Daily Avg. | 88 | 91 | 86 | 70 | 90 | 84 | 82 | 0 | 0 | 0 | 0 | 0 | 84 | 95 | 626 |
| Beani Bazar | 31,973 | 31,539 | 35,850 | 36,885 | 39,757 | 39,042 | 40,233 | | | | | | 255,279 | 275,983 | 227,536 |
| Daily Avg. | 1,031 | 1,126 | 1,156 | 1,230 | 1,282 | 1,301 | 1,298 | 0 | 0 | 0 | 0 | 0 | 1,198 | 756 | 623 |
| Bibiyana | 25,419 | 23,974 | 25,997 | 22,546 | 25,962 | 24,796 | 26,470 | | | | | | 175,164 | 320,409 | 300,138 |
| Daily Avg. | 820 | 856 | 839 | 752 | 837 | 827 | 854 | 0 | 0 | 0 | 0 | 0 | 822 | 878 | 822 |
| Chattak | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fenchuganj | 4,227 | 3,616 | 3,356 | 2,032 | 2,214 | 2,154 | 2,408 | | | | | | 20,007 | 43,894 | 40,238 |
| Daily Avg. | 136 | 129 | 108 | 68 | 71 | 72 | 78 | 0 | 0 | 0 | 0 | 0 | 94 | 120 | 110 |
| Feni | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Habiganj | 10,685 | 11,181 | 10,950 | 10,606 | 10,980 | 9,086 | 6,593 | | | | | | 70,081 | 117,632 | 76,382 |
| Daily Avg. | 345 | 399 | 353 | 354 | 354 | 303 | 213 | 0 | 0 | 0 | 0 | 0 | 329 | 322 | 209 |
| Jalalabad | 2,155 | 2,096 | 2,159 | 1,986 | 2,071 | 1,814 | 2,058 | | | | | | 14,339 | 22,062 | 46,828 |
| Daily Avg. | 70 | 75 | 70 | 66 | 67 | 60 | 66 | 0 | 0 | 0 | 0 | 0 | 67 | 60 | 128 |
| Kailas Tila | 17,695 | 3,664 | 234 | 221 | 219 | 213 | 294 | | | | | | 22,540 | 417,894 | 166,147 |
| Daily Avg. | 571 | 131 | 8 | 7 | 7 | 7 | 9 | 0 | 0 | 0 | 0 | 0 | 106 | 1,145 | 455 |
| Kamta | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meghna | 11,864 | 11,124 | 11,574 | 11,361 | 11,830 | 11,618 | 12,591 | | | | | | 81,962 | 105,797 | 85,545 |
| Daily Avg. | 383 | 397 | 373 | 379 | 382 | 387 | 406 | 0 | 0 | 0 | 0 | 0 | 385 | 290 | 234 |
| Moulavi Baz | 264 | 269 | 255 | 292 | 289 | 278 | 407 | | | | | | 2,054 | 3,159 | 3,396 |
| Daily Avg. | 9 | 10 | 8 | 10 | 9 | 9 | 13 | 0 | 0 | 0 | 0 | 0 | 10 | 9 | 9 |
| Narshingdi | 866 | 813 | 861 | 806 | 800 | 723 | 748 | | | | | | 5,617 | 10,444 | 11,738 |
| Daily Avg. | 28 | 29 | 28 | 27 | 26 | 24 | 24 | 0 | 0 | 0 | 0 | 0 | 26 | 29 | 32 |
| Rashidpur | 23,798 | 22,307 | 24,068 | 23,266 | 24,344 | 24,060 | 25,069 | | | | | | 166,912 | 267,005 | 236,678 |
| Daily Avg. | 768 | 797 | 776 | 776 | 785 | 802 | 809 | 0 | 0 | 0 | 0 | 0 | 784 | 732 | 648 |
| Saldanadi | 84 | 87 | 100 | 86 | 88 | 87 | 103 | | | | | | 635 | 1,224 | 1,564 |
| Daily Avg. | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 4 |

Monthly Water Production by Fields in July 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

| Field Name | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Total | 2023 | 2,022 |
|-----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------|----------|----------|----------|----------|------------------|------------------|------------------|
| Sangu | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Semutang | 7,505 | 7,515 | 8,495 | 8,375 | 9,432 | 9,066 | 8,739 | | | | | | 59,127 | 62,161 | 35,265 |
| Daily Avg. | 242 | 268 | 274 | 279 | 304 | 302 | 282 | 0 | 0 | 0 | 0 | 0 | 278 | 170 | 97 |
| Shahbazpur | 2,469 | 1,880 | 2,390 | 2,483 | 2,469 | 2,456 | 2,597 | | | | | | 16,744 | 29,571 | 27,855 |
| Daily Avg. | 80 | 67 | 77 | 83 | 80 | 82 | 84 | 0 | 0 | 0 | 0 | 0 | 79 | 81 | 76 |
| Srikail | 1,951 | 1,624 | 1,766 | 1,509 | 1,533 | 1,939 | 2,058 | | | | | | 12,380 | 19,673 | 19,797 |
| Daily Avg. | 63 | 58 | 57 | 50 | 49 | 65 | 66 | 0 | 0 | 0 | 0 | 0 | 58 | 54 | 54 |
| Sundalpur | 3,752 | 3,532 | 3,736 | 3,615 | 3,589 | 2,965 | 3,075 | | | | | | 24,264 | 9,242 | 541 |
| Daily Avg. | 121 | 126 | 121 | 121 | 116 | 99 | 99 | 0 | 0 | 0 | 0 | 0 | 114 | 25 | 1 |
| Sylhet | 16,299 | 15,247 | 16,290 | 15,765 | 16,300 | 11,783 | 206 | | | | | | 91,890 | 192,089 | 176,282 |
| Daily Avg. | 526 | 545 | 525 | 526 | 526 | 393 | 7 | 0 | 0 | 0 | 0 | 0 | 431 | 526 | 483 |
| Titas | 15,887 | 12,477 | 13,098 | 10,948 | 11,310 | 12,559 | 11,712 | | | | | | 87,991 | 183,942 | 210,230 |
| Daily Avg. | 512 | 446 | 423 | 365 | 365 | 419 | 378 | 0 | 0 | 0 | 0 | 0 | 413 | 504 | 576 |
| Begumganj | 85 | 77 | 73 | 75 | 89 | 84 | 86 | | | | | | 570 | 944 | 1,024 |
| Daily Avg. | 3 | 3 | 2 | 3 | 3 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 3 | 3 | 3 |
| Rupganj | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Daily Avg. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total (000'b | 190,938 | 165,922 | 175,280 | 165,992 | 177,610 | 168,741 | 160,272 | 0 | 0 | 0 | 0 | 0 | 1,204,756 | 2,224,688 | 1,937,265 |
| Daily Avg. (000'bbl) | 6,159 | 5,721 | 5,654 | 5,533 | 5,729 | 5,625 | 5,170 | 0 | 0 | 0 | 0 | 0 | 5,656 | 6,095 | 5,308 |

Conditions of Field and Well upto July 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|----------------------------|---------|-------------|-----------|------------------|--------------------|-----------|---------------|----------------------------|
| Field : Bakharabad | | | | | | | | |
| BKB-1 | BGFCL | Vertical | 1969 | June,1969 | 9309 | | FWHP | J |
| BKB-2 | BGFCL | Directional | 1969 | October,1981 | 7496 | 248-274 | FWHP | G |
| BKB-3 | BGFCL | Directional | 1969 | April,1982 | 9339 | 356-412 | FWHP | G |
| BKB-4 | BGFCL | Directional | 1969 | June,1982 | 9430 | | | D |
| BKB-5 | BGFCL | Directional | 1969 | Sept,1982 | 9675 | 1555-1646 | FWHP | B |
| BKB-6 | BGFCL | Directional | 1969 | March,1989 | 8785 | | | J |
| BKB-7 | BGFCL | Directional | 1969 | July,1989 | 8605 | | FWHP | J |
| BKB-8 | BGFCL | Directional | 1969 | Sept,1989 | 8840 | 490-523 | FWHP | J |
| BKB-9 | BGFCL | Vertical | 1969 | August,2013 | 8318 | 1005-1097 | FWHP | G |
| BKB-10 | BGFCL | Directional | 1969 | June,2016 | 9291 | 1010-1102 | FWHP | K |
| Field : Bangura | | | | | | | | |
| Bangura-1 | Tullow | | 2004 | | | 887-940 | FWHP | D |
| Bangura-2 | Tullow | | 2004 | | | 587-685 | FWHP | D/E |
| Bangura-3 | Tullow | | 2004 | | | 719-789 | FWHP | D |
| Bangura-6 | Tullow | | 2004 | | | 708-780 | FWHP | D |
| Bangura-5 | Tullow | | 2004 | | | 579-621 | FWHP | D |
| Field : Beani Bazar | | | | | | | | |
| BB-1 | SGFL | | 1981 | July,1999 | 13480 | 580-620 | SIWHP | Upper |
| BB-2 | SGFL | | 1981 | July,1999 | 12048 | 3210-3220 | FWHP | Upper |
| Field : Bibiyana | | | | | | | | |
| BY-1 | Chevron | | 1998 | | | 1547-2007 | FWHP | BB60,BB66 |
| BY-2 | Chevron | | 1998 | | | 1313-1390 | FWHP | BB60,BH20A, BH20E |
| BY-3 | Chevron | | 1998 | | | 1363-1403 | FWHP | BB70 |
| BY-4 | Chevron | | 1998 | | | 1330-1390 | FWHP | BH10 |
| BY-5 | Chevron | | 1998 | | | 1254-1299 | FWHP | BH20A, BH20B, BH20C, BH20D |
| BY-6 | Chevron | | 1998 | | | 1250-1486 | FWHP | BB70 |
| BY-7 | Chevron | | 1998 | | | 1454-1566 | FWHP | BH10 |
| BY-8 | Chevron | | 1998 | | | 1270-1297 | FWHP | BH20A, BH20B |
| BY-9 | Chevron | | 1998 | | | 1243-1273 | FWHP | BH10 |
| BY-10 | Chevron | | 1998 | | | 1465-1533 | FWHP | BB60 |
| BY-11 | Chevron | | 1998 | | | 1260-1284 | FWHP | BH20A, BH20B |
| BY-12 | Chevron | | 1998 | | | 1259-1332 | FWHP | BB70 |
| BY-13 | Chevron | | 1998 | | | 1300-1356 | FWHP | BH20A, BH20B |
| BY-14 | Chevron | | 1998 | | | 1342-1632 | FWHP | BH20A, BH20B |
| BY-15 | Chevron | | 1998 | | | 2189-2240 | FWHP | BB60 |

Conditions of Field and Well upto July 2024



| Conditions of Field and Well upto July 2024 | | | | | | | | |
|---|----------------|-------------|-------------|------------------|--------------------|------------------|---------------|----------------------------------|
| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
| BY-16 | <i>Chevron</i> | | <i>1998</i> | | | <i>1381-1644</i> | <i>FWHP</i> | <i>BH10, BH20D</i> |
| BY-17 | <i>Chevron</i> | | <i>1998</i> | | | <i>2104-2229</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-18 | <i>Chevron</i> | | <i>1998</i> | | | <i>1904-2218</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-19 | <i>Chevron</i> | | <i>1998</i> | | | <i>1354-1477</i> | <i>FWHP</i> | <i>BH10, BH20A</i> |
| BY-20 | <i>Chevron</i> | | <i>1998</i> | | | <i>1248-1262</i> | <i>FWHP</i> | <i>BH20D, BH20A, BH10</i> |
| BY-21 | <i>Chevron</i> | | <i>1998</i> | | | <i>1333-1348</i> | <i>FWHP</i> | <i>BH20A, BH20B, BH10</i> |
| BY-22 | <i>Chevron</i> | | <i>1998</i> | | | <i>1552-1586</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-23 | <i>Chevron</i> | | <i>1998</i> | | | <i>1739-2021</i> | <i>FWHP</i> | <i>BH10, BH20A, BH20B, BH20C</i> |
| BY-24 | <i>Chevron</i> | | <i>1998</i> | | | <i>1337-2091</i> | <i>FWHP</i> | <i>BB60</i> |
| BY-25 | <i>Chevron</i> | | <i>1998</i> | | | <i>1728-1857</i> | <i>FWHP</i> | <i>BB60, BB66</i> |
| BY-26 | <i>Chevron</i> | | <i>1998</i> | | | <i>1877-2094</i> | <i>FWHP</i> | <i>BB60, BB64</i> |
| Field : Chattak | | | | | | | | |
| Ch-1 | SGFL | | 1959 | | | | | |
| Field : Fenchuganj | | | | | | | | |
| Fenchuganj-2 | BAPEX | | 1988 | May, 2004 | | | | |
| Fenchuganj-3 | BAPEX | | 1988 | February, 2005 | | 2004-2010 | | upper |
| Fenchuganj-4 | BAPEX | | 1988 | | | 2037-2065 | | |
| Field : Feni | | | | | | | | |
| Feni-1 | BAPEX | | 1981 | | | | | |
| Feni-2 | BAPEX | | 1981 | | | | | |
| Feni-3 | BAPEX | | 1981 | | | | | |
| Feni-4 | BAPEX | | 1981 | | | | | |
| Feni-5 | BAPEX | | 1981 | | | | | |
| Field : Habiganj | | | | | | | | |
| Hbj-1 | BGFCL | Vertical | 1963 | Feb,1969 | 11500 | | FWHP | upper |
| Hbj-2 | BGFCL | Vertical | 1963 | Feb,1969 | 5100 | | FWHP | upper |
| Hbj-3 | BGFCL | Vertical | 1963 | July,1985 | 5282 | 1478-1486 | FWHP | upper |
| Hbj-4 | BGFCL | Vertical | 1963 | May,1985 | 5249 | 1460-1467 | FWHP | upper |
| Hbj-5 | BGFCL | Directional | 1963 | Feb,1992 | 11552 | 1440-1446 | FWHP | upper |
| Hbj-6 | BGFCL | Vertical | 1963 | Feb,1992 | 5515 | 1375-1379 | FWHP | upper |
| Hbj-7 | BGFCL | Vertical | 1963 | April,2000 | 10236 | 1331-1139 | FWHP | upper |
| Hbj-8 | BGFCL | Vertical | 1963 | May, 2000 | 5280 | | | upper |
| Hbj-9 | BGFCL | Vertical | 1963 | July,1998 | 5249 | | | upper |
| Hbj-10 | BGFCL | Vertical | 1963 | Apr, 2000 | 5133 | 1322-1331 | FWHP | upper |
| Hbj-11 | BGFCL | Vertical | 1963 | February,2008 | 10499 | 1417-1423 | FWHP | upper |
| Field : Jalalabad | | | | | | | | |

Conditions of Field and Well upto July 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|------------------------------|----------------|-----------------|-----------|----------------------|--------------------|------------------|-------------------|-------------------------|
| JB-1 | <i>Chevron</i> | | 1989 | | | 1333-1436 | <i>FWHP</i> | <i>BB60, BB50</i> |
| JB-2 | <i>Chevron</i> | | 1989 | | | 1279-1294 | <i>FWHP</i> | <i>BB50, BB60</i> |
| JB-3 | <i>Chevron</i> | | 1989 | | | 1332-1375 | <i>FWHP</i> | <i>BB50, BB60</i> |
| JB-4 | <i>Chevron</i> | | 1989 | | | 1365-1425 | <i>FWHP</i> | <i>BB60</i> |
| JB-6 | <i>Chevron</i> | | 1989 | | | 1354-1362 | <i>FWHP</i> | <i>BB60, BB50</i> |
| JB-7 | <i>Chevron</i> | | 1989 | | | 1666-1679 | <i>FWHP</i> | <i>BB20</i> |
| JB-8 | <i>Chevron</i> | | 1989 | | | 1362-1370 | <i>FWHP</i> | <i>BB50, BB60</i> |
| Field : Kailas Tila | | | | | | | | |
| KTL-1 | <i>SGFL</i> | | 1962 | <i>June, 1983</i> | <i>12417</i> | <i>0</i> | <i>SIWHP</i> | |
| KTL-2 | <i>SGFL</i> | | 1962 | <i>Feb, 1995</i> | | <i>2225-2230</i> | <i>FWHP</i> | |
| KTL-3 | <i>SGFL</i> | | 1962 | <i>March, 1995</i> | | <i>2470-2495</i> | <i>FWHP</i> | |
| KTL-4 | <i>SGFL</i> | | 1962 | <i>March, 1997</i> | | <i>2360-2410</i> | <i>FWHP</i> | |
| KTL-5 | <i>SGFL</i> | | 1962 | <i>Sep, 2006</i> | | <i>0</i> | <i>SIWHP</i> | |
| KTL-6 | <i>SGFL</i> | | 1962 | <i>Aug, 2007</i> | | <i>2490-2495</i> | <i>FWHP</i> | |
| KTL-7 | <i>SGFL</i> | | 1962 | | | <i>0</i> | <i>SIWHP</i> | |
| Field : Kamta | | | | | | | | |
| Kamta-1 | <i>BGFCL</i> | <i>Vertical</i> | 1981 | <i>july,1982</i> | <i>11857</i> | | | <i>N/A</i> |
| Field : Meghna | | | | | | | | |
| M-1 | <i>BGFCL</i> | <i>Vertical</i> | 2004 | <i>july,1990</i> | <i>10069</i> | <i>1400-1450</i> | <i>FWHP</i> | <i>A,E,F & G</i> |
| Field : Moulavi Bazar | | | | | | | | |
| MV Bazar-2 | <i>Chevron</i> | | 1997 | | | <i>800-820</i> | <i>FWHP</i> | <i>BB70</i> |
| MV Bazar-3 | <i>Chevron</i> | | 1997 | | | <i>800-820</i> | <i>FWHP</i> | <i>BB70</i> |
| MV Bazar-4 | <i>Chevron</i> | | 1997 | | | <i>946-952</i> | <i>FWHP</i> | <i>BB20</i> |
| MV Bazar-5 | <i>Chevron</i> | | 1997 | | | <i>0</i> | <i>SIWHP</i> | <i>BB60</i> |
| MV Bazar-6 | <i>Chevron</i> | | 1997 | | | <i>822-890</i> | <i>FWHP</i> | <i>BB20</i> |
| MV Bazar-7 | <i>Chevron</i> | | 1997 | | | <i>844-901</i> | <i>FWHP/SIWHP</i> | <i>BB20</i> |
| MV Bazar-9 | <i>Chevron</i> | | 1997 | | | <i>0</i> | <i>SIWHP</i> | <i>BB46, BB48, BB60</i> |
| Field : Narshingdi | | | | | | | | |
| N-1 | <i>BGFCL</i> | <i>vertical</i> | 1990 | <i>october,1990</i> | <i>11320</i> | <i>1143-1197</i> | <i>FWHP</i> | <i>BL</i> |
| N-2 | <i>BGFCL</i> | <i>vertical</i> | 1990 | <i>february,2007</i> | <i>10778</i> | <i>1015-1097</i> | <i>FWHP</i> | <i>BL</i> |
| Field : Rashidpur | | | | | | | | |
| RP-1 | <i>SGFL</i> | | 1960 | | | <i>1290-1291</i> | <i>FWHP</i> | <i>Upper</i> |
| RP-2 | <i>SGFL</i> | | 1960 | | | <i>73</i> | <i>SIWHP</i> | <i>Lower</i> |
| RP-3 | <i>SGFL</i> | | 1960 | | | <i>1548-1568</i> | <i>FWHP</i> | <i>Lower</i> |
| RP-4 | <i>SGFL</i> | | 1960 | | | <i>1450-1655</i> | <i>FWHP</i> | <i>Lower</i> |
| RP-5 | <i>SGFL</i> | | 1960 | | | <i>2291</i> | <i>SIWHP</i> | <i>Lower</i> |

Conditions of Field and Well upto July 2024

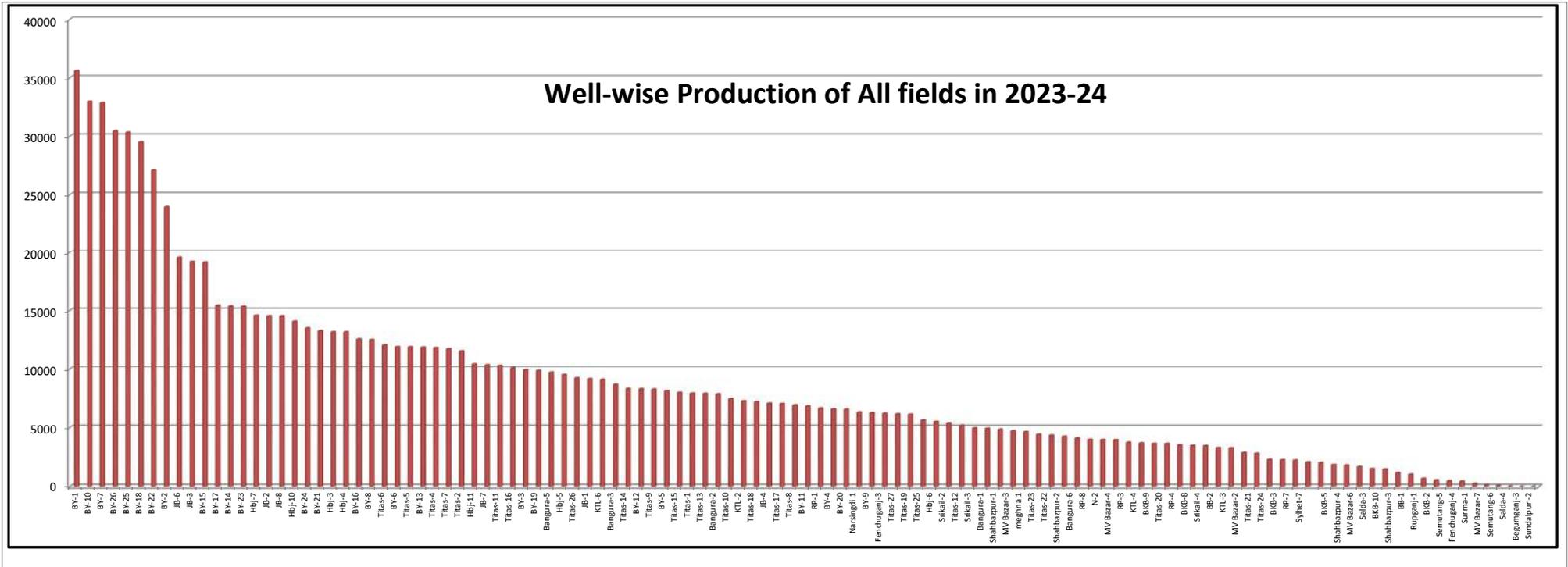


| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|---------------------------|---------|-------------|-----------|------------------|--------------------|------------------|---------------|-----------------|
| RP-6 | SGFL | | 1960 | | | 870 | SIWHP | A |
| RP-7 | SGFL | | 1960 | | | 1308-1338 | FWHP | Lower |
| RP-8 | SGFL | | 1960 | | | 1600-1625 | FWHP | Upper |
| Field : Salda Nadi | | | | | | | | |
| Salda-1 | BAPEX | | 1995 | | | | | |
| Salda-2 | BAPEX | | 1995 | | | | | |
| Salda-3 | BAPEX | Directional | 1995 | February, 2012 | | 639-640, 698-700 | | Upper/Lower |
| Salda-4 | BAPEX | | 1995 | | | | | |
| Field : Sangu | | | | | | | | |
| Sangu-1 | BGFCL | | 1996 | | | | | |
| Sangu-3z | BGFCL | | 1996 | | | | | |
| Sangu-4 | BGFCL | | 1996 | | | | | |
| Sangu-5 | BGFCL | | 1996 | | | | | |
| Sangu-7 | BGFCL | | 1996 | | | | | |
| Sangu-8 | BGFCL | | 1996 | | | | | |
| Sangu-9 | BGFCL | | 1996 | | | | | |
| Sangu-10 | BGFCL | | 1996 | | | | | |
| Sangu-11 | BGFCL | | 1996 | | | | | |
| Field : Semutang | | | | | | | | |
| Semutang-5 | BAPEX | | 1967 | | | 280-508 | | Lower Zone |
| Semutang-6 | BAPEX | | 1967 | | | 750-1302 | | |
| Field : Shahbazpur | | | | | | | | |
| Shahbazpur-1 | BAPEX | | 1995 | May, 2009 | | 2310-3543 | | Lower Zone |
| Shahbazpur-2 | BAPEX | | 1995 | | | 3541-4133 | | Lower Zone |
| Shahbazpur-3 | BAPEX | | 1995 | | | 4300 | | Upper Zone |
| Shahbazpur-4 | BAPEX | | 1995 | | | 4250 | | Upper Zone |
| Field : Srikail | | | | | | | | |
| Srikail-2 | BAPEX | | 2012 | | | 990-1016 | | Upper & Lower D |
| Srikail-3 | BAPEX | | 2012 | | | 981-1043 | | Upper & Lower D |
| Srikail-4 | BAPEX | | 2012 | | | 1018-1068 | | Upper & Lower D |
| Field : Sundalpur | | | | | | | | |
| Sundalpur -1 | BAPEX | | 2011 | | | | | |
| Sundalpur -2 | BAPEX | | 2011 | | | | | |
| Field : Sylhet | | | | | | | | |
| Sylhet-3 | SGFL | | 1955 | Aug, 1958 | | | | |
| Sylhet-6 | SGFL | | 1955 | Aug, 1964 | | 800-850 | SIWHP | |

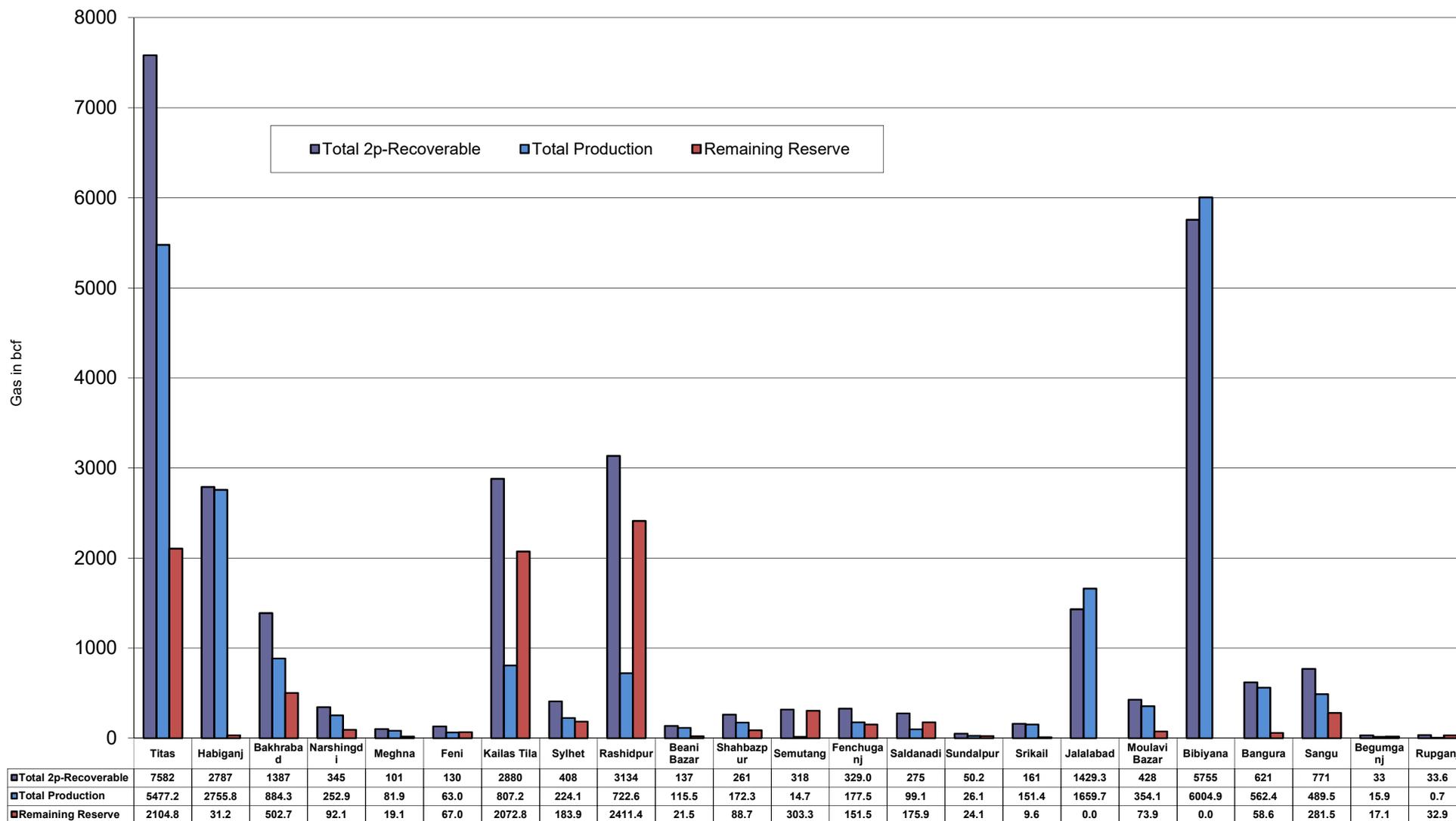
Conditions of Field and Well upto July 2024



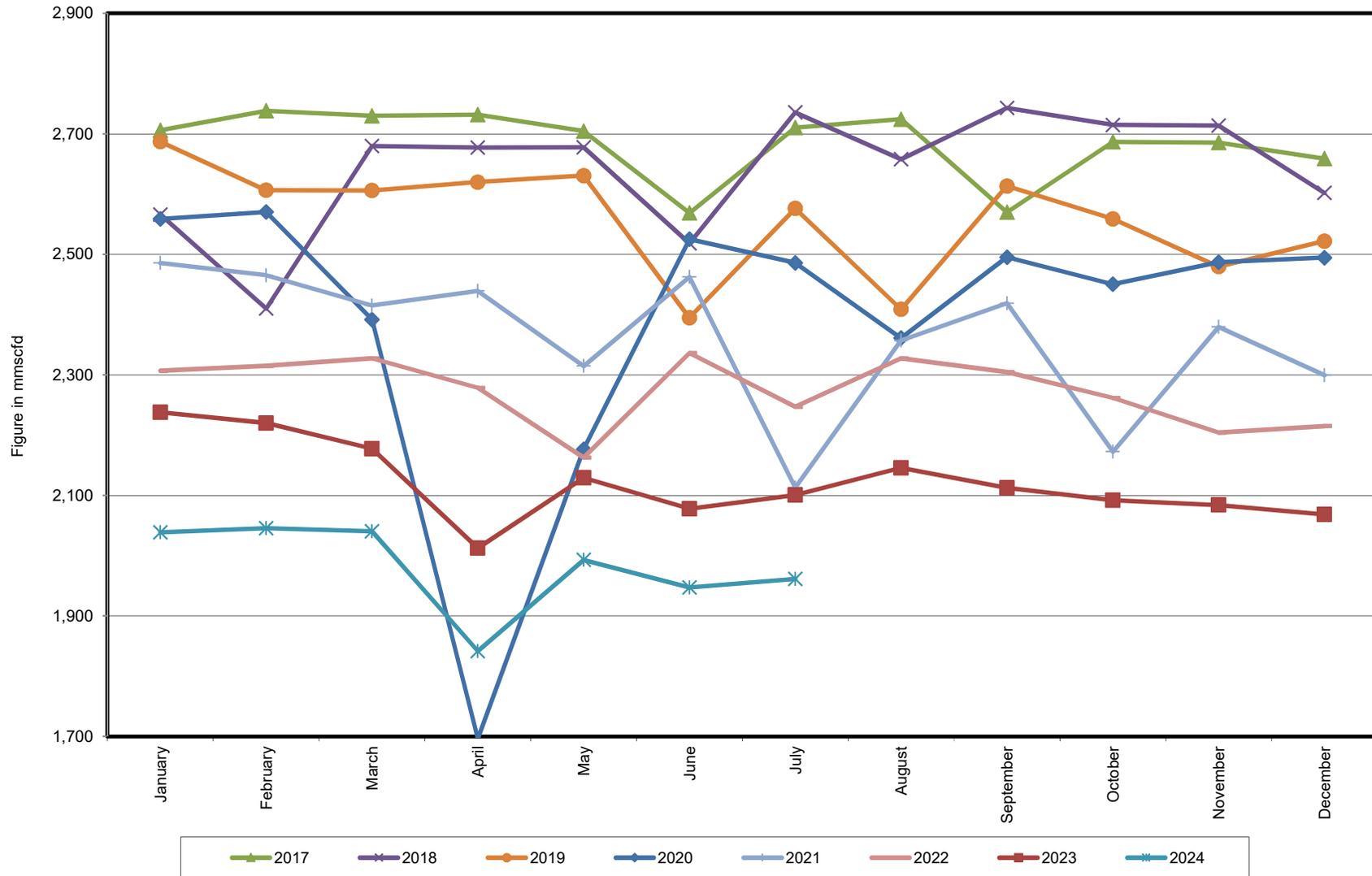
| Well | company | well type | Discovery | production start | Drilled depth (ft) | Pressure | Pressure type | Completion Zone |
|----------------|---------|------------------|-----------|------------------|--------------------|-----------|---------------|-----------------|
| Sylhet-7 | SGFL | | 1955 | Apr, 2005 | | 1750-1820 | FWHP | Lower Bokabil |
| Surma-1 | SGFL | | 1955 | June, 2010 | | 230 | SIWHP | C & D |
| Field : | | Titas | | | | | | |
| Titas-1 | BGFCL | vertical | 1962 | Mar,1969 | 12325 | 900-925 | FWHP | A |
| Titas-2 | BGFCL | vertical | 1962 | Fen,1969 | 10574 | 960-1020 | FWHP | A |
| Titas-3 | BGFCL | vertical | 1962 | sept,1969 | 9315 | 0 | FWHP | A |
| Titas-4 | BGFCL | vertical | 1962 | oct,1969 | 9350 | 1020-1070 | FWHP | A |
| Titas-5 | BGFCL | Directional | 1962 | jan,1981 | 10805 | 990-1035 | FWHP | A |
| Titas-6 | BGFCL | vertical | 1962 | Feb,1984 | 10072 | 1195-1225 | FWHP | A |
| Titas-7 | BGFCL | Directional | 1962 | July,1985 | 11006 | 1090-1160 | FWHP | A |
| Titas-8 | BGFCL | Directional | 1962 | sept,1985 | 11760 | 1000-1030 | FWHP | B & C |
| Titas-9 | BGFCL | Directional | 1962 | jan,1988 | 11893 | 1040-1085 | FWHP | B & C |
| Titas-10 | BGFCL | Directional | 1962 | may,1988 | 12139 | 1140-1180 | FWHP | A |
| Titas-11 | BGFCL | vertical | 1962 | Jun,1991 | 10462 | 1275-1310 | FWHP | A |
| Titas-12 | BGFCL | Directional | 1962 | July,2002 | 9873 | 1465-1500 | FWHP | A |
| Titas-13 | BGFCL | Directional | 1962 | June,2000 | 11487 | 1085-1115 | FWHP | A |
| Titas-14 | BGFCL | Directional | 1962 | June,2000 | 11004 | 1200-1250 | FWHP | A |
| Titas-15 | BGFCL | vertical | 1962 | may,2006 | 10446 | 0 | FWHP | A |
| Titas-16 | BGFCL | Directional | 1962 | dec,2005 | 11673 | 1205-1225 | FWHP | A |
| Titas-17 | BGFCL | vertical | 1962 | feb,2013 | 9424 | 1145-1175 | FWHP | A |
| Titas-18 | BGFCL | Directional | 1962 | august,2013 | 10932 | 1165-1190 | FWHP | A |
| Titas-19 | BGFCL | Directional | 1962 | may,2014 | 12730 | 1365-1415 | FWHP | A |
| Titas-20 | BGFCL | Directional | 1962 | oct,2013 | 11585 | 1370-1440 | FWHP | A |
| Titas-21 | BGFCL | Directional | 1962 | dec,2013 | 11631 | 1260-1285 | FWHP | A |
| Titas-22 | BGFCL | Directional | 1962 | march,2014 | 11926 | 990-1025 | FWHP | A |
| Titas-27 | BGFCL | Directional | 1962 | april,2014 | 10292 | 1245-1265 | FWHP | A |
| Titas-23 | BGFCL | Directional | 1962 | feb,2017 | 11988 | 2265-2340 | FWHP | C |
| Titas-24 | BGFCL | Directional | 1962 | oct,2016 | 12686 | 1120-1245 | FWHP | C |
| Titas-25 | BGFCL | vertical | 1962 | march,2016 | 11680 | 1300-1340 | FWHP | A |
| Titas-26 | BGFCL | Directional | 1962 | july,2016 | 12618 | 1840-1875 | FWHP | C |
| Field : | | Begumganj | | | | | | |
| Begumganj-3 | BAPEX | | 1977 | | | | | |
| Field : | | Rupganj | | | | | | |
| Rupganj-1 | BAPEX | | 2014 | | | 38-88 | | |



Reserve, Production and Remaining Reserve as of July 2024



Daily Avg. Production From January 2017 to July 2024



Field Wise Daily Avg. Production July 2024

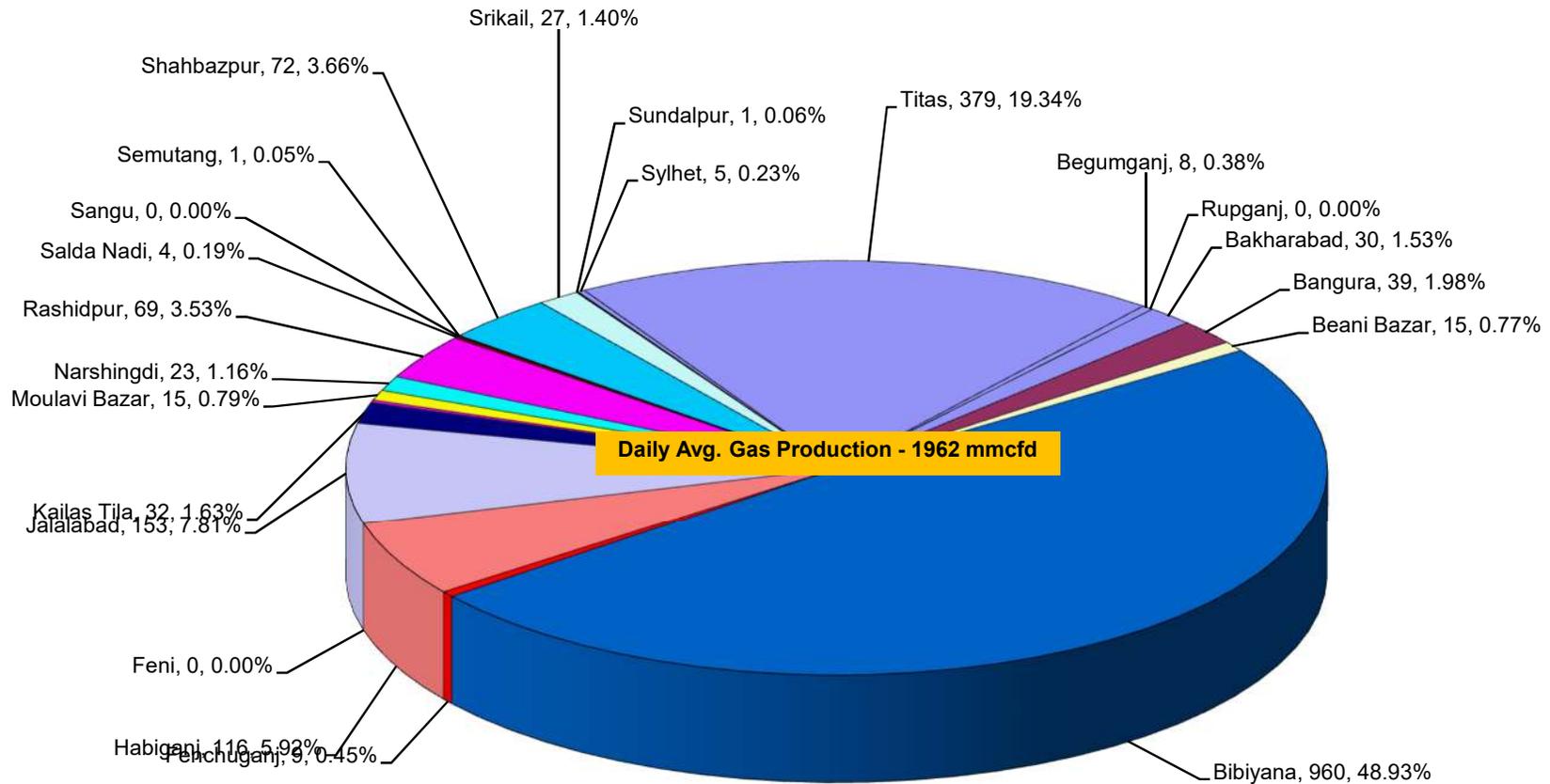
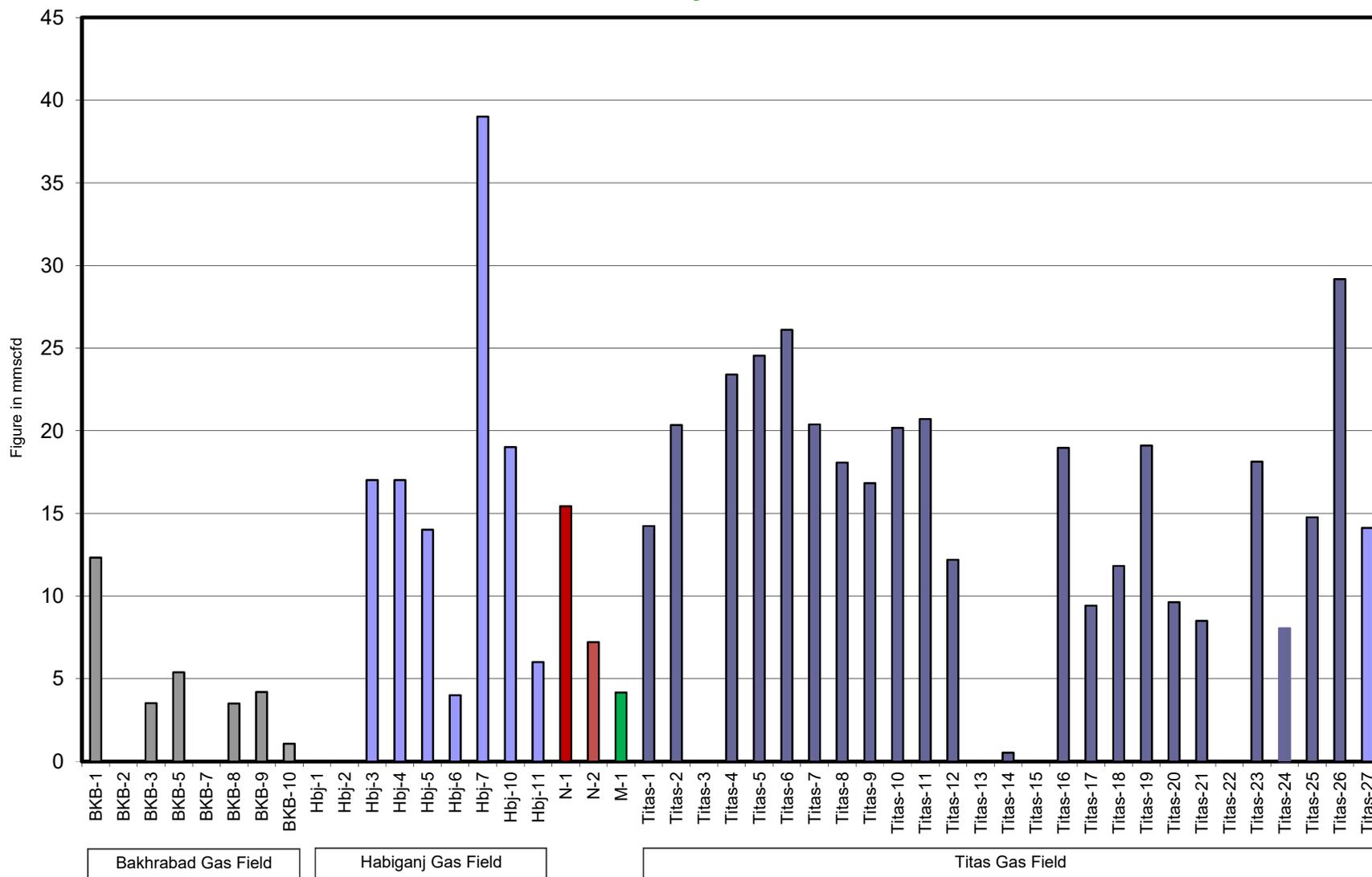


Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL July 2024

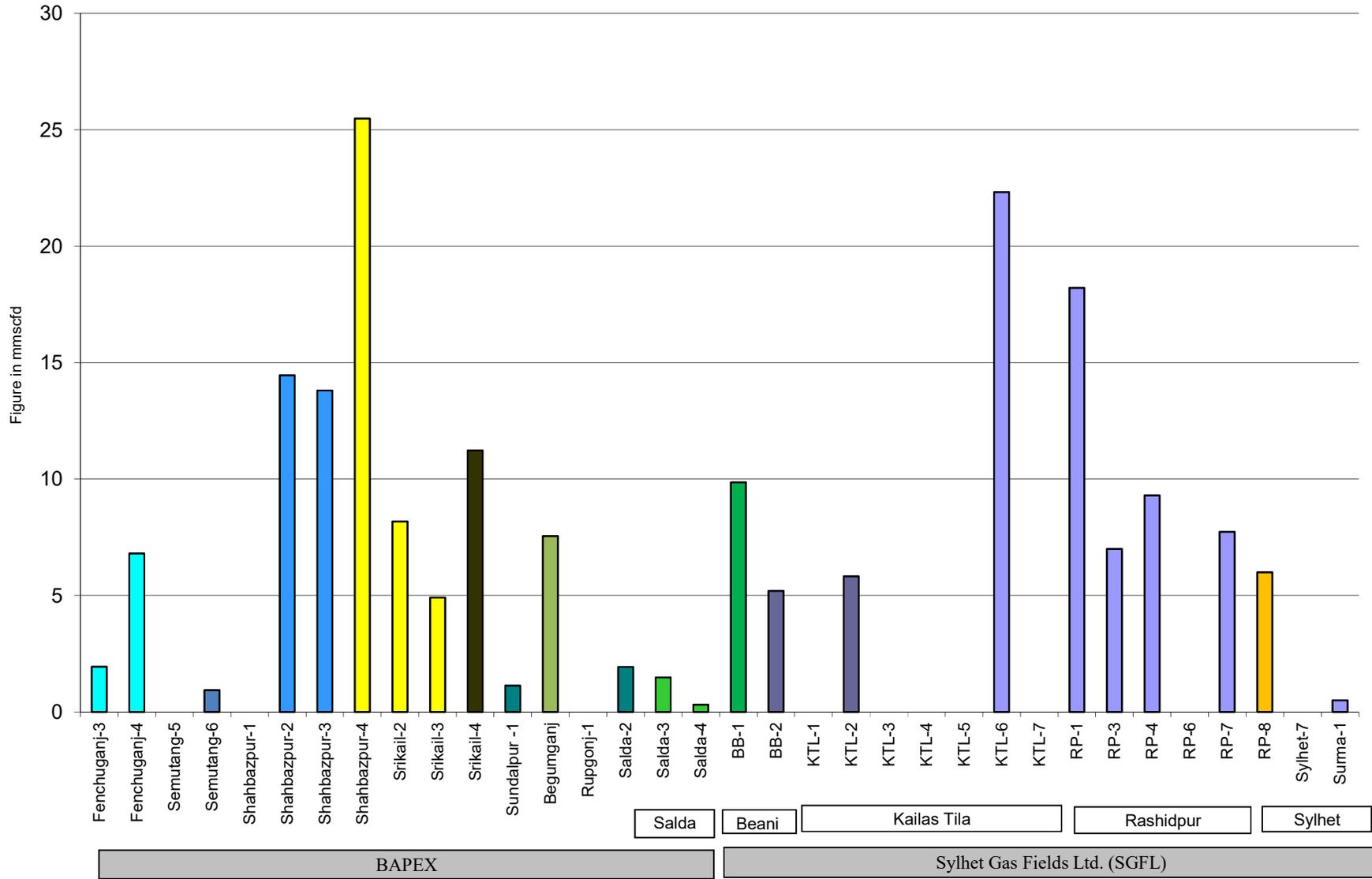
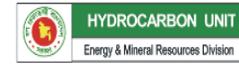


Bakhrabad Gas Field

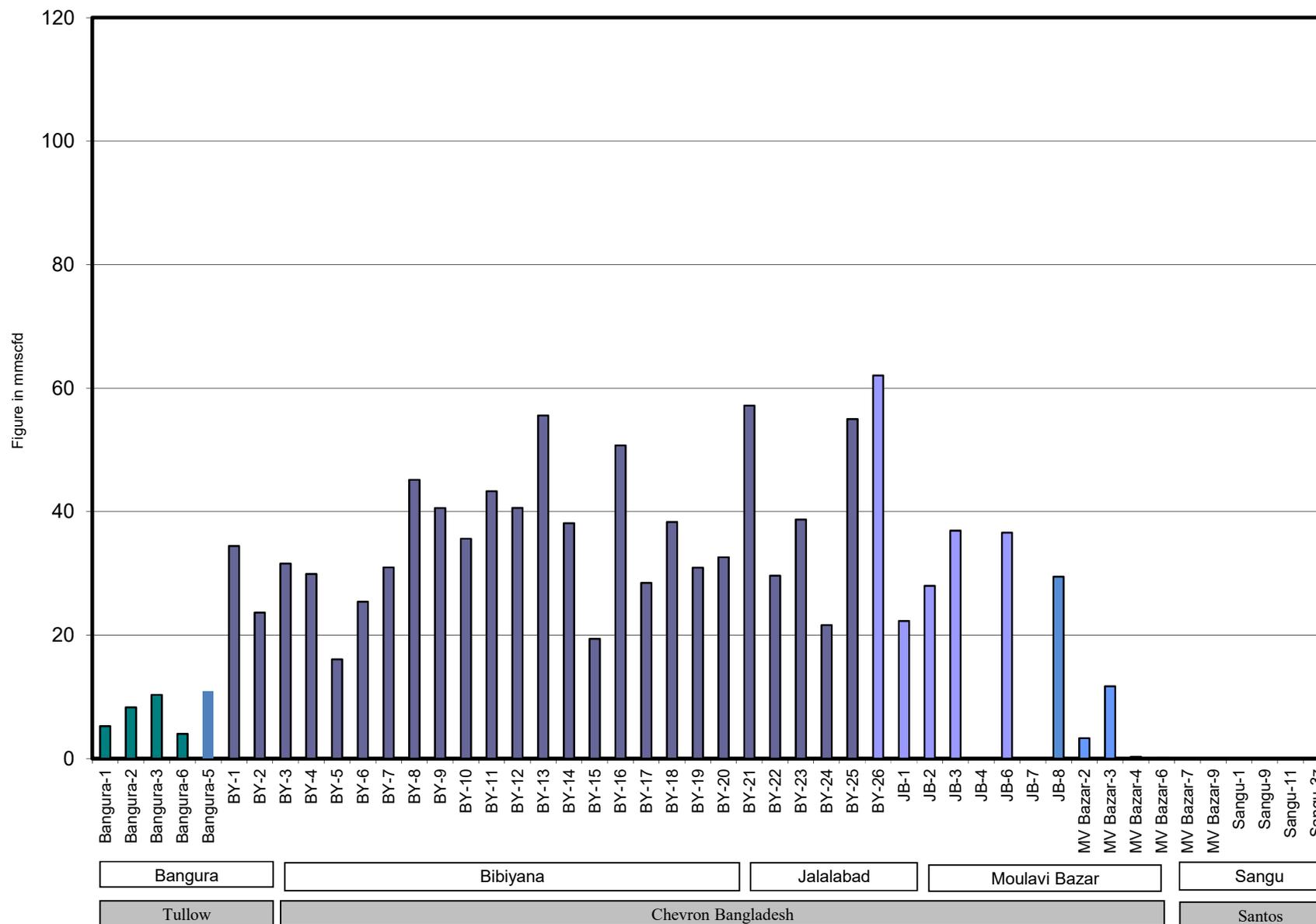
Habiganj Gas Field

Titas Gas Field

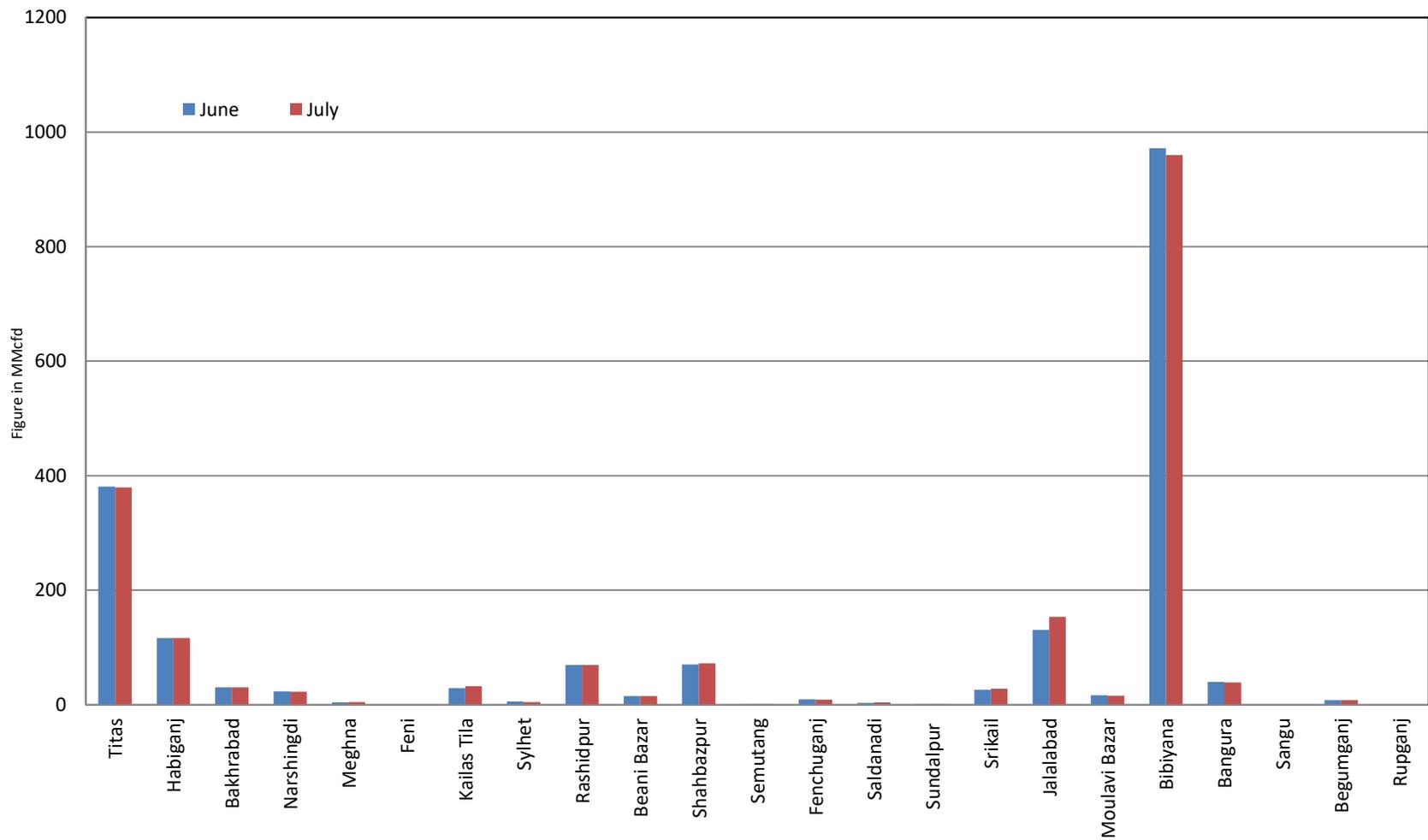
Wellwise Daily Avg. Production- Bapex and SGFL July 2024



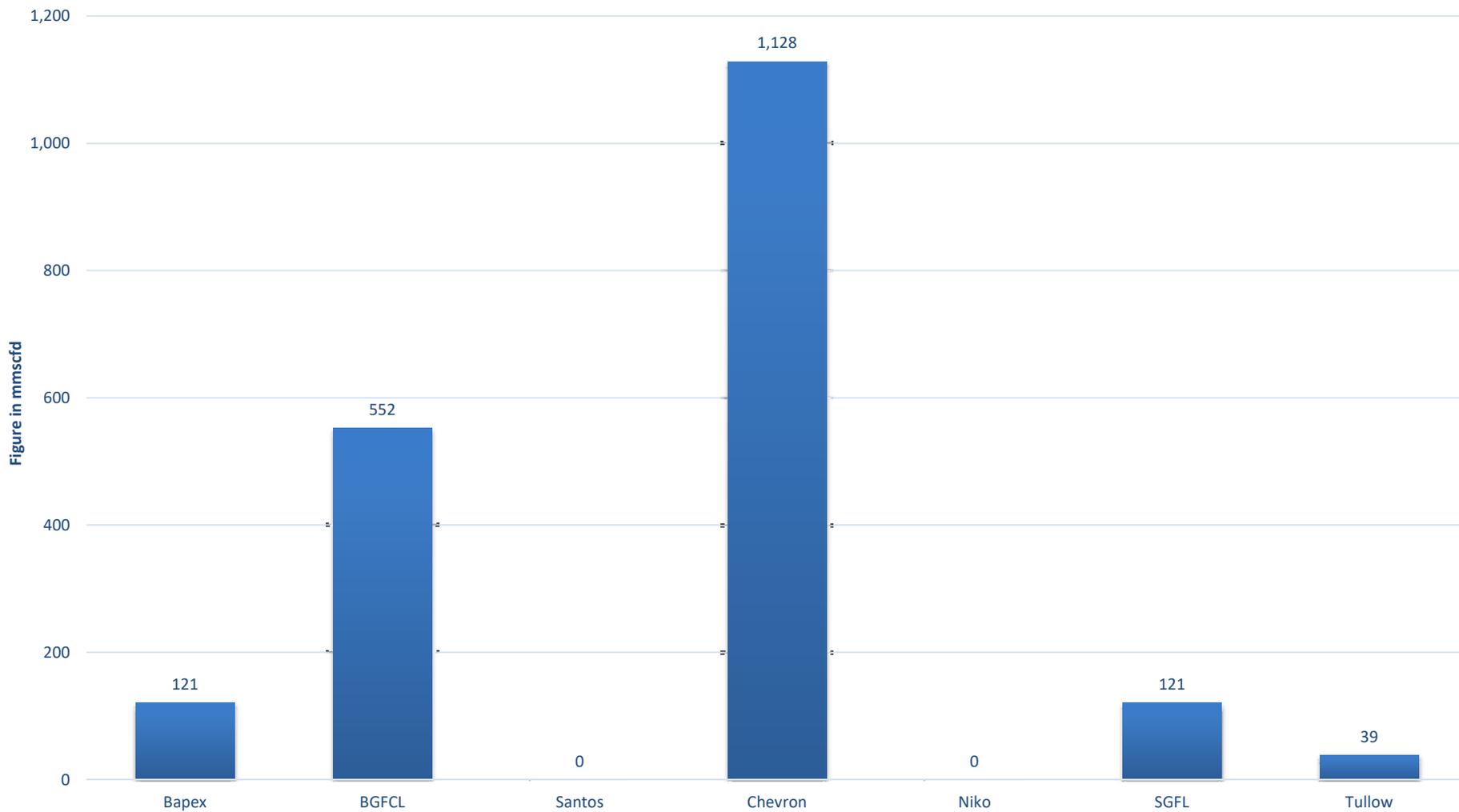
Wellwise Daily Avg. Production- IOC and JVA July 2024



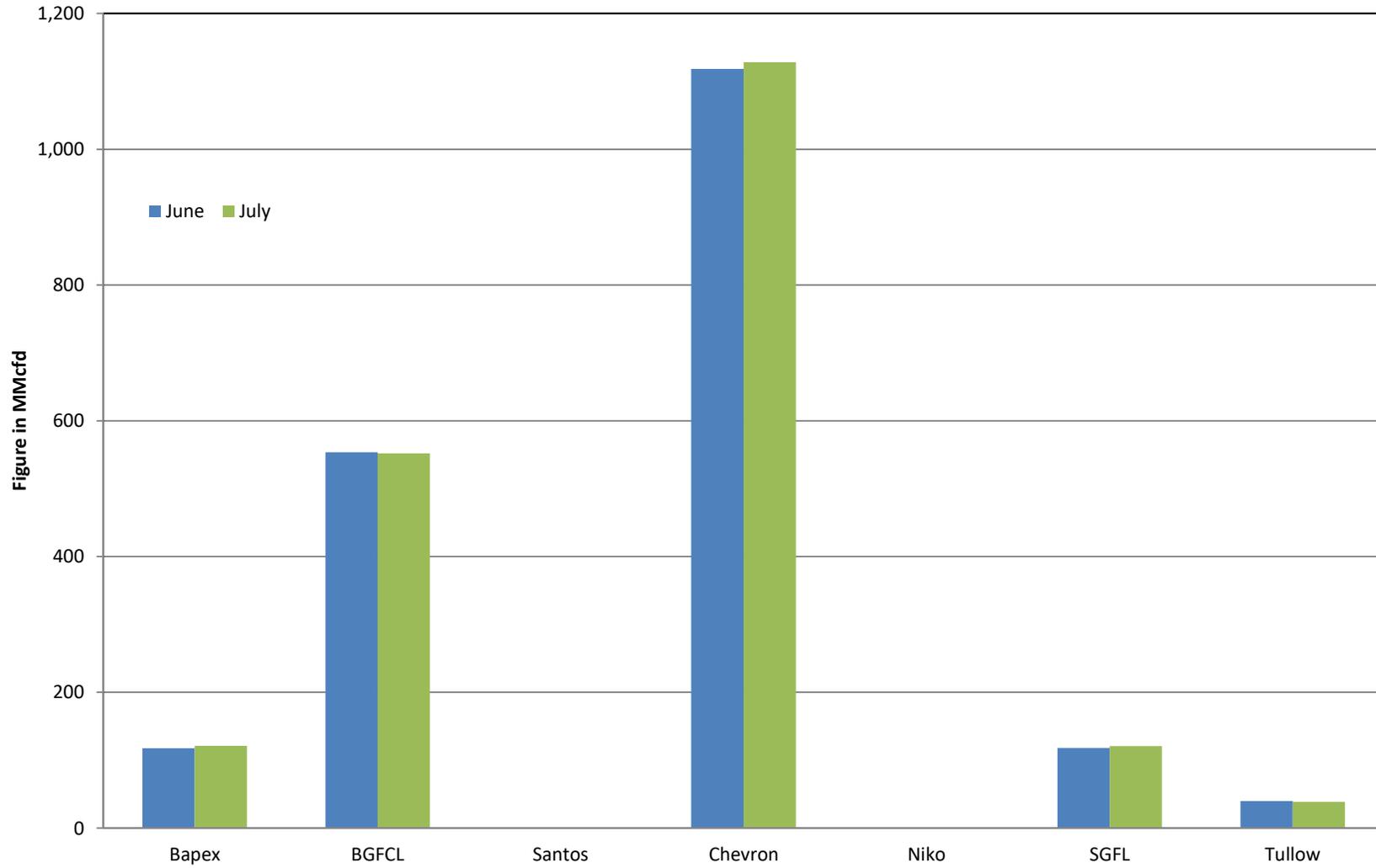
Comparison of fieldwise daily avg. Gas production between June 2024 & July 2024



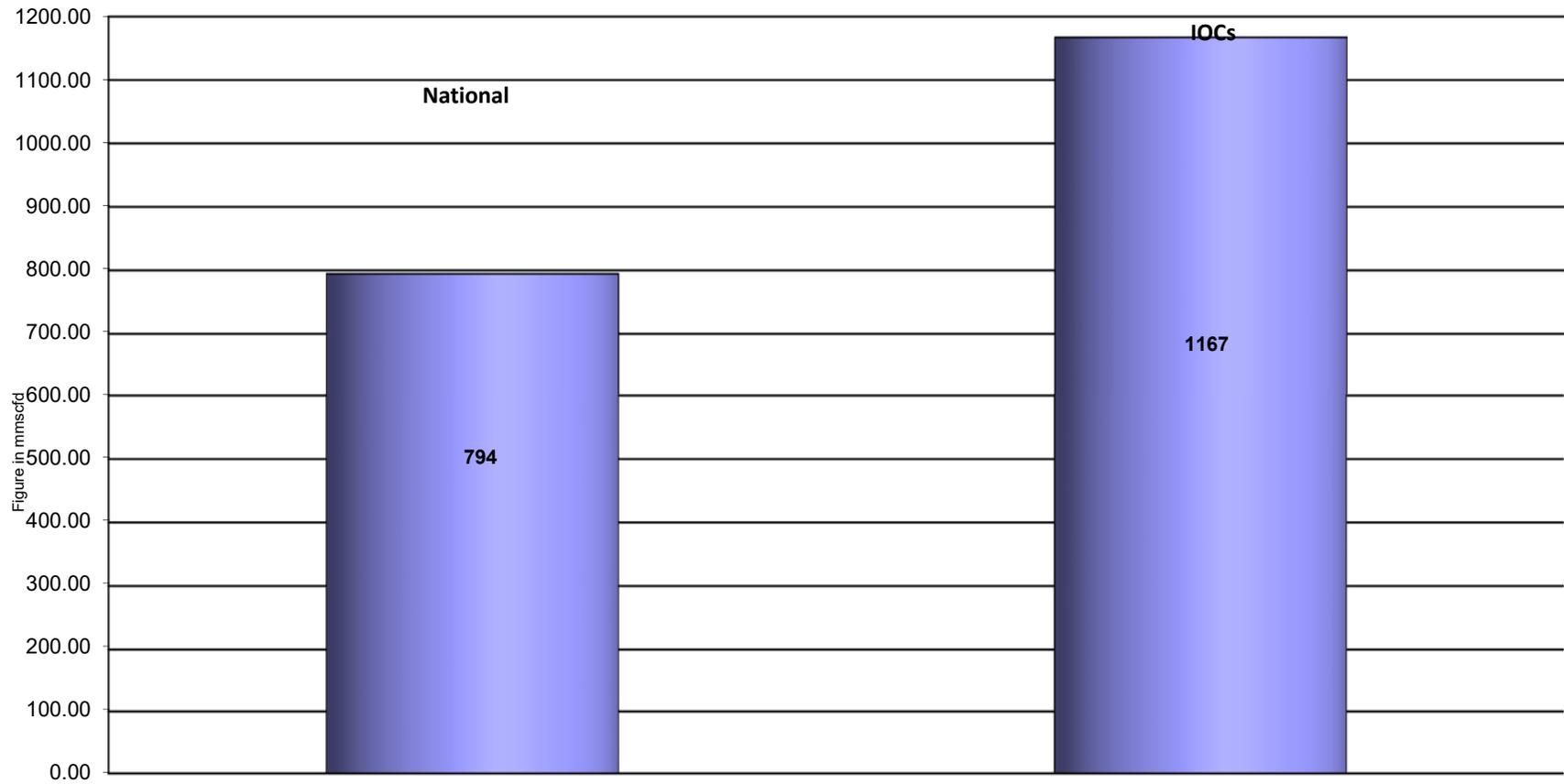
Daily Avg. Production by Operators July 2024



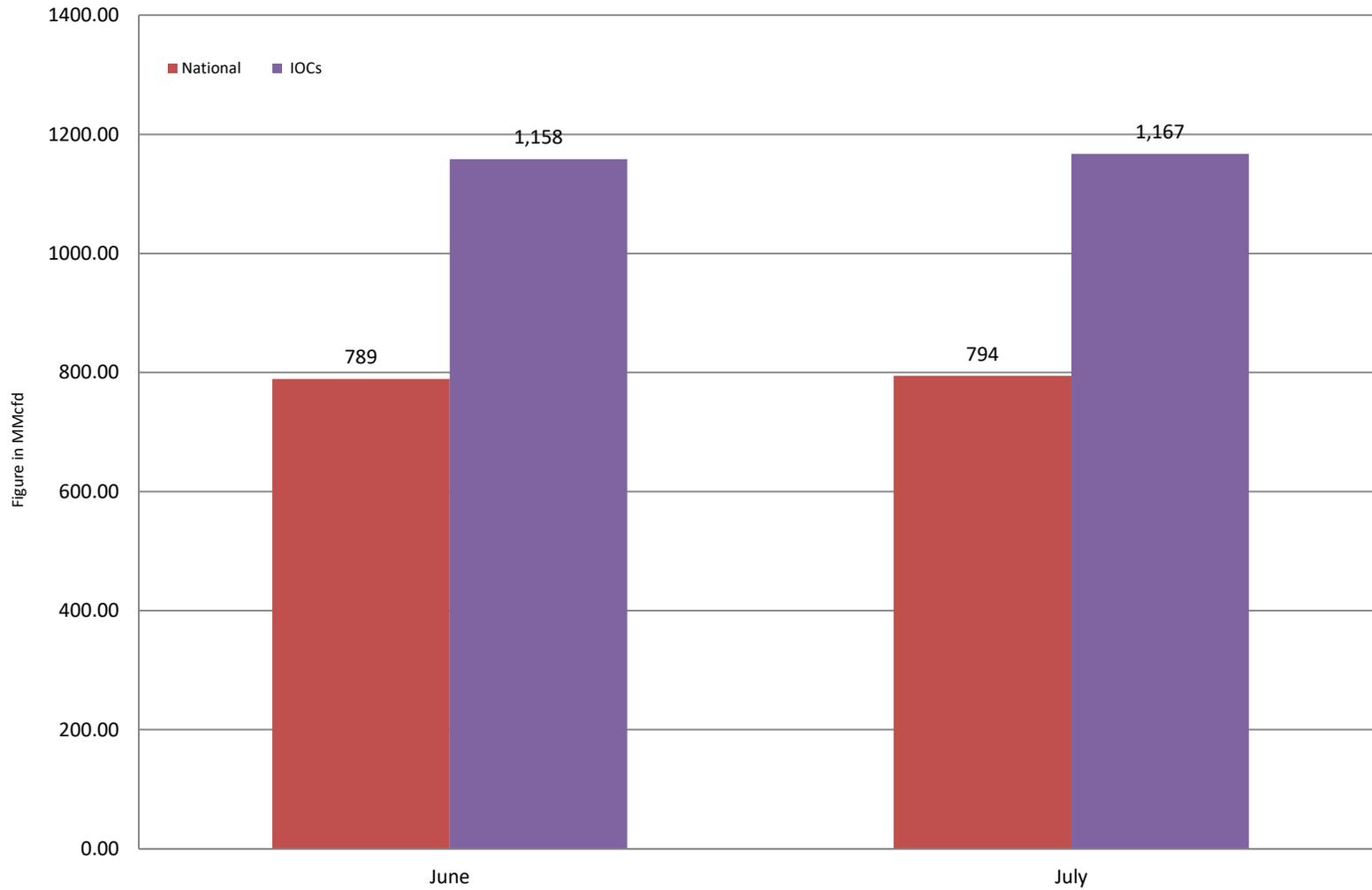
Comparison of operatorwise daily avg. Gas production between June 2024 & July 2024



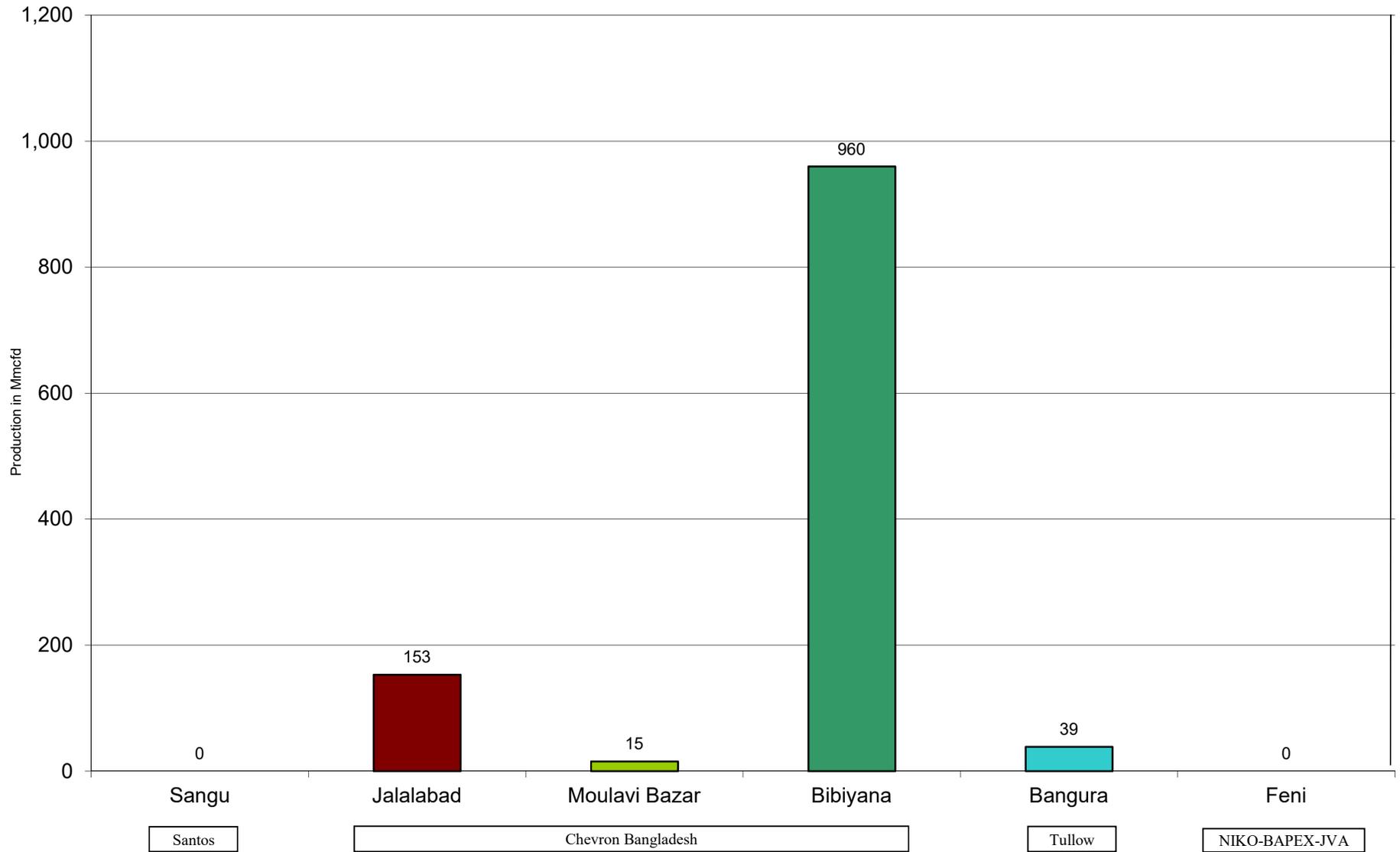
Daily Avg. Production - National Vs. IOCs July 2024



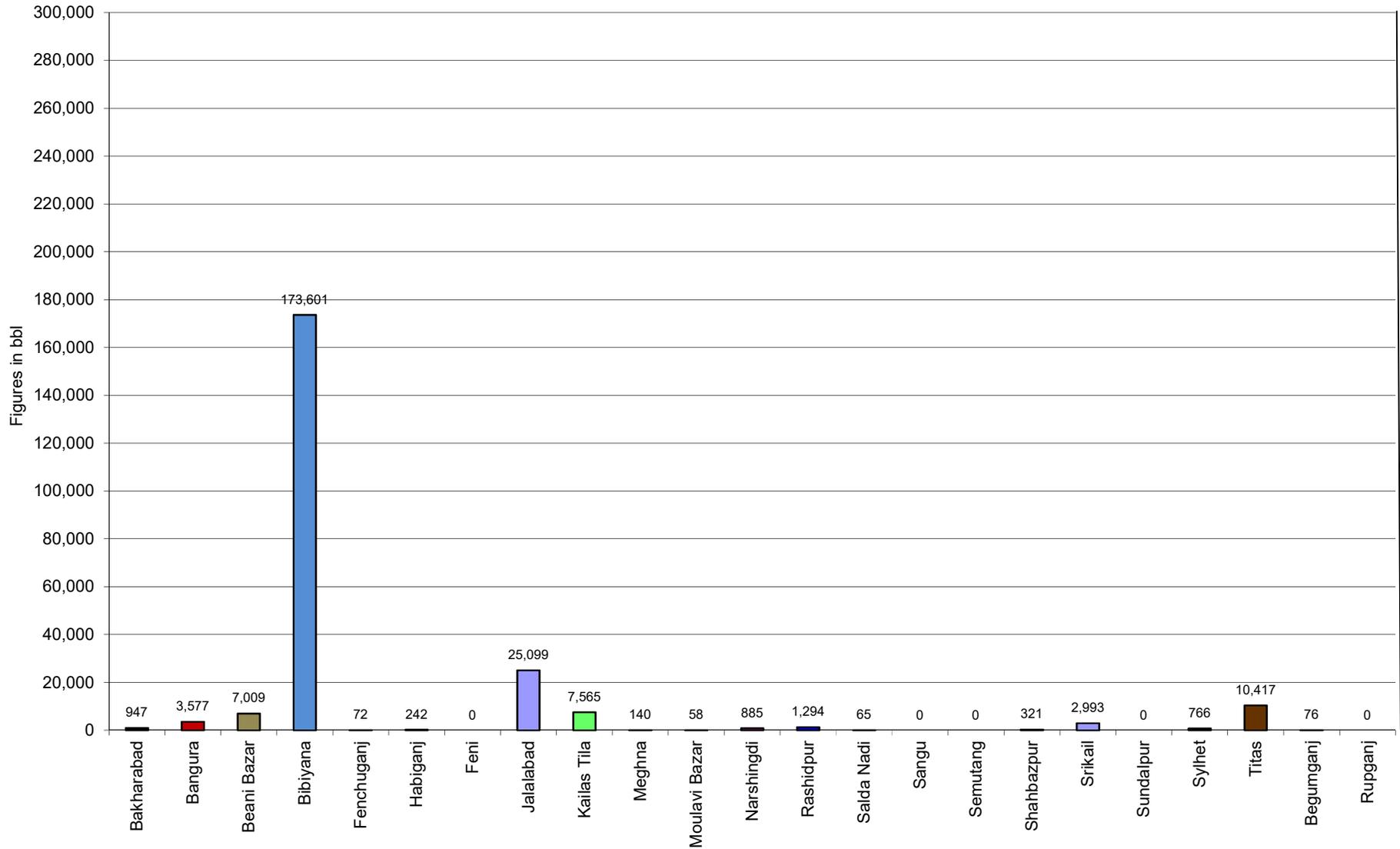
Comparison of daily avg. Gas production - National vs IOC's between June 2024 & July 2024



Daily Avg. Production - IOC and JVA July 2024



Monthly Condensate Production July 2024



Field wise Coal Reserve in Bangladesh

| SI No. | Coal Basins | Proved (Mt) | Indicated (Mt) | Inferred (Mt) | Total (Mt) |
|--------|--------------|---------------|----------------|------------------------|------------------------|
| 1 | Barapukuria | 114.32 | 211.33 | 21.06+(43-64)* | 346.71+(43-64)* |
| 2 | Phulbari | 288 | 226 | 58 | 572 |
| 3 | Khalashpir | - | 297.57 | 225.92 | 523.49 |
| 4 | Jamalganj | - | - | 1053.9 | 1053.9 |
| 5 | Dighipara | - | 105 | 495 | 600 |
| | Total | 402.32 | 839.9 | 1896.88-1917.88 | 3139.10-3160.10 |

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of July 2024

| | | |
|---|-------------------|------------------|
| Coal Initially Place (Proven + Probable) | 346,710 kT | 346.71 MT |
| Total Reserve of Seam VI | 285,410 kT | 285.41 MT |
| Recoverable from Seam VI Central part(Proven + Probable) | 16,540 kT* | 16.54 MT |
| Coal Production in July 2024 | 8.93 kT | 0.01 MT |
| Cumulative Production as of July 2024 | 14,433 kT | 14.43 MT |
| Remaining Reserve | 2,107 kT | 2.11 MT |

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: July 2024

| Day wise data | Consortium Daily Output (ton) | Consortium Cumulative Total | BCMCL Daily Output | BCMCL Cumulative Total | Remarks |
|---------------|-------------------------------|-----------------------------|--------------------|------------------------|---------|
| 1-Jul-2024 | 184.15 | 184.15 | 184.15 | 184.15 | |
| 2-Jul-2024 | 151.63 | 335.77 | 151.63 | 335.77 | |
| 3-Jul-2024 | 922.02 | 1,257.79 | 922.02 | 1,257.79 | |
| 4-Jul-2024 | 105.14 | 1,362.93 | 105.14 | 1,362.93 | |
| 5-Jul-2024 | 118.42 | 1,481.35 | 118.42 | 1,481.35 | |
| 6-Jul-2024 | 94.10 | 1,575.45 | 94.10 | 1,575.45 | |
| 7-Jul-2024 | 90.28 | 1,665.73 | 90.28 | 1,665.73 | |
| 8-Jul-2024 | 658.27 | 2,324.00 | 658.27 | 2,324.00 | |
| 9-Jul-2024 | 89.94 | 2,413.94 | 89.94 | 2,413.94 | |
| 10-Jul-2024 | 92.34 | 2,506.27 | 92.34 | 2,506.27 | |
| 11-Jul-2024 | 611.38 | 3,117.65 | 611.38 | 3,117.65 | |
| 12-Jul-2024 | 111.63 | 3,229.28 | 111.63 | 3,229.28 | |
| 13-Jul-2024 | 81.86 | 3,311.14 | 81.86 | 3,311.14 | |
| 14-Jul-2024 | 679.69 | 3,990.83 | 679.69 | 3,990.83 | |
| 15-Jul-2024 | 399.40 | 4,390.23 | 399.40 | 4,390.23 | |
| 16-Jul-2024 | 103.95 | 4,494.18 | 103.95 | 4,494.18 | |
| 17-Jul-2024 | 97.96 | 4,592.13 | 97.96 | 4,592.13 | |
| 18-Jul-2024 | 677.99 | 5,270.12 | 677.99 | 5,270.12 | |
| 19-Jul-2024 | 83.21 | 5,353.33 | 83.21 | 5,353.33 | |
| 20-Jul-2024 | 575.86 | 5,929.19 | 575.86 | 5,929.19 | |
| 21-Jul-2024 | 121.88 | 6,051.06 | 121.88 | 6,051.06 | |
| 22-Jul-2024 | 44.78 | 6,095.84 | 44.78 | 6,095.84 | |
| 23-Jul-2024 | 68.36 | 6,164.20 | 68.36 | 6,164.20 | |
| 24-Jul-2024 | 38.48 | 6,202.68 | 38.48 | 6,202.68 | |
| 25-Jul-2024 | 583.74 | 6,786.42 | 583.74 | 6,786.42 | |
| 26-Jul-2024 | 30.83 | 6,817.25 | 30.83 | 6,817.25 | |
| 27-Jul-2024 | 643.02 | 7,460.28 | 643.02 | 7,460.28 | |
| 28-Jul-2024 | 44.63 | 7,504.91 | 44.63 | 7,504.91 | |
| 29-Jul-2024 | 912.27 | 8,417.18 | 912.27 | 8,417.18 | |
| 30-Jul-2024 | 595.16 | 9,012.35 | 595.16 | 9,012.35 | |
| 31-Jul-2024 | 600.06 | 9,612.41 | 600.06 | 9,612.41 | |

| | |
|---------------------------------------|-----------------|
| Adjustable coal for scale calibration | 0.00 |
| Total Output | 9,612.41 |
| Deduction for scrap | 0 |
| Less Difference in water content | 687.127 |
| Less out of seam Dilution | 0.00 |
| Net Output | 8,925.28 |

Barapukuria Coal Mine Daywise Data Graph for July 2024

