



Gas and Coal Reserve & Production

September 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for September 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of September 2024

Total gas and condensate Production in September 2024 were 60.14 Bcf and 230419.55 Bbl. During the previous month i.e. August 2024, gas and condensate production were 62.25 Bcf and 241024.56 Bbl and in the same month of the previous year i.e. September 2023, total gas and condensate production were 63.38 Bcf and 245536.20 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.06 Bcf and 36.09 Bcf gas respectively in September 2024. During the previous month i.e. August 2024, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.71 Bcf and 37.53 Bcf respectively. In the month of September 2024, Bibiyana gas field Produced 30.08 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of September 2024 was 1002.81 MMcfd. It is noted that Bibiyana gas field Produced 31.15 Bcf in August 2024.

Bibiyana gas field Produced 169636.32 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23665.09 Bbl condensate.

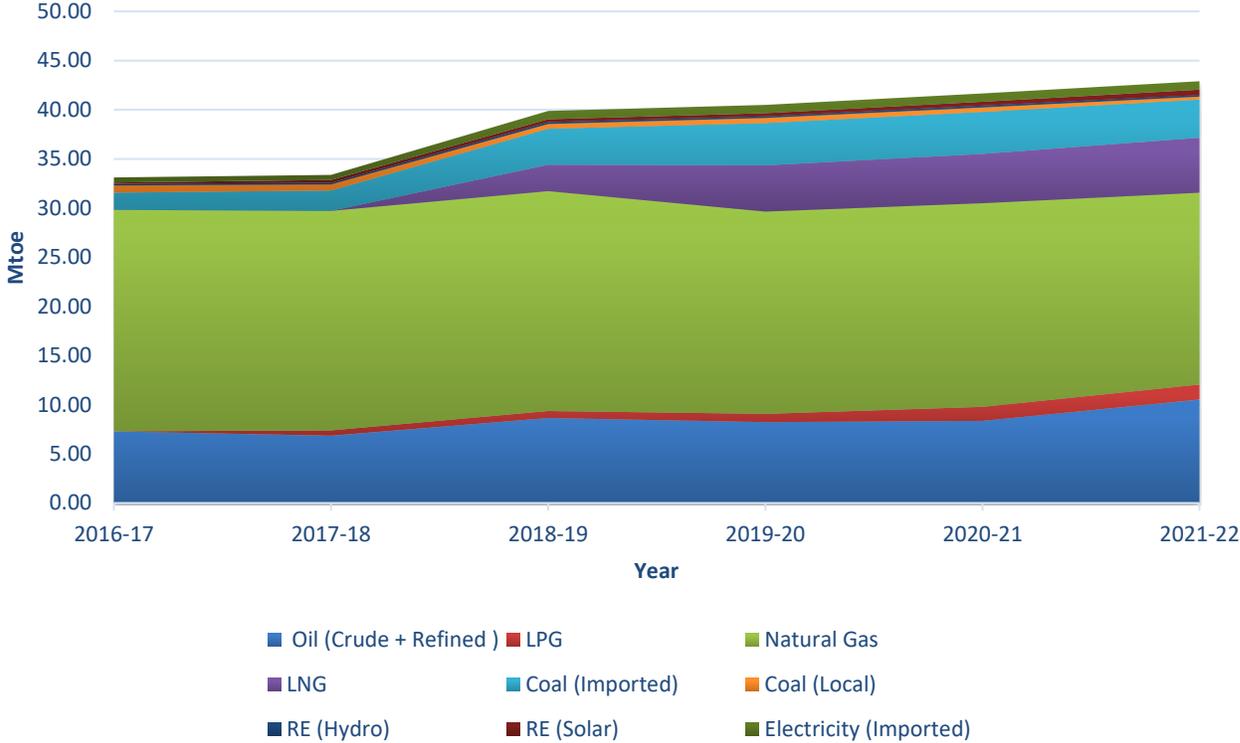
Total LNG import in September 2024 was 16.77 Bcf. As a result, Total LNG Import in this FY is 52.55 Bcf and cumulative LNG import stands on 1278.97 Bcf from August 2018.

In the month of September 2024, total coal production was 128459.88 Ton. During the previous month, i.e. August 2024 total coal production was 112413.48 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of September 2024	:	21,277.84 Bcf
Remaining Reserve up to September 2024	:	8,648.66 Bcf
Gas Production in September 2024	:	60.15 Bcf
National Oil Company (NOC's) production in September 2024	:	24.06 Bcf
International Oil Company (IOC's) production in September 2024	:	36.09 Bcf
No. of National Oil Company (NOC's) in September 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in September 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in September 2024	:	21
Total gas fields of International Oil Company (IOC) in September 2024	:	5
Total gas wells of National Oil Company (NOC) in September 2024	:	115
Total gas wells of International Oil Company (IOC) in September 2024	:	60
No. of National Oil Company (NOC's) gas production well in September 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in September 2024	:	42
No. of National Oil company (NOC's) suspended well in September 2024	:	45
No. of International Oil company (IOC's) suspended well in September 2024	:	18
Total LNG Import in September 2024	:	16.77 Bcf
Total LNG Import from September 2024	:	52.55 Bcf
Cumulative LNG Import from August 2018	:	1278.97 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)			11,593.00	11,593.00	7612.70		7612.70
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)			185.2	185.2	130.00		130.00
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL			8,832.00	8,832.00	7,033.00		7,033.00
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)			730.20	730.20	621.40		621.40
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total			40,092.20	40,092.20	29,926.50		29,926.50

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Summary of Reserve, Production & Import As of September 2024

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in September 2024	60.15 Bcf	0.06 Tcf
Cumulative Gas Production as of September 2024	21,277.84 Bcf	21.28 Tcf
Remaining Reserve	8,648.66 Bcf	8.65 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in September 2024	16.77 Bcf	0.02 Tcf
Total LNG Import in this FY	52.55 Bcf	0.05 Tcf
Cumulative LNG Import from August 2018	1,278.97 Bcf	1.28 Tcf

Summary of Reserve and Production

(As of Sep 2024)

Gas Bcf



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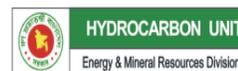
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Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Sep 24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.22	16.3	16.7	5
2	Shahbazpur		415.0	261.0	2.14	176.6	84.4	21
3	Semutang		654.0	318.0	0.03	14.7	303.3	5
4	Fenchuganj		483.0	329.0	0.26	178.0	151.0	124
5	Salda Nadi		393.0	275.0	0.13	99.3	175.7	61
6	Srikail*		230.0	161.0	0.82	153.0	8.0	385
7	Sundalpur *		62.2	50.2	0.23	26.1	24.1	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.82	664.8	796.0	602
9	Meghna		122.0	101.0	0.14	82.2	18.8	134
10	Narshingdi		405.0	345.0	0.66	254.2	90.8	495
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.48	2,762.9	24.1	153
13	Bakhrabad		1,825.0	1,387.0	0.78	886.0	501.0	1,099
14	Titas		9,039.0	7,582.0	11.27	5,500.1	2,081.9	5,926
BGFCL			15,444.0	12,252.0	16.33	9,506.5	2,745.5	7,810
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	30.08	6,063.9	0.0	34,464
17	Moulavi Bazar**		494.0	428.0	0.45	355.1	72.9	123
18	Jalalabad**		2,716.0	1,429.3	4.41	1,668.8	0.0	12,018
Chevron			11,593.0	7,612.7	34.95	8,087.8	-475.1	46,605
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.23	808.9	2,071.1	8,646
21	Sylhet		580.0	408.0	0.14	224.4	183.6	859
22	Rashidpur		3,887.0	3,134.0	2.08	726.0	2,408.0	862
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.45	116.4	20.6	1,892
SGFL			8,832.0	7,033.0	3.90	1,901.5	5,131.5	12,263
25	Bangura		730.0	621.0	1.14	564.8	56.2	1,471
Tullow			730.0	621.0	1.14	564.8	56.2	1,471
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	60.15	21,277.8	8,648.7	68,896

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Aug'24 & Sep'24



SI No.	Field	Gas Prod. (MMcf) in Aug'24	Daily Avg. (MMcfd) in Aug'24	Gas Prod. (MMcf) in Sep'24	Daily Avg. (MMcfd) in Sep'24
1	Begumganj	234	8	224	7
2	Shahbazpur	2137	69	2137	71
3	Semutang	29	1	26	1
4	Fenchuganj	264	9	261	9
5	Salda Nadi	98	3	127	4
6	Srikail	842	27	820	27
7	Sundalpur	76	2	225	8
8	Rupganj	0	0	0	0
Bapex		3680	119	3820	127
9	Meghna	132	4	143	5
10	Narshingdi	657	21	658	22
11	Kamta	0	0	0	0
12	Habiganj	3598	116	3482	116
13	Bakhrabad	928	30	784	26
14	Titas	11659	376	11266	376
BGFCL		16974	548	16334	544
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	31150	1005	30084	1003
17	Moulavi Bazar	479	15	451	15
18	Jalalabad	4716	152	4412	147
Chevron		36345	1172	34948	1165
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1305	42	1234	41
21	Sylhet	143	5	140	5
22	Rashidpur	2148	69	2081	69
23	Chattak	0	0	0	0
24	Beani Bazar	464	15	447	15
SGFL		4061	131	3902	130
25	Bangura	1187	38	1144	38
Tullow		1187	38	1144	38
26	Kutubdia	0	0	0	0
Total		62247	2008	60147	2005

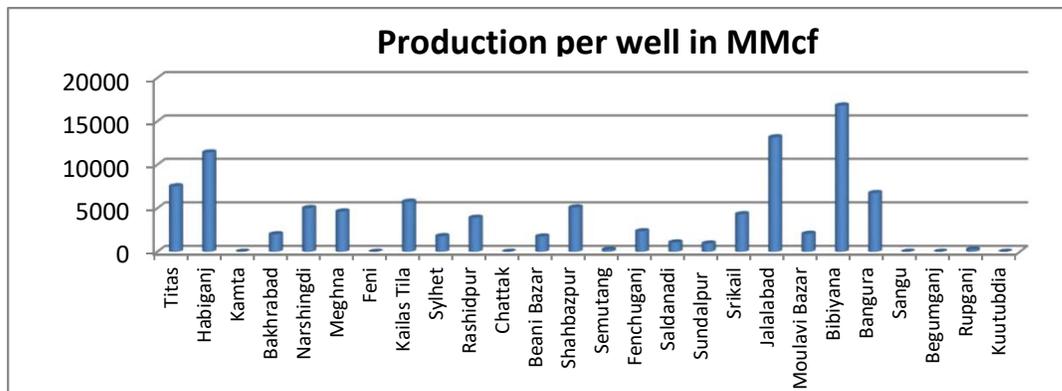
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto September 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field : Bakharabad																	
BKB-1	365	349	375	364	374	361	382	386	374				3,332	166,742	4,882	4,909	4,265
BKB-2	0	0	0	0	0	0	0	0	0				0	87,012	0	0	0
BKB-3	128	115	120	112	113	106	109	111	0				914	170,370	1,558	1,658	1,774
BKB-4	0	0	0	0	0	0	0	0	0				0	55,872	0	0	0
BKB-5	187	177	189	183	188	181	167	157	149				1,579	68,890	1,915	1,683	1,443
BKB-6	0	0	0	0	0	0	0	0	0				0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0				0	107,750	0	0	0
BKB-8	125	113	114	106	105	97	109	109	105				982	139,818	1,647	2,576	2,818
BKB-9	115	107	120	121	126	122	130	132	124				1,096	31,364	1,384	1,351	1,655
BKB-10	42	38	38	32	34	32	33	34	32				315	8,126	545	673	811
Field Total:	963	899	956	917	940	899	931	928	784	0	0	0	8,218	886,012	11,930	12,850	12,767
Daily Avg.(mmscfd)	31	31	31	31	30	30	30	30	26	0	0	0	30		33	35	35
Field : Bangura																	
Bangura-1	214	199	209	141	194	174	163	157	157				1,609	108,447	2,871	3,183	3,752
Bangura-2	280	258	272	231	285	263	257	264	253				2,363	103,021	3,402	3,671	4,395
Bangura-3	356	332	348	204	342	316	320	318	305				2,840	125,045	4,452	4,885	4,988
Bangura-6	126	118	124	78	129	119	125	120	115				1,055	23,804	1,823	2,349	2,413
Bangura-5	324	300	316	292	348	320	336	328	313				2,877	204,438	3,965	3,243	11,513
Field Total:	1,301	1,206	1,269	946	1,298	1,192	1,201	1,187	1,144	0	0	0	10,743	564,755	16,512	17,331	27,062
Daily Avg.(mmscfd)	42	42	41	32	42	40	39	38	38	0	0	0	39		45	47	74
Field : Beani Bazar																	
BB-1	300	280	302	295	306	294	306	303	293				2,680	41,428	3,070	198	0
BB-2	166	154	164	158	163	157	161	160	154				1,437	74,971	2,309	2,605	2,809
Field Total:	466	434	467	453	469	451	467	464	447	0	0	0	4,117	116,399	5,379	2,802	2,809
Daily Avg.(mmscfd)	15	15	15	15	15	15	15	15	15	0	0	0	15		15	8	8
Field : Bibiyana																	
BY-1	1,174	1,090	1,160	946	1,108	999	1,067	1,061	1,020				9,626	486,316	14,027	17,288	21,751
BY-2	824	761	804	679	793	653	733	747	664				6,657	340,390	10,203	8,971	9,922
BY-3	1,026	968	977	876	1,012	913	979	982	931				8,665	305,953	12,061	14,527	16,543
BY-4	1,076	960	974	895	994	908	927	1,087	931				8,752	282,573	13,445	14,165	18,221
BY-5	562	530	551	452	531	469	498	500	482				4,574	214,291	7,297	9,080	9,764
BY-6	884	864	849	681	814	736	788	816	767				7,201	283,206	9,991	13,107	14,852
BY-7	1,067	999	1,064	895	1,012	906	960	946	902				8,751	346,948	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1,195	1,449	1,433	1,400	1,405	1,409				12,644	220,689	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1,049	1,293	1,270	1,258	1,257	1,260				11,274	202,105	15,948	18,148	19,492

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
BY-10	1,135	1,062	1,142	900	1,121	1,093	1104	1,128	1,093				9,778	433,363	13,789	16,290	18,834
BY-11	1,386	1,299	1,397	1092	1,334	1,348	1343	1,344	1,347				11,891	218,586	16,605	19,303	22,649
BY-12	1,301	1,212	1,302	1032	1,251	1,247	1259	1,259	1,230				11,094	228,546	15,278	17,485	19,912
BY-13	1,945	1,796	1,840	1576	1,910	1,662	1723	1,786	1,757				15,995	195,932	26,684	24,524	23,092
BY-14	1,165	1,188	1,267	1015	1,230	1,101	1182	1,177	1,131				10,455	162,780	14,500	17,387	11,632
BY-15	773	722	775	644	745	626	601	601	578				6,066	178,497	9,348	9,144	14,666
BY-16	1,773	1,622	1,735	1352	1,662	1,483	1572	1,586	1,541				14,326	162,633	21,688	20,624	22,128
BY-17	864	812	925	797	929	890	883	899	863				7,863	157,092	10,766	12,196	12,683
BY-18	1,286	1,190	1,269	1006	1,230	1,193	1188	1,198	1,154				10,714	240,507	15,452	18,222	22,024
BY-19	1,123	1,034	1,093	723	992	964	959	964	925				8,776	146,581	15,499	18,680	20,455
BY-20	994	956	993	839	1,044	1,014	1011	1,029	1,007				8,888	132,988	11,256	11,274	19,054
BY-21	1,967	1,828	1,944	1512	1,866	1,797	1772	1,773	1,711				16,171	150,760	24,291	24,533	21,327
BY-22	992	931	990	783	952	918	919	922	886				8,292	191,815	11,483	12,780	15,195
BY-23	1,290	1,189	1,263	1034	1,253	1,198	1200	1,234	1,197				10,858	164,953	16,319	17,633	20,712
BY-24	742	687	727	603	710	676	670	675	659				6,148	111,723	9,470	10,802	6,566
BY-25	1,930	1,772	1,899	1475	1,806	1,719	1704	1,740	1,676				15,721	240,617	24,097	26,295	19,902
BY-26	2,131	1,965	2,088	1653	2,020	1,937	1924	1,929	1,859				17,504	264,040	26,404	25,544	22,847
BY-28							128	1,104	1,105								
Field Total:	32217	30056	31846	25702	31060	29154	29753	31150	30084	0	0	0	268684	6063884	396,566	430,374	461,830
Daily Avg.(mmscfd)	1039	1,036	1027	857	1002	972	960	1,005	1,003	0	0	0	981		1,086	1,179	1,265
Field : Chattak																	
Ch-1	Production Suspended													25,834			
Field Total:	0													25,834			
Daily Avg.(mmscfd)	0													0			
Field : Fenchuganj																	
Fenchuganj-2				0	0	0	0	0	0				0	38,169	0	0	0
Fenchuganj-3	113	100	92	60	64	63	60	61	76				690	99,708	1,496	2,431	1,029
Fenchuganj-4	242	225	235	218	222	209	211	203	185				1,951	40,105	2,897	3,191	2,486
Field Total:	355	326	327	278	286	272	271	264	261	0	0	0	2,640	177,982	4,392	5,622	3,515
Daily Avg.(mmscfd)	11	11	11	9	9	9	9	9	9	0	0	0	10		12	15	10
Field : Feni																	
Feni-1	Production Suspended								0	0	0	34,214					
Feni-2	Production Suspended								0	0	0	6,119					

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Feni-3	Production Suspended									0	0	0		2,176			
Feni-4	Production Suspended									0	0			14,386			
Feni-5	Production Suspended									0	0			6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0	0	0	0	0	0	0	0	0				0	287,251	0	92	1,276
Hbj-2	0	0	0	0	0	0	0	0	0				0	275,704	0	0	0
Hbj-3	589	553	541	511	528	511	528	528	510				4,798	426,787	7,030	8,119	8,784
Hbj-4	589	553	541	511	528	511	528	528	510				4,798	421,245	7,030	8,119	8,784
Hbj-5	279	262	411	421	435	421	435	435	421				3,518	341,219	5,977	8,073	8,381
Hbj-6	186	175	135	120	124	120	124	124	120				1,228	188,637	3,921	5,165	5,461
Hbj-7	1,207	1,129	1,207	1,169	1,209	1,170	1,209	1,209	1,170				10,679	334,313	14,225	14,215	14,133
Hbj-8	0	0	0	0	0	0	0	0	0				0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0				0	52,652	0	0	0
Hbj-10	587	550	587.9	570	589	570	589	589	570				5,203	301,708	7,077	7,250	8,660
Hbj-11	187	174	186	180	186	180	186	186	180				1,645	122,354	3,067	3,430	4,890
Field Total:	3,624	3,395	3,607	3,484	3,598	3,482	3,599	3,598	3,482	0	0	0	31,870	2,762,892	48,326	54,462	60,368
Daily Avg.(mmscfd)	117	117	116	0	0	0	116		132	149	165						
Field : Jalalabad																	
JB-1	706	661	686	652	682	551	691	684	646				5,958	296,918	8,875	9,072	8,050
JB-2	886	828	869	816	857	807	867	860	803				7,593	344,206	11,295	11,539	10,135
JB-3	1,171	1,100	1,148	1,077	1,138	972	1,144	1,139	1,067				9,956	425,648	14,817	15,205	13,420
JB-4	1	0	0	1	0	0	0	0	0				2	303,152	8	4,006	7,176
JB-6	1,216	1,165	1,236	1,093	1,119	859	1,134	1,125	1,048				9,995	144,673	14,958	15,513	13,697
JB-7	0	0	0	0	0	0	0	0	0				0	43,512	0	1	6
JB-8	952	897	936	881	922	720	913	908	849				7,979	110,729	11,939	12,218	10,735
Field Total:	4,932	4,651	4,876	4,520	4,718	3,909	4,749	4,716	4,412	0	0	0	41,484	1,668,838	61,892	67,554	63,219
Daily Avg.(mmscfd)	159	160	157	151	152	130	153	152	147	0	0	0	151		170	185	173
Field : Kailas Tila																	

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KTL-1	0	0	0	0	0	0	0	0	0				0	205,181	0	0	0
KTL-2	191	177	187	178	183	176	181	180	165				1,617	194,816	227	0	1,368
KTL-3	0	0	0	0	0	0	0	0	0				0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0	0	0				0	104,670	530	1,507	1,761
KTL-5	0	0	0	0	0	0	0	0	0				0	17,923	0	0	0
KTL-6	758	698	723	689	706	676	692	690	660				6,294	142,607	8,922	9,051	8,960
KTL-7	14	2	0	0	0	0	0	0	0				16	3,067	600	1,635	0
KTL-8							118	434	409								
Field Total:	963	877	910	867	889	853	991	1,305	1,234	0	0	0	7,928	808,937	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	29	29	28	32	42	41	0	0	0	29		28	33	33
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	111	100	109	108	122	121	129	132	143				1,075	82,151	1,205	1,893	2,602
Field Total:	111	100	109	108	122	121	129	132	143	0	0	0	1,075	82,151	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	4	4	4	4	4	5	0	0	0	4		3	5	7
Field : Moulavi Bazar																	
MV Bazar-2	121	100	101	104	112	107	103	103	105				956	59,296	1,117	833	330
MV Bazar-3	398	341	347	362	391	371	363	363	346				3,282	176,844	3,834	3,327	2,460
MV Bazar-4	7	9	8	9	9	6	9	8	0				65	60,608	235	228	624
MV Bazar-5	0	0	0	0	0	0	0	0	0					66			
MV Bazar-6	4	4	5	5	4	3	4	5	0				36	22,253	637	1,616	1,053
MV Bazar-7	0	0	0	0	0	0	0	0	0				0	5,659	12	0	0
MV Bazar-9	0	0	0	0	0	0	0	0	0				0	30,337	0	0	0
Field Total:	530	454	462	480	516	488	479	479	451	0	0	0	4,340	355,063	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	16	17	16	15	15	15	0	0	0	16		16	16	12
Field : Narshingdi																	

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N-1	478	453	482	453	471	463	479	480	468				4,226	177,748	5,664	5,828	5,812
N-2	281	264	270	270	268	222	224	177	189				2,165	76,422	3,575	3,917	4,001
Field Total:	759	717	751	723	739	684	703	657	658	0	0	0	6,391	254,170	9,239	9,746	9,814
Daily Avg.(mmscfd)	24	25	24	24	24	23	23	21	22	0	0	0	23		25	27	27
Field : Rashidpur																	
RP-1	567	531	570	547	568	549	565	568	550				5,014	204,664	6,660	6,619	6,557
RP-2	0	161	248	240	248	240	248	248	240				1,873	84,347	0	0	0
RP-3	217	203	217	210	217	210	217	217	210				1,918	147,014	2,555	2,555	2,444
RP-4	277	268	287	277	288	280	288	289	280				2,536	144,396	2,992	2,765	2,668
RP-5	0	0	0	0	0	0	0	0	0				0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0				0	9,983	0	0	0
RP-7	223	217	231	217	227	234	240	238	231				2,057	75,205	2,087	1,688	1,634
RP-9	43	280	359	360	372	381	403	403	390				2,990				
RP-8	186	174	186	180	186	180	186	186	180				1,644	34,747	2,190	2,339	2,798
Field Total:	1,513	1,834	2,098	2,031	2,107	2,074	2,147	2,148	2,081	0	0	0	18,031	726,002	16,484	15,965	16,099
Daily Avg.(mmscfd)	49	63	68	68	68	69	69	69	69	0	0	0	66		45	44	44
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53	57	51	60	61	57				506	30,609	884	724	0
Salda-3	18	16	38	40	35	30	46	31	65				318	31,231	363	563	886
Salda-4	3	3	5	6	4	4	10	7	5				47	551	56	75	136
Field Total:	79	72	100	98	96	85	116	98	127	0	0	0	871	99,295	1,302	1,361	1,022
Daily Avg.(mmscfd)	3	2	3	3	3	3	4	3	4	0	0	0	3		4	4	3
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			

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Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	0	3
Semutang-6	29	27	29	29	34	32	29	29	26				263	2,423	288	261	290
Field Total:	29	27	29	29	34	32	29	29	26	0	0	0	263	14,735	288	261	293
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	0	0	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1		22		0	0	0	0	6	0				28	23,312	616	134	48
Shahbazpur-2	455	321	414	362	387	436	448	434	408				3,667	43,113	4,002	6,906	6,132
Shahbazpur-3	485	345	461	439	421	402	428	466	468				3,914	49,066	5,674	6,663	7,520
Shahbazpur-4	671	605	673	787	811	742	790	756	772				6,607	49,281	8,166	7,381	5,987
East 1	544	354	522	535	490	522	558	476	490				4,490	11,793	5,654	1,648	0
Field Total:	2,155	1,646	2,071	2,124	2,110	2,103	2,224	2,137	2,137	0	0	0	18,706	176,565	24,112	21,083	19,686
Daily Avg.(mmscfd)	70	57	67	71	68	70	72	69	71	0	0	0	68		66	58	54
Field : Srikail																	
Srikail-2	258	233	249	187	188	220	253	250	234				2,073	58,880	2,818	3,326	2,981
Srikail-3	140	98	92	62	42	123	152	140	144				994	48,675	1,356	2,266	1,880
Srikail-4	434	361	398	364	374	336	348	365	368				3,347	37,952	6,162	7,102	7,309
East 1	152	133	134	117	112	100	97	87	74				1,005	7,529	2,085	2,584	1,854
Field Total:	984	825	873	730	716	778	851	842	820	0	0	0	7,419	153,035	12,422	15,279	14,024
Daily Avg.(mmscfd)	32	28	28	24	23	26	27	27	27	0	0	0	27		34	42	33
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0

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Sundalpur -2	99	93	102	101	74	33	35	36	35				607	16,338	2,769	2,813	2,752
Sundalpur -3								40	190								
Field Total:	99	93	102	101	74	33	35	76	225	0	0	0	607	26,147	2,769	2,813	2,752
Daily Avg.(mmscfd)	3	3	3	3	2	1	1	2	8	0	0	0	2		8	8	8
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18	17	17	10	0	0	0				96	31,573	222	307	1,207
Surma-1	16	15	16	15	16	15	16	14	11				132	7,360	197	503	0
Sylhet-9	136	129	139	135	135	134	127	130	129				1,194	4,661	1,568	1,381	518
Field Total:	169	160	172	167	168	159	143	143	140	0	0	0	1,422	224,374	1,987	2,192	1,207
Daily Avg.(mmscfd)	5	6	6	6	5	5	5	5	5	0	0	0	5		5	6	3
Field :	Titas																
Titas-1	446	433	458	440	447	413	442	432	415				3,925	473,464	5,759	5,838	6,039
Titas-2	651	610	651	629	638	610	631	621	593				5,632	487,032	8,014	8,452	9,335
Titas-3	0	0	0	0	0	0	0	0	0				0	314,888	0	0	0
Titas-4	730	683	722	699	715	689	726	715	691				6,370	424,985	9,122	9,122	9,551
Titas-5	760	726	777	752	765	727	761	748	721				6,736	485,217	9,325	9,770	9,889
Titas-6	830	772	825	783	815	785	809	809	780				7,210	418,643	9,458	10,079	9,754
Titas-7	663	623	648	620	632	596	632	623	601				5,639	383,449	8,077	8,312	4,528
Titas-8	555	534	569	543	567	555	560	557	543				4,984	308,412	6,608	6,649	6,569
Titas-9	513	497	527	501	526	507	522	518	496				4,608	311,818	5,967	6,380	6,404
Titas-10	639	602	638	614	631	611	625	622	603				5,586	242,823	7,461	7,998	7,512
Titas-11	650	613	635	615	625	598	642	639	598				5,616	294,823	7,950	8,511	7,571
Titas-12	377	352	375	360	361	340	378	371	351				3,265	129,486	5,224	5,192	4,363
Titas-13	0	0	0	0	0	0	0	0	0				0	194,541	0	0	0
Titas-14	0	0	0	0	67	174	16	0	0				257	163,473	0	0	2,195
Titas-15	90	35	35	6	0	0	0	0	0				166	156,125	1,313	2,653	3,194
Titas-16	329	591	606	568	582	570	588	579	568				4,981	184,993	6,667	6,781	6,637
Titas-17	329	304	327	238	257	272	292	287	266				2,573	65,754	3,914	4,551	4,450
Titas-18	415	392	414	298	295	332	367	386	379				3,278	67,580	4,699	5,227	5,093

Monthly Production by Field and Well upto September 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-19	584	567	597	566	585	574	592	581	567				5,213	60,507	6,021	5,690	5,187
Titas-20	303	283	294	267	278	283	299	308	304				2,619	39,921	3,414	3,622	4,031
Titas-21	279	253	261	257	264	252	264	269	263				2,363	27,139	3,221	3,375	3,020
Titas-22	0	0	0	0	0	0	0	0	0				0	30,349	0	0	362
Titas-27	453	419	435	386	371	398	438	430	423				3,753	60,030	5,183	6,002	5,418
Titas-23	539	531	568	547	571	551	562	564	545				4,976	44,017	6,434	5,880	6,314
Titas-24	253	241	259	243	256	248	250	252	247				2,248	13,432	1,703	462	0
Titas-25	421	392	435	429	449	447	458	458	449				3,938	44,595	5,267	5,889	5,439
Titas-26	893	875	939	895	910	888	904	888	864				8,056	72,652	9,599	8,956	9,188
Field Total:	11,702	11,329	11,996	11,255	11,604	11,423	11,758	11,659	11,266	0	0	0	103,992	5,500,148	140,399	145,392	142,044
Daily Avg.(mmscfd)	377	391	387	375	374	381	379	376	376	0	0	0	380		385	398	389
Field :	Begumganj																
Begumganj-3	248	224	237	231	242	227	234	234	224				2,101	16,315	2,960	2,976	2,719
Field Total:	248	224	237	231	242	227	234	234	224	0	0	0	2,101	16,315	2,960	2,976	2,719
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	7	0	0	0	8		8	8	7
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	63.20	59.32	63.26	55.25	61.79	58.42	60.81	62.25	60.15	0.00	0.00	0.00	540.9	21,277.84	774.3	828.2	858.5
Daily Avg.(mmscfd)	2,039	2,046	2,041	1,842	1,993	1,947	1,962	2,008	2,005	0	0	0	1,974		2,121	2,269	2,352

Monthly Condensate Production by Fields upto September 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Bakhrabad	1,316	1,186	1,109	995	1,013	1,002	947	982	928				9,478	1,099	14,161	14,234
Daily Avg.	42	42	36	33	33	33	31	32	31	0	0	0	35		39	39
Bangura	3,954	3,675	3,912	2,806	3,753	3,512	3,577	3,543	3,205				31,937	1,471	49,483	49,145
Daily Avg.	128	131	126	94	121	117	115	114	107	0	0	0	117		136	135
Beani Bazar	7,196	6,696	7,164	6,845	7,200	6,929	7,009	6,893	6,647				62,579	1,892	83,268	40,093
Daily Avg.	232	239	231	228	232	231	226	27	222	0	0	0	228		228	110
Bibiyana	185,170	171,336	182,286	142,183	175,479	163,757	173,601	175,287	169,636				1,538,735	34,464	2,200,139	1,647,046
Daily Avg.	5,973	6,119	5,880	4,739	5,661	5,459	5,600	5,654	5,655	0	0	0	5,616		6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Fenchuganj	116	106	93	63	72	72	72	74	82				750	124	1,525	2,396
Daily Avg.	4	4	3	2	2	2	2	2	3	0	0	0	3		4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Habiganj	183	193	212	207	162	176	242	224	210				1,809	153	2,269	2,705
Daily Avg.	6	7	7	7	5	6	8	7	7	0	0	0	7		6	7
Jalalabad	25,703	24,775	27,987	23,874	24,794	20,130	25,099	26,439	23,665				222,466	12,018	295,857	329,117
Daily Avg.	829	885	903	796	800	671	810	853	789	0	0	0	812		811	902
Kailas Tila	13,191	11,668	12,490	11,892	12,024	6,870	7,565	10,263	9,668				95,631	8,646	132,283	149,408
Daily Avg.	426	417	403	396	388	229	244	331	322	0	0	0	349		362	409
Kamta	Production Suspended									0	0			4		
Daily Avg.	0									0	0		0		0	0
Meghna	157	149	160	155	145	129	140	161	162				1,358	134	2,103	3,491
Daily Avg.	5	5	5	5	5	4	5	5	5	0	0	0	5		6	10
Moulavi Bazar	286	80	101	63	57	59	58	54	55				813	123	667	995

Monthly Condensate Production by Fields upto September 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	2	2	2	2	2	2	0	0	0	3		2	3
Narshingdi	983	895	930	890	904	835	885	797	795				7,914	495	11,904	14,905
Daily Avg.	32	32	30	30	29	28	29	26	27	0	0	0	29		33	41
Rashidpur	1,327	1,228	1,296	1,197	1,242	1,251	1,294	1,283	1,239				11,357	862	14,542	14,105
Daily Avg.	43	44	42	40	40	42	42	41	41	0	0	0	41		40	39
Saldanadi	51	46	50	45	48	45	65	45	42				437	61	640	585
Daily Avg.	2	2	2	2	2	2	2	1	1	0	0	0	2		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328	311	306	321	351	362				2,783	21	2,824	2,640
Daily Avg.	8	8	11	11	10	10	10	11	12	0	0	0	10		8	7
Srikail	4,142	3,180	3,083	2,630	1,823	2,767	2,993	3,136	3,061				26,815	385	49,927	63,152
Daily Avg.	134	114	99	88	59	92	97	101	102	0	0	0	98		137	173
Sundalpur	0	0	0	0	0	0	0	0	0				0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047	1,010	905	766	793	727				8,470	859	12,087	13,919
Daily Avg.	35	37	36	35	33	30	25	26	24	0	0	0	31		33	38
Titas	12,918	11,325	11,539	9,956	10,086	9,873	10,417	10,640	9,840				96,594	5,926	121,753	115,793
Daily Avg.	417	404	372	332	325	329	336	343	328	0	0	0	353		334	317
Begumganj	60	56	53	58	65	51	76	59	94				572	5	915	814
Daily Avg.	2	2	0	0	0	2	2	2	0	0	0	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0				0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	258	238	254	205	240	219	235	241	230	0	0	0	2,120	68,896	2,996	2,463
Daily Avg. (000'bbl)	8.3	8.2	8.2	6.8	7.7	7	7.6	7.8	7.7	0.0	0	0	8		8.2	6.8

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in September 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357	11,029	11,557	11,494	12,294	12,527	12,323				104,162	106,851	41,667
Daily Avg.	362	370	366	368	373	383	397	404	411	0	0	0	380	293	114
Bangura	2,743	2,536	2,671	2,106	2,777	2,524	2,531	2,516	2,411				22,815	34,711	228,414
Daily Avg.	88	91	86	70	90	84	82	81	80	0	0	0	83	95	626
Beani Bazar	31,973	31,539	35,850	36,885	39,757	39,042	40,233	40,362	41,477				337,118	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	1,282	1,301	1,298	1,302	1,383	0	0	0	1,230	756	623
Bibiyana	25,419	23,974	25,997	22,546	25,962	24,796	26,470	27,619	26,880				229,663	320,409	300,138
Daily Avg.	820	856	839	752	837	827	854	891	896	0	0	0	838	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032	2,214	2,154	2,408	2,516	2,566				25,089	43,894	40,238
Daily Avg.	136	129	108	68	71	72	78	81	86	0	0	0	92	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606	10,980	9,086	6,593	4,244	3,953				78,278	117,632	76,382
Daily Avg.	345	399	353	354	354	303	213	137	132	0	0	0	286	322	209
Jalalabad	2,155	2,096	2,159	1,986	2,071	1,814	2,058	2,160	2,025				18,524	22,062	46,828
Daily Avg.	70	75	70	66	67	60	66	70	68	0	0	0	68	60	128
Kailas Tila	17,695	3,664	234	221	219	213	294	318	341				23,199	417,894	166,147
Daily Avg.	571	131	8	7	7	7	9	10	11	0	0	0	85	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361	11,830	11,618	12,591	13,732	14,586				110,280	105,797	85,545
Daily Avg.	383	397	373	379	382	387	406	443	486	0	0	0	402	290	234
Moulavi Baz	264	269	255	292	289	278	407	271	245				2,570	3,159	3,396
Daily Avg.	9	10	8	10	9	9	13	9	8	0	0	0	9	9	9
Narshingdi	866	813	861	806	800	723	748	691	711				7,019	10,444	11,738
Daily Avg.	28	29	28	27	26	24	24	22	24	0	0	0	26	29	32
Rashidpur	23,798	22,307	24,068	23,266	24,344	24,060	25,069	25,067	24,382				216,361	267,005	236,678
Daily Avg.	768	797	776	776	785	802	809	809	813	0	0	0	790	732	648
Saldanadi	84	87	100	86	88	87	103	98	112				845	1,224	1,564
Daily Avg.	3	3	3	3	3	3	3	3	4	0	0	0	3	3	4

Monthly Water Production by Fields in September 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375	9,432	9,066	8,739	8,456	8,321				75,904	62,161	35,265
Daily Avg.	242	268	274	279	304	302	282	273	277	0	0	0	277	170	97
Shahbazpur	2,469	1,880	2,390	2,483	2,469	2,456	2,597	2,493	2,553				21,790	29,571	27,855
Daily Avg.	80	67	77	83	80	82	84	80	85	0	0	0	80	81	76
Srikail	1,951	1,624	1,766	1,509	1,533	1,939	2,058	2,088	2,174				16,642	19,673	19,797
Daily Avg.	63	58	57	50	49	65	66	67	72	0	0	0	61	54	54
Sundalpur	3,752	3,532	3,736	3,615	3,589	2,965	3,075	3,093	3,079				30,436	9,242	541
Daily Avg.	121	126	121	121	116	99	99	100	103	0	0	0	111	25	1
Sylhet	16,299	15,247	16,290	15,765	16,300	11,783	206	207	203				92,300	192,089	176,282
Daily Avg.	526	545	525	526	526	393	7	7	7	0	0	0	337	526	483
Titas	15,887	12,477	13,098	10,948	11,310	12,559	11,712	11,336	10,972				110,299	183,942	210,230
Daily Avg.	512	446	423	365	365	419	378	366	366	0	0	0	403	504	576
Begumganj	85	77	73	75	89	84	86	75	91				736	944	1,024
Daily Avg.	3	3	2	3	3	3	3	2	3	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	190,938	165,922	175,280	165,992	177,610	168,741	160,272	159,869	159,405	0	0	0	1,524,030	2,224,688	1,937,265
Daily Avg. (000'bbl)	6,159	5,721	5,654	5,533	5,729	5,625	5,170	5,157	5,313	0	0	0	5,562	6,095	5,308

Conditions of Field and Well upto September 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

Conditions of Field and Well upto September 2024



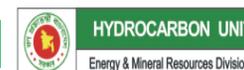
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								

Conditions of Field and Well upto September 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

Conditions of Field and Well upto September 2024

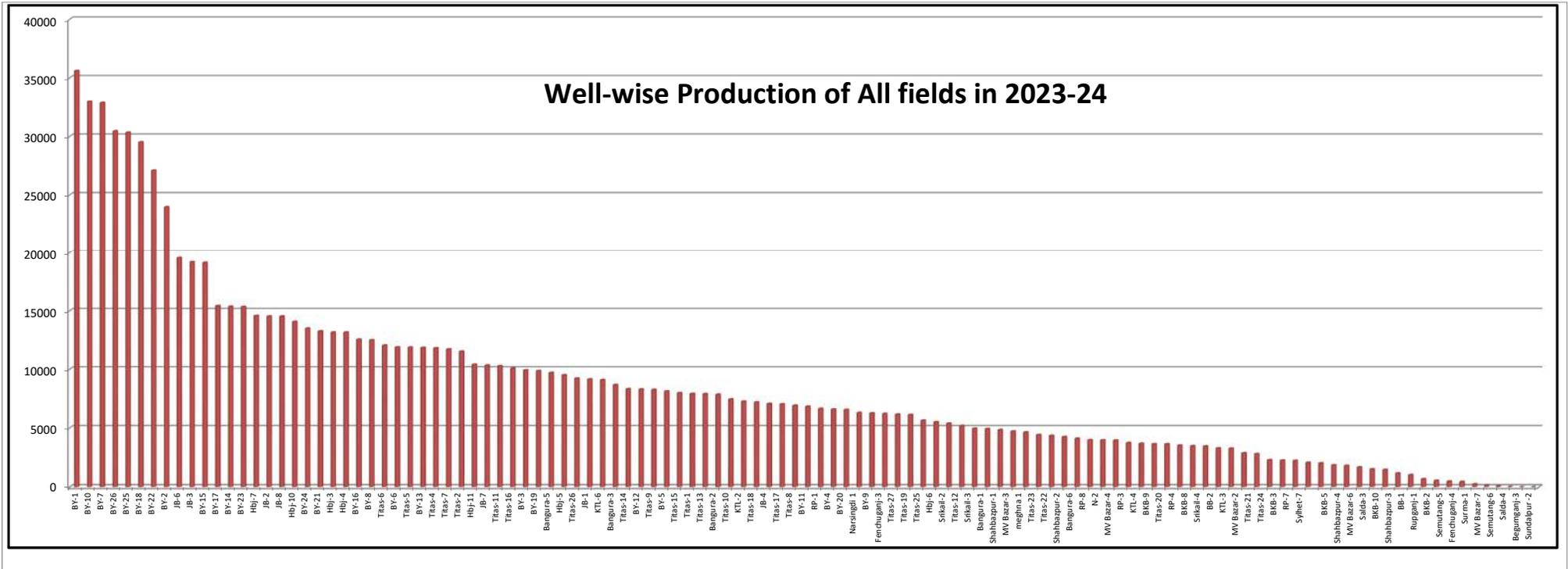


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

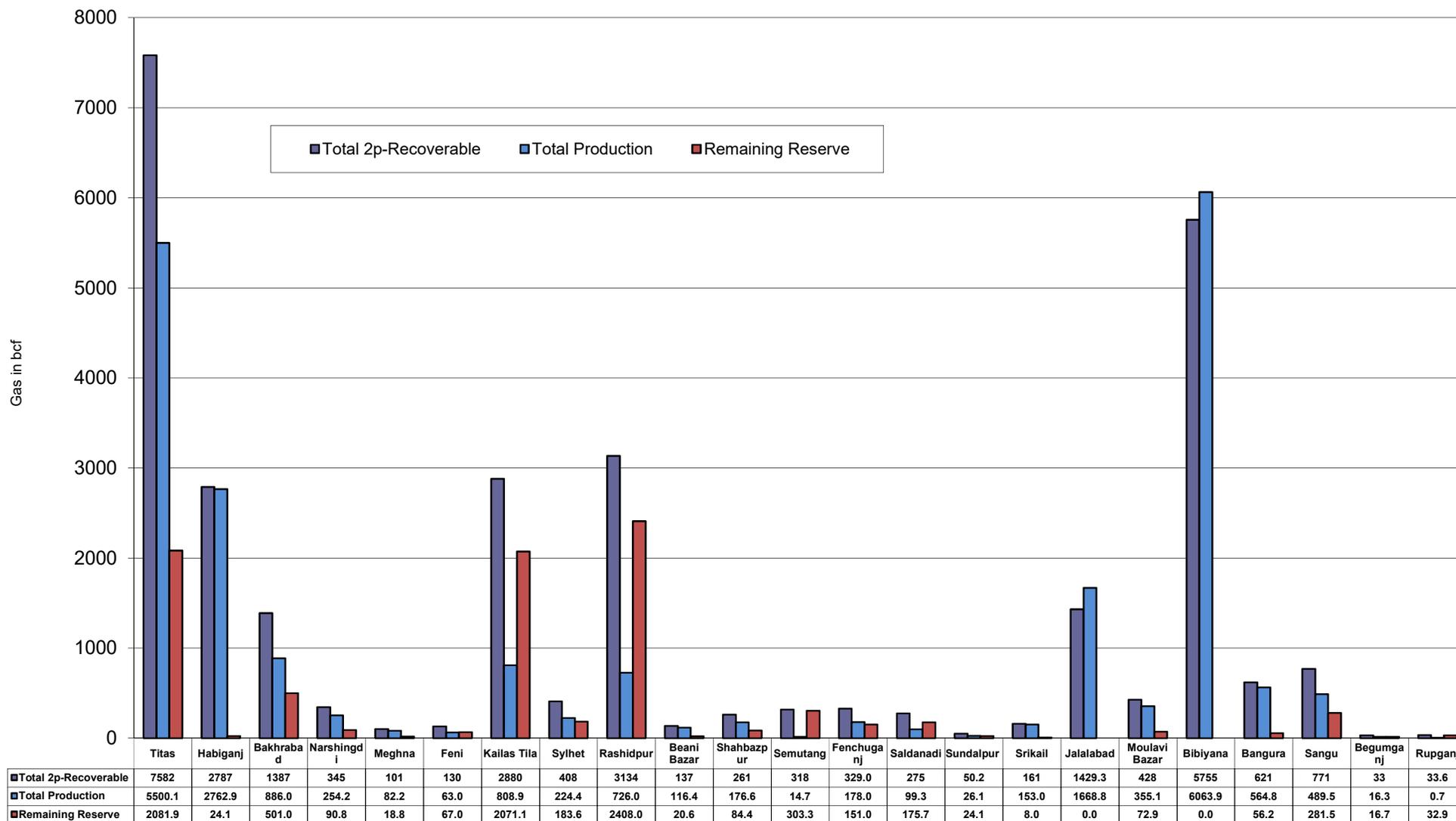
Conditions of Field and Well upto September 2024



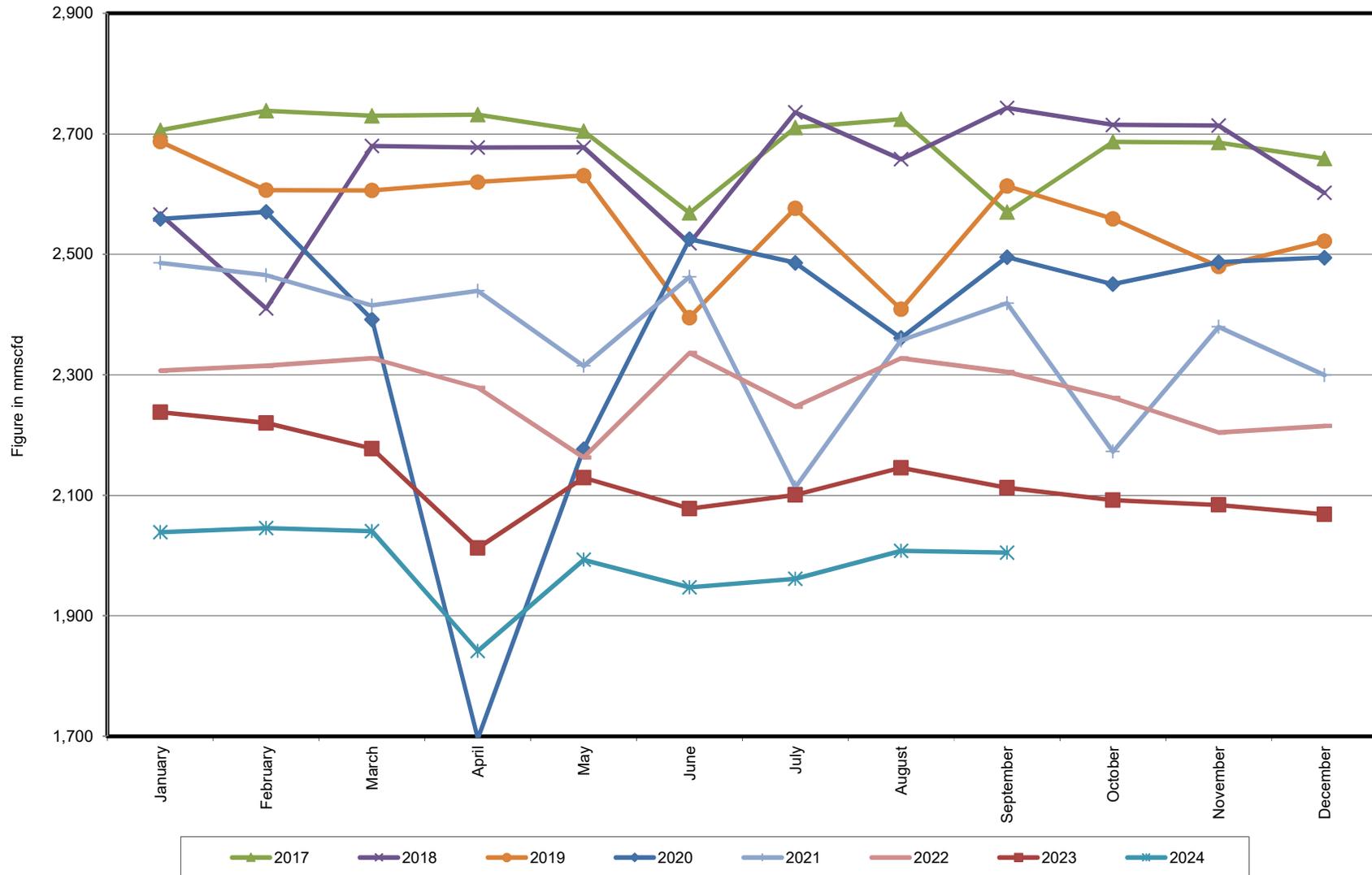
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :		Titas						
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :		Begumganj						
Begumganj-3	BAPEX		1977					
Field :		Rupganj						
Rupganj-1	BAPEX		2014			38-88		



Reserve, Production and Remaining Reserve as of September 2024



Daily Avg. Production From January 2017 to September 2024



Field Wise Daily Avg. Production September 2024

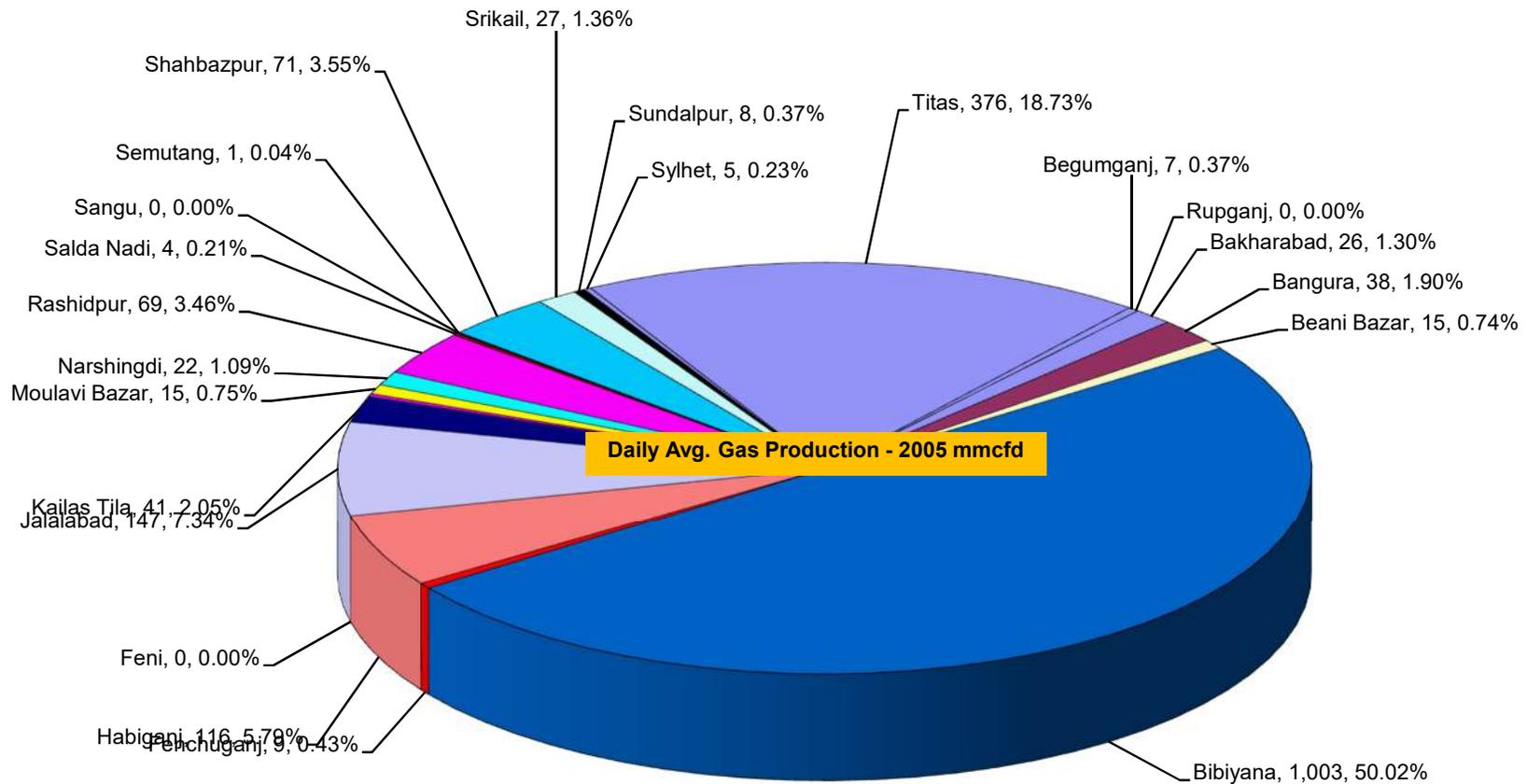
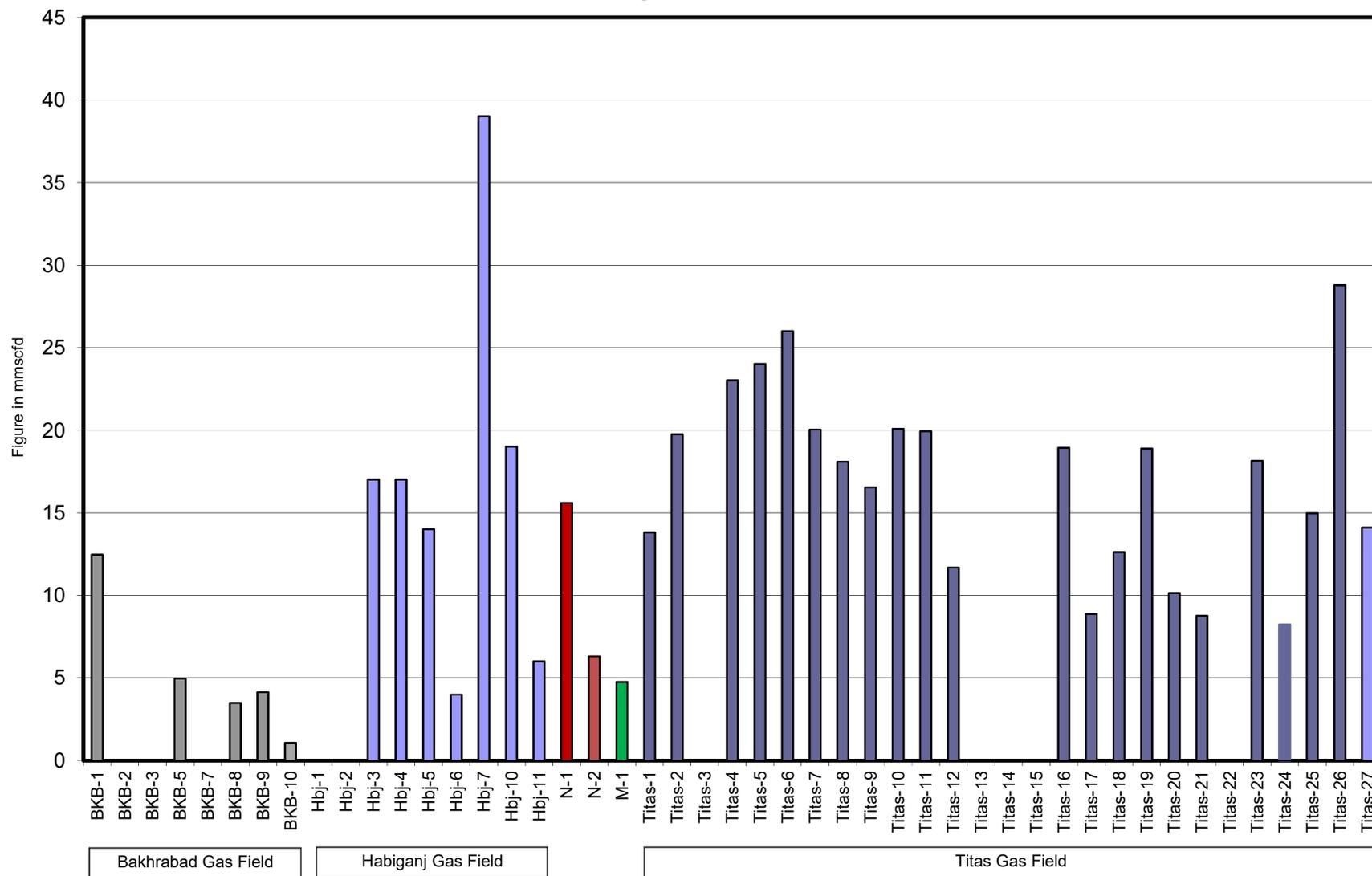


Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL September 2024



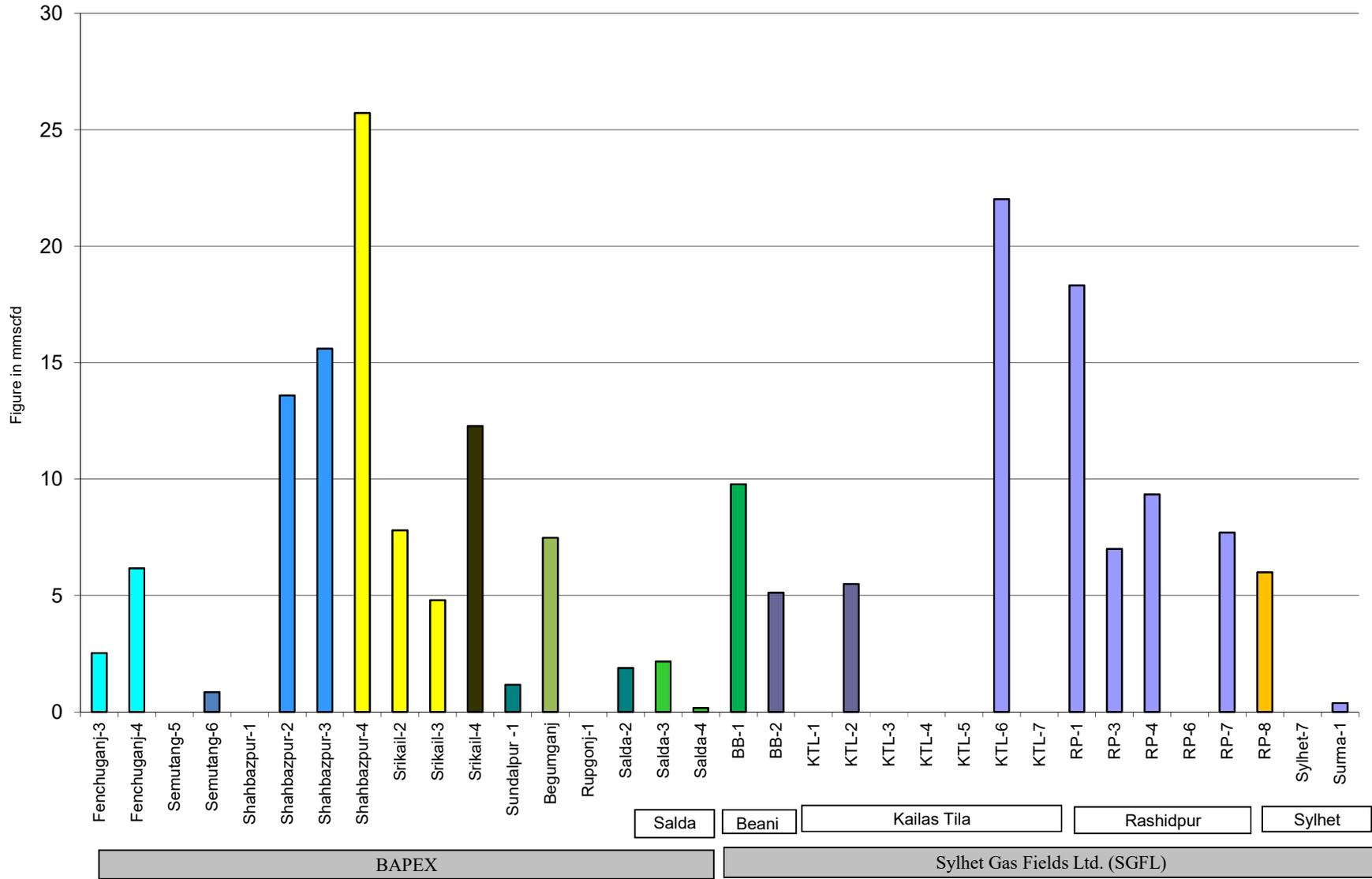
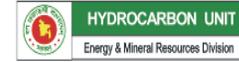
Bakhrabad Gas Field

Habiganj Gas Field

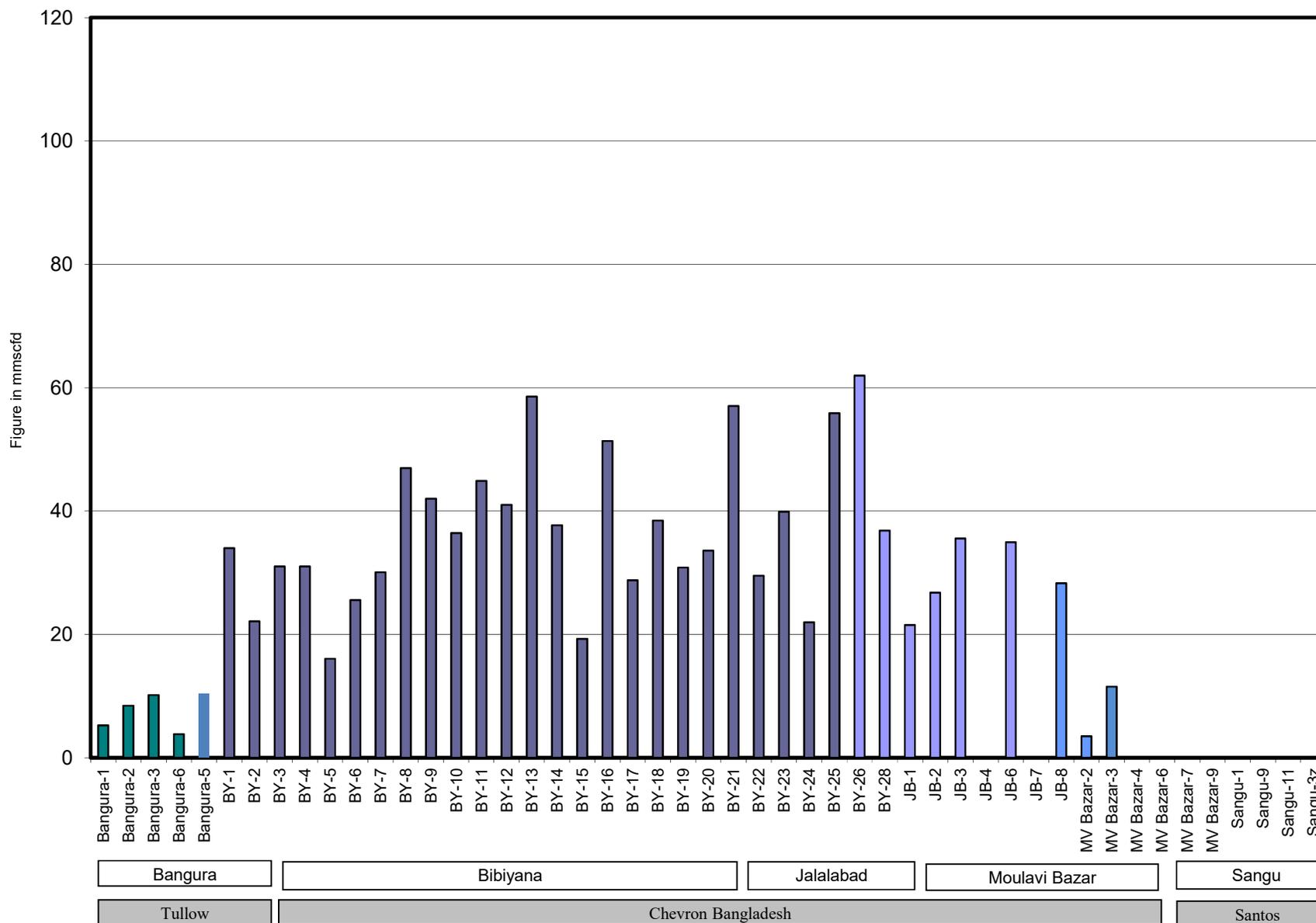
Titas Gas Field

Bangladesh Gas Fields Co. Ltd. (BGFCL)

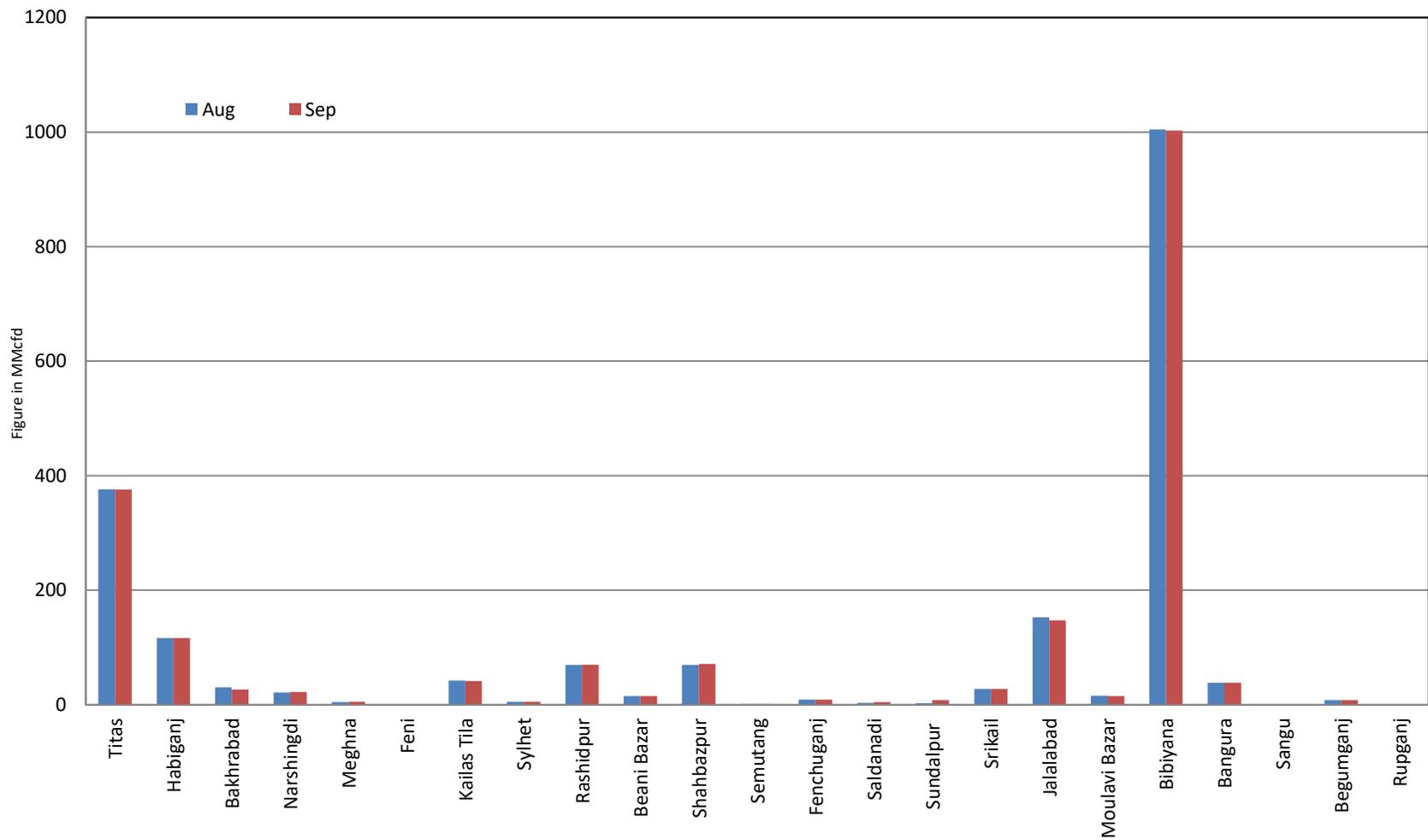
Wellwise Daily Avg. Production- Bapex and SGFL September 2024



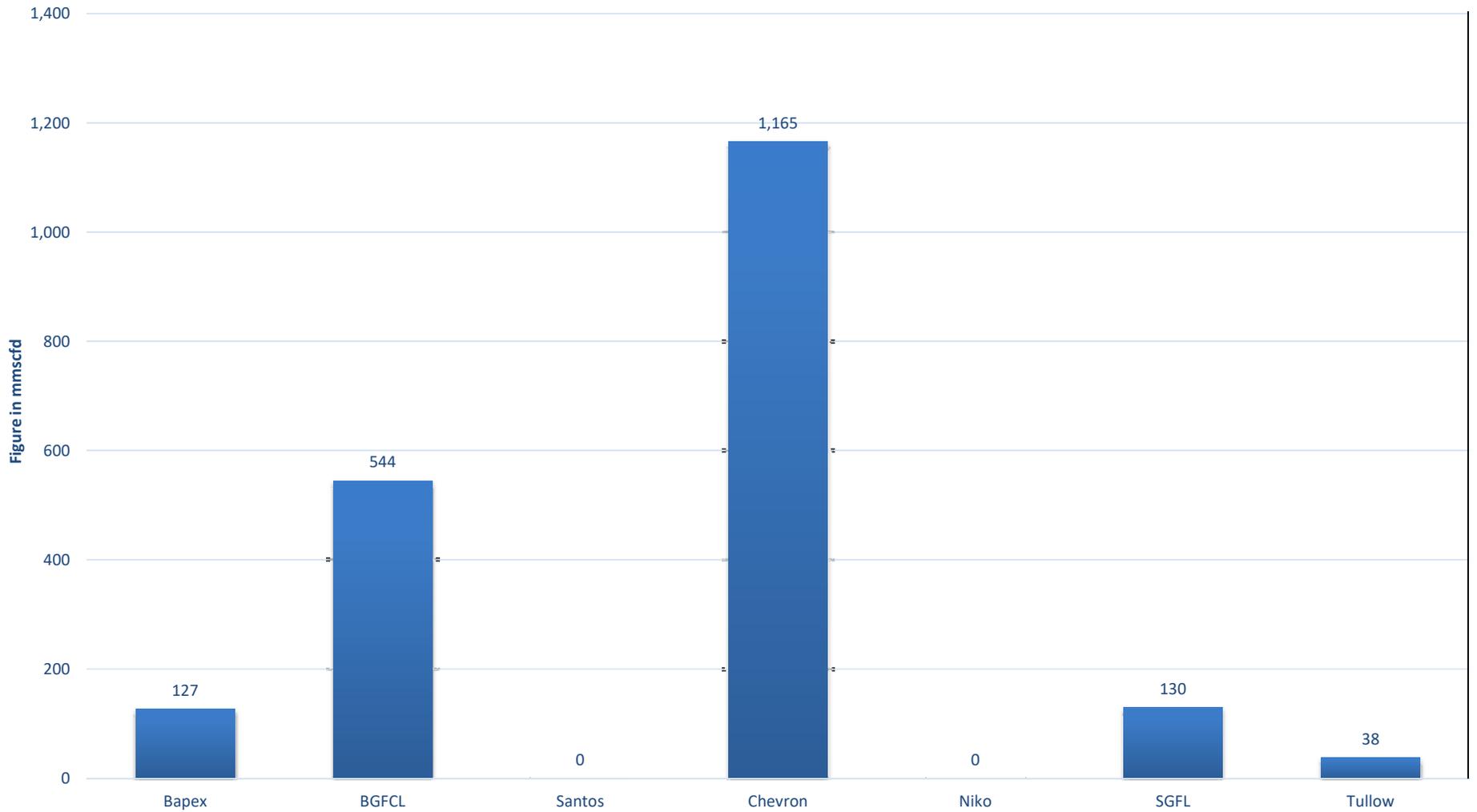
Wellwise Daily Avg. Production- IOC and JVA September 2024



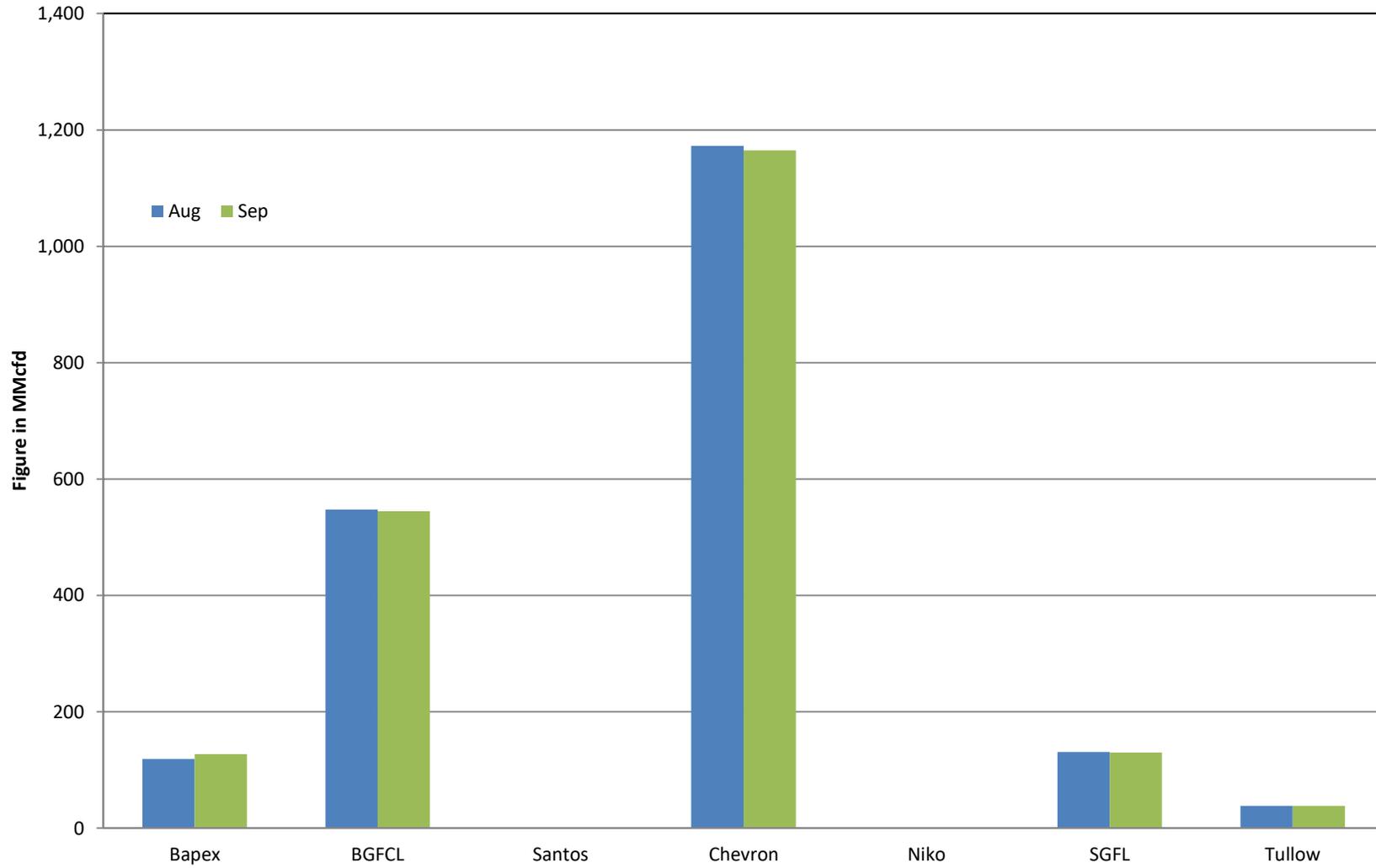
Comparison of fieldwise daily avg. Gas production between August 2024 & September 2024



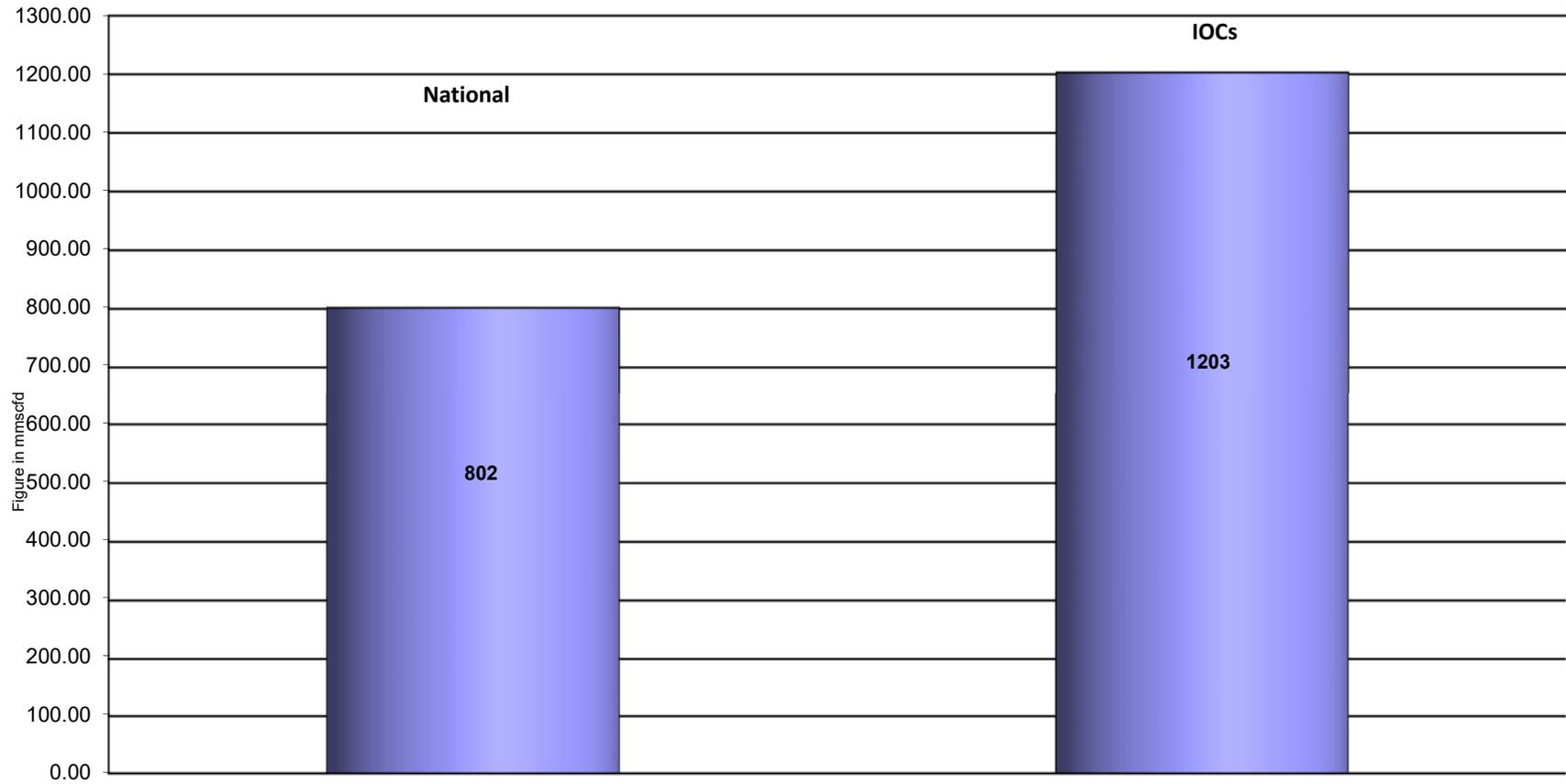
Daily Avg. Production by Operators September 2024



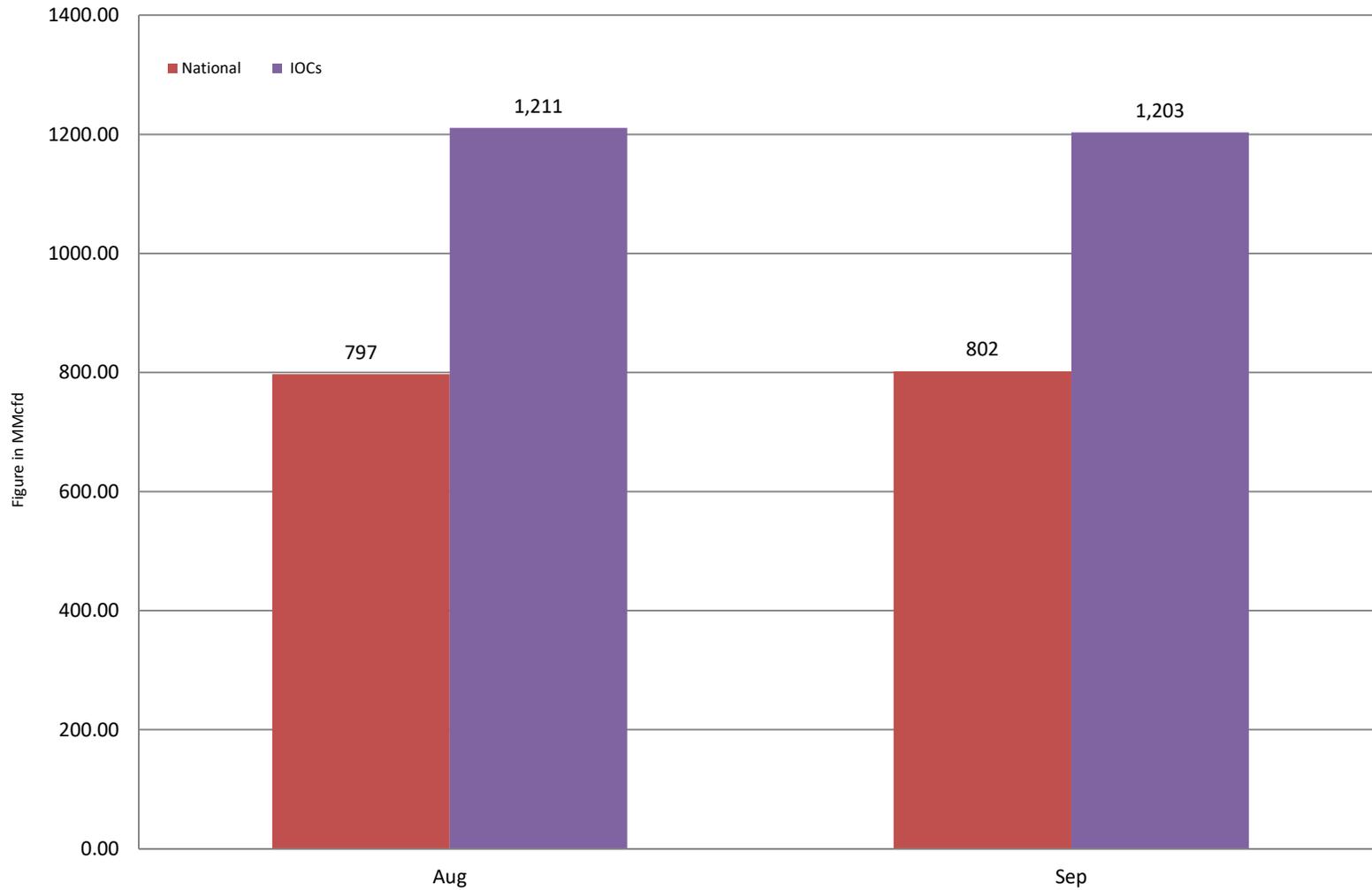
Comparison of operatorwise daily avg. Gas production between August 2024 & September 2024



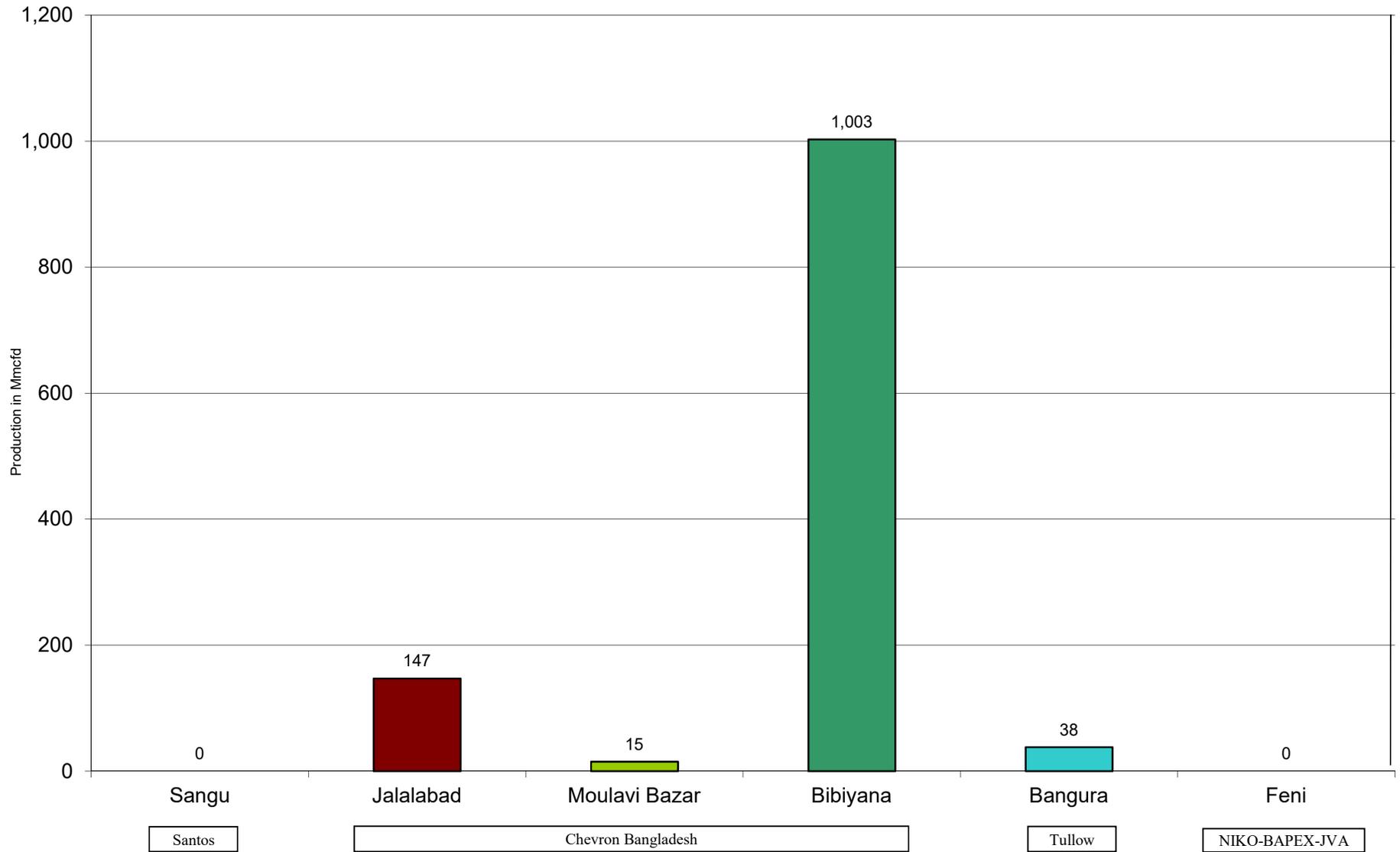
Daily Avg. Production - National Vs. IOCs September 2024



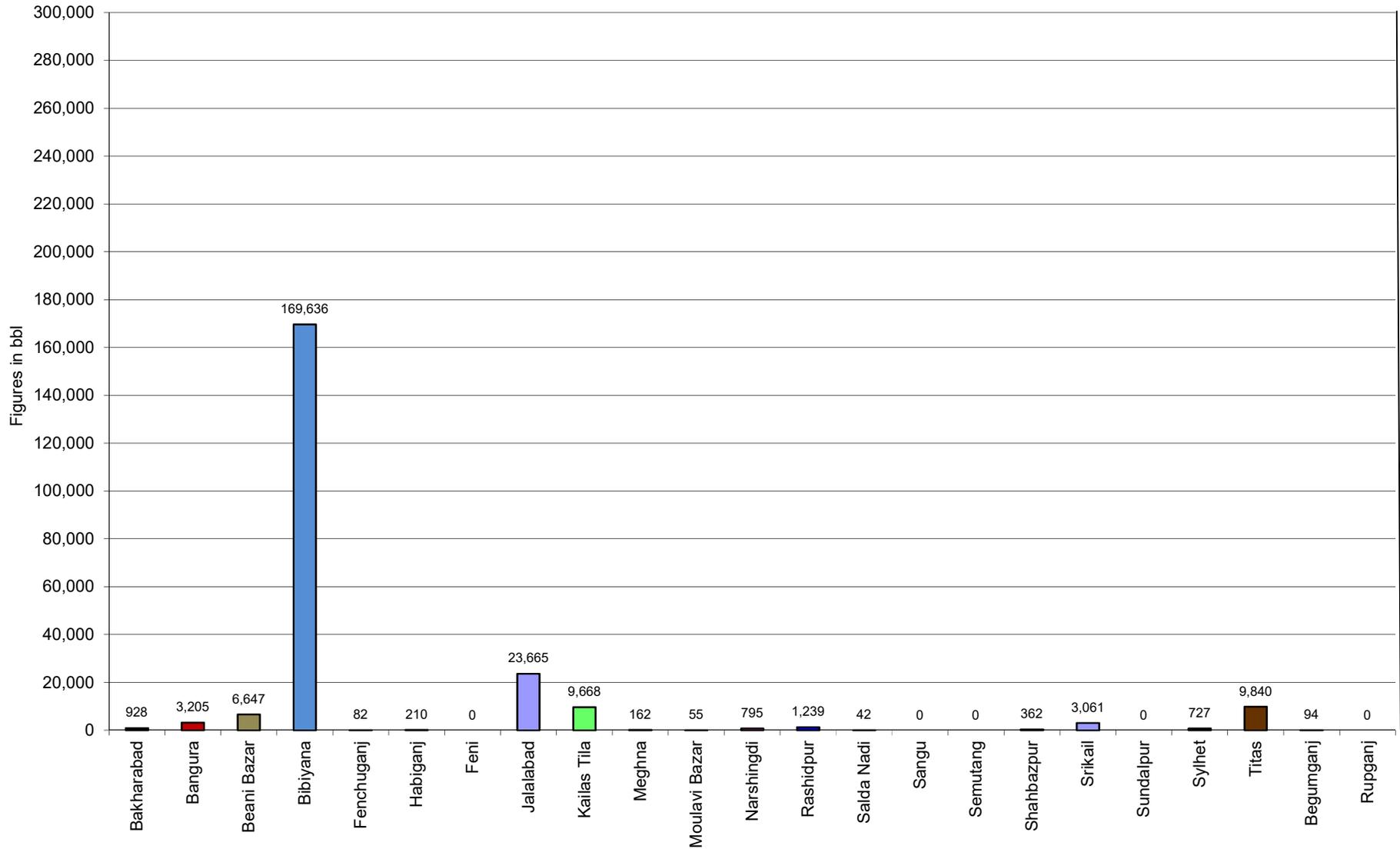
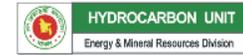
Comparison of daily avg. Gas production - National vs IOC's between August 2024 & September 2024



Daily Avg. Production - IOC and JVA September 2024



Monthly Condensate Production September 2024



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of September 2024

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in September 2024	128.46 kT	0.13 MT
Cumulative Production as of September 2024	14,674 kT	14.67 MT
Remaining Reserve	1,866 kT	1.87 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: September 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Sep-2024	4,328.30	4,328.30	4,328.30	4,328.30	
2-Sep-2024	4,442.61	8,770.91	4,442.61	8,770.91	
3-Sep-2024	4,562.43	13,333.33	4,562.43	13,333.33	
4-Sep-2024	4,499.48	17,832.82	4,499.48	17,832.82	
5-Sep-2024	4,388.03	22,220.84	4,388.03	22,220.84	
6-Sep-2024	4,508.20	26,729.04	4,508.20	26,729.04	
7-Sep-2024	4,574.64	31,303.68	4,574.64	31,303.68	
8-Sep-2024	5,132.26	36,435.94	5,132.26	36,435.94	
9-Sep-2024	4,945.00	41,380.94	4,945.00	41,380.94	
10-Sep-2024	4,760.47	46,141.41	4,760.47	46,141.41	
11-Sep-2024	4,978.31	51,119.72	4,978.31	51,119.72	
12-Sep-2024	4,878.97	55,998.70	4,878.97	55,998.70	
13-Sep-2024	4,786.44	60,785.14	4,786.44	60,785.14	
14-Sep-2024	4,913.88	65,699.01	4,913.88	65,699.01	
15-Sep-2024	4,912.13	70,611.14	4,912.13	70,611.14	
16-Sep-2024	4,738.57	75,349.71	4,738.57	75,349.71	
17-Sep-2024	5,034.05	80,383.76	5,034.05	80,383.76	
18-Sep-2024	4,861.50	85,245.27	4,861.50	85,245.27	
19-Sep-2024	5,008.69	90,253.95	5,008.69	90,253.95	
20-Sep-2024	4,946.10	95,200.05	4,946.10	95,200.05	
21-Sep-2024	4,229.26	99,429.32	4,229.26	99,429.32	
22-Sep-2024	4,911.73	104,341.04	4,911.73	104,341.04	
23-Sep-2024	4,395.59	108,736.64	4,395.59	108,736.64	
24-Sep-2024	4,643.31	113,379.95	4,643.31	113,379.95	
25-Sep-2024	4,791.78	118,171.73	4,791.78	118,171.73	
26-Sep-2024	4,858.71	123,030.43	4,858.71	123,030.43	
27-Sep-2024	4,933.79	127,964.23	4,933.79	127,964.23	
28-Sep-2024	3,603.24	131,567.46	3,603.24	131,567.46	
29-Sep-2024	2,727.10	134,294.57	2,727.10	134,294.57	
30-Sep-2024	4,416.90	138,711.47	4,416.90	138,711.47	

Adjustable coal for scale calibration	-285.71
Total Output	138,425.76
Deduction for scrap	0
Less Difference in water content	9965.88
Less out of seam Dilution	0.00
Net Output	128,459.88

Barapukuria Coal Mine Daywise Data Graph for September 2024

