



Gas and Coal Reserve & Production

January 2025



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for January 2025. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Khandker Sadia Arafin
Director General (Joint Secretary)
Hydrocarbon Unit

Executive Summary of January 2025

Total gas and condensate Production in January 2025 were 59.66 Bcf and 234460.51 Bbl. During the previous month i.e. December 2024, gas and condensate production were 59.45 Bcf and 232235.49 Bbl and in the same month of the previous year i.e. January 2024, total gas and condensate production were 63.20 Bcf and 258084.68 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.40 Bcf and 36.27 Bcf gas respectively in January 2025. During the previous month i.e. December 2024, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.23 Bcf and 35.49 Bcf respectively. In the month of January 2025, Bibiyana gas field Produced 30.21 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of January 2025 was 974.67 MMcfd. It is noted that Bibiyana gas field Produced 30.17 Bcf in December 2024.

Bibiyana gas field Produced 170671.69 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 25596.19 Bbl condensate.

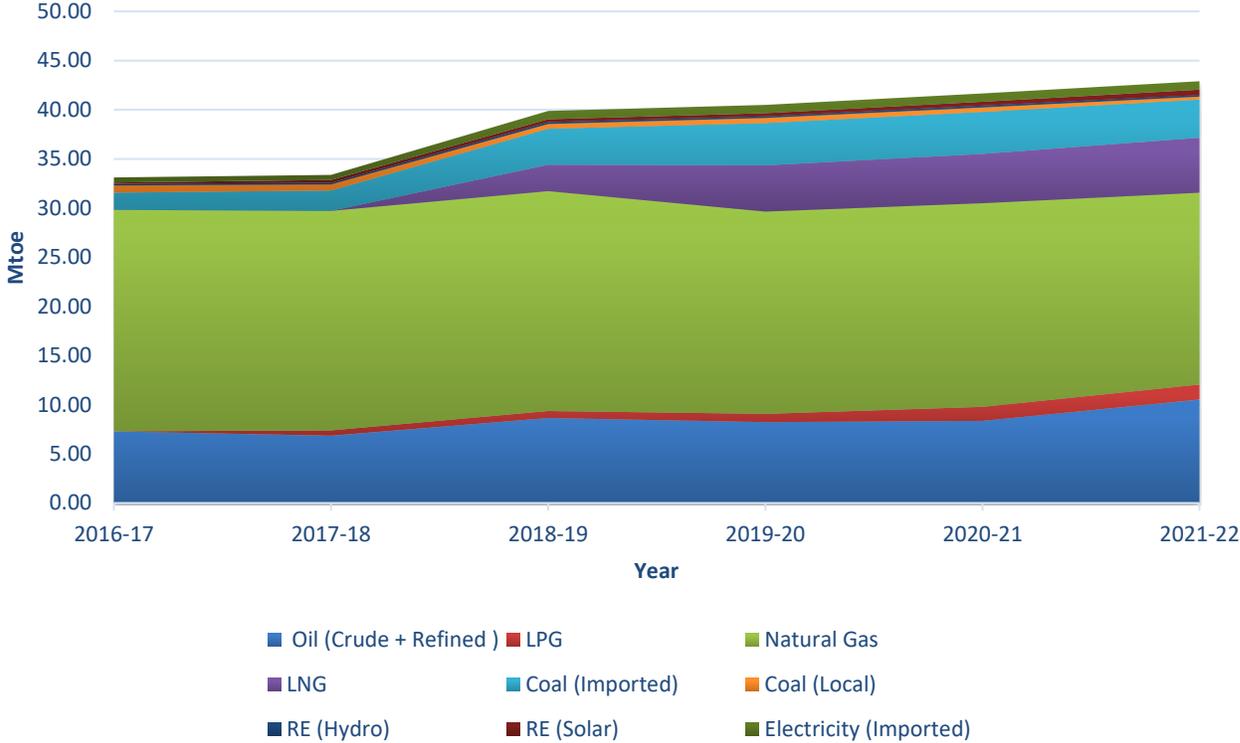
Total LNG import in January 2025 was 24.66 Bcf. As a result, Total LNG Import in this FY is 153.76 Bcf and cumulative LNG import stands on 1,380.18 Bcf from August 2018.

In the month of January 2025, total coal production was 26,898.76 Ton. During the previous month, i.e. December 2024 total coal production was 22,346.32 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of January 2025	:	21,508.99 Bcf
Remaining Reserve up to January 2025	:	8,417.51 Bcf
Gas Production in January 2025	:	59.66 Bcf
National Oil Company (NOC's) production in January 2025	:	23.40 Bcf
International Oil Company (IOC's) production in January 2025	:	36.27 Bcf
No. of National Oil Company (NOC's) in January 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in January 2025	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in January 2025	:	21
Total gas fields of International Oil Company (IOC) in January 2025	:	5
Total gas wells of National Oil Company (NOC) in January 2025	:	115
Total gas wells of International Oil Company (IOC) in January 2025	:	60
No. of National Oil Company (NOC's) gas production well in January 2025	:	70
No. of Intl. Oil Company (IOC's) gas production well in January 2025	:	42
No. of National Oil company (NOC's) suspended well in January 2025	:	45
No. of International Oil company (IOC's) suspended well in January 2025	:	18
Total LNG Import in January 2025	:	24.66 Bcf
Total LNG Import from January 2025	:	153.76 Bcf
Cumulative LNG Import from August 2018	:	1,380.18 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)			11,593.00	11,593.00	7612.70		7612.70
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)			185.2	185.2	130.00		130.00
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL			8,832.00	8,832.00	7,033.00		7,033.00
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)			730.20	730.20	621.40		621.40
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total			40,092.20	40,092.20	29,926.50		29,926.50

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between December 2024 & January 2025	3
Production per well & production, reserve ratio	4
Monthly Production by Fields & Wells up to January 2025	5-12
Monthly Condensate Production by Fields up to January 2025	13-14
Monthly Water Production by Fields up to January 2025	15-16
Conditions of Field and Well up to January 2025	17-21
Chart	
Well-wise Production of All fields in 2023-24	22
Reserve, Production and Remaining Reserve as of January 2025	23
Daily Average Gas Production from January 2017 to January 2025	24
Field wise Daily Average Production as of January 2025	25
Well wise Daily Average Production-BGFCL as of January 2025	26
Well wise Daily Average Production-BAPEX and SGFL, January 2025	27
Well wise Daily Average Production-IOC and JVA, January 2025	28
Field wise Avg Gas Production between December 2024 & January 2025	29
Daily Average Production by Operator, January 2025	30
Operator wise daily Avg Production between December 2024 & January 2025	31
Daily Average Production – National vs IOC's, January 2025	32
Daily Avg Gas Production- National vs IOC's between December 2024 & January 2025	33
Daily Average Production IOC's and JVA, January 2025	34
Monthly Condensate Production, January 2025	35
Coal Report	
Summary	36-37
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	38
Barapukuria Coal Mine Day wise Data Graph for January 2025	39

Summary of Reserve, Production & Import As of January 2025

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in January 2025	59.66 Bcf	0.06 Tcf
Cumulative Gas Production as of January 2025	21,508.99 Bcf	21.51 Tcf
Remaining Reserve	8,417.51 Bcf	8.42 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in January 2025	24.66 Bcf	0.02 Tcf
Total LNG Import in this FY	153.76 Bcf	0.15 Tcf
Cumulative LNG Import from August 2018	1,380.18 Bcf	1.38 Tcf

Summary of Reserve and Production

(As of Jan 2025)

Gas Bcf



HYDROCARBON UNIT

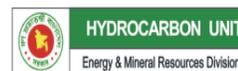
Energy & Mineral Resources Division

Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Jan 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.23	17.2	15.8	5
2	Shahbazpur		415.0	261.0	2.26	184.7	76.3	22
3	Semutang		654.0	318.0	0.03	14.9	303.1	5
4	Fenchuganj		483.0	329.0	0.26	179.0	150.0	124
5	Salda Nadi		393.0	275.0	0.08	99.6	175.4	61
6	Srikail*		230.0	161.0	0.58	155.5	5.5	395
7	Sundalpur *		62.2	50.2	0.11	26.3	23.9	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.56	677.9	782.9	613
9	Meghna		122.0	101.0	0.14	82.7	18.3	134
10	Narshingdi		405.0	345.0	0.68	256.9	88.1	498
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.29	2,776.4	10.6	154
13	Bakhrabad		1,825.0	1,387.0	0.89	889.6	497.4	1,103
14	Titas		9,039.0	7,582.0	10.60	5,543.9	2,038.1	5,969
BGFCL			15,444.0	12,252.0	15.60	9,570.6	2,681.4	7,862
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	30.21	6,180.2	0.0	35,140
17	Moulavi Bazar**		494.0	428.0	0.47	356.9	71.1	123
18	Jalalabad**		2,716.0	1,429.3	4.45	1,686.8	0.0	12,120
Chevron			11,593.0	7,612.7	35.13	8,223.8	0.0	47,383
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.24	812.3	2,067.7	8,685
21	Sylhet		580.0	408.0	0.38	225.6	182.4	865
22	Rashidpur		3,887.0	3,134.0	2.15	733.0	2,401.0	866
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.46	118.2	18.8	1,918
SGFL			8,832.0	7,033.0	4.23	1,914.9	5,118.1	12,338
25	Bangura		730.0	621.0	1.14	569.3	51.7	1,484
Tullow			730.0	621.0	1.14	569.3	51.7	1,484
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	59.66	21,509.0	8,417.5	69,827

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Dec'24 & Jan'25



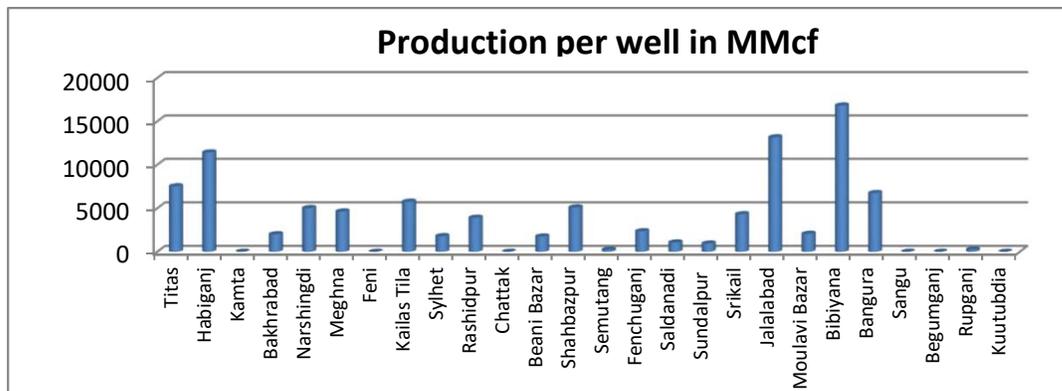
SI No.	Field	Gas Prod. (MMcf) in Dec'24	Daily Avg. (MMcfd) in Dec'24	Gas Prod. (MMcf) in Jan'25	Daily Avg. (MMcfd) in Jan'25
1	Begumganj	229	7	225	7
2	Shahbazpur	1715	55	2261	73
3	Semutang	35	1	34	1
4	Fenchuganj	267	9	264	9
5	Salda Nadi	77	2	84	3
6	Srikail	604	19	584	19
7	Sundalpur	112	4	114	4
8	Rupganj	0	0	0	0
Bapex		3039	98	3565	115
9	Meghna	130	4	142	5
10	Narshingdi	695	22	678	22
11	Kamta	0	0	0	0
12	Habiganj	3350	108	3290	106
13	Bakhrabad	895	29	892	29
14	Titas	10893	351	10603	342
BGFCL		15964	515	15605	503
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	30170	973	30215	975
17	Moulavi Bazar	429	14	469	15
18	Jalalabad	4485	145	4447	143
Chevron		35084	1132	35131	1133
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1245	40	1237	40
21	Sylhet	380	12	380	12
22	Rashidpur	2148	69	2150	69
23	Chattak	0	0	0	0
24	Beani Bazar	459	15	460	15
SGFL		4231	136	4228	136
25	Bangura	1130	36	1137	37
Tullow		1130	36	1137	37
26	Kutubdia	0	0	0	0
Total		59448	1918	59665	1925

Production per well & production reserve ratio



HYDROCARBON UNIT
Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2023-24 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field : Bakharabad																	
BKB-1	384												384	168,276	4,481	4,882	4,909
BKB-2	0												0	87,012	0	0	0
BKB-3	103												103	170,785	1,226	1,558	1,658
BKB-4	0												0	55,872	0	0	0
BKB-5	153												153	69,496	2,032	1,915	1,683
BKB-6	0												0	50,069	0	0	0
BKB-7	0												0	107,750	0	0	0
BKB-8	102												102	140,230	1,292	1,647	2,576
BKB-9	126												126	31,864	1,471	1,384	1,351
BKB-10	24												24	8,229	394	545	673
Field Total:	892	0	0	0	0	0	0	0	0	0	0	0	892	889,583	10,896	11,930	12,850
Daily Avg.(mmscfd)	29	0	0	0	0	0	0	0	0	0	0	0	29		30	33	35
Field : Bangura																	
Bangura-1	145												145	109,024	2,041	2,871	3,183
Bangura-2	255												255	104,030	3,117	3,402	3,671
Bangura-3	306												306	126,265	3,754	4,452	4,885
Bangura-6	116												116	24,266	1,401	1,823	2,349
Bangura-5	316												316	205,697	3,820	3,965	3,243
Field Total:	1,137	0	0	0	0	0	0	0	0	0	0	0	1,137	569,281	14,132	16,512	17,331
Daily Avg.(mmscfd)	37	0	0	0	0	0	0	0	0	0	0	0	37		39	45	47
Field : Beani Bazar																	
BB-1	303												303	42,632	3,581	3,070	198
BB-2	157												157	75,594	1,903	2,309	2,605
Field Total:	460	0	0	0	0	0	0	0	0	0	0	0	460	118,226	5,484	5,379	2,802
Daily Avg.(mmscfd)	15	0	0	0	0	0	0	0	0	0	0	0	15		15	15	8
Field : Bibiyana																	
BY-1	999												999	490,349	12,660	14,027	17,288
BY-2	664												664	342,923	8,527	10,203	8,971
BY-3	895												895	309,687	11,504	12,061	14,527
BY-4	887												887	286,135	11,427	13,445	14,165
BY-5	481												481	216,225	6,026	7,297	9,080
BY-6	705												705	286,109	9,399	9,991	13,107
BY-7	895												895	350,543	11,451	12,604	14,668
BY-8	1,410												1,410	226,355	16,900	18,060	17,706
BY-9	1,267												1,267	207,168	15,070	15,948	18,148

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
BY-10	1,093												1,093	437,735	13,057	13,789	16,290
BY-11	1,346												1,346	223,966	15,925	16,605	19,303
BY-12	1,246												1,246	233,509	14,811	15,278	17,485
BY-13	1,924												1,924	203,315	21,453	26,684	24,524
BY-14	1,098												1,098	167,235	13,812	14,500	17,387
BY-15	813												813	181,379	8,134	9,348	9,144
BY-16	1,544												1,544	168,802	18,952	21,688	20,624
BY-17	836												836	160,478	10,414	10,766	12,196
BY-18	1,124												1,124	245,058	14,141	15,452	18,222
BY-19	894												894	150,210	11,512	15,499	18,680
BY-20	1,017												1,017	137,066	11,948	11,256	11,274
BY-21	1,738												1,738	157,635	21,307	24,291	24,533
BY-22	765												765	195,185	10,897	11,483	12,780
BY-23	1,266												1,266	169,939	14,578	16,319	17,633
BY-24	698												698	114,446	8,172	9,470	10,802
BY-25	1,686												1,686	247,297	20,715	24,097	26,295
BY-26	1,872												1,872	271,445	23,038	26,404	25,544
BY-28	1,052												1,052				
Field Total:	30215	0	30215	6180194	355,831	396,566	430,374										
Daily Avg.(mmscfd)	975	0	975		972	1,086	1,179										
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	25,834			
Daily Avg.(mmscfd)			0	0				0	0		0		0		0	0	0
Field :	Fenchuganj																
Fenchuganj-2				<i>0</i>	<i>0</i>	<i>38,169</i>	<i>0</i>	<i>0</i>	<i>0</i>								
Fenchuganj-3	88												88	100,030	923	1,496	2,431
Fenchuganj-4	175												175	40,844	2,514	2,897	3,191
Field Total:	264	0	264	179,042	3,437	4,392	5,622										
Daily Avg.(mmscfd)	9	0	9		9	12	15										
Field :	Feni																
Feni-1	Production Suspended								<i>0</i>	<i>0</i>	<i>0</i>	<i>34,214</i>					
Feni-2	Production Suspended								<i>0</i>	<i>0</i>	<i>0</i>	<i>6,119</i>					

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0												0	287,251	0	0	92
Hbj-2	0												0	275,704	0	0	0
Hbj-3	435												435	428,603	6,181	7,030	8,119
Hbj-4	435												435	423,061	6,181	7,030	8,119
Hbj-5	373												373	342,820	4,746	5,977	8,073
Hbj-6	124												124	189,130	1,597	3,921	5,165
Hbj-7	1,210												1,210	339,113	14,269	14,225	14,215
Hbj-8	0												0	11,023	0	0	0
Hbj-9	0												0	52,652	0	0	0
Hbj-10	527												527	303,923	6,890	7,077	7,250
Hbj-11	186												186	123,093	2,198	3,067	3,430
Field Total:	3,290	0	3,290	2,776,373	42,061	48,326	54,462										
Daily Avg.(mmscfd)	106	0	0	0	0	0	0	0	0	0	0	0	106		115	132	149
Field : Jalalabad																	
JB-1	659												659	299,582	7,963	8,875	9,072
JB-2	720												720	347,276	9,943	11,295	11,539
JB-3	1,085												1,085	430,008	13,231	14,817	15,205
JB-4	0												0	303,152	2	8	4,006
JB-6	1,100												1,100	149,000	13,222	14,958	15,513
JB-7	0												0	43,512	0	0	1
JB-8	882												882	114,222	10,590	11,939	12,218
Field Total:	4,447	0	4,447	1,686,752	54,951	61,892	67,554										
Daily Avg.(mmscfd)	143	0	0	0	0	0	0	0	0	0	0	0	143		150	170	185
Field : Kailas Tila																	

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
KTL-1	0												0	205,181	0	0	0
KTL-2	152												152	195,432	2,081	227	0
KTL-3	0												0	140,672	0	0	0
KTL-4	0												0	104,670	0	530	1,507
KTL-5	0												0	17,923	0	0	0
KTL-6	686												686	145,326	8,327	8,922	9,051
KTL-7	0												0	3,067	16	600	1,635
KTL-8	400												400				
Field Total:	1,237	0	1,237	812,271	10,424	10,278	12,193										
Daily Avg.(mmscfd)	40	0	0	0	0	0	0	0	0	0	0	0	40		28	28	33
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	142												142	82,675	1,458	1,205	1,893
Field Total:	142	0	142	82,675	1,458	1,205	1,893										
Daily Avg.(mmscfd)	5	0	0	0	0	0	0	0	0	0	0	0	5		4	3	5
Field : Moulavi Bazar																	
MV Bazar-2	104												104	59,707	1,265	1,117	833
MV Bazar-3	365												365	178,235	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	469	0	469	356,866	5,674	5,835	6,005										
Daily Avg.(mmscfd)	15	0	0	0	0	0	0	0	0	0	0	0	15		16	16	16
Field : Narshingdi																	

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
N-1	481												481	179,634	5,631	5,664	5,828
N-2	197												197	77,292	2,838	3,575	3,917
Field Total:	678	0	0	0	0	0	0	0	0	0	0	0	678	256,926	8,469	9,239	9,746
Daily Avg.(mmscfd)	22	0	0	0	0	0	0	0	0	0	0	0	22		23	25	27
Field : Rashidpur																	
RP-1	562												562	206,896	6,684	6,660	6,619
RP-2	263.5												264	85,385	2,647	0	0
RP-3	211												211	147,865	2,559	2,555	2,555
RP-4	280												280	145,519	3,378	2,992	2,765
RP-5	0												0	25,647	0	0	0
RP-6	0												0	9,983	0	0	0
RP-7	245												245	76,171	2,778	2,087	1,688
RP-9	403												403		4,186		
RP-8	186												186	35,485	2,196	2,190	2,339
Field Total:	2,150	0	0	0	0	0	0	0	0	0	0	0	2,150	732,951	24,428	16,484	15,965
Daily Avg.(mmscfd)	69	0	0	0	0	0	0	0	0	0	0	0	69		67	45	44
Field : Salda Nadi																	
Salda-1													0	36,904	0	0	0
Salda-2	54												54	30,829	672	884	724
Salda-3	26												26	31,331	392	363	563
Salda-4	3												3	564	56	56	75
Field Total:	84	0	0	0	0	0	0	0	0	0	0	0	84	99,628	1,121	1,302	1,361
Daily Avg.(mmscfd)	3	0	0	0	0	0	0	0	0	0	0	0	3		3	4	4
Field : Sangu																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																
Semutang-5													0	12,311	0	0	0
Semutang-6	34												34	2,555	361	288	261
Field Total:	34	0	34	14,866	361	288	261										
Daily Avg.(mmscfd)	1	0	1		1	1	1										
Field :	Shahbazpur																
Shahbazpur-1	0												0	23,312	28	616	134
Shahbazpur-2	454												454	44,608	4,707	4,002	6,906
Shahbazpur-3	449												449	50,566	4,965	5,674	6,663
Shahbazpur-4	799												799	52,331	8,857	8,166	7,381
East 1	558												558	13,867	6,007	5,654	1,648
Field Total:	2,261	0	2,261	184,683	24,564	24,112	21,083										
Daily Avg.(mmscfd)	73	0	73		67	66	58										
Field	Srikail																
Srikail-2	215												215	59,638	2,616	2,818	3,326
Srikail-3	36												36	48,822	1,105	1,356	2,266
Srikail-4	286												286	39,284	4,393	6,162	7,102
East 1	46												46	7,751	1,181	2,085	2,584
Field Total:	584	0	584	155,495	9,295	12,422	15,279										
Daily Avg.(mmscfd)	19	0	19		25	34	42										
Field :	Sundalpur																
Sundalpur -1	0												0	9,809	0	0	0

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022	
Sundalpur -2	40												40	16,493	722	2,769	2,813	
Sundalpur -3	75												75	75				
Field Total:	114	0	114	26,302	722	2,769	2,813											
Daily Avg.(mmscfd)	4	0	0	0	0	0	0	0	0	0	0	0	4		2	8	8	
Field :	Sylhet																	
Sylhet-3	Production Suspended														89,032			
Sylhet-6	Production Suspended														91,748			
Sylhet-7	264												264	32,097	356	222	307	
Surma-1	22												22	7,628	378	197	503	
Sylhet-9	95												95	5,090	1,528	1,568	1,381	
Field Total:	380	0	380	225,594	2,262	1,987	2,192											
Daily Avg.(mmscfd)	12	0	0	0	0	0	0	0	0	0	0	0	12		6	5	6	
Field :	Titas																	
Titas-1	386												386	475,115	5,190	5,759	5,838	
Titas-2	602												602	489,449	7,448	8,014	8,452	
Titas-3	0												0	314,888	0	0	0	
Titas-4	690												690	427,778	8,472	9,122	9,122	
Titas-5	721												721	488,130	8,928	9,325	9,770	
Titas-6	796												796	421,833	9,604	9,458	10,079	
Titas-7	600												600	385,878	7,468	8,077	8,312	
Titas-8	557												557	310,629	6,643	6,608	6,649	
Titas-9	495												495	313,811	6,105	5,967	6,380	
Titas-10	621												621	245,292	7,434	7,461	7,998	
Titas-11	611												611	297,270	7,452	7,950	8,511	
Titas-12	363												363	130,924	4,340	5,224	5,192	
Titas-13	0												0	194,541	0	0	0	
Titas-14	0												0	163,473	257	0	0	
Titas-15	0												0	156,125	166	1,313	2,653	
Titas-16	9												9	186,188	6,167	6,667	6,781	
Titas-17	212												212	66,651	3,259	3,914	4,551	
Titas-18	307												307	68,843	4,234	4,699	5,227	

Monthly Production by Field and Well upto January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Titas-19	549												549	62,758	6,915	6,021	5,690
Titas-20	297												297	41,048	3,449	3,414	3,622
Titas-21	265												265	28,197	3,156	3,221	3,375
Titas-22	0												0	30,349	0	0	0
Titas-27	328												328	61,416	4,811	5,183	6,002
Titas-23	568												568	46,258	6,649	6,434	5,880
Titas-24	255												255	14,439	3,000	1,703	462
Titas-25	468												468	46,429	5,304	5,267	5,889
Titas-26	903												903	76,208	10,709	9,599	8,956
Field Total:	10,603	0	10,603	5,543,919	137,160	140,399	145,392										
Daily Avg.(mmscfd)	342	0	0	0	0	0	0	0	0	0	0	0	342		375	385	398
Field : Begumganj																	
Begumganj-3	225												225	17,219	2,780	2,960	2,976
Field Total:	225	0	225	17,219	2,780	2,960	2,976										
Daily Avg.(mmscfd)	7	0	0	0	0	0	0	0	0	0	0	0	7		8	8	8
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	59.66	0.00	59.7	21,508.99	715.5	774.3	828.2										
Daily Avg.(mmscfd)	1,925	0	1,925		1,955	2,121	2,269										

Monthly Condensate Production by Fields upto January 2025



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	
														000' bbl			
Bakhrabad	1,218												1,218	1,103	12,796	14,161	
Daily Avg.	39	0	0	0	0	0	0	0	0	0	0	0	39		35	39	
Bangura	3,475												3,475	1,484	42,024	49,483	
Daily Avg.	112	0	0	0	0	0	0	0	0	0	0	0	112		115	136	
Beani Bazar	6,536												6,536	1,918	82,757	83,268	
Daily Avg.	211	0	0	0	0	0	0	27	0	0	0	0	211		226	228	
Bibiyana	170,672												170,672	35,140	2,044,616	2,200,139	
Daily Avg.	5,506	0	0	0	0	0	0	0	0	0	0	0	5,506		5,586	6,028	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	66												66	124	949	1,525	
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		3	4	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	196												196	154	2,407	2,269	
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	6		7	6	
Jalalabad	25,596												25,596	12,120	298,105	295,857	
Daily Avg.	826	0	0	0	0	0	0	0	0	0	0	0	826		814	811	
Kailas Tila	9,548												9,548	8,685	124,298	132,283	
Daily Avg.	308	0	0	0	0	0	0	0	0	0	0	0	308		340	362	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	175												175	134	1,800	2,103	
Daily Avg.	6	0	0	0	0	0	0	0	0	0	0	0	6		5	6	
Moulavi Bazar	81												81	123	995	667	

Monthly Condensate Production by Fields upto January 2025



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023
														000' bbl		
Daily Avg.	3	0	0	0	0	0	0	0	0	0	0	0	3		3	2
Narshingdi	851												851	498	10,506	11,904
Daily Avg.	27	0	0	0	0	0	0	0	0	0	0	0	27		29	33
Rashidpur	658												658	866	15,230	14,542
Daily Avg.	21	0	0	0	0	0	0	0	0	0	0	0	21		42	40
Saldanadi	44												44	61	544	640
Daily Avg.	1	0	0	0	0	0	0	0	0	0	0	0	1		1	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	406												406	22	3,828	2,824
Daily Avg.	13	0	0	0	0	0	0	0	0	0	0	0	13		10	8
Srikail	1,886												1,886	395	34,592	49,927
Daily Avg.	61	0	0	0	0	0	0	0	0	0	0	0	61		95	137
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	128
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,875												1,875	865	12,230	12,087
Daily Avg.	60	0	0	0	0	0	0	0	0	0	0	0	60		33	33
Titas	11,130												11,130	5,969	128,246	121,753
Daily Avg.	359	0	0	0	0	0	0	0	0	0	0	0	359		350	334
Begumganj	49												49	5	752	915
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2		2	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	234	0	0	0	0	0	0	0	0	0	0	0	234	69,827	2,817	2,996
Daily Avg. (000'bbl)	7.6	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0	0	8		7.7	8.2

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023
Bakhrabad	13,866												13,866	143,731	106,851
Daily Avg.	447	0	0	0	0	0	0	0	0	0	0	0	447	393	293
Bangura	2,563												2,563	30,571	34,711
Daily Avg.	83	0	0	0	0	0	0	0	0	0	0	0	83	84	95
Beani Bazar	43,533												43,533	465,299	275,983
Daily Avg.	1,404	0	0	0	0	0	0	0	0	0	0	0	1,404	1,271	756
Bibiyana	25,949												25,949	307,460	320,409
Daily Avg.	837	0	0	0	0	0	0	0	0	0	0	0	837	840	878
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948												2,948	33,461	43,894
Daily Avg.	95	0	0	0	0	0	0	0	0	0	0	0	95	91	120
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822												9,822	97,747	117,632
Daily Avg.	317	0	0	0	0	0	0	0	0	0	0	0	317	267	322
Jalalabad	2,133												2,133	24,898	22,062
Daily Avg.	69	0	0	0	0	0	0	0	0	0	0	0	69	68	60
Kailas Tila	435												435	24,462	417,894
Daily Avg.	14	0	0	0	0	0	0	0	0	0	0	0	14	67	1,145
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931												15,931	151,784	105,797
Daily Avg.	514	0	0	0	0	0	0	0	0	0	0	0	514	415	290
Moulavi Baz	285												285	3,390	3,159
Daily Avg.	9	0	0	0	0	0	0	0	0	0	0	0	9	9	9
Narshingdi	688												688	9,185	10,444
Daily Avg.	22	0	0	0	0	0	0	0	0	0	0	0	22	25	29
Rashidpur	25,609												25,609	291,992	267,005
Daily Avg.	826	0	0	0	0	0	0	0	0	0	0	0	826	798	732
Saldanadi	59												59	1,048	1,224
Daily Avg.	2	0	0	0	0	0	0	0	0	0	0	0	2	3	3

Monthly Water Production by Fields in January 2025



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688												10,688	105,653	62,161
Daily Avg.	345	0	0	0	0	0	0	0	0	0	0	0	345	289	170
Shahbazpur	2,733												2,733	28,837	29,571
Daily Avg.	88	0	0	0	0	0	0	0	0	0	0	0	88	79	81
Srikail	1,819												1,819	21,960	19,673
Daily Avg.	59	0	0	0	0	0	0	0	0	0	0	0	59	60	54
Sundalpur	5,016												5,016	41,446	9,242
Daily Avg.	162	0	0	0	0	0	0	0	0	0	0	0	162	113	25
Sylhet	124												124	92,789	192,089
Daily Avg.	4	0	0	0	0	0	0	0	0	0	0	0	4	254	526
Titas	10,477												10,477	142,752	183,942
Daily Avg.	338	0	0	0	0	0	0	0	0	0	0	0	338	390	504
Begumganj	84												84	1,007	944
Daily Avg.	3	0	0	0	0	0	0	0	0	0	0	0	3	3	3
Rupganj	0												0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	174,760	0	174,760	2,019,472	2,224,688										
Daily Avg. (000'bbl)	5,637	0	5,637	5,518	6,095										

Conditions of Field and Well upto January 2025



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

Conditions of Field and Well upto January 2025



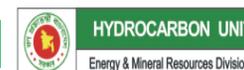
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Chattak								
BY-16	<i>Chevron</i>		1998			1381-1644	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>February, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
Field : Feni								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July, 1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb, 1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb, 1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April, 2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July, 1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>February, 2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								

Conditions of Field and Well upto January 2025



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

Conditions of Field and Well upto January 2025



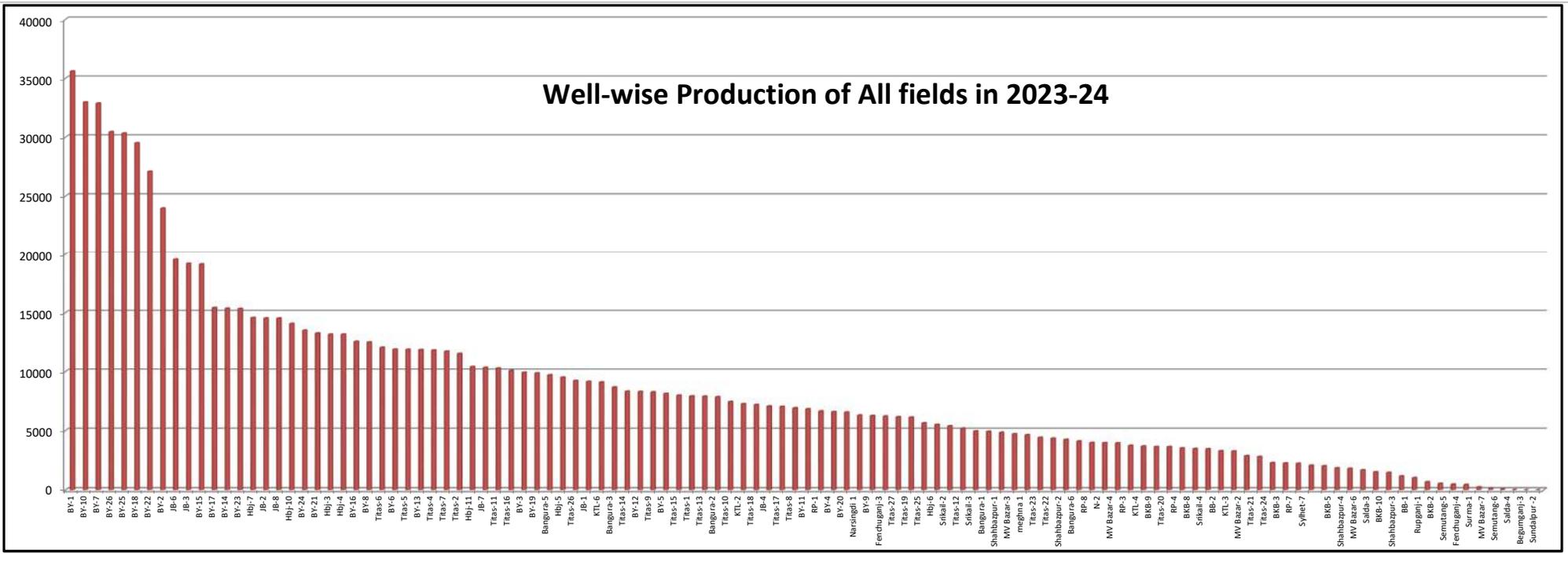
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

Conditions of Field and Well upto January 2025

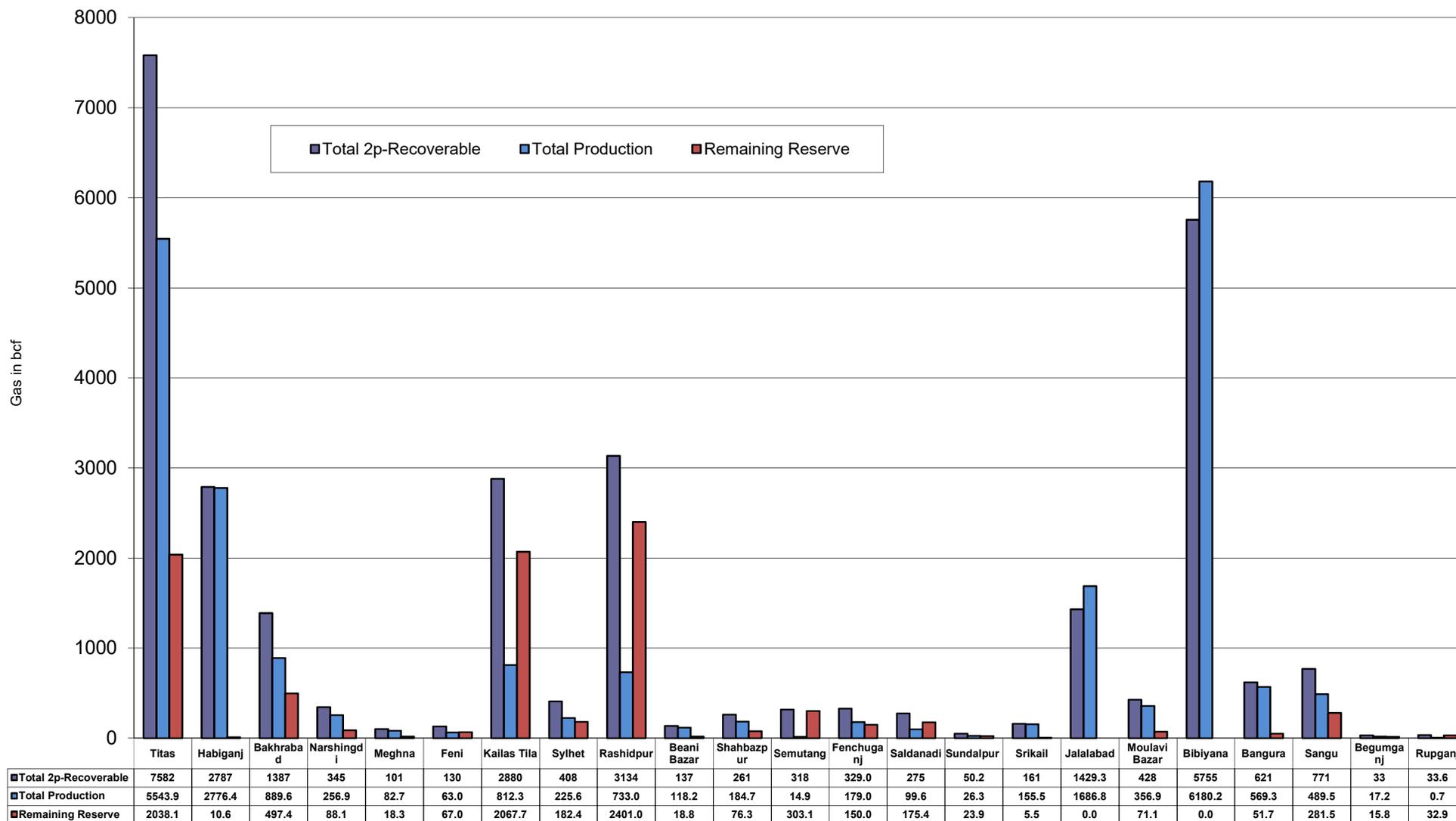


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field : Titas								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field : Begumganj								
Begumganj-3	BAPEX		1977					
Field : Rupganj								
Rupganj-1	BAPEX		2014			38-88		

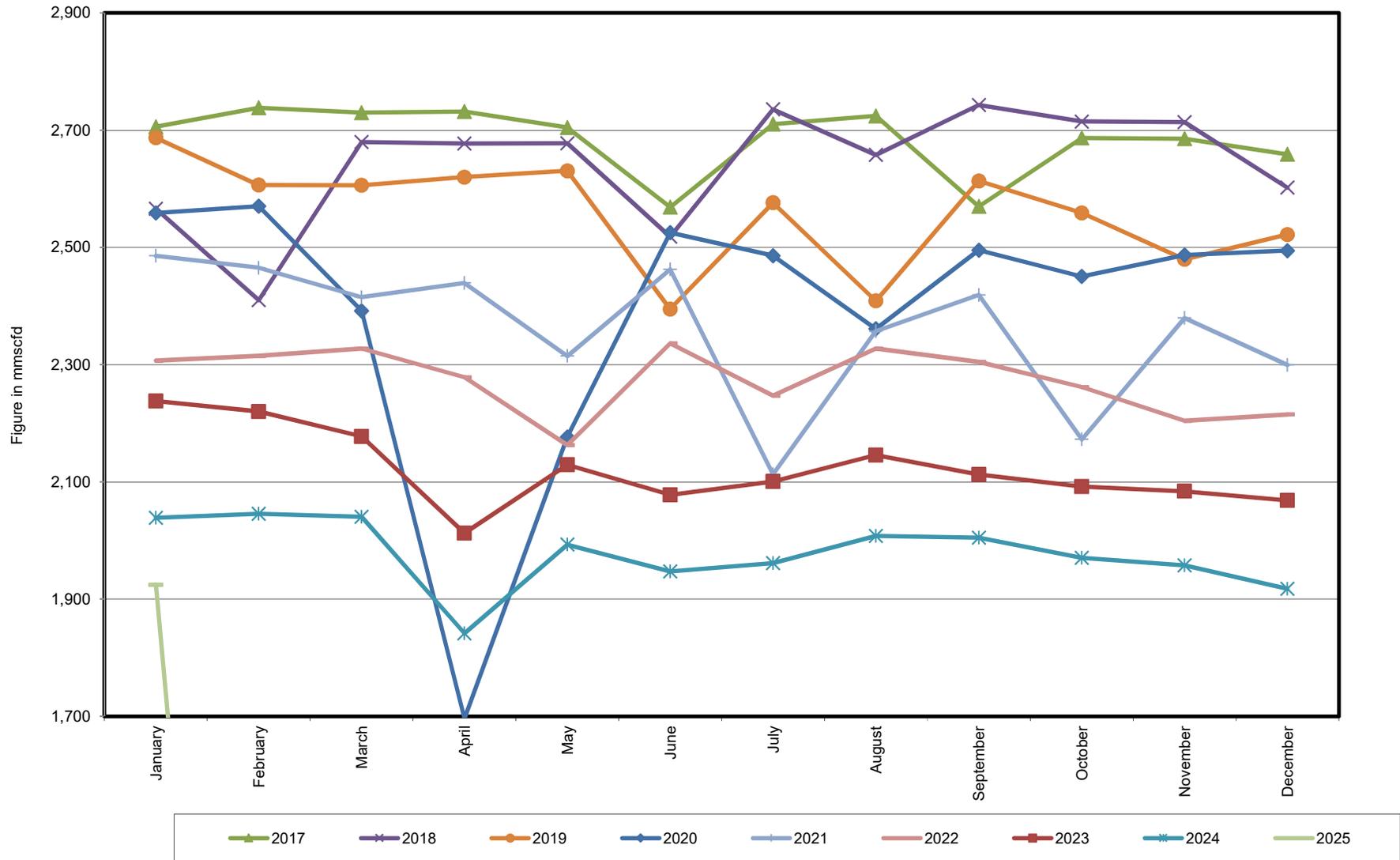
Well-wise Production of All fields in 2023-24



Reserve, Production and Remaining Reserve as of January 2025



Daily Avg. Production From January 2017 to January 2025



Field Wise Daily Avg. Production January 2025

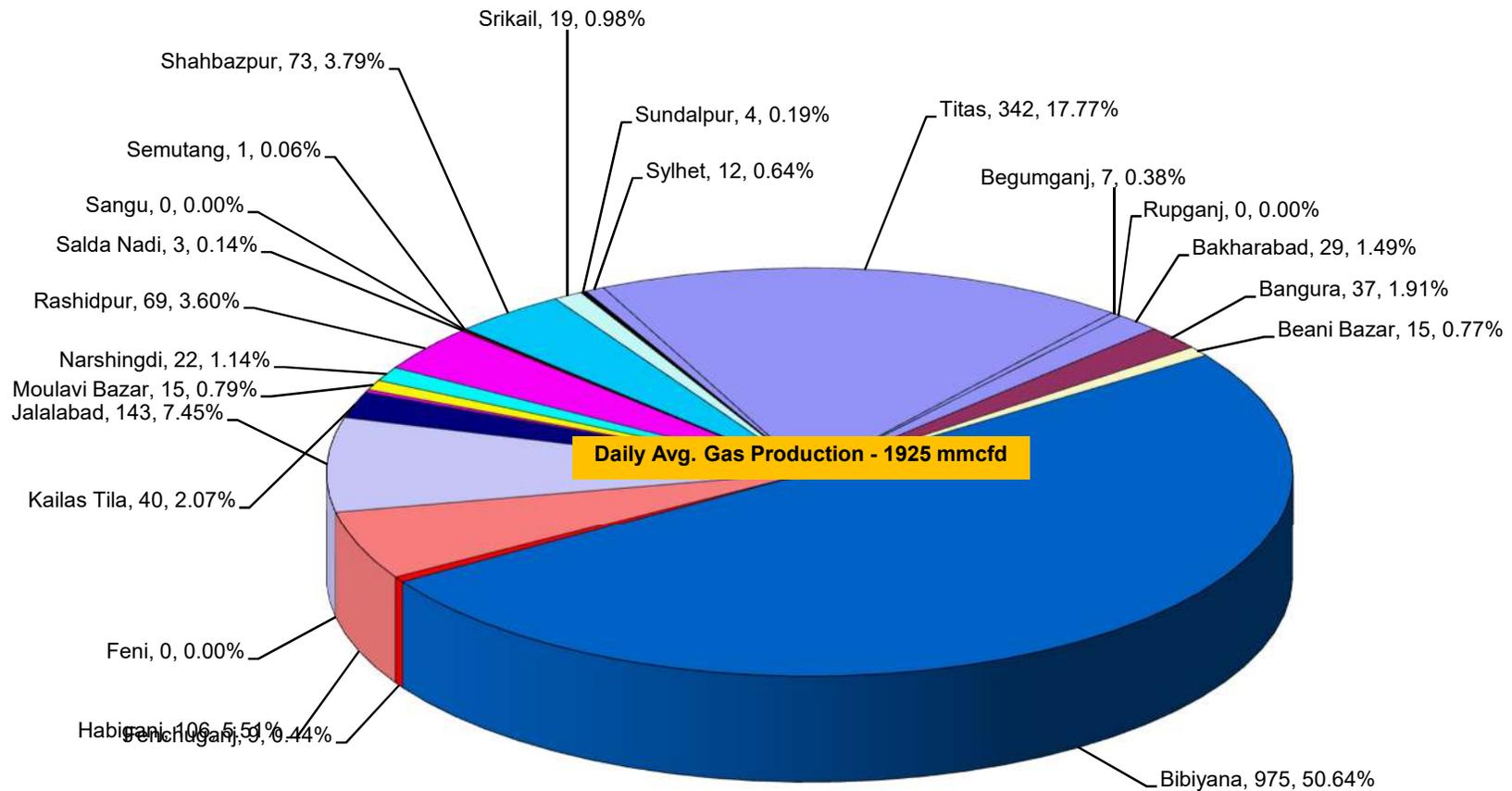
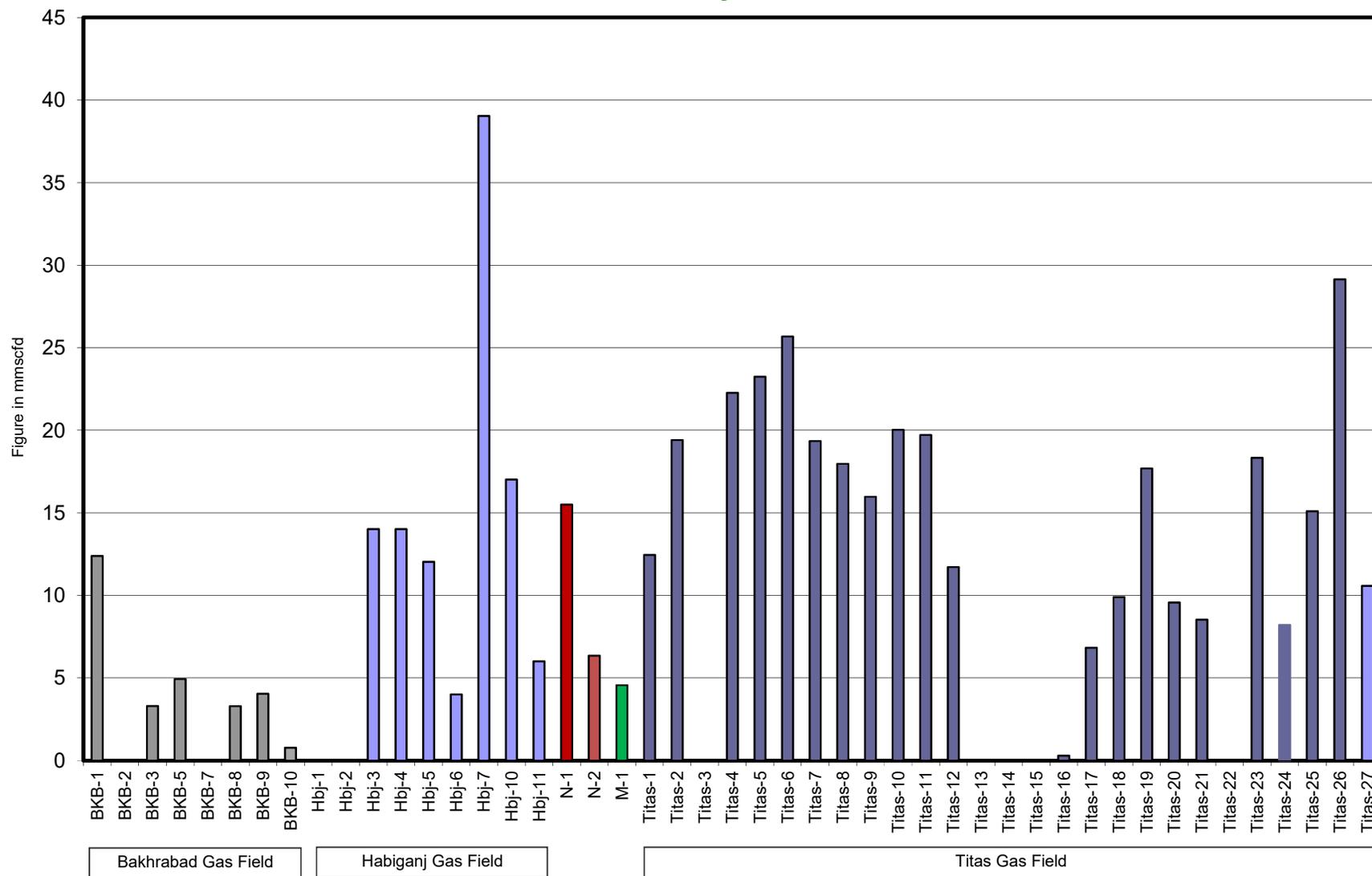


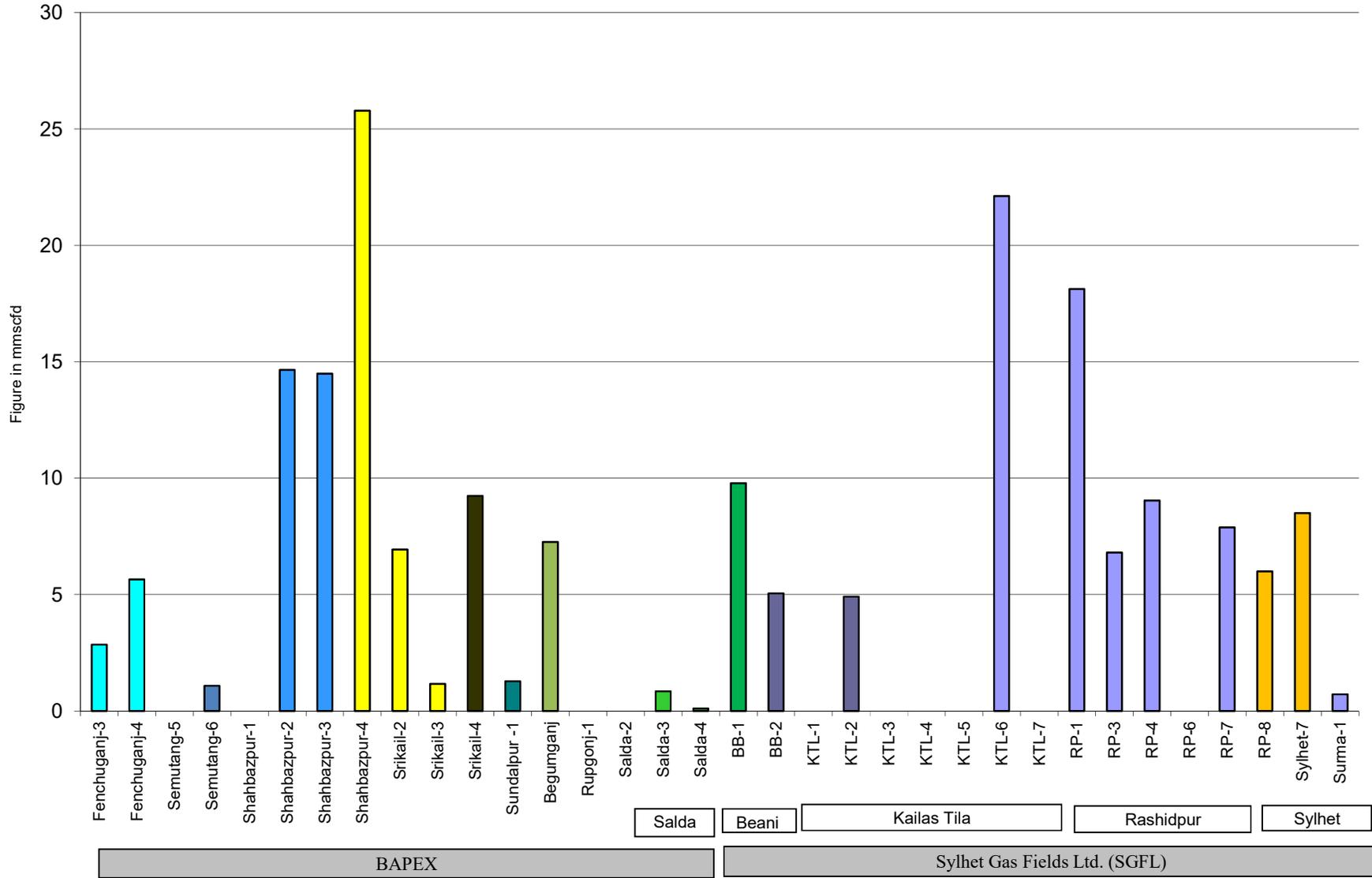
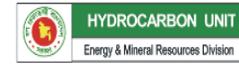
Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL January 2025

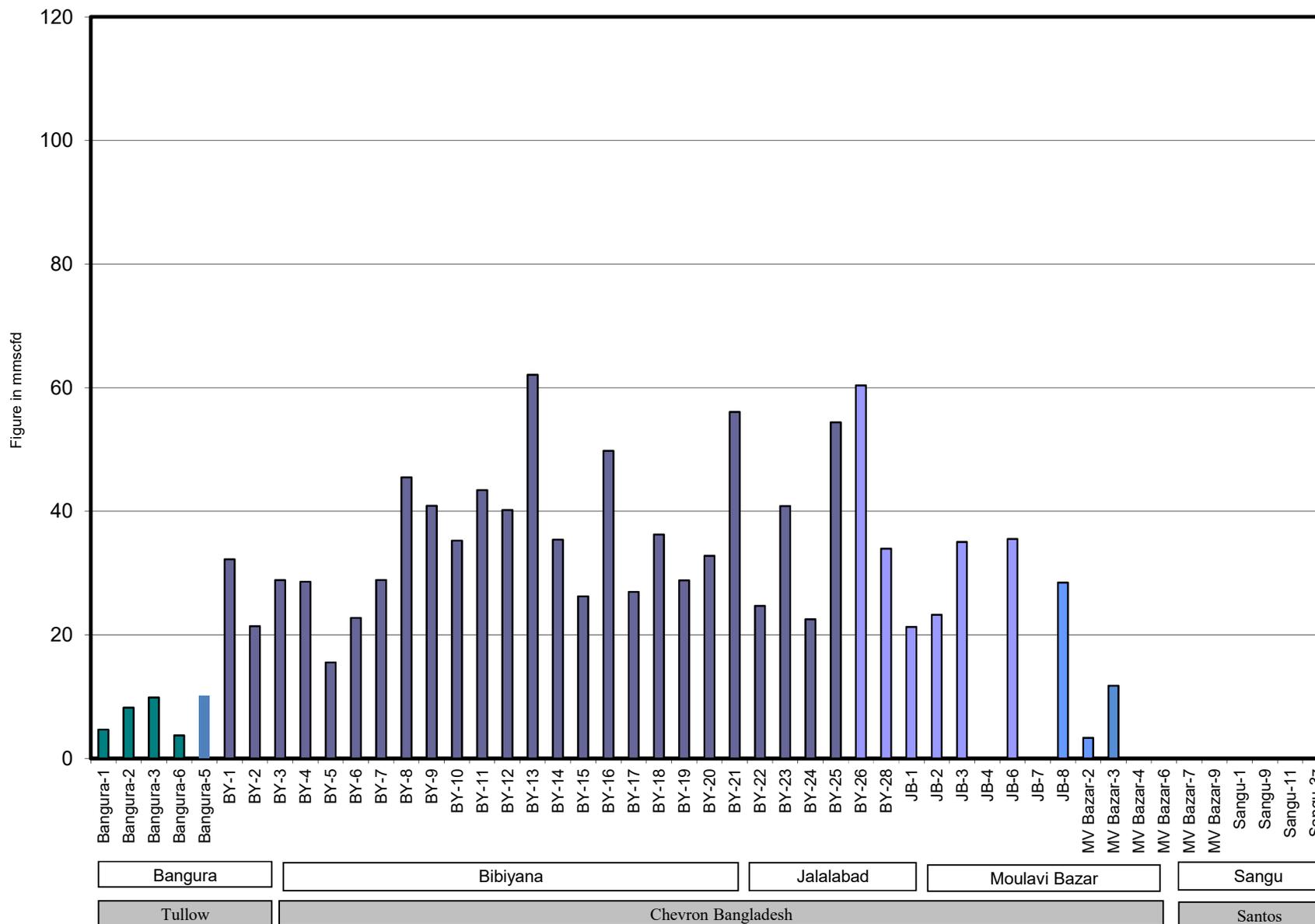


Bangladesh Gas Fields Co. Ltd. (BGFCL)

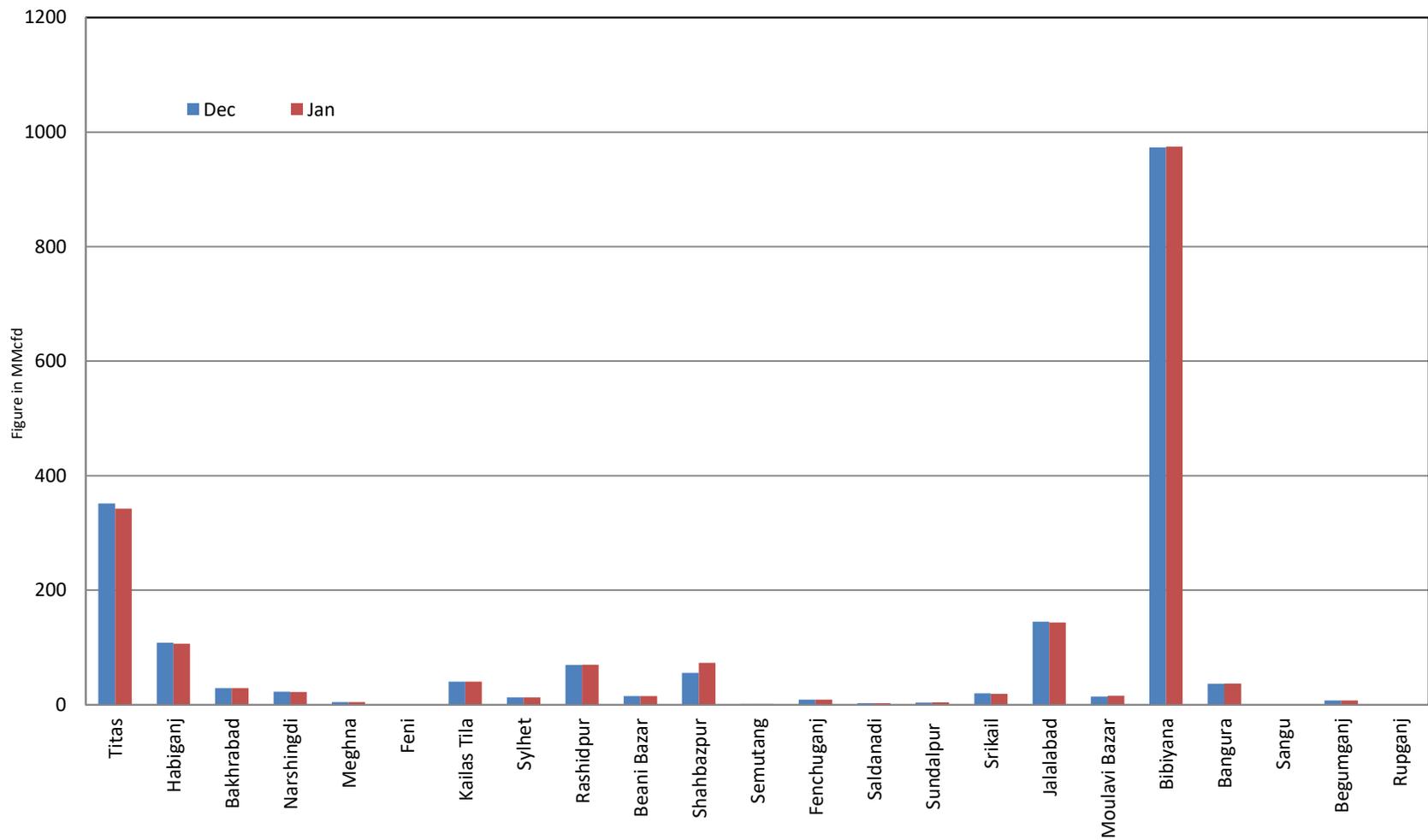
Wellwise Daily Avg. Production- Bapex and SGFL January 2025



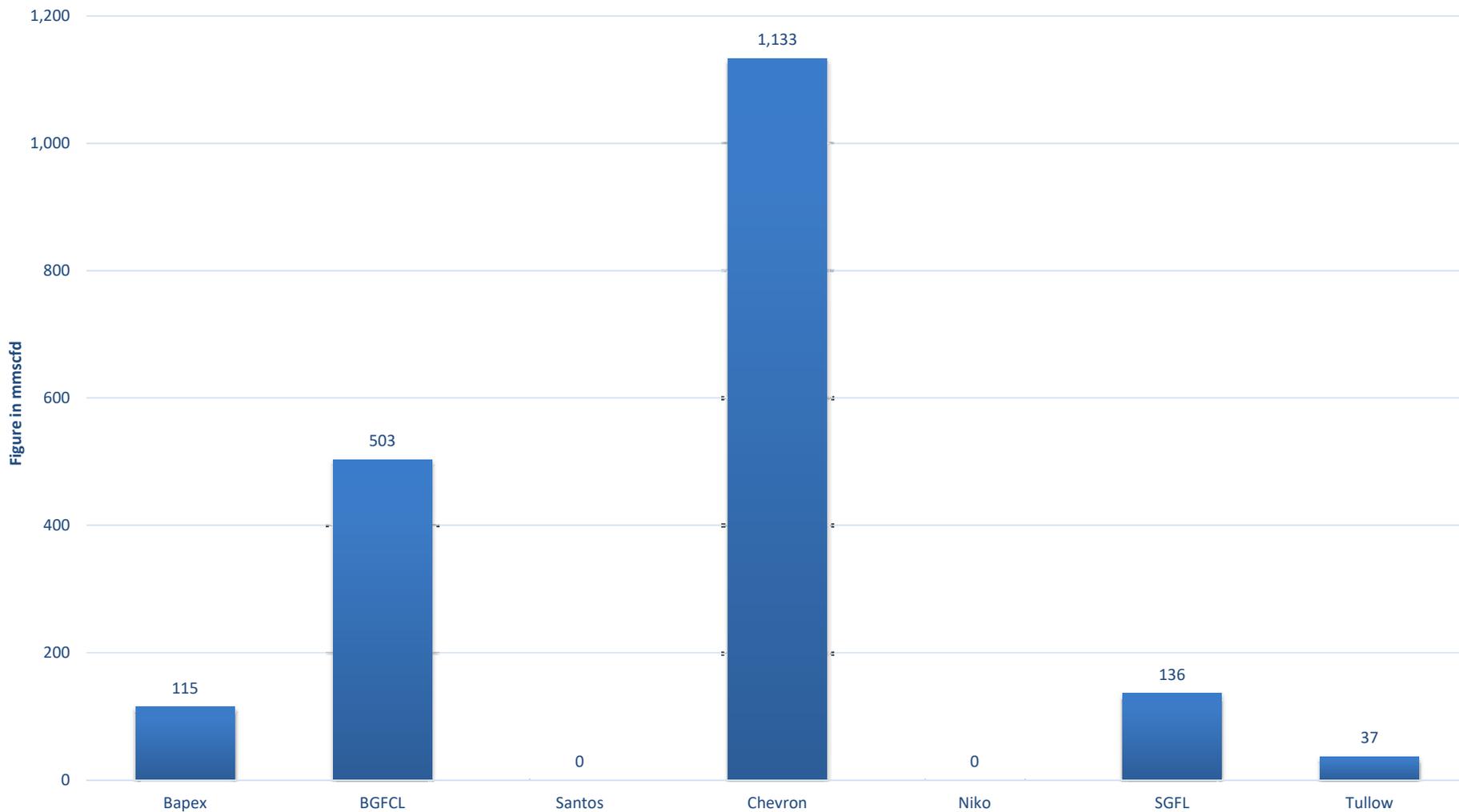
Wellwise Daily Avg. Production- IOC and JVA January 2025



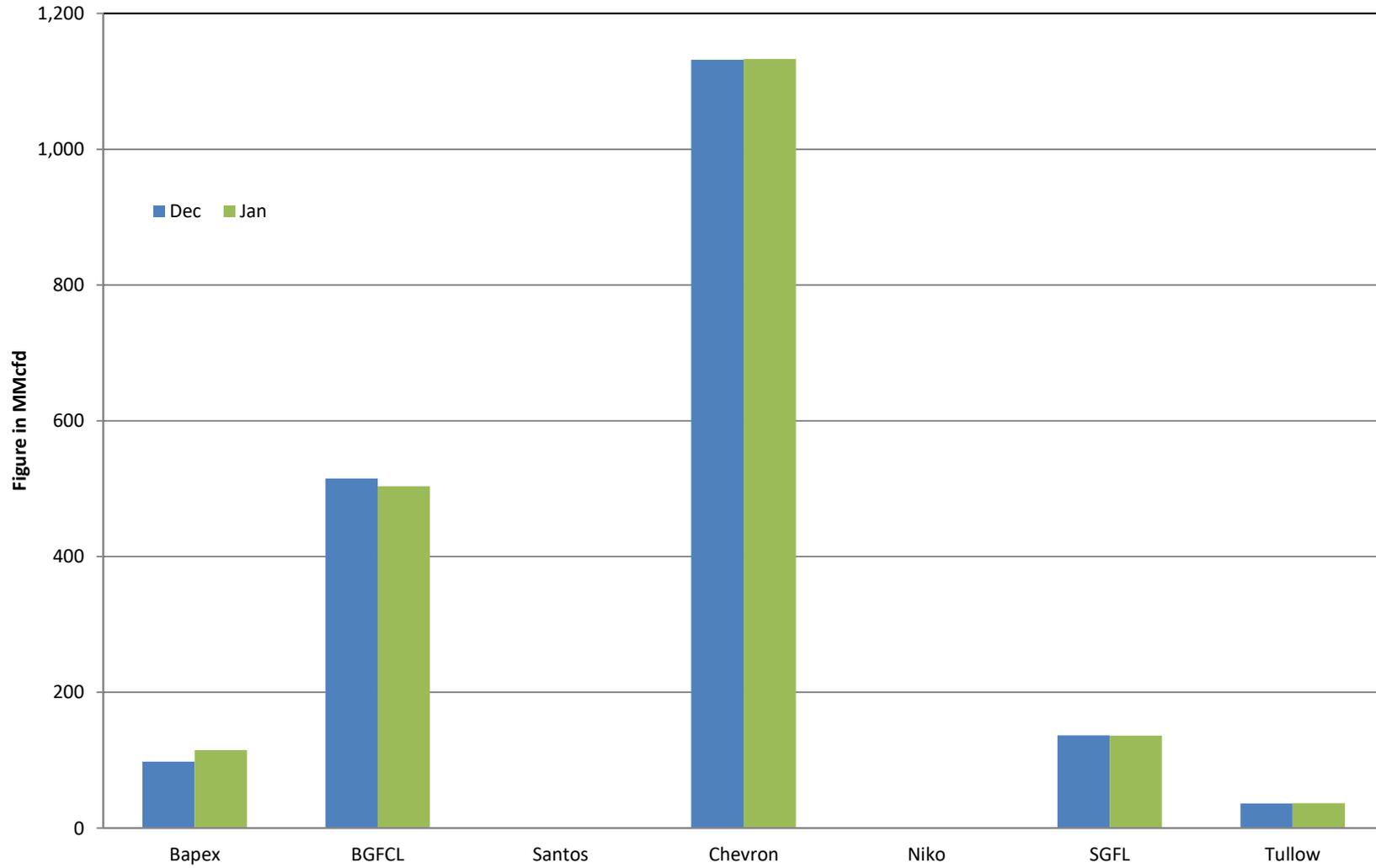
Comparison of fieldwise daily avg. Gas production between December 2024 & January 2025



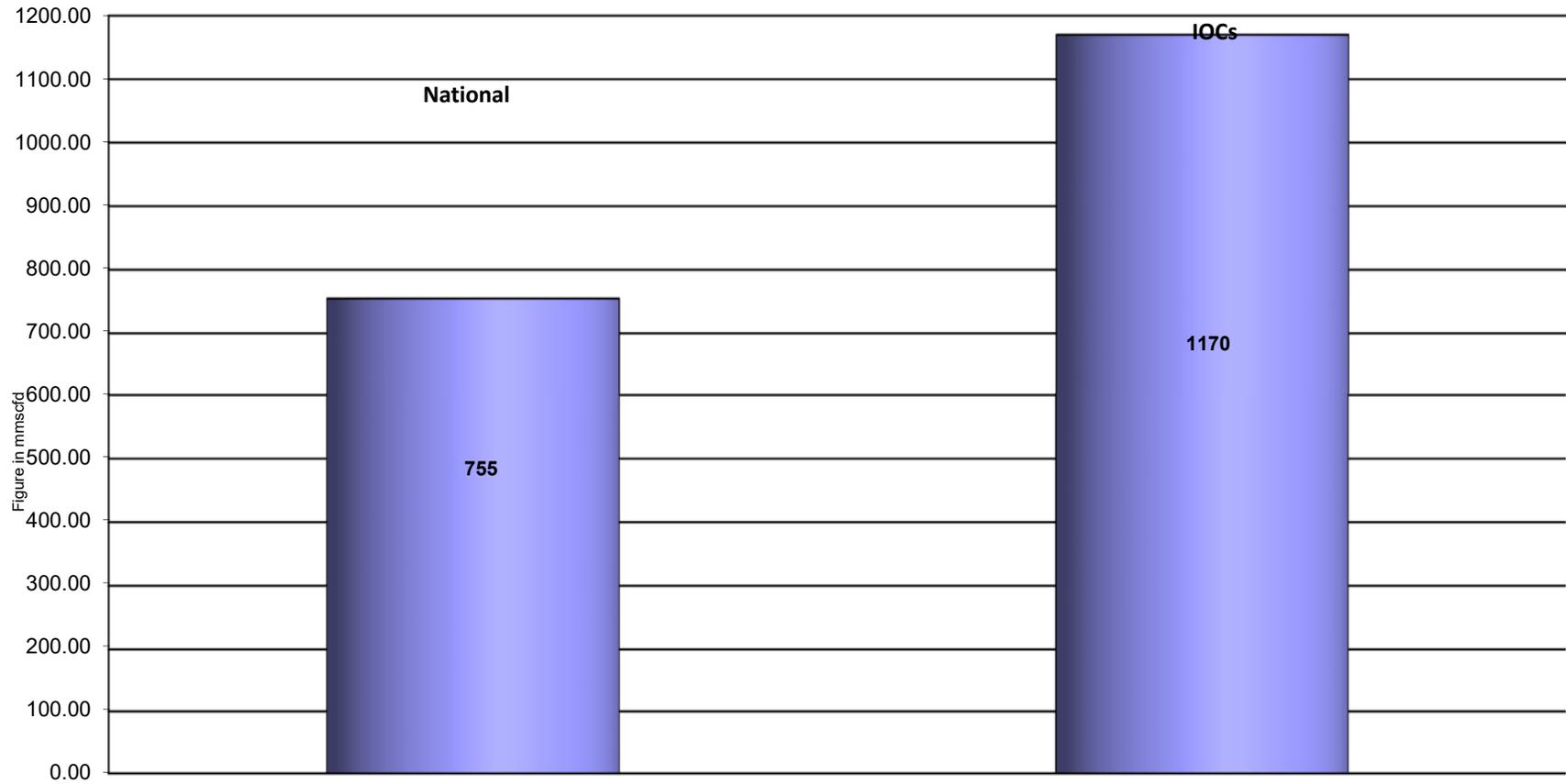
Daily Avg. Production by Operators January 2025



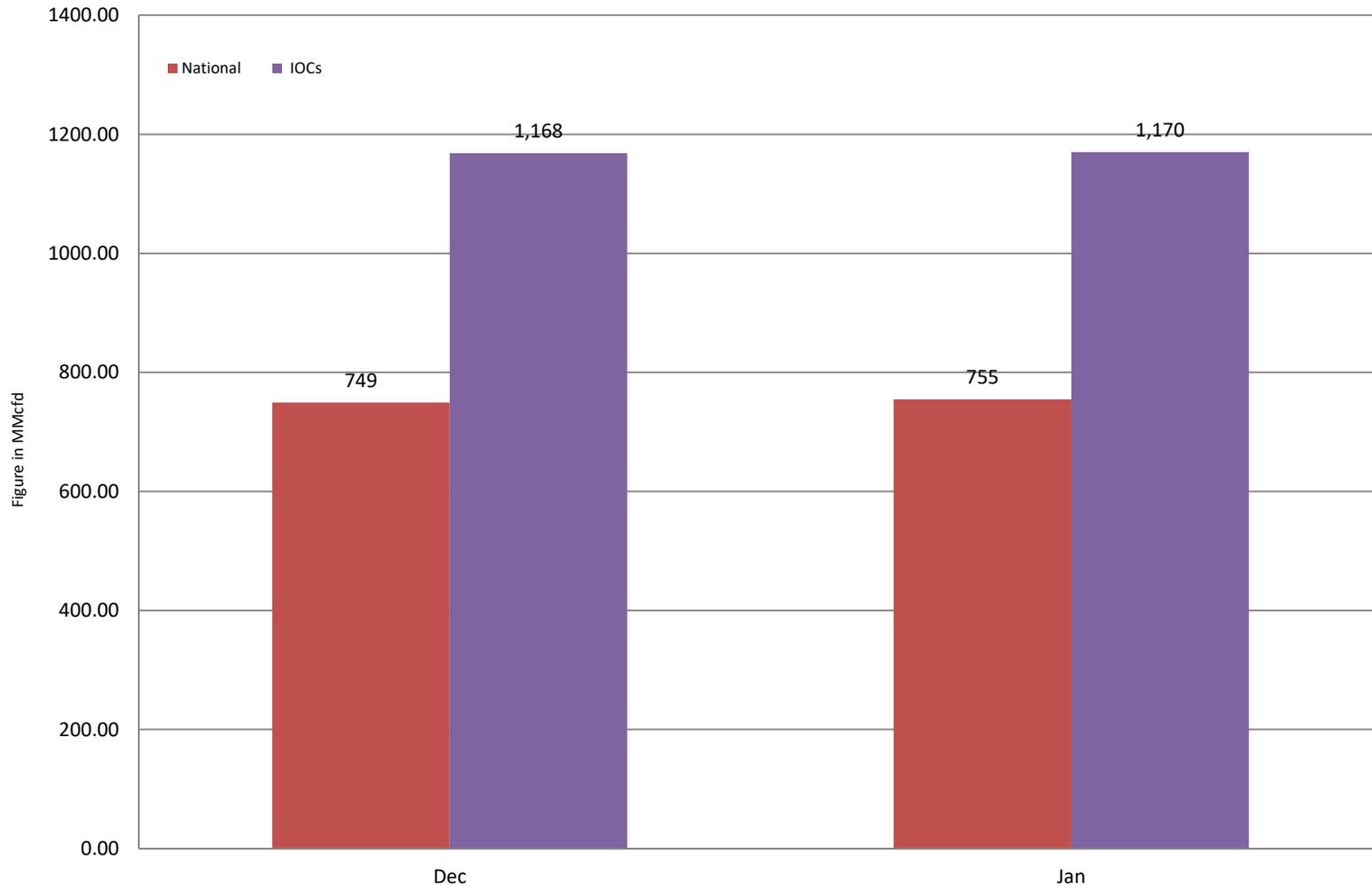
Comparison of operatorwise daily avg. Gas production between December 2024 & January 2025



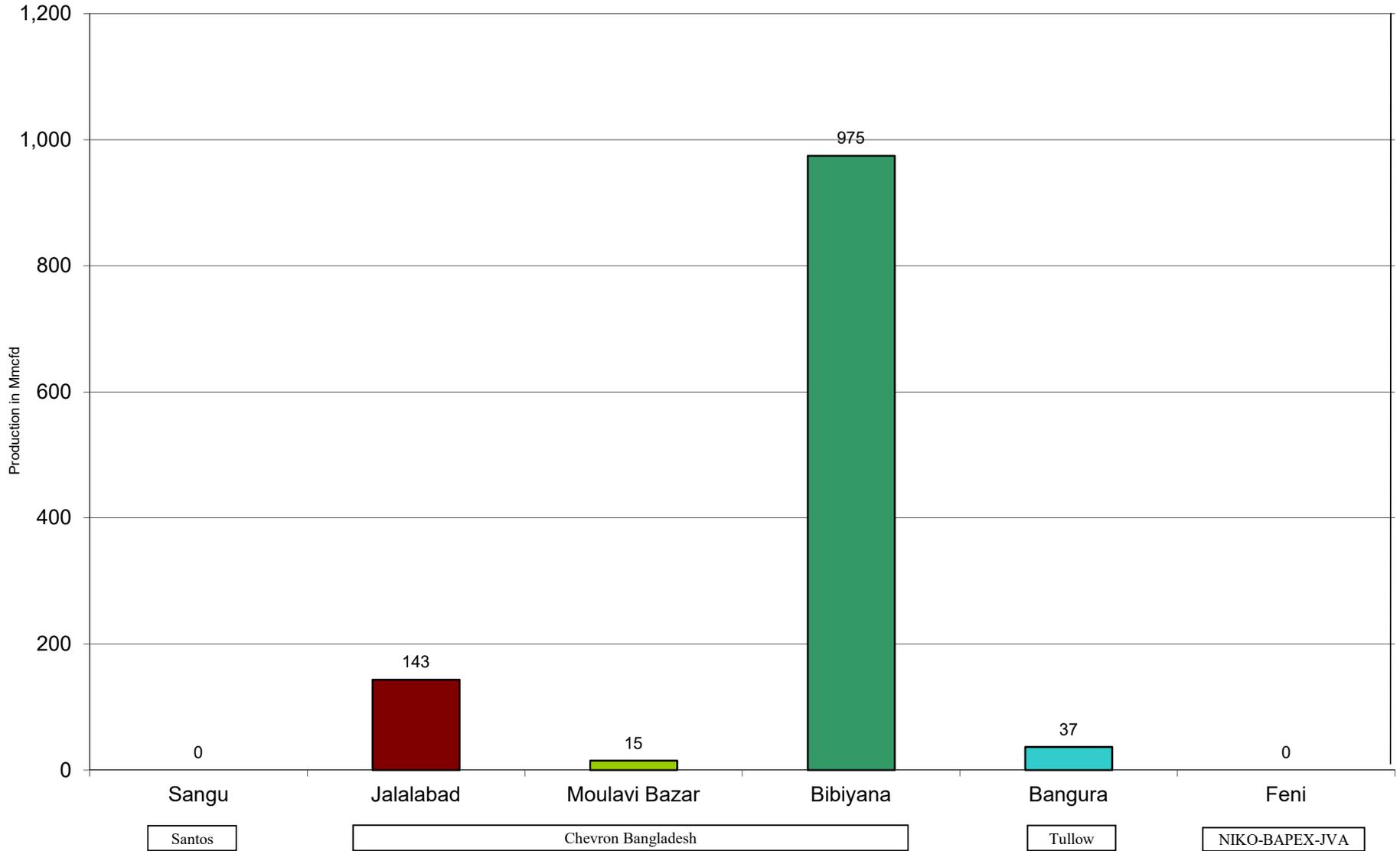
Daily Avg. Production - National Vs. IOCs January 2025



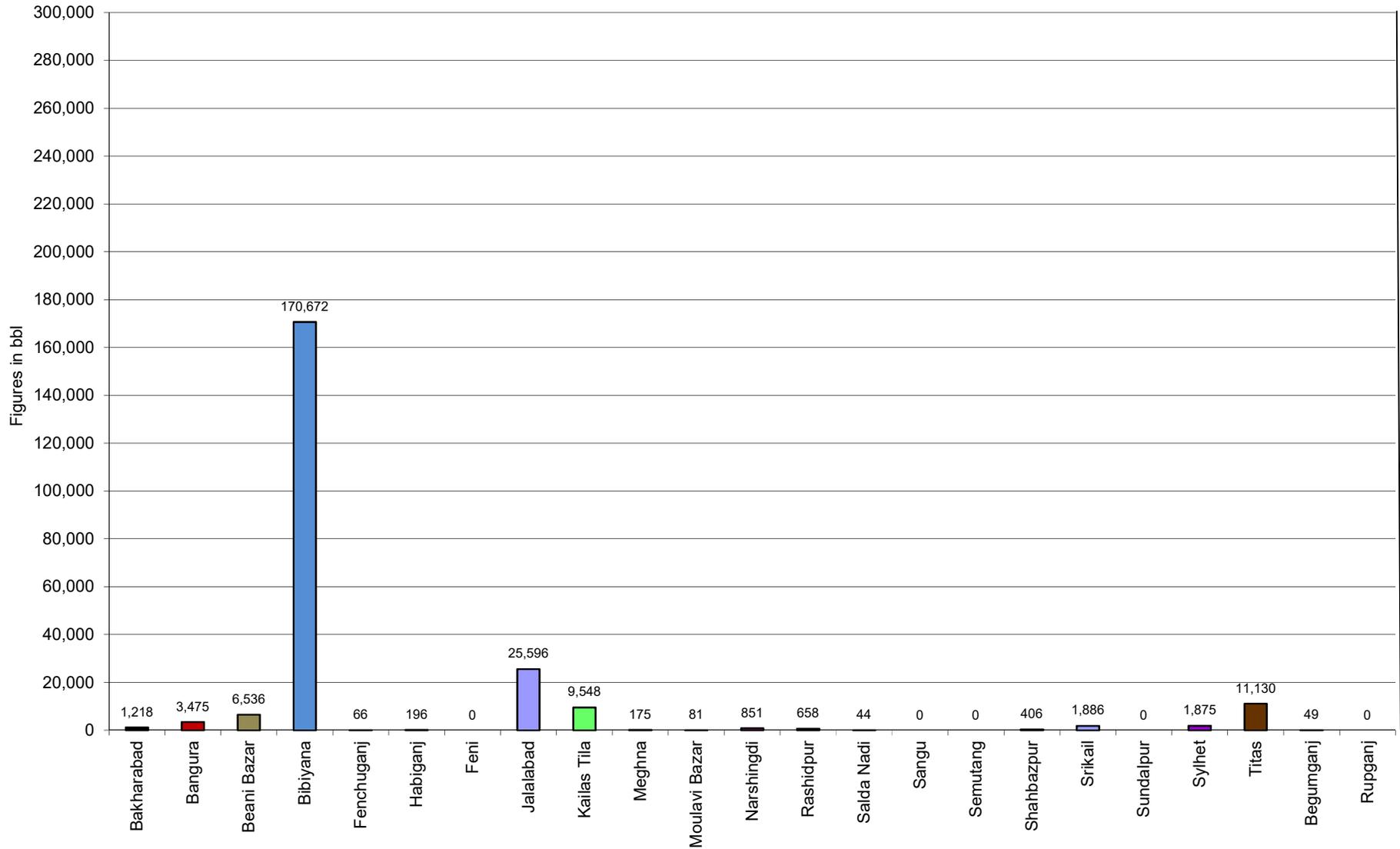
Comparison of daily avg. Gas production - National vs IOC's between December 2024 & January 2025



Daily Avg. Production - IOC and JVA January 2025



Monthly Condensate Production January 2025



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of January 2025

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in January 2025	26.90 kT	0.03 MT
Cumulative Production as of January 2025	14,950 kT	14.95 MT
Remaining Reserve	1,590 kT	1.59 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: January 2025

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jan-2025	449.28	449.28	449.28	449.28	
2-Jan-2025	105.33	554.61	105.33	554.61	
3-Jan-2025	40.66	595.28	40.66	595.28	
4-Jan-2025	178.74	774.02	178.74	774.02	
5-Jan-2025	196.46	970.48	196.46	970.48	
6-Jan-2025	171.34	1,141.82	171.34	1,141.82	
7-Jan-2025	431.29	1,573.11	431.29	1,573.11	
8-Jan-2025	645.81	2,218.92	645.81	2,218.92	
9-Jan-2025	743.10	2,962.02	743.10	2,962.02	
10-Jan-2025	956.31	3,918.33	956.31	3,918.33	
11-Jan-2025	445.93	4,364.26	445.93	4,364.26	
12-Jan-2025	0.00	4,364.26	0.00	4,364.26	
13-Jan-2025	51.74	4,416.01	51.74	4,416.01	
14-Jan-2025	465.24	4,881.24	465.24	4,881.24	
15-Jan-2025	512.59	5,393.84	512.59	5,393.84	
16-Jan-2025	62.67	5,456.50	62.67	5,456.50	
17-Jan-2025	20.07	5,476.57	20.07	5,476.57	
18-Jan-2025	72.72	5,549.29	72.72	5,549.29	
19-Jan-2025	118.18	5,667.46	118.18	5,667.46	
20-Jan-2025	70.92	5,738.38	70.92	5,738.38	
21-Jan-2025	46.81	5,785.19	46.81	5,785.19	
22-Jan-2025	2.53	5,787.72	2.53	5,787.72	
23-Jan-2025	1,525.80	7,313.52	1,525.80	7,313.52	
24-Jan-2025	2,326.74	9,640.25	2,326.74	9,640.25	
25-Jan-2025	2,601.54	12,241.79	2,601.54	12,241.79	
26-Jan-2025	3,538.41	15,780.20	3,538.41	15,780.20	
27-Jan-2025	3,113.52	18,893.72	3,113.52	18,893.72	
28-Jan-2025	1,297.94	20,191.66	1,297.94	20,191.66	
29-Jan-2025	1,833.91	22,025.57	1,833.91	22,025.57	
30-Jan-2025	3,726.34	25,751.90	3,726.34	25,751.90	
31-Jan-2025	3,178.47	28,930.37	3,178.47	28,930.37	

Adjustable coal for scale calibration	0.00
Total Output	28,930.37
Deduction for scrap	0
Less Difference in water content	1964.28
Less out of seam Dilution	67.33
Net Output	26,898.76

Barapukuria Coal Mine Daywise Data Graph for January 2025

