

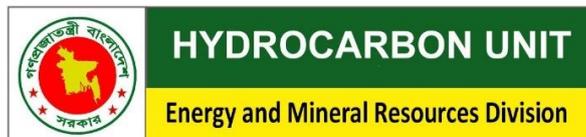
Gas and Coal Reserve & Production

February 2025

Prepared by

ENERGY DATA CENTER

Hydrocarbon Unit



Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in February 2025 were 53.10 Bcf and 209288.24 Bbl. During the previous month i.e. January 2025, gas and condensate production were 59.66 Bcf and 234460.51 Bbl.

Table 1: Monthly Comparison

Item	Month	
	Jan-25	Feb-25
Gas (Bcf)	59.66	53.1
Condensate (Bbl)	234460.5	209288.24

Noteworthy, in February 2024, total gas and condensate production were 59.32 Bcf and 237830.86 Bbl respectively.

Table 2; Yearly Comparison

Item	Month	
	Feb-24	Feb-25
Gas (Bcf)	59.32	53.1
Condensate (Bbl)	237830.86	209288.24

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced 20.75 Bcf and 32.35 Bcf gas respectively in February 2025. During the previous month i.e. January 2025, gas production by the NOCs and IOCs were 23.40 Bcf and 36.27 Bcf respectively.

In the month of February 2025, Bibiyana gas field Produced 27.03 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of February 2025 was 965.43 MMcfd. It is noted that Bibiyana gas field Produced 30.21 Bcf in January 2025.

Bibiyana gas field Produced 153220.76 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 21743.36 Bbl condensate.

Total LNG import in February 2025 was 22.04 Bcf. As a result, total LNG Import in this FY is 175.80 Bcf and cumulative LNG import stands out 1402.22 Bcf from August 2018.

In the month of February 2025, total coal production is 103092.58 Ton. During the previous month, i.e., January 2025 total coal production was 26899 Ton.

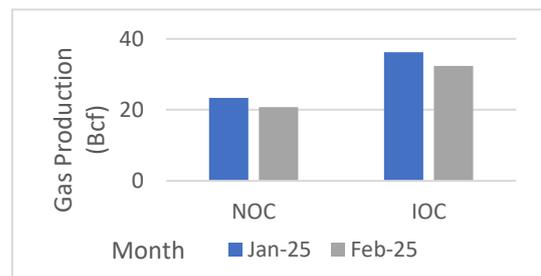


Figure 1: Month-wise comparison of NOC & IOC Gas Production

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of February 2025	:	21,560.38 Bcf
Remaining Reserve up to February 2025	:	8,366.12 Bcf
Gas production in February 2025	:	53.10 Bcf
Gas production of NOCs in February 2025	:	20.75 Bcf
Gas production of IOCs in February 2025	:	32.35 Bcf
No. of NOCs in February 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in February 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in February 2025	:	21
Total gas fields of IOCs in February 2025	:	5
Total gas wells of NOCs in February 2025	:	115
Total gas wells of IOCs in February 2025	:	60
No. of NOCs gas production well in February 2025	:	70
No. of IOCs gas production well in February 2025	:	42
No. of NOCs suspended well in February 2025	:	45
No. of IOCs suspended well in February 2025	:	18
Total LNG Import in February 2025	:	22.04 Bcf
Total LNG Import from February 2025	:	175.80 Bcf
Cumulative LNG Import from August 2018	:	1,402.22 Bcf

Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

Table 4: Summary of Gas Reserve, Production & Import

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in February 2025	53.10	Bcf	0.05	Tcf
Cumulative Gas Production as of February 2025	1,560.38	Bcf	21.56	Tcf
Remaining Reserve	8,366.12	Bcf	8.37	Tcf

* Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.

As of February 2025, 72% of Bangladesh's recoverable gas reserves have already been extracted, leaving 8.37 Tcf (28%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

Table 5: LNG import scenario

Total LNG Import in February 2025	22.04	Bcf	0.02	Tcf
Total LNG Import in this FY	175.80	Bcf	0.18	Tcf
Cumulative LNG Import from August 2018	1,402.22	Bcf	1.40	Tcf

Data source: RPGCL

Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.40 Tcf of natural gas to supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl. No.	Field	2P GIIP	2P Reserve	Gas Prod. In Feb 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.20	17.4	15.6	5
2	Shahbazpur	415.0	261.0	1.93	186.6	74.4	23
3	Semutang	654.0	318.0	0.02	14.9	303.1	5
4	Fenchuganj	483.0	329.0	0.24	179.3	149.7	124
5	Salda Nadi	393.0	275.0	0.08	99.7	175.3	61
6	Srikail*	230.0	161.0	0.50	156.0	5.0	396
7	Sundalpur *	62.2	50.2	0.09	26.3	23.9	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	BAPEX	2,332.2	1,460.8	3.07	680.9	779.9	616
9	Meghna	122.0	101.0	0.11	82.8	18.2	134
10	Narshingdi	405.0	345.0	0.62	257.5	87.5	499
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.69	2,779.1	7.9	154
13	Bakhrabad	1,825.0	1,387.0	0.79	890.4	496.6	1,104
14	Titas	9,039.0	7,582.0	9.67	5,553.6	2,028.4	5,978
	BGFCL	15,444.0	12,252.0	13.89	9,584.5	2,667.5	7,874
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	27.03	6,206.3	0.0	35,294
17	Moulavi Bazar**	494.0	428.0	0.44	357.3	70.7	123
18	Jalalabad**	2,716.0	1,429.3	3.85	1,690.6	0.0	12,141
	Chevron	11,593.0	7,612.7	31.32	8,254.2	0.0	47,558
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0	2,880.0	1.11	813.0	2,067.0	8,693
21	Sylhet	580.0	408.0	0.33	225.9	182.1	866
22	Rashidpur	3,887.0	3,134.0	1.94	734.5	2,399.5	867
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.41	118.6	18.4	1,924
	SGFL	8,832.0	7,033.0	3.80	1,918.0	5,115.0	12,355
25	Bangura	730.0	621.0	1.03	570.3	50.7	1,487
	Tullow	730.0	621.0	1.03	570.3	50.7	1,487
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
	Total	40,092.2	29,926.5	53.10	21,560.4	8,366.1	70,036

* Preliminary reserve, estimated by BAPEX

** 2P reserve estimation by Petrobangla

Table 7: Production comparison between Jan'25 & Feb'25

SI No.	Field	Gas Prod. (MMcf) in Jan'25	Daily Avg. (MMcfd) in jan'25	Gas Prod. (MMcf) in Feb'25	Daily Avg. (MMcfd) in Feb'25
1	Begumganj	225	7	202	7
2	Shahbazpur	2261	73	1930	69
3	Semutang	34	1	25	1
4	Fenchuganj	264	9	238	8
5	Salda Nadi	84	3	79	3
6	Srikail	584	19	505	18
7	Sundalpur	114	4	93	3
8	Rupganj	0	0	0	0
	BAPEX	3565	115	3071	110
9	Meghna	142	5	113	4
10	Narshingdi	678	22	616	22
11	Kamta	0	0	0	0
12	Habiganj	3290	106	2690	96
13	Bakhrabad	892	29	795	28
14	Titas	10603	342	9672	345
	BGFCL	15605	503	13886	496
15	Sangu	0	0	0	0
	Santos/Cairn	0	0	0	0
16	Bibiyana	30215	975	27032	965
17	Moulavi Bazar	469	15	443	16
18	Jalalabad	4447	143	3845	137
	Chevron	35131	1133	31320	1119
19	Feni	0	0	0	0
	Niko	0	0	0	0
20	Kailas Tila	1237	40	1114	40
21	Sylhet	380	12	332	12
22	Rashidpur	2150	69	1940	69
23	Chattak	0	0	0	0
24	Beani Bazar	460	15	412	15
	SGFL	4228	136	3798	136
25	Bangura	1137	37	1028	37
	Tullow	1137	37	1028	37
26	Kutubdia	0	0	0	0
	Total	59665	1925	53102	1897

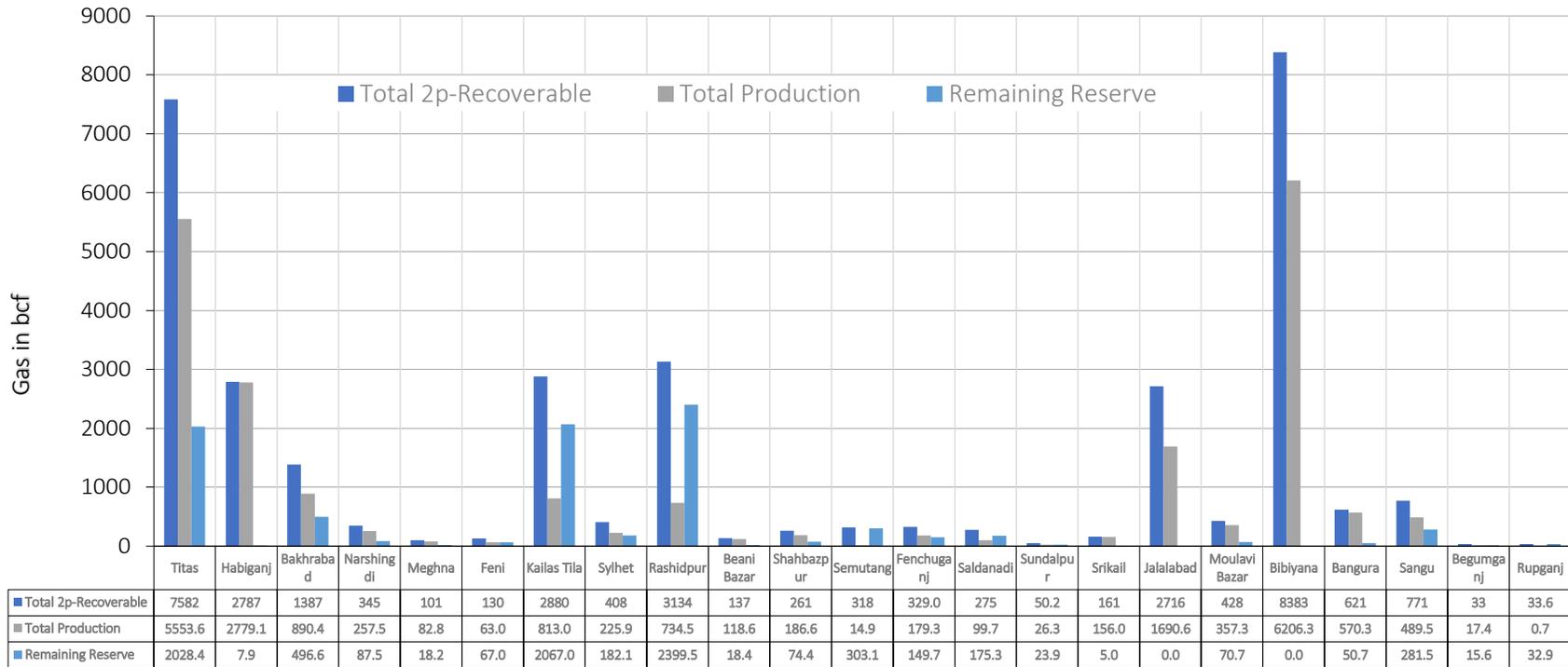


Figure 2: Reserve, Production and Remaining Reserve as of February 2025

As of February 2025, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, and Srikail are almost exhausted.

Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.

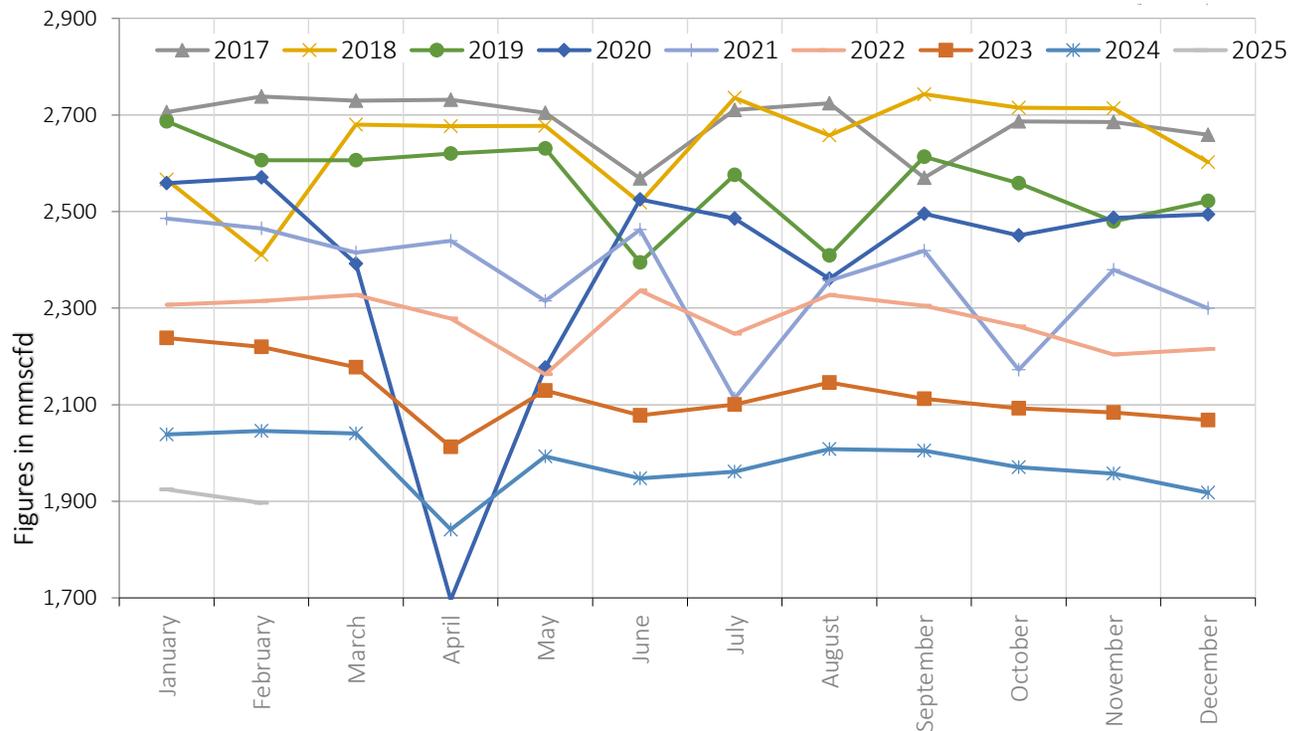
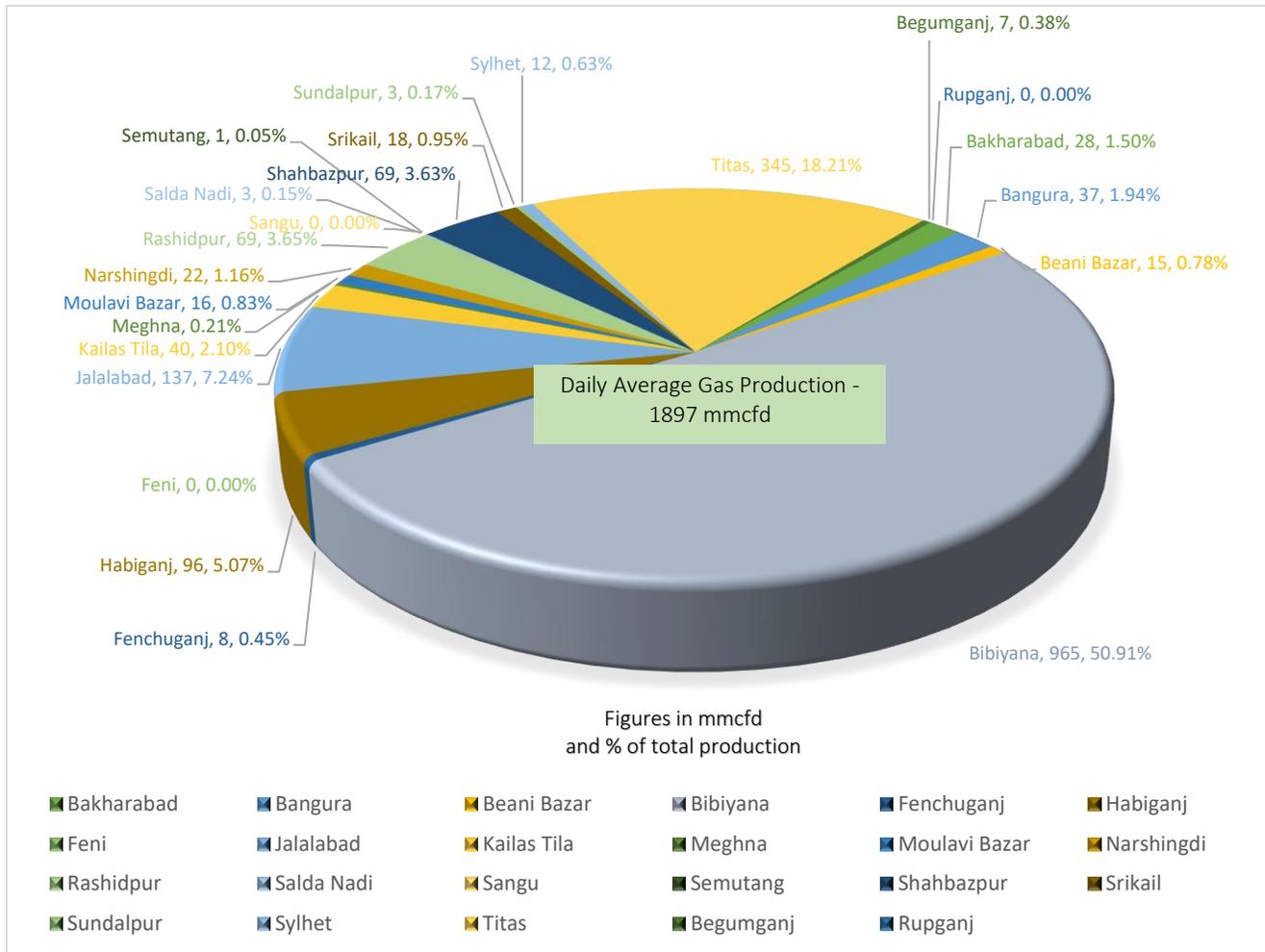


Figure 3: Daily Average Production (from January 2017 to February 2025)

The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 mmcf/d. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 mmcf/d. The lowest point was observed in April 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of

maturing fields and limited new developments. The trend underlines the urgency for reserve replenishment, improved production management, and alternative energy sourcing.



The pie chart titled "Field Wise Daily Average Production - February 2025" illustrates the natural gas production (in mmcf) and percentage contribution from various fields in Bangladesh. The total daily average production is 1897 mmcf.

Key points:

- Bibiyana is the largest contributor, producing 965 mmcf (50.91%) of the total.
- Titas follows with 345 mmcf (18.21%), and Jalalabad with 137 mmcf (7.24%).
- Other notable contributors include Habiganj (96 mmcf, 5.07%) and Rashidpur and Shahbazpur (69 mmcf each, ~3.6% each).

Figure 4: Field Wise Daily Average production February 2025

- Many smaller fields contribute less than 1% individually.

- Several fields like Sangu, Feni, and Rupganj report zero production.

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.

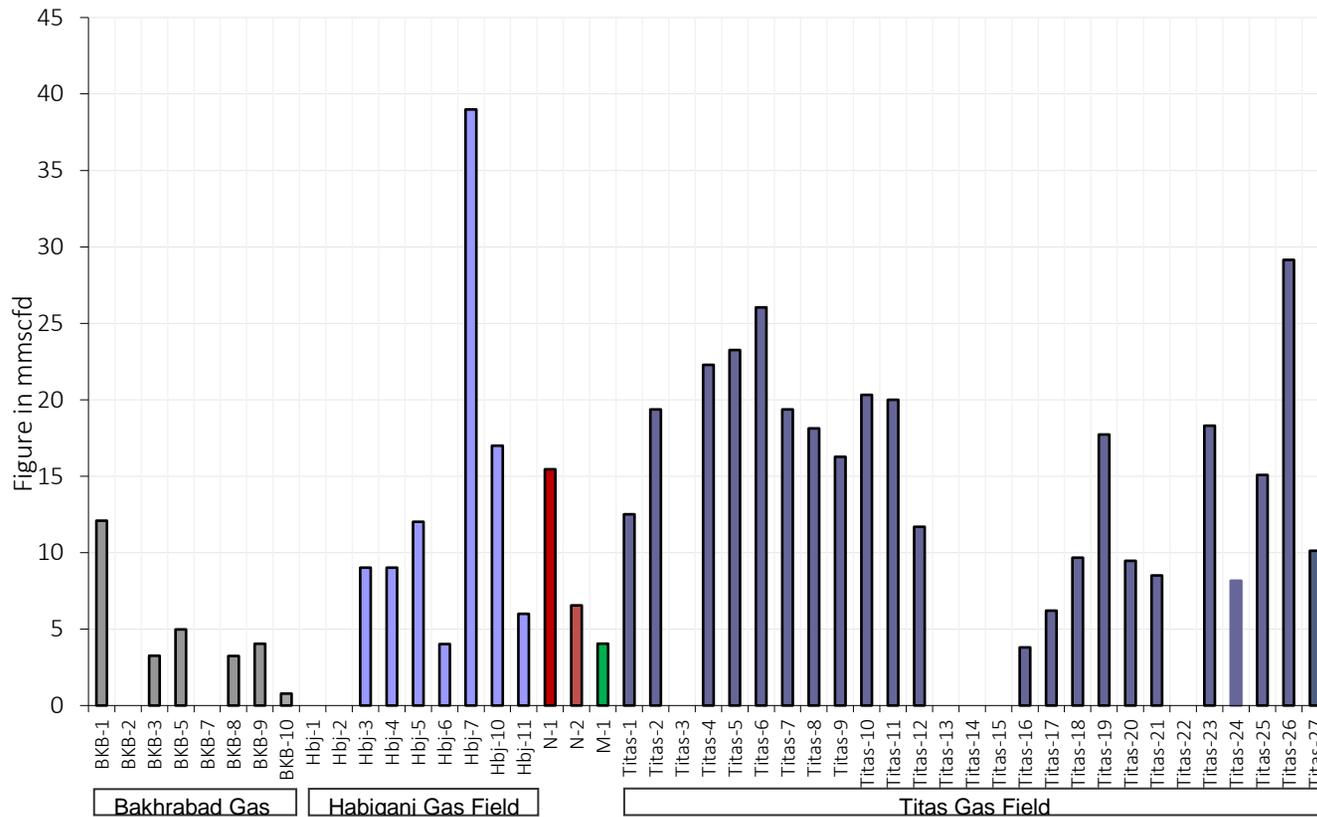


Figure 5: Well-wise Daily Avg. Production of Bangladesh Gas Fields Co. Ltd. (BGFCL)

Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 mmscfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGFCL's overall gas output.

The bar chart illustrates the well-wise daily average gas production for BGFCL in February 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 20–30 mmscfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 mmscfd), making it the highest individual producing well in the chart.

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in February 2025.

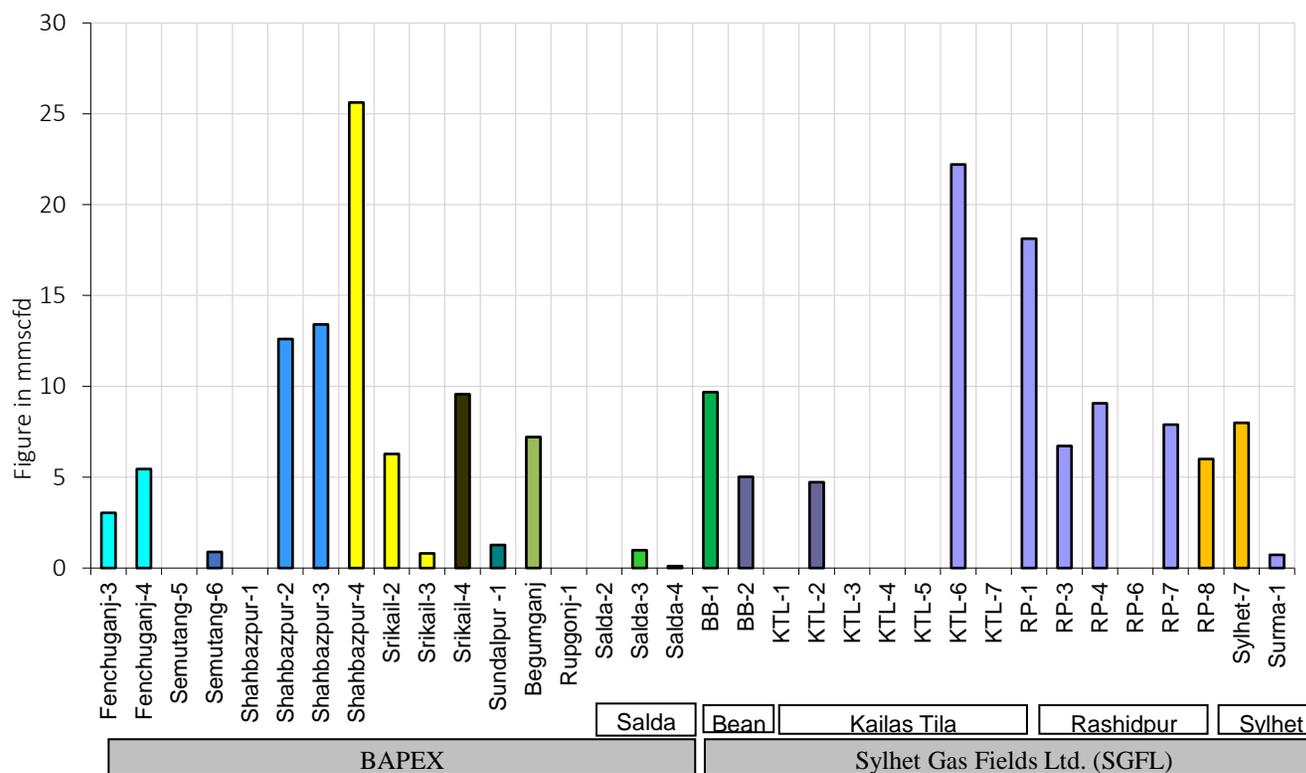


Figure 6: Well-wise Daily Avg. Production- BAPEX and SGFL February 2025

also show moderate to high production.

- A few wells like Sylhet-7 and Beanibazar-1 also have moderate to high production.
- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

Key Observations:

BAPEX:

- Shahbazpur-4 is the top producer among BAPEX wells, producing over 25 mmscfd. Other significant wells include Shahbazpur-2, 3, and Srikail-4.
- Several wells show very low or negligible output.

SGFL:

- Kailas Tila-6 is the highest producer among SGFL wells, producing above 20 mmscfd.
- Rashidpur wells (especially RP-1 and RP-4)

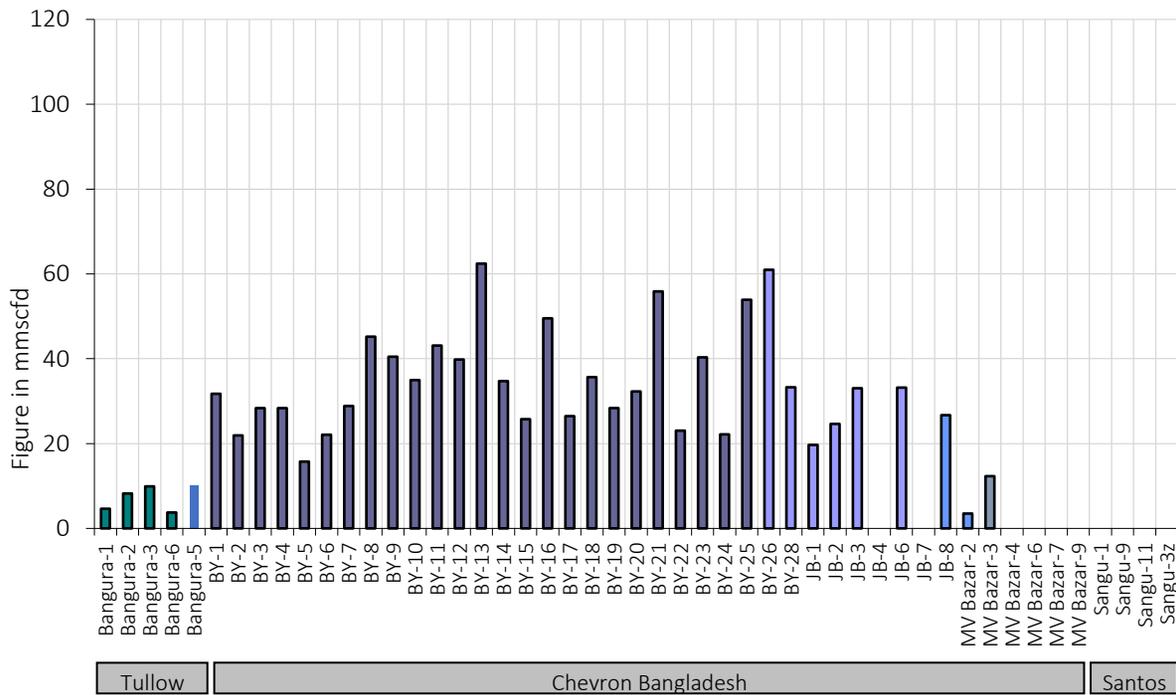


Figure 7: Well-wise Daily Average Production- IOC and JVA February 2025

- Sangu is abandoned and Sundalpur wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Jalalabad, Moulavi Bazar, and Sangu—for February 2025.

Key Highlights:

- Bibiyana shows the highest overall production, with several wells producing between 40–65 mmscfd, making it the dominant contributor.
- Chevron-operated other fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–50 mmscfd range.
- Bangura wells produce moderately, mostly ranging between 5–20 mmscfd.

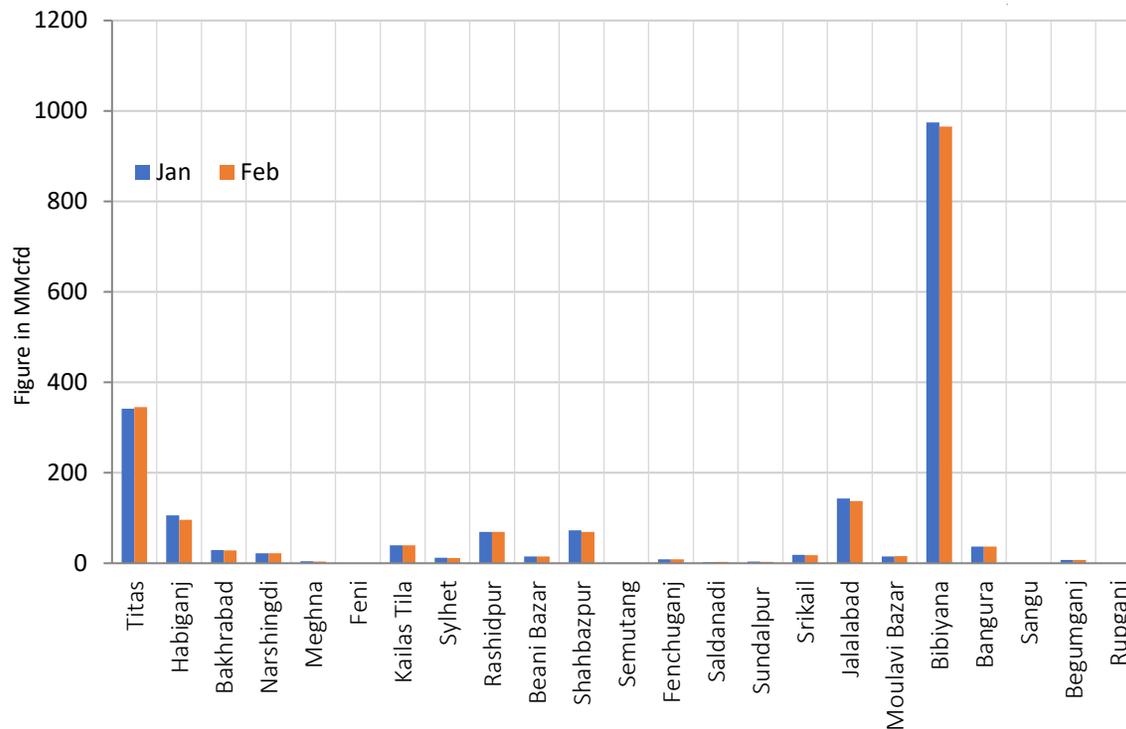


Figure 8: Comparison of field-wise daily avg. Gas production between January 2025 & February 2025

between January and February.

- The chart indicates that gas production levels remained largely consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.

This bar chart compares the monthly average gas production by field for January and February 2025, measured in mmcfd.

- Bibiyana remains the highest producing field in both months, with production close to 1000 mmcfd, showing a slight decline in February.
- Titas is the second-largest contributor, maintaining steady output around 300 mmcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Fields such as Sangu and Rupganj show no production in either month.
- Most fields show only minor changes

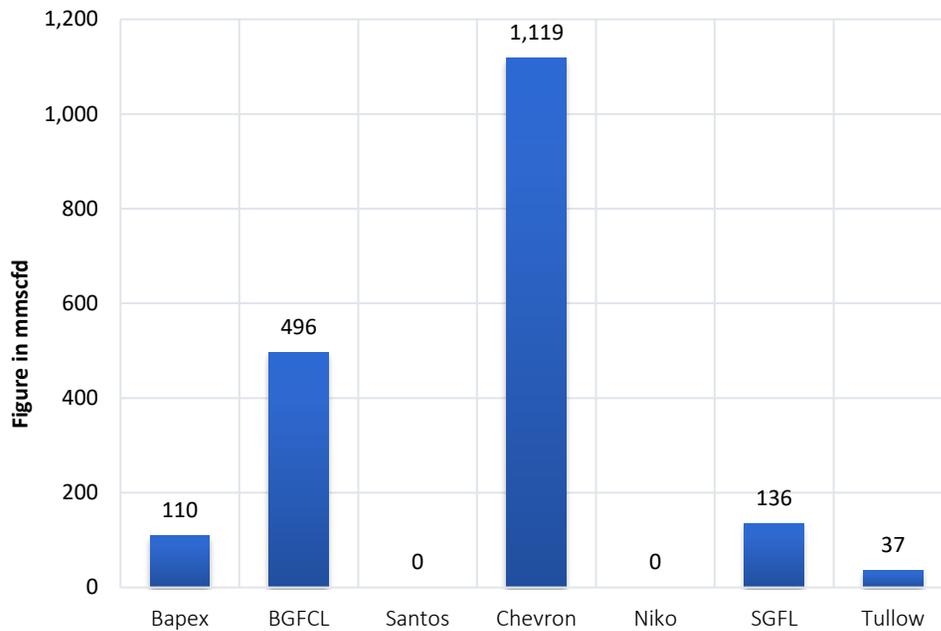


Figure 9: Daily Average Production by Operators

This bar chart shows company-wise daily average gas production in mmcf for February 2025.

Key Insights:

- Chevron is the highest gas producer, contributing 1,119 mmcf, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 496 mmcf.
- SGFL (Sylhet Gas Fields Ltd.) produces 136 mmcf, and BAPEX contributes 110 mmcf.
- Tullow contributes a small amount at 37 mmcf.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.

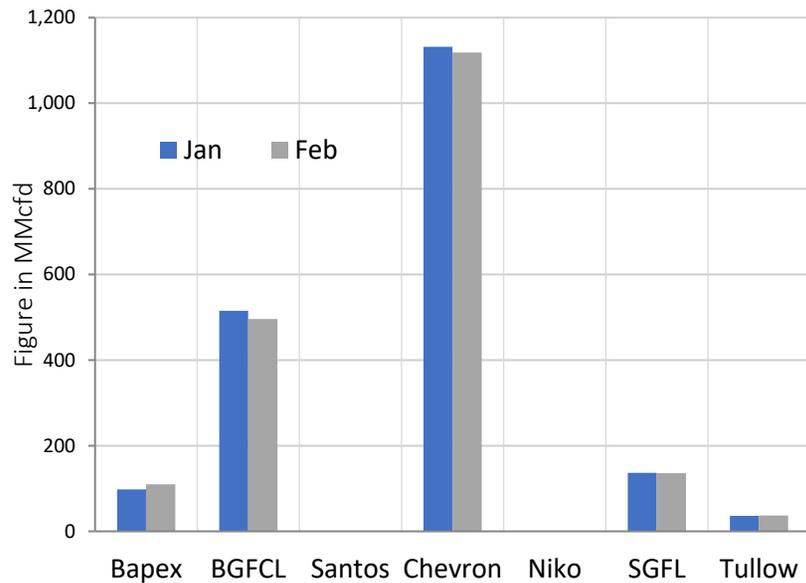


Figure 10: Comparison of operator-wise daily avg. Gas production between January 2025 & February 2025

This bar chart compares operator-wise daily average gas production between January and February 2025, measured in mmcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output above 1,100 mmcfd, with a slight dip in February.
- BGFL shows a marginal decrease, from around 540 mmcfd in January to approximately 500 mmcfd in February.
- SGFL and BAPEX have steady production around 150 mmcfd and 110 mmcfd respectively.
- Tullow maintains low production near 37 mmcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor decreases in production are noted for BGFL and Chevron in February. State-run companies continue to play a key supporting role in the sector.

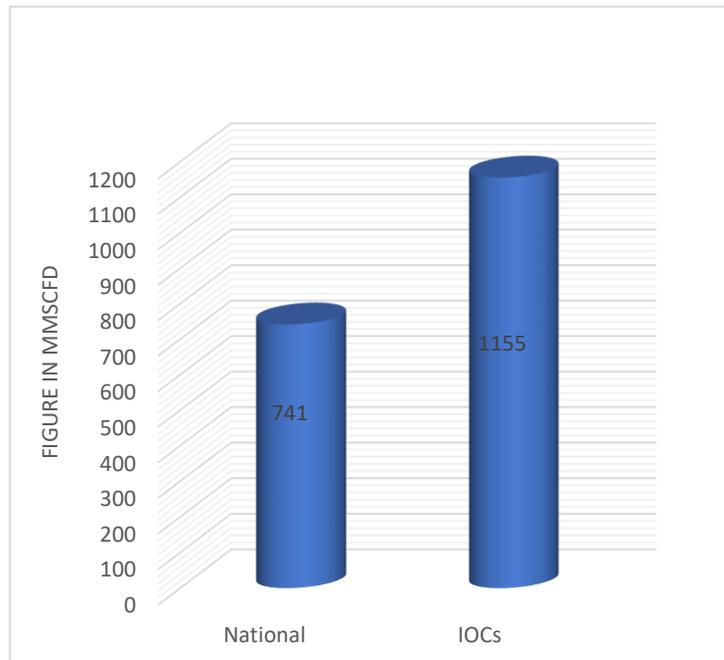


Figure 11: Daily Avg. Production - National Vs. IOCs

This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for February 2025.

Key Details:

National Companies produced 741 mmcf.

IOCs significantly outproduced, with 1,155 mmcf.

In February 2025, IOCs contributed 61% of the total gas production, while National Companies produced 39%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.

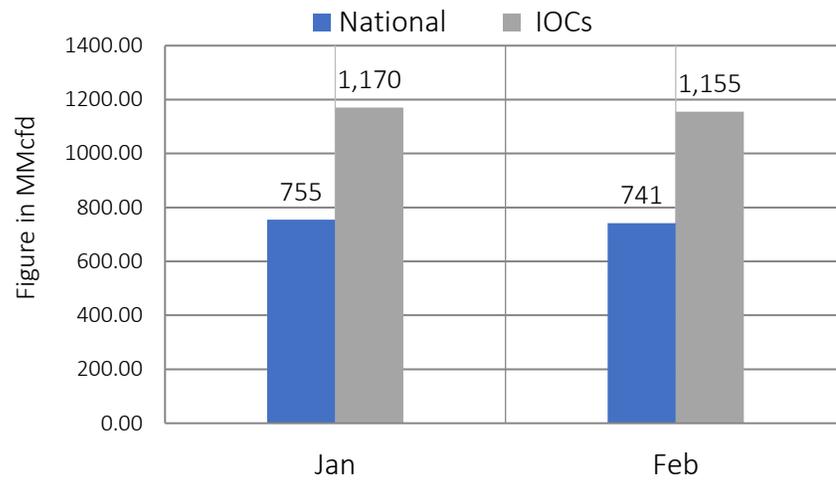


Figure 12: Comparison of daily avg. Gas production - National vs IOC's between January 2025 & February 2025

This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for January and February 2025.

- Both National and IOC production saw a slight decline in February compared to January.
- IOCs continue to be the dominant producers, contributing over 61% of total output in both months.
- The decline is modest, indicating relatively stable production levels.

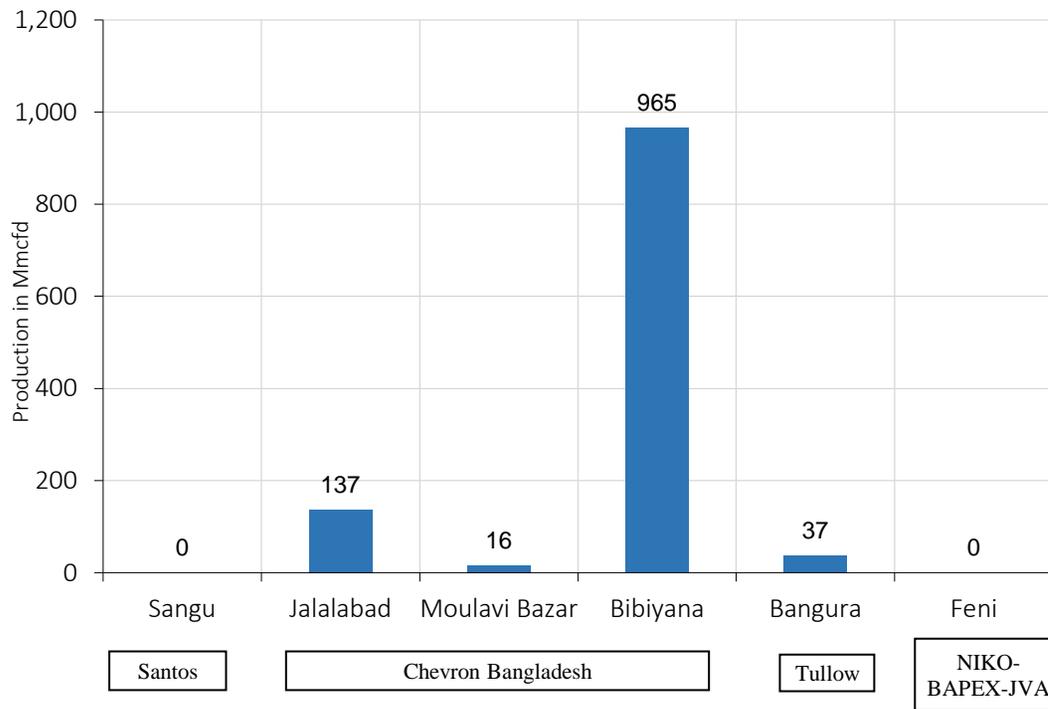


Figure 13: Daily Avg. Production - IOC and JVA February 2025

In February 2025, among the International Oil Companies (IOCs) and Joint Venture Agreements (JVAs), Chevron’s Bibiyana field recorded the highest daily average gas production at 965 mmcf, making it the largest single contributor. Jalalabad produced 137 mmcf, and Moulavi Bazar contributed 16 mmcf, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 37 mmcf, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.

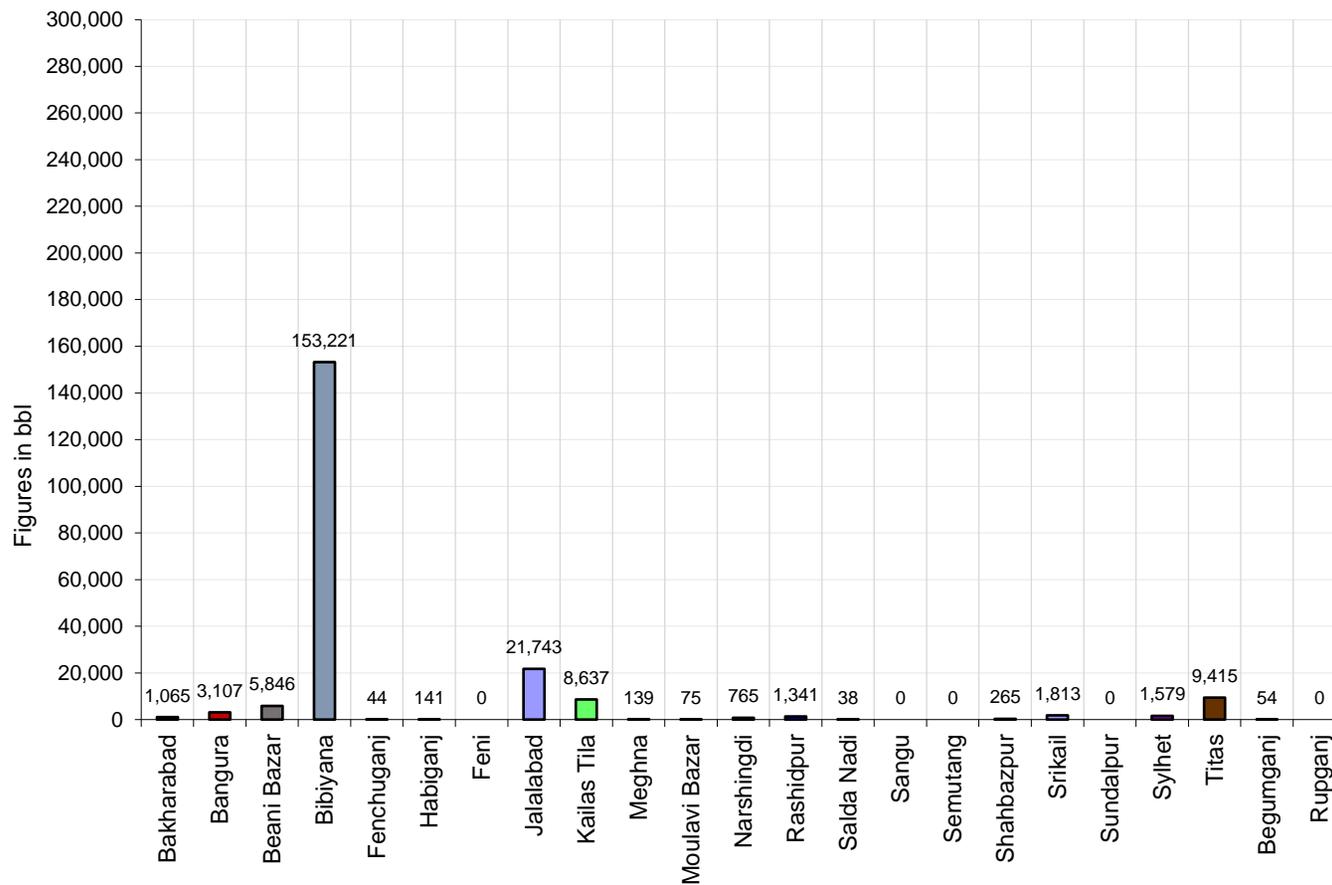


Figure 14: Monthly Condensate Production February 2025

reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh’s liquid hydrocarbon output.

In February 2025, Bibiyana was by far the largest producer of condensate, generating 153,221 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 21,743 barrels. Several fields—including Beani Bazar, Kailas Tila, and Titas—produced moderate volumes ranging between 5,500-9,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data

Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

*Resources of VI Seam in second syncline area towards SW of main basin, after Wardell Armstrong

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3,139.10 to 3,160.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 64.06 to 85.06 Mt, totaling 346.71 to 367.71 Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 600 Mt, respectively, though neither has any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in February 2025	103.09	kT
Cumulative Production as of February 2025	15,053	kT
Remaining Reserve	1,487	kT

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

**Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt*

The data shows that over 91% of the recoverable reserve from Seam VI’s central part has already been extracted. With only 1.49 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.

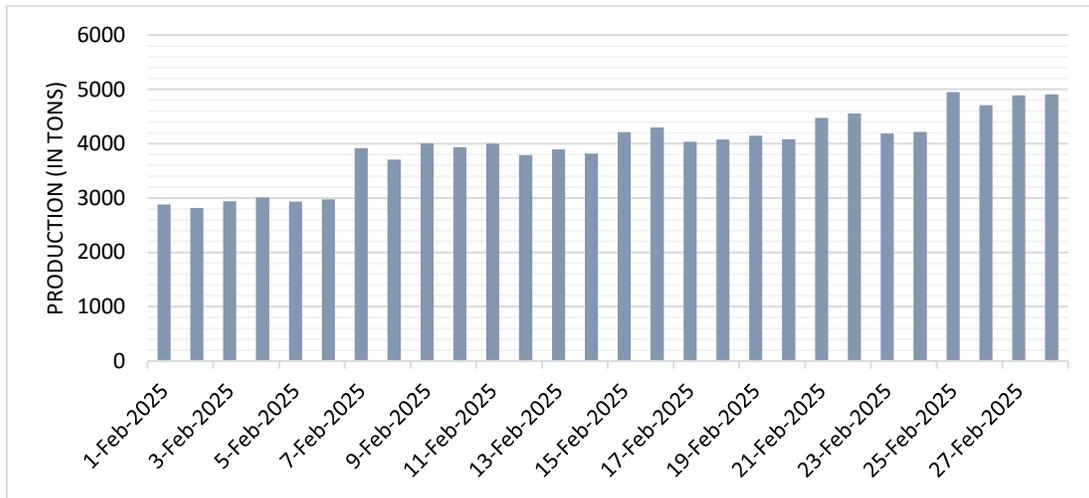


Figure 15: Barapukuria Coal Mine Daywise Data Graph for February 2025

The chart displays day-wise coal production (in tons) from the Barapukuria Coal Mine for February 2025.

Key Observations

Production ranged from ~2,900 tons to over 5,200 tons during the month. The lowest production occurred during the first few days (1st–5th Feb), around 2,900–3,000 tons/day. A significant increase is observed from 8th February onward, with production mostly staying above 4,000 tons/day. Peak production was recorded on 26th February, exceeding 5,200 tons. The overall trend shows a steady rise in production across the month.

Conclusion

The analysis of gas and coal reserves and production for February 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

Annexure

Monthly Production by Field and Well up to February 2025

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field: Bakhrabad																	
BKB-1	384	339											723	168,615	4,481	4,882	4,909
BKB-2	0	0											0	87,012	0	0	0
BKB-3	103	91											194	170,876	1,226	1,558	1,658
BKB-4	0	0											0	55,872	0	0	0
BKB-5	153	139											293	69,636	2,032	1,915	1,683
BKB-6	0	0											0	50,069	0	0	0
BKB-7	0	0											0	107,750	0	0	0
BKB-8	102	91											193	140,321	1,292	1,647	2,576
BKB-9	126	113											239	31,977	1,471	1,384	1,351
BKB-10	24	22											46	8,251	394	545	673
Field Total:	892	795	0	1,687	890,377	10,896	11,930	12,850									
Daily Avg.(mmscfd)	29	28	0	0	0	0	0	0	0	0	0	0	29		30	33	35
Field: Bangura																	
Bangura-1	145	130											274	109,154	2,041	2,871	3,183
Bangura-2	255	231											486	104,261	3,117	3,402	3,671
Bangura-3	306	277											583	126,542	3,754	4,452	4,885
Bangura-6	116	105											221	24,371	1,401	1,823	2,349
Bangura-5	316	285											601	205,982	3,820	3,965	3,243
Field Total:	1,137	1,028	0	2,165	570,309	14,132	16,512	17,331									
Daily Avg.(mmscfd)	37	37	0	0	0	0	0	0	0	0	0	0	37		39	45	47
Field: Beani Bazar																	
BB-1	303	271											574	42,903	3,581	3,070	198
BB-2	157	141											297	75,734	1,903	2,309	2,605
Field Total:	460	412	0	872	118,638	5,484	5,379	2,802									
Daily Avg.(mmscfd)	15	15	0	0	0	0	0	0	0	0	0	0	15		15	15	8
Field: Bibiyana																	

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
BY-1	999	889											1,888	491,237	12,660	14,027	17,288
BY-2	664	614											1,278	343,537	8,527	10,203	8,971
BY-3	895	794											1,689	310,481	11,504	12,061	14,527
BY-4	887	794											1,681	286,929	11,427	13,445	14,165
BY-5	481	441											923	216,666	6,026	7,297	9,080
BY-6	705	618											1,324	286,727	9,399	9,991	13,107
BY-7	895	808											1,703	351,351	11,451	12,604	14,668
BY-8	1,410	1,266											2,676	227,621	16,900	18,060	17,706
BY-9	1,267	1,133											2,401	208,302	15,070	15,948	18,148
BY-10	1,093	979											2,072	438,714	13,057	13,789	16,290
BY-11	1,346	1,207											2,553	225,173	15,925	16,605	19,303
BY-12	1,246	1,115											2,361	234,624	14,811	15,278	17,485
BY-13	1,924	1,748											3,672	205,062	21,453	26,684	24,524
BY-14	1,098	973											2,070	168,207	13,812	14,500	17,387
BY-15	813	721											1,535	182,100	8,134	9,348	9,144
BY-16	1,544	1,387											2,930	170,189	18,952	21,688	20,624
BY-17	836	741											1,577	161,219	10,414	10,766	12,196
BY-18	1,124	999											2,122	246,057	14,141	15,452	18,222
BY-19	894	794											1,688	151,004	11,512	15,499	18,680
BY-20	1,017	904											1,921	137,970	11,948	11,256	11,274
BY-21	1,738	1,564											3,303	159,200	21,307	24,291	24,533
BY-22	765	645											1,411	195,831	10,897	11,483	12,780
BY-23	1,266	1,129											2,395	171,069	14,578	16,319	17,633
BY-24	698	621											1,319	115,066	8,172	9,470	10,802
BY-25	1,686	1,509											3,196	248,806	20,715	24,097	26,295
BY-26	1,872	1,706											3,578	273,152	23,038	26,404	25,544
BY-28	1,052	932											1,984				
Field Total:	30215	27032	0	57247	6206294	355,831	396,566	430,374									
Daily Avg.(mmscfd)	975	965	0	0	0	0	0	0	0	0	0	0	970		972	1,086	1,179
Field: Chattak																	
Ch-1	Production Suspended													25,834			
Field Total:			0			25,834											
Daily Avg.(mmscfd)				0	0			0	0		0		0		0	0	0
Field: Fenchuganj																	

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85											173	100,115	923	1,496	2,431
Fenchuganj-4	175	153											328	40,996	2,514	2,897	3,191
Field Total:	264	238	0	501	179,280	3,437	4,392	5,622									
Daily Avg.(mmscfd)	9	8	0	0	0	0	0	0	0	0	0	0	8		9	12	15
Field: Feni																	
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:	0													63,023			
Daily Avg.(mmscfd)	0																
Field: Habiganj																	
Hbj-1	0	0											0	287,251	0	0	92
Hbj-2	0	0											0	275,704	0	0	0
Hbj-3	435	253											687	428,856	6,181	7,030	8,119
Hbj-4	435	253											687	423,314	6,181	7,030	8,119
Hbj-5	373	337											710	343,157	4,746	5,977	8,073
Hbj-6	124	112											237	189,243	1,597	3,921	5,165
Hbj-7	1,210	1,092											2,302	340,205	14,269	14,225	14,215
Hbj-8	0	0											0	11,023	0	0	0
Hbj-9	0	0											0	52,652	0	0	0
Hbj-10	527	476											1,003	304,399	6,890	7,077	7,250
Hbj-11	186	168											354	123,261	2,198	3,067	3,430
Field Total:	3,290	2,690	0	5,980	2,779,063	42,061	48,326	54,462									
Daily Avg.(mmscfd)	106	96	0	0	0	0	0	0	0	0	0	0	101		115	132	149
Field: Jalalabad																	
JB-1	659	552											1,212	300,135	7,963	8,875	9,072
JB-2	720	691											1,411	347,966	9,943	11,295	11,539
JB-3	1,085	925											2,010	430,933	13,231	14,817	15,205
JB-4	0	0											0	303,152	2	8	4,006

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
JB-6	1,100	930											2,030	149,930	13,222	14,958	15,513
JB-7	0	0											0	43,512	0	0	1
JB-8	882	748											1,630	114,970	10,590	11,939	12,218
Field Total:	4,447	3,845	0	8,293	1,690,597	54,951	61,892	67,554									
Daily Avg.(mmscfd)	143	137	0	0	0	0	0	0	0	0	0	0	141		150	170	185
Field: Kailas Tila																	
KTL-1	0	0											0	205,181	0	0	0
KTL-2	152	132											285	195,564	2,081	227	0
KTL-3	0	0											0	140,672	0	0	0
KTL-4	0	0											0	104,670	0	530	1,507
KTL-5	0	0											0	17,923	0	0	0
KTL-6	686	622											1,307	145,947	8,327	8,922	9,051
KTL-7	0	0											0	3,067	16	600	1,635
KTL-8	400	360											760				
Field Total:	1,237	1,114	0	2,352	813,025	10,424	10,278	12,193									
Daily Avg.(mmscfd)	40	40	0	0	0	0	0	0	0	0	0	0	40		28	28	33
Field: Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0		21,139												
Daily Avg.(mmscfd)																	
Field: Meghna																	
M-1	142	113											255	82,788	1,458	1,205	1,893
Field Total:	142	113	0	255	82,788	1,458	1,205	1,893									
Daily Avg.(mmscfd)	5	4	0	0	0	0	0	0	0	0	0	0	4		4	3	5
Field: Moulavi Bazar																	
MV Bazar-2	104	98											202	59,805	1,265	1,117	833
MV Bazar-3	365	345											710	178,580	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field Total:	469	443	0	911	357,309	5,674	5,835	6,005									
Daily Avg.(mmscfd)	15	16	0	0	0	0	0	0	0	0	0	0	15		16	16	16
Field: Narshingdi																	
N-1	481	433											913	180,066	5,631	5,664	5,828
N-2	197	183											380	77,475	2,838	3,575	3,917
Field Total:	678	616	0	1,294	257,542	8,469	9,239	9,746									
Daily Avg.(mmscfd)	22	22	0	0	0	0	0	0	0	0	0	0	22		23	25	27
Field: Rashidpur																	
RP-1	562	507											1,069	207,403	6,684	6,660	6,619
RP-2	263.5	238											502	85,623	2,647	0	0
RP-3	211	188											399	148,054	2,559	2,555	2,555
RP-4	280	254											534	145,773	3,378	2,992	2,765
RP-5	0	0											0	25,647	0	0	0
RP-6	0	0											0	9,983	0	0	0
RP-7	245	221											466	76,392	2,778	2,087	1,688
RP-9	403	364											767		4,186		
RP-8	186	168											354	35,653	2,196	2,190	2,339
Field Total:	2,150	1,940	0	4,090	734,527	24,428	16,484	15,965									
Daily Avg.(mmscfd)	69	69	0	0	0	0	0	0	0	0	0	0	69		67	45	44
Field: Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	54	48											102	30,877	672	884	724
Salda-3	26	27											54	31,359	392	363	563
Salda-4	3	3											6	567	56	56	75
Field Total:	84	79	0	162	99,707	1,121	1,302	1,361									
Daily Avg.(mmscfd)	3	3	0	0	0	0	0	0	0	0	0	0	3		3	4	4
Field: Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field: Semutang																	
Semutang-5													0	12,311	0	0	0
Semutang-6	34	25											58	2,580	361	288	261
Field Total:	34	25	0	58	14,891	361	288	261									
Daily Avg.(mmscfd)	1	1	0	0	0	0	0	0	0	0	0	0	1		1	1	1
Field: Shahbazpur																	
Shahbazpur-1	0	0											0	23,312	28	616	134
Shahbazpur-2	454	353											807	44,961	4,707	4,002	6,906
Shahbazpur-3	449	375											825	50,941	4,965	5,674	6,663
Shahbazpur-4	799	717											1,517	53,048	8,857	8,166	7,381
East 1	558	484											1,042	14,352	6,007	5,654	1,648
Field Total:	2,261	1,930	0	4,191	186,613	24,564	24,112	21,083									
Daily Avg.(mmscfd)	73	69	0	0	0	0	0	0	0	0	0	0	71		67	66	58
Field: Srikail																	
Srikail-2	215	176											391	59,814	2,616	2,818	3,326
Srikail-3	36	23											59	48,844	1,105	1,356	2,266
Srikail-4	286	268											554	39,552	4,393	6,162	7,102
East 1	46	39											85	7,790	1,181	2,085	2,584
Field Total:	584	505	0	1,089	156,000	9,295	12,422	15,279									
Daily Avg.(mmscfd)	19	18	0	0	0	0	0	0	0	0	0	0	18		25	34	42
Field: Sundalpur																	
Sundalpur -1	0	0											0	9,809	0	0	0
Sundalpur -2	40	36											75	16,528	722	2,769	2,813
Sundalpur -3	75	57											132	132			

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field Total:	114	93	0	207	26,337	722	2,769	2,813									
Daily Avg.(mmscfd)	4	3	0	0	0	0	0	0	0	0	0	0	4		2	8	8
Field: Sylhet																	
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224											487	32,320	356	222	307
Surma-1	22	21											43	7,649	378	197	503
Sylhet-9	95	88											182	5,177	1,528	1,568	1,381
Field Total:	380	332	0	712	225,926	2,262	1,987	2,192									
Daily Avg.(mmscfd)	12	12	0	0	0	0	0	0	0	0	0	0	12		6	5	6
Field: Titas																	
Titas-1	386	350											736	475,465	5,190	5,759	5,838
Titas-2	602	542											1,144	489,991	7,448	8,014	8,452
Titas-3	0	0											0	314,888	0	0	0
Titas-4	690	624											1,314	428,402	8,472	9,122	9,122
Titas-5	721	651											1,372	488,781	8,928	9,325	9,770
Titas-6	796	729											1,525	422,562	9,604	9,458	10,079
Titas-7	600	542											1,142	386,420	7,468	8,077	8,312
Titas-8	557	508											1,065	311,136	6,643	6,608	6,649
Titas-9	495	456											951	314,267	6,105	5,967	6,380
Titas-10	621	569											1,190	245,861	7,434	7,461	7,998
Titas-11	611	560											1,171	297,830	7,452	7,950	8,511
Titas-12	363	327											691	131,251	4,340	5,224	5,192
Titas-13	0	0											0	194,541	0	0	0
Titas-14	0	0											0	163,473	257	0	0
Titas-15	0	0											0	156,125	166	1,313	2,653
Titas-16	9	106											116	186,295	6,167	6,667	6,781
Titas-17	212	174											386	66,825	3,259	3,914	4,551
Titas-18	307	271											578	69,114	4,234	4,699	5,227
Titas-19	549	496											1,045	63,254	6,915	6,021	5,690
Titas-20	297	265											562	41,313	3,449	3,414	3,622
Titas-21	265	238											503	28,435	3,156	3,221	3,375
Titas-22	0	0											0	30,349	0	0	0
Titas-27	328	283											611	61,700	4,811	5,183	6,002
Titas-23	568	513											1,081	46,771	6,649	6,434	5,880
Titas-24	255	229											483	14,668	3,000	1,703	462
Titas-25	468	422											890	46,851	5,304	5,267	5,889

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Titas-26	903	816											1,720	77,025	10,709	9,599	8,956
Field Total:	10,603	9,672	0	20,275	5,553,591	137,160	140,399	145,392									
Daily Avg.(mmscfd)	342	345	0	0	0	0	0	0	0	0	0	0	344		375	385	398
Field: Begumganj																	
Begumganj-3	225	202											427	17,421	2,780	2,960	2,976
Field Total:	225	202	0	427	17,421	2,780	2,960	2,976									
Daily Avg.(mmscfd)	7	7	0	0	0	0	0	0	0	0	0	0	7		8	8	8
Field: Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bcf)	59.66	53.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112.8	21,560.38	715.5	774.3	828.2
Daily Avg.(mmscfd)	1,925	1,897	0	0	0	0	0	0	0	0	0	0	1,911		1,955	2,121	2,269

Monthly Condensate Production by Fields upto February 2025

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Se p	O ct	N ov	D ec	Total	Cumulative 000' bbl	2024	2023	2022	Cumulativ e 000' bbl
Bakhrabad	1,218	1,065											2,283	1,104	12,796	14,161	14,234	1,102
Daily Avg.	39	38	0	0	0	0	0	0	0	0	0	0	39		35	39	39	
Bangura	3,475	3,107											6,582	1,487	42,024	49,483	49,145	1,481
Daily Avg.	112	111	0	0	0	0	0	0	0	0	0	0	112		115	136	135	
Beani Bazar	6,536	5,846											12,382	1,924	82,757	83,268	40,093	1,912
Daily Avg.	211	209	0	0	0	0	0	27	0	0	0	0	210		226	228	110	
Bibiyana	170,672	153,221											323,893	35,294	2,044,616	2,200,139	1,647,046	34,970
Daily Avg.	5,506	5,472	0	0	0	0	0	0	0	0	0	0	5,490		5,586	6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0	4
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Fenchuganj	66	44											110	124	949	1,525	2,396	124
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		3	4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0	110
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Habiganj	196	141											337	154	2,407	2,269	2,705	153
Daily Avg.	6	5	0	0	0	0	0	0	0	0	0	0	6		7	6	7	
Jalalabad	25,596	21,743											47,340	12,141	298,105	295,857	329,117	12,094
Daily Avg.	826	777	0	0	0	0	0	0	0	0	0	0	802		814	811	902	
Kailas Tila	9,548	8,637											18,185	8,693	124,298	132,283	149,408	8,675

Daily Avg.	308	308	0	0	0	0	0	0	0	0	0	0	308		340	362	409	
Kamta	Production Suspended											0	0		4			4
Daily Avg.		0										0	0		0	0	0	
Meghna	175	139											314	134	1,800	2,103	3,491	134
Daily Avg.	6	5	0	0	0	0	0	0	0	0	0	0	5		5	6	10	
Moulavi Bazar	81	75											156	123	995	667	995	123
Daily Avg.	3	3	0	0	0	0	0	0	0	0	0	0	3		3	2	3	
Narshingdi	851	765											1,616	499	10,506	11,904	14,905	497
Daily Avg.	27	27	0	0	0	0	0	0	0	0	0	0	27		29	33	41	
Rashidpur	658	1,341											1,999	867	15,230	14,542	14,105	865
Daily Avg.	21	48	0	0	0	0	0	0	0	0	0	0	34		42	40	39	
Saldanadi	44	38											82	61	544	640	585	61
Daily Avg.	1	1	0	0	0	0	0	0	0	0	0	0	1		1	2	2	
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0	37
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0	5
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Shahbazpur	406	265											671	23	3,828	2,824	2,640	22
Daily Avg.	13	9	0	0	0	0	0	0	0	0	0	0	11		10	8	7	
Srikail	1,886	1,813											3,699	396	34,592	49,927	63,152	393
Daily Avg.	61	65	0	0	0	0	0	0	0	0	0	0	63		95	137	173	
Sundalpur	0	0	0	0	0	0	0	0	0	0	0		0	1	0	128	152	1
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Sylhet	1,875	1,579											3,453	866	12,230	12,087	13,919	863

Daily Avg.	60	56	0	0	0	0	0	0	0	0	0	0	59		33	33	38	
Titas	11,130	9,415											20,545	5,978	128,246	121,753	115,793	5,958
Daily Avg.	359	336	0	0	0	0	0	0	0	0	0	0	348		350	334	317	
Begumganj	49	54											103	5	752	915	814	5
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	3	2	
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	1
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Total (000'bbl)	234	209	0	0	0	0	0	0	0	0	0	0	444	70,036	2,817	2,996	2,465	69,592
Daily Avg. (000'bbl)	7.6	7.5	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	8		7.7	8.2	6.8	
Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964																		

Monthly Water Production by Fields in February 2025

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023	2,022
Bakhrabad	13,866	12,692											26,558	143,731	106,851	41,667
Daily Avg.	447	453	0	0	0	0	0	0	0	0	0	0	450	393	293	114
Bangura	2,563	2,319											4,882	30,571	34,711	228,414
Daily Avg.	83	83	0	0	0	0	0	0	0	0	0	0	83	84	95	626
Beani Bazar	43,533	39,268											82,801	465,299	275,983	227,536
Daily Avg.	1,404	1,402	0	0	0	0	0	0	0	0	0	0	1,403	1,271	756	623
Bibiyana	25,949	22,629											48,578	307,460	320,409	300,138
Daily Avg.	837	808	0	0	0	0	0	0	0	0	0	0	823	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948	2,801											5,749	33,461	43,894	40,238
Daily Avg.	95	100	0	0	0	0	0	0	0	0	0	0	97	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822	7,160											16,982	97,747	117,632	76,382
Daily Avg.	317	256	0	0	0	0	0	0	0	0	0	0	288	267	322	209
Jalalabad	2,133	1,871											4,004	24,898	22,062	46,828
Daily Avg.	69	67	0	0	0	0	0	0	0	0	0	0	68	68	60	128
Kailas Tila	435	405											840	24,462	417,894	166,147
Daily Avg.	14	14	0	0	0	0	0	0	0	0	0	0	14	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931	15,269											31,200	151,784	105,797	85,545
Daily Avg.	514	545	0	0	0	0	0	0	0	0	0	0	529	415	290	234
Moulavi Bazar	285	272											557	3,390	3,159	3,396
Daily Avg.	9	10	0	0	0	0	0	0	0	0	0	0	9	9	9	9
Narshingdi	688	622											1,310	9,185	10,444	11,738
Daily Avg.	22	22	0	0	0	0	0	0	0	0	0	0	22	25	29	32
Rashidpur	25,609	23,237											48,846	291,992	267,005	236,678
Daily Avg.	826	830	0	0	0	0	0	0	0	0	0	0	828	798	732	648
Saldanadi	59	52											111	1,048	1,224	1,564

Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2	3	3	4
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688	11,831											22,519	105,653	62,161	35,265
Daily Avg	345	423	0	0	0	0	0	0	0	0	0	0	382	289	170	97
Shahbazpur	2,733	2,284											5,017	28,837	29,571	27,855
Daily Avg.	88	82	0	0	0	0	0	0	0	0	0	0	85	79	81	76
Srikail	1,819	1,639											3,458	21,960	19,673	19,797
Daily Avg.	59	59	0	0	0	0	0	0	0	0	0	0	59	60	54	54
Sundalpur	5,016	4,893											9,909	41,446	9,242	541
Daily Avg.	162	175	0	0	0	0	0	0	0	0	0	0	168	113	25	1
Sylhet	124	109											233	92,789	192,089	176,282
Daily Avg.	4	4	0	0	0	0	0	0	0	0	0	0	4	254	526	483
Titas	10,477	9,571											20,048	142,752	183,942	210,230
Daily Avg.	338	342	0	0	0	0	0	0	0	0	0	0	340	390	504	576
Begumganj	84	80											164	1,007	944	1,024
Daily Avg.	3	3	0	0	0	0	0	0	0	0	0	0	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bbl)	174,760	159,004	0	0	0	0	0	0	0	0	0	0	333,764	2,019,472	2,224,688	1,937,265
Daily Avg. (000'bbl)	5,637	5,483	0	0	0	0	0	0	0	0	0	0	5,657	5,518	6,095	5,308