



# Gas and Coal Reserve & Production

August 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for August 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd).

Md. Shameem Khan  
Director General (Additional Secretary)  
Hydrocarbon Unit

## Executive Summary of August 2024

Total gas and condensate Production in August 2024 were 62.25 Bcf and 241024.56 Bbl. During the previous month i.e. July 2024, gas and condensate production were 60.81 Bcf and 235126.86 Bbl and in the same month of the previous year i.e. August 2023, total gas and condensate production were 66.52 Bcf and 257886.73 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 24.71 Bcf and 37.53 Bcf gas respectively in August 2024. During the previous month i.e. July 2024, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.63 Bcf and 36.18 Bcf respectively. In the month of August 2024, Bibiyana gas field Produced 31.15 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of August 2024 was 1004.83 MMcfd. It is noted that Bibiyana gas field Produced 29.75 Bcf in July 2024.

Bibiyana gas field Produced 175286.96 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 26439.24 Bbl condensate.

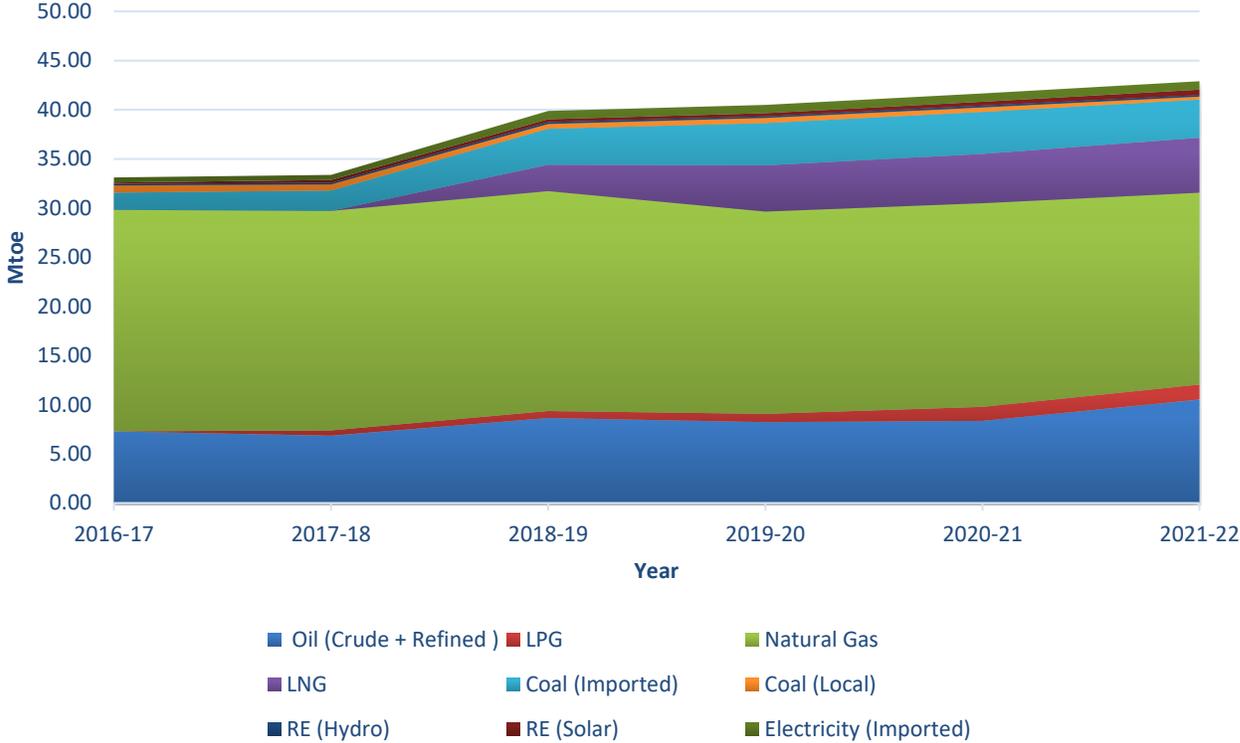
Total LNG import in August 2024 was 18.22 Bcf. As a result, Total LNG Import in this FY is 35.78 Bcf and cumulative LNG import stands on 1262.20 Bcf from August 2018.

In the month of August 2024, total coal production was 112413.48 Ton. During the previous month, i.e. July 2024 total coal production was 8925.28 Ton.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of August 2024	:	21,219.79 Bcf
Remaining Reserve up to August 2024	:	8,706.71 Bcf
Gas Production in August 2024	:	62.25 Bcf
National Oil Company (NOC's) production in August 2024	:	24.72 Bcf
International Oil Company (IOC's) production in August 2024	:	37.53 Bcf
No. of National Oil Company (NOC's) in August 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in August 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in August 2024	:	21
Total gas fields of International Oil Company (IOC) in August 2024	:	5
Total gas wells of National Oil Company (NOC) in August 2024	:	115
Total gas wells of International Oil Company (IOC) in August 2024	:	60
No. of National Oil Company (NOC's) gas production well in August 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in August 2024	:	42
No. of National Oil company (NOC's) suspended well in August 2024	:	45
No. of International Oil company (IOC's) suspended well in August 2024	:	18
Total LNG Import in August 2024	:	18.22 Bcf
Total LNG Import from August 2024	:	35.78 Bcf
Cumulative LNG Import from August 2018	:	1,262.20 Bcf

### Energy Transition over the Years



## Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
<b>BAPEX</b>			<b>2332.20</b>	<b>2332.20</b>	<b>1460.80</b>		<b>1460.80</b>
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
<b>BGFCL</b>			<b>15,444.00</b>	<b>15,444.00</b>	<b>12,252.00</b>		<b>12,252.00</b>
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
<b>Santos/Cairn (IOC)</b>			<b>976.0</b>	<b>976.0</b>	<b>770.5</b>		<b>770.5</b>
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
<b>Chevron (IOC)</b>			<b>11,593.00</b>	<b>11,593.00</b>	<b>7612.70</b>		<b>7612.70</b>
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
<b>Niko (IOC)</b>			<b>185.2</b>	<b>185.2</b>	<b>130.00</b>		<b>130.00</b>
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
<b>SGFL</b>			<b>8,832.00</b>	<b>8,832.00</b>	<b>7,033.00</b>		<b>7,033.00</b>
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
<b>Tullow (IOC)</b>			<b>730.20</b>	<b>730.20</b>	<b>621.40</b>		<b>621.40</b>
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
<b>Total</b>			<b>40,092.20</b>	<b>40,092.20</b>	<b>29,926.50</b>		<b>29,926.50</b>

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## Summary of Reserve, Production & Import As of August 2024

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.50 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in August 2024</b>	<b>62.25 Bcf</b>	<b>0.06 Tcf</b>
<b>Cumulative Gas Production as of August 2024</b>	<b>21,219.79 Bcf</b>	<b>21.22 Tcf</b>
<b>Remaining Reserve</b>	<b>8,706.71 Bcf</b>	<b>8.71 Tcf</b>

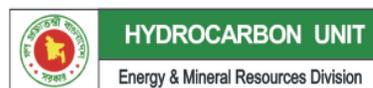
*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in August 2024</b>	<b>18.22 Bcf</b>	<b>0.02 Tcf</b>
<b>Total LNG Import in this FY</b>	<b>35.78 Bcf</b>	<b>0.04 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>1,262.20 Bcf</b>	<b>1.26 Tcf</b>

# Summary of Reserve and Production

(As of Aug 2024)

Gas Bcf

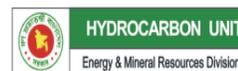


Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Aug'24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.23	16.1	16.9	4
2	Shahbazpur		415.0	261.0	2.14	174.4	86.6	21
3	Semutang		654.0	318.0	0.03	14.7	303.3	5
4	Fenchuganj		483.0	329.0	0.26	177.7	151.3	123
5	Salda Nadi		393.0	275.0	0.10	99.2	175.8	61
6	Srikail*		230.0	161.0	0.84	152.2	8.8	382
7	Sundalpur *		62.2	50.2	0.08	26.1	24.1	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.68</b>	<b>661.1</b>	<b>799.7</b>	<b>598</b>
9	Meghna		122.0	101.0	0.13	82.0	19.0	133
10	Narshingdi		405.0	345.0	0.66	253.5	91.5	494
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.60	2,759.4	27.6	153
13	Bakhrabad		1,825.0	1,387.0	0.93	885.2	501.8	1,098
14	Titas		9,039.0	7,582.0	11.66	5,488.9	2,093.1	5,916
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>16.97</b>	<b>9,490.2</b>	<b>2,761.8</b>	<b>7,798</b>
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	5,755.4	31.15	6,034.9	0.0	34,294
17	Moulavi Bazar**		494.0	428.0	0.48	354.6	73.4	122
18	Jalalabad**		2,716.0	1,429.3	4.72	1,664.4	0.0	11,995
<b>Chevron</b>			<b>11,593.0</b>	<b>7,612.7</b>	<b>36.35</b>	<b>8,053.9</b>	<b>-441.2</b>	<b>46,411</b>
19	Feni		185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.30	808.1	2,071.9	8,637
21	Sylhet		580.0	408.0	0.14	224.2	183.8	858
22	Rashidpur		3,887.0	3,134.0	2.15	724.3	2,409.7	860
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.46	116.0	21.0	1,885
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>4.06</b>	<b>1,898.4</b>	<b>5,134.6</b>	<b>12,244</b>
25	Bangura		730.0	621.0	1.19	563.6	57.4	1,467
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>1.19</b>	<b>563.6</b>	<b>57.4</b>	<b>1,467</b>
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>29,926.5</b>	<b>62.25</b>	<b>21,219.8</b>	<b>8,706.7</b>	<b>68,666</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla

## Production comparison between July'24 & Aug'24

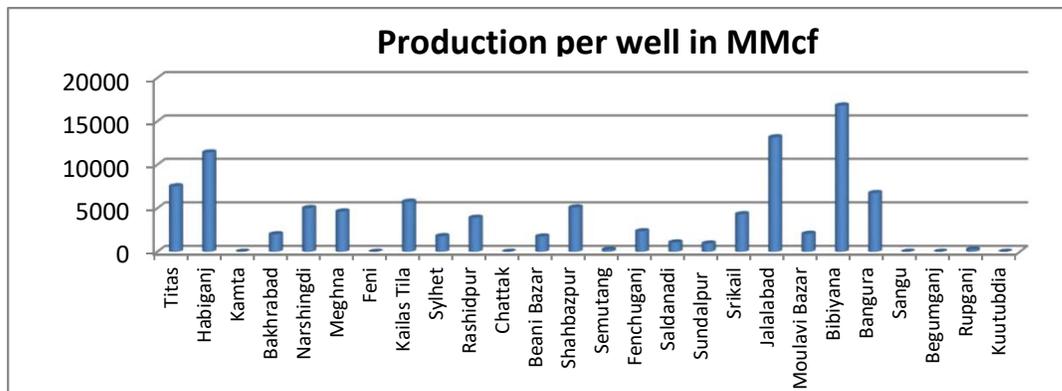


Sl No.	Field	Gas Prod. (MMcf) in July 24	Daily Avg. (MMcfd) in July'24	Gas Prod. (MMcf) in Aug'24	Daily Avg. (MMcfd) in Aug'24
1	Begumganj	234	8	234	8
2	Shahbazpur	2224	72	2137	69
3	Semutang	29	1	29	1
4	Fenchuganj	271	9	264	9
5	Salda Nadi	116	4	98	3
6	Srikail	851	27	842	27
7	Sundalpur	35	1	76	2
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3760</b>	<b>121</b>	<b>3680</b>	<b>119</b>
9	Meghna	129	4	132	4
10	Narshingdi	703	23	657	21
11	Kamta	0	0	0	0
12	Habiganj	3599	116	3598	116
13	Bakhrabad	931	30	928	30
14	Titas	11758	379	11659	376
<b>BGFCL</b>		<b>17120</b>	<b>552</b>	<b>16974</b>	<b>548</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	29753	960	31150	1005
17	Moulavi Bazar	479	15	479	15
18	Jalalabad	4749	153	4716	152
<b>Chevron</b>		<b>34981</b>	<b>1128</b>	<b>36345</b>	<b>1172</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	991	32	1305	42
21	Sylhet	143	5	143	5
22	Rashidpur	2147	69	2148	69
23	Chattak	0	0	0	0
24	Beani Bazar	467	15	464	15
<b>SGFL</b>		<b>3747</b>	<b>121</b>	<b>4061</b>	<b>131</b>
25	Bangura	1201	39	1187	38
<b>Tullow</b>		<b>1201</b>	<b>39</b>	<b>1187</b>	<b>38</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>60809</b>	<b>1962</b>	<b>62247</b>	<b>2008</b>

## Production per well & production reserve ratio



	No of production well	Total 2p- Recoverable	2022-23 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>29926.5</b>	<b>842</b>	<b>7517.86</b>	<b>0.028</b>



## Monthly Production by Field and Well upto August 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
<b>Field : Bakharabad</b>																	
BKB-1	365	349	375	364	374	361	382	386					2,958	166,368	4,882	4,909	4,265
BKB-2	0	0	0	0	0	0	0	0					0	87,012	0	0	0
BKB-3	128	115	120	112	113	106	109	111					914	170,370	1,558	1,658	1,774
BKB-4	0	0	0	0	0	0	0	0					0	55,872	0	0	0
BKB-5	187	177	189	183	188	181	167	157					1,430	68,741	1,915	1,683	1,443
BKB-6	0	0	0	0	0	0	0	0					0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0					0	107,750	0	0	0
BKB-8	125	113	114	106	105	97	109	109					877	139,713	1,647	2,576	2,818
BKB-9	115	107	120	121	126	122	130	132					972	31,239	1,384	1,351	1,655
BKB-10	42	38	38	32	34	32	33	34					283	8,093	545	673	811
<b>Field Total:</b>	<b>963</b>	<b>899</b>	<b>956</b>	<b>917</b>	<b>940</b>	<b>899</b>	<b>931</b>	<b>928</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,434</b>	<b>885,228</b>	<b>11,930</b>	<b>12,850</b>	<b>12,767</b>
<b>Daily Avg.(mmscfd)</b>	31	31	31	31	30	30	30	30	0	0	0	0	30		33	35	35
<b>Field : Bangura</b>																	
Bangura-1	214	199	209	141	194	174	163	157					1,451	108,289	2,871	3,183	3,752
Bangura-2	280	258	272	231	285	263	257	264					2,109	102,767	3,402	3,671	4,395
Bangura-3	356	332	348	204	342	316	320	318					2,535	124,740	4,452	4,885	4,988
Bangura-6	126	118	124	78	129	119	125	120					939	23,689	1,823	2,349	2,413
Bangura-5	324	300	316	292	348	320	336	328					2,564	204,125	3,965	3,243	11,513
<b>Field Total:</b>	<b>1,301</b>	<b>1,206</b>	<b>1,269</b>	<b>946</b>	<b>1,298</b>	<b>1,192</b>	<b>1,201</b>	<b>1,187</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,600</b>	<b>563,611</b>	<b>16,512</b>	<b>17,331</b>	<b>27,062</b>
<b>Daily Avg.(mmscfd)</b>	42	42	41	32	42	40	39	38	0	0	0	0	39		45	47	74
<b>Field : Beani Bazar</b>																	
BB-1	300	280	302	295	306	294	306	303					2,386	41,135	3,070	198	0
BB-2	166	154	164	158	163	157	161	160					1,284	74,817	2,309	2,605	2,809
<b>Field Total:</b>	<b>466</b>	<b>434</b>	<b>467</b>	<b>453</b>	<b>469</b>	<b>451</b>	<b>467</b>	<b>464</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,670</b>	<b>115,952</b>	<b>5,379</b>	<b>2,802</b>	<b>2,809</b>
<b>Daily Avg.(mmscfd)</b>	15	15	15	15	15	15	15	15	0	0	0	0	15		15	8	8
<b>Field : Bibiyana</b>																	
BY-1	1,174	1,090	1,160	946	1,108	999	1,067	1,061					8,607	485,296	14,027	17,288	21,751
BY-2	824	761	804	679	793	653	733	747					5,994	339,726	10,203	8,971	9,922
BY-3	1,026	968	977	876	1,012	913	979	982					7,734	305,022	12,061	14,527	16,543
BY-4	1,076	960	974	895	994	908	927	1,087					7,821	281,643	13,445	14,165	18,221
BY-5	562	530	551	452	531	469	498	500					4,092	213,809	7,297	9,080	9,764
BY-6	884	864	849	681	814	736	788	816					6,434	282,438	9,991	13,107	14,852
BY-7	1,067	999	1,064	895	1,012	906	960	946					7,849	346,046	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1,195	1,449	1,433	1,400	1,405					11,235	219,280	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1,049	1,293	1,270	1,258	1,257					10,014	200,844	15,948	18,148	19,492

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021			
BY-10	1,135	1,062	1,142	900	1,121	1,093	1104	1,128					8,685	432,270	13,789	16,290	18,834			
BY-11	1,386	1,299	1,397	1092	1,334	1,348	1343	1,344					10,544	217,239	16,605	19,303	22,649			
BY-12	1,301	1,212	1,302	1032	1,251	1,247	1259	1,259					9,864	227,316	15,278	17,485	19,912			
BY-13	1,945	1,796	1,840	1576	1,910	1,662	1723	1,786					14,238	194,175	26,684	24,524	23,092			
BY-14	1,165	1,188	1,267	1015	1,230	1,101	1182	1,177					9,324	161,649	14,500	17,387	11,632			
BY-15	773	722	775	644	745	626	601	601					5,488	177,919	9,348	9,144	14,666			
BY-16	1,773	1,622	1,735	1352	1,662	1,483	1572	1,586					12,785	161,092	21,688	20,624	22,128			
BY-17	864	812	925	797	929	890	883	899					7,000	156,228	10,766	12,196	12,683			
BY-18	1,286	1,190	1,269	1006	1,230	1,193	1188	1,198					9,560	239,353	15,452	18,222	22,024			
BY-19	1,123	1,034	1,093	723	992	964	959	964					7,851	145,656	15,499	18,680	20,455			
BY-20	994	956	993	839	1,044	1,014	1011	1,029					7,880	131,981	11,256	11,274	19,054			
BY-21	1,967	1,828	1,944	1512	1,866	1,797	1772	1,773					14,460	149,049	24,291	24,533	21,327			
BY-22	992	931	990	783	952	918	919	922					7,406	190,929	11,483	12,780	15,195			
BY-23	1,290	1,189	1,263	1034	1,253	1,198	1200	1,234					9,661	163,757	16,319	17,633	20,712			
BY-24	742	687	727	603	710	676	670	675					5,490	111,065	9,470	10,802	6,566			
BY-25	1,930	1,772	1,899	1475	1,806	1,719	1704	1,740					14,045	238,940	24,097	26,295	19,902			
BY-26	2,131	1,965	2,088	1653	2,020	1,937	1924	1,929					15,645	262,181	26,404	25,544	22,847			
BY-28							128	1,104												
<b>Field Total:</b>	<b>32217</b>	<b>30056</b>	<b>31846</b>	<b>25702</b>	<b>31060</b>	<b>29154</b>	<b>29753</b>	<b>31150</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>239705</b>	<b>6034905</b>	<b>396,566</b>	<b>430,374</b>	<b>461,830</b>			
<b>Daily Avg.(mmscfd)</b>	<b>1039</b>	<b>1,036</b>	<b>1027</b>	<b>857</b>	<b>1002</b>	<b>972</b>	<b>960</b>	<b>1,005</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>982</b>		<b>1,086</b>	<b>1,179</b>	<b>1,265</b>			
<b>Field :</b>	<b>Chattak</b>																			
Ch-1	Production Suspended													25,834						
<b>Field Total:</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>25,834</b>				
<b>Daily Avg.(mmscfd)</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>				
<b>Field :</b>	<b>Fenchuganj</b>																			
Fenchuganj-2				0			0			0			0			0				
Fenchuganj-3	113	100	92	60	64	63	60	61					614	99,632	1,496	2,431	1,029			
Fenchuganj-4	242	225	235	218	222	209	211	203					1,765	39,920	2,897	3,191	2,486			
<b>Field Total:</b>	<b>355</b>	<b>326</b>	<b>327</b>	<b>278</b>	<b>286</b>	<b>272</b>	<b>271</b>	<b>264</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,379</b>	<b>177,721</b>	<b>4,392</b>	<b>5,622</b>	<b>3,515</b>			
<b>Daily Avg.(mmscfd)</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>9</b>	<b>9</b>	<b>9</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10</b>		<b>12</b>	<b>15</b>	<b>10</b>			
<b>Field :</b>	<b>Feni</b>																			
Feni-1	Production Suspended								0				0				34,214			
Feni-2	Production Suspended								0				0				6,119			

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
<b>Field Total:</b>													<b>63,023</b>				
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Habiganj</b>																	
Hbj-1	0	0	0	0	0	0	0	0					0	287,251	0	92	1,276
Hbj-2	0	0	0	0	0	0	0	0					0	275,704	0	0	0
Hbj-3	589	553	541	511	528	511	528	528					4,288	426,276	7,030	8,119	8,784
Hbj-4	589	553	541	511	528	511	528	528					4,288	420,734	7,030	8,119	8,784
Hbj-5	279	262	411	421	435	421	435	435					3,098	340,799	5,977	8,073	8,381
Hbj-6	186	175	135	120	124	120	124	124					1,108	188,517	3,921	5,165	5,461
Hbj-7	1,207	1,129	1,207	1,169	1,209	1,170	1,209	1,209					9,509	333,143	14,225	14,215	14,133
Hbj-8	0	0	0	0	0	0	0	0					0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0					0	52,652	0	0	0
Hbj-10	587	550	587.9	570	589	570	589	589					4,632	301,138	7,077	7,250	8,660
Hbj-11	187	174	186	180	186	180	186	186					1,465	122,174	3,067	3,430	4,890
<b>Field Total:</b>	<b>3,624</b>	<b>3,395</b>	<b>3,607</b>	<b>3,484</b>	<b>3,598</b>	<b>3,482</b>	<b>3,599</b>	<b>3,598</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>28,388</b>	<b>2,759,409</b>	<b>48,326</b>	<b>54,462</b>	<b>60,368</b>
<b>Daily Avg.(mmscfd)</b>	<b>117</b>	<b>117</b>	<b>116</b>	<b>116</b>	<b>116</b>	<b>116</b>	<b>116</b>	<b>116</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>116</b>		<b>132</b>	<b>149</b>	<b>165</b>
<b>Field : Jalalabad</b>																	
JB-1	706	661	686	652	682	551	691	684					5,313	296,272	8,875	9,072	8,050
JB-2	886	828	869	816	857	807	867	860					6,790	343,403	11,295	11,539	10,135
JB-3	1,171	1,100	1,148	1,077	1,138	972	1,144	1,139					8,890	424,581	14,817	15,205	13,420
JB-4	1	0	0	1	0	0	0	0					2	303,152	8	4,006	7,176
JB-6	1,216	1,165	1,236	1,093	1,119	859	1,134	1,125					8,947	143,625	14,958	15,513	13,697
JB-7	0	0	0	0	0	0	0	0					0	43,512	0	1	6
JB-8	952	897	936	881	922	720	913	908					7,130	109,879	11,939	12,218	10,735
<b>Field Total:</b>	<b>4,932</b>	<b>4,651</b>	<b>4,876</b>	<b>4,520</b>	<b>4,718</b>	<b>3,909</b>	<b>4,749</b>	<b>4,716</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,071</b>	<b>1,664,425</b>	<b>61,892</b>	<b>67,554</b>	<b>63,219</b>
<b>Daily Avg.(mmscfd)</b>	<b>159</b>	<b>160</b>	<b>157</b>	<b>151</b>	<b>152</b>	<b>130</b>	<b>153</b>	<b>152</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>152</b>		<b>170</b>	<b>185</b>	<b>173</b>
<b>Field : Kailas Tila</b>																	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-1	0	0	0	0	0	0	0	0					0	205,181	0	0	0
KTL-2	191	177	187	178	183	176	181	180					1,452	194,651	227	0	1,368
KTL-3	0	0	0	0	0	0	0	0					0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0	0					0	104,670	530	1,507	1,761
KTL-5	0	0	0	0	0	0	0	0					0	17,923	0	0	0
KTL-6	758	698	723	689	706	676	692	690					5,634	141,947	8,922	9,051	8,960
KTL-7	14	2	0	0	0	0	0	0					16	3,067	600	1,635	0
KTL-8							118	434									
Field Total:	963	877	910	867	889	853	991	1,305	0	0	0	0	7,102	808,111	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	29	29	28	32	42	0	0	0	0	29		28	33	33
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0				21,139			
Daily Avg.(mmscfd)																	
<b>Field : Meghna</b>																	
M-1	111	100	109	108	122	121	129	132					933	82,008	1,205	1,893	2,602
Field Total:	111	100	109	108	122	121	129	132	0	0	0	0	933	82,008	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	4	4	4	4	4	0	0	0	0	4		3	5	7
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	121	100	101	104	112	107	103	103					851	59,191	1,117	833	330
MV Bazar-3	398	341	347	362	391	371	363	363					2,936	176,498	3,834	3,327	2,460
MV Bazar-4	7	9	8	9	9	6	9	8					65	60,608	235	228	624
MV Bazar-5	0	0	0	0	0	0	0	0						66			
MV Bazar-6	4	4	5	5	4	3	4	5					36	22,253	637	1,616	1,053
MV Bazar-7	0	0	0	0	0	0	0	0					0	5,659	12	0	0
MV Bazar-9	0	0	0	0	0	0	0	0					0	30,337	0	0	0
Field Total:	530	454	462	480	516	488	479	479	0	0	0	0	3,889	354,612	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	16	17	16	15	15	0	0	0	0	16		16	16	12
<b>Field : Narshingdi</b>																	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
N-1	478	453	482	453	471	463	479	480					3,758	177,280	5,664	5,828	5,812
N-2	281	264	270	270	268	222	224	177					1,976	76,233	3,575	3,917	4,001
Field Total:	759	717	751	723	739	684	703	657	0	0	0	0	5,734	253,513	9,239	9,746	9,814
Daily Avg.(mmscfd)	24	25	24	24	24	23	23	21	0	0	0	0	23		25	27	27
<b>Field : Rashidpur</b>																	
RP-1	567	531	570	547	568	549	565	568					4,464	204,114	6,660	6,619	6,557
RP-2	0	161	248	240	248	240	248	248					1,633	84,107	0	0	0
RP-3	217	203	217	210	217	210	217	217					1,708	146,804	2,555	2,555	2,444
RP-4	277	268	287	277	288	280	288	289					2,256	144,116	2,992	2,765	2,668
RP-5	0	0	0	0	0	0	0	0					0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0					0	9,983	0	0	0
RP-7	223	217	231	217	227	234	240	238					1,826	74,974	2,087	1,688	1,634
RP-9	43	280	359	360	372	381	403	403					2,600				
RP-8	186	174	186	180	186	180	186	186					1,464	34,567	2,190	2,339	2,798
Field Total:	1,513	1,834	2,098	2,031	2,107	2,074	2,147	2,148	0	0	0	0	15,950	724,312	16,484	15,965	16,099
Daily Avg.(mmscfd)	49	63	68	68	68	69	69	69	0	0	0	0	65		45	44	44
<b>Field : Salda Nadi</b>																	
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53	57	51	60	61					450	30,552	884	724	0
Salda-3	18	16	38	40	35	30	46	31					253	31,166	363	563	886
Salda-4	3	3	5	6	4	4	10	7					42	546	56	75	136
Field Total:	79	72	100	98	96	85	116	98	0	0	0	0	744	99,168	1,302	1,361	1,022
Daily Avg.(mmscfd)	3	2	3	3	3	3	4	3	0	0	0	0	3		4	4	3
<b>Field : Sangu</b>																	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended							0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field : Semutang</b>																	
Semutang-5													0	12,311	0	0	3
Semutang-6	29	27	29	29	34	32	29	29					238	2,398	288	261	290
Field Total:	29	27	29	29	34	32	29	29	0	0	0	0	238	14,709	288	261	293
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	0	0	0	0	1		1	1	1
<b>Field : Shahbazpur</b>																	
Shahbazpur-1		22		0	0	0	0	6					28	23,312	616	134	48
Shahbazpur-2	455	321	414	362	387	436	448	434					3,259	42,705	4,002	6,906	6,132
Shahbazpur-3	485	345	461	439	421	402	428	466					3,446	48,598	5,674	6,663	7,520
Shahbazpur-4	671	605	673	787	811	742	790	756					5,835	48,510	8,166	7,381	5,987
East 1	544	354	522	535	490	522	558	476					4,001	11,303	5,654	1,648	0
Field Total:	2,155	1,646	2,071	2,124	2,110	2,103	2,224	2,137	0	0	0	0	16,569	174,428	24,112	21,083	19,686
Daily Avg.(mmscfd)	70	57	67	71	68	70	72	69	0	0	0	0	68		66	58	54
<b>Field : Srikail</b>																	
Srikail-2	258	233	249	187	188	220	253	250					1,839	58,646	2,818	3,326	2,981
Srikail-3	140	98	92	62	42	123	152	140					850	48,531	1,356	2,266	1,880
Srikail-4	434	361	398	364	374	336	348	365					2,979	37,583	6,162	7,102	7,309
East 1	152	133	134	117	112	100	97	87					931	7,455	2,085	2,584	1,854
Field Total:	984	825	873	730	716	778	851	842	0	0	0	0	6,598	152,215	12,422	15,279	14,024
Daily Avg.(mmscfd)	32	28	28	24	23	26	27	27	0	0	0	0	27		34	42	33
<b>Field : Sundalpur</b>																	
Sundalpur -1													0	9,809	0	0	0

## Monthly Production by Field and Well upto August 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Sundalpur -2	99	93	102	101	74	33	35	36					572	16,303	2,769	2,813	2,752
Sundalpur -3								40									
<b>Field Total:</b>	<b>99</b>	<b>93</b>	<b>102</b>	<b>101</b>	<b>74</b>	<b>33</b>	<b>35</b>	<b>76</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>572</b>	<b>26,112</b>	<b>2,769</b>	<b>2,813</b>	<b>2,752</b>
<b>Daily Avg.(mmscfd)</b>	3	3	3	3	2	1	1	2	0	0	0	0	2		8	8	8
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18	17	17	10	0	0					96	31,573	222	307	1,207
Surma-1	16	15	16	15	16	15	16	14					121	7,349	197	503	0
Sylhet-9	136	129	139	135	135	134	127	130					1,065	4,532	1,568	1,381	518
<b>Field Total:</b>	<b>169</b>	<b>160</b>	<b>172</b>	<b>167</b>	<b>168</b>	<b>159</b>	<b>143</b>	<b>143</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,282</b>	<b>224,234</b>	<b>1,987</b>	<b>2,192</b>	<b>1,207</b>
<b>Daily Avg.(mmscfd)</b>	5	6	6	6	5	5	5	5	0	0	0	0	5		5	6	3
<b>Field :</b>	<b>Titas</b>																
Titas-1	446	433	458	440	447	413	442	432					3,511	473,049	5,759	5,838	6,039
Titas-2	651	610	651	629	638	610	631	621					5,040	486,439	8,014	8,452	9,335
Titas-3	0	0	0	0	0	0	0	0					0	314,888	0	0	0
Titas-4	730	683	722	699	715	689	726	715					5,679	424,294	9,122	9,122	9,551
Titas-5	760	726	777	752	765	727	761	748					6,015	484,497	9,325	9,770	9,889
Titas-6	830	772	825	783	815	785	809	809					6,430	417,863	9,458	10,079	9,754
Titas-7	663	623	648	620	632	596	632	623					5,038	382,848	8,077	8,312	4,528
Titas-8	555	534	569	543	567	555	560	557					4,441	307,869	6,608	6,649	6,569
Titas-9	513	497	527	501	526	507	522	518					4,111	311,322	5,967	6,380	6,404
Titas-10	639	602	638	614	631	611	625	622					4,983	242,221	7,461	7,998	7,512
Titas-11	650	613	635	615	625	598	642	639					5,018	294,225	7,950	8,511	7,571
Titas-12	377	352	375	360	361	340	378	371					2,914	129,135	5,224	5,192	4,363
Titas-13	0	0	0	0	0	0	0	0					0	194,541	0	0	0
Titas-14	0	0	0	0	67	174	16	0					257	163,473	0	0	2,195
Titas-15	90	35	35	6	0	0	0	0					166	156,125	1,313	2,653	3,194
Titas-16	329	591	606	568	582	570	588	579					4,413	184,425	6,667	6,781	6,637
Titas-17	329	304	327	238	257	272	292	287					2,307	65,488	3,914	4,551	4,450
Titas-18	415	392	414	298	295	332	367	386					2,899	67,202	4,699	5,227	5,093

## Monthly Production by Field and Well upto August 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-19	584	567	597	566	585	574	592	581					4,646	59,940	6,021	5,690	5,187
Titas-20	303	283	294	267	278	283	299	308					2,314	39,616	3,414	3,622	4,031
Titas-21	279	253	261	257	264	252	264	269					2,100	26,876	3,221	3,375	3,020
Titas-22	0	0	0	0	0	0	0	0					0	30,349	0	0	362
Titas-27	453	419	435	386	371	398	438	430					3,330	59,607	5,183	6,002	5,418
Titas-23	539	531	568	547	571	551	562	564					4,432	43,473	6,434	5,880	6,314
Titas-24	253	241	259	243	256	248	250	252					2,001	13,185	1,703	462	0
Titas-25	421	392	435	429	449	447	458	458					3,489	44,146	5,267	5,889	5,439
Titas-26	893	875	939	895	910	888	904	888					7,192	71,789	9,599	8,956	9,188
<b>Field Total:</b>	<b>11,702</b>	<b>11,329</b>	<b>11,996</b>	<b>11,255</b>	<b>11,604</b>	<b>11,423</b>	<b>11,758</b>	<b>11,659</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>92,726</b>	<b>5,488,881</b>	<b>140,399</b>	<b>145,392</b>	<b>142,044</b>
<b>Daily Avg.(mmscfd)</b>	<b>377</b>	<b>391</b>	<b>387</b>	<b>375</b>	<b>374</b>	<b>381</b>	<b>379</b>	<b>376</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>380</b>		<b>385</b>	<b>398</b>	<b>389</b>
<b>Field :</b>	<b>Begumganj</b>																
Begumganj-3	248	224	237	231	242	227	234	234					1,876	16,091	2,960	2,976	2,719
<b>Field Total:</b>	<b>248</b>	<b>224</b>	<b>237</b>	<b>231</b>	<b>242</b>	<b>227</b>	<b>234</b>	<b>234</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,876</b>	<b>16,091</b>	<b>2,960</b>	<b>2,976</b>	<b>2,719</b>
<b>Daily Avg.(mmscfd)</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>8</b>	<b>8</b>	<b>7</b>
<b>Field :</b>	<b>Rupganj</b>																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>679</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Grand Total (in Bef)</b>	<b>63.20</b>	<b>59.32</b>	<b>63.26</b>	<b>55.25</b>	<b>61.79</b>	<b>58.42</b>	<b>60.81</b>	<b>62.25</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>482.5</b>	<b>21,219.79</b>	<b>774.3</b>	<b>828.2</b>	<b>858.5</b>
<b>Daily Avg.(mmscfd)</b>	<b>2,039</b>	<b>2,046</b>	<b>2,041</b>	<b>1,842</b>	<b>1,993</b>	<b>1,947</b>	<b>1,962</b>	<b>2,008</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,977</b>		<b>2,121</b>	<b>2,269</b>	<b>2,352</b>

## Monthly Condensate Production by Fields upto August 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	
														000' bbl			
Bakhrabad	1,316	1,186	1,109	995	1,013	1,002	947	982					8,550	1,098	14,161	14,234	
Daily Avg.	42	42	36	33	33	33	31	32	0	0	0	0	35		39	39	
Bangura	3,954	3,675	3,912	2,806	3,753	3,512	3,577	3,543					28,732	1,467	49,483	49,145	
Daily Avg.	128	131	126	94	121	117	115	114	0	0	0	0	118		136	135	
Beani Bazar	7,196	6,696	7,164	6,845	7,200	6,929	7,009	6,893					55,932	1,885	83,268	40,093	
Daily Avg.	232	239	231	228	232	231	226	27	0	0	0	0	229		228	110	
Bibiyana	185,170	171,336	182,286	142,183	175,479	163,757	173,601	175,287					1,369,099	34,294	2,200,139	1,647,046	
Daily Avg.	5,973	6,119	5,880	4,739	5,661	5,459	5,600	5,654	0	0	0	0	5,611		6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	116	106	93	63	72	72	72	74					668	123	1,525	2,396	
Daily Avg.	4	4	3	2	2	2	2	2	0	0	0	0	3		4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	183	193	212	207	162	176	242	224					1,599	153	2,269	2,705	
Daily Avg.	6	7	7	7	5	6	8	7	0	0	0	0	7		6	7	
Jalalabad	25,703	24,775	27,987	23,874	24,794	20,130	25,099	26,439					198,801	11,995	295,857	329,117	
Daily Avg.	829	885	903	796	800	671	810	853	0	0	0	0	815		811	902	
Kailas Tila	13,191	11,668	12,490	11,892	12,024	6,870	7,565	10,263					85,963	8,637	132,283	149,408	
Daily Avg.	426	417	403	396	388	229	244	331	0	0	0	0	352		362	409	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	157	149	160	155	145	129	140	161					1,196	133	2,103	3,491	
Daily Avg.	5	5	5	5	5	4	5	5	0	0	0	0	5		6	10	
Moulavi Bazar	286	80	101	63	57	59	58	54					758	122	667	995	

## Monthly Condensate Production by Fields upto August 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	2	2	2	2	2	0	0	0	0	3		2	3
Narshingdi	983	895	930	890	904	835	885	797					7,119	494	11,904	14,905
Daily Avg.	32	32	30	30	29	28	29	26	0	0	0	0	29		33	41
Rashidpur	1,327	1,228	1,296	1,197	1,242	1,251	1,294	1,283					10,118	860	14,542	14,105
Daily Avg.	43	44	42	40	40	42	42	41	0	0	0	0	41		40	39
Saldanadi	51	46	50	45	48	45	65	45					395	61	640	585
Daily Avg.	2	2	2	2	2	2	2	1	0	0	0	0	2		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328	311	306	321	351					2,421	21	2,824	2,640
Daily Avg.	8	8	11	11	10	10	10	11	0	0	0	0	10		8	7
Srikail	4,142	3,180	3,083	2,630	1,823	2,767	2,993	3,136					23,754	382	49,927	63,152
Daily Avg.	134	114	99	88	59	92	97	101	0	0	0	0	97		137	173
Sundalpur	0	0	0	0	0	0	0	0					0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047	1,010	905	766	793					7,743	858	12,087	13,919
Daily Avg.	35	37	36	35	33	30	25	26	0	0	0	0	32		33	38
Titas	12,918	11,325	11,539	9,956	10,086	9,873	10,417	10,640					86,754	5,916	121,753	115,793
Daily Avg.	417	404	372	332	325	329	336	343	0	0	0	0	356		334	317
Begumganj	60	56	53	58	65	51	76	59					478	4	915	814
Daily Avg.	2	2	0	0	0	2	2	2	0	0	0	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
<b>Total (000'bbl)</b>	<b>258</b>	<b>238</b>	<b>254</b>	<b>205</b>	<b>240</b>	<b>219</b>	<b>235</b>	<b>241</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,890</b>	<b>68,666</b>	<b>2,996</b>	<b>2,463</b>
<b>Daily Avg. (000'bbl)</b>	<b>8.3</b>	<b>8.2</b>	<b>8.2</b>	<b>6.8</b>	<b>7.7</b>	<b>7</b>	<b>7.6</b>	<b>7.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>8</b>		<b>8.2</b>	<b>6.8</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in August 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357	11,029	11,557	11,494	12,294	12,527					91,839	106,851	41,667
Daily Avg.	362	370	366	368	373	383	397	404	0	0	0	0	376	293	114
Bangura	2,743	2,536	2,671	2,106	2,777	2,524	2,531	2,516					20,404	34,711	228,414
Daily Avg.	88	91	86	70	90	84	82	81	0	0	0	0	84	95	626
Beani Bazar	31,973	31,539	35,850	36,885	39,757	39,042	40,233	40,362					295,641	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	1,282	1,301	1,298	1,302	0	0	0	0	1,212	756	623
Bibiyana	25,419	23,974	25,997	22,546	25,962	24,796	26,470	27,619					202,783	320,409	300,138
Daily Avg.	820	856	839	752	837	827	854	891	0	0	0	0	831	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032	2,214	2,154	2,408	2,516					22,523	43,894	40,238
Daily Avg.	136	129	108	68	71	72	78	81	0	0	0	0	92	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606	10,980	9,086	6,593	4,244					74,325	117,632	76,382
Daily Avg.	345	399	353	354	354	303	213	137	0	0	0	0	305	322	209
Jalalabad	2,155	2,096	2,159	1,986	2,071	1,814	2,058	2,160					16,499	22,062	46,828
Daily Avg.	70	75	70	66	67	60	66	70	0	0	0	0	68	60	128
Kailas Tila	17,695	3,664	234	221	219	213	294	318					22,858	417,894	166,147
Daily Avg.	571	131	8	7	7	7	9	10	0	0	0	0	94	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0			
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361	11,830	11,618	12,591	13,732					95,694	105,797	85,545
Daily Avg.	383	397	373	379	382	387	406	443	0	0	0	0	392	290	234
Moulavi Baz	264	269	255	292	289	278	407	271					2,325	3,159	3,396
Daily Avg.	9	10	8	10	9	9	13	9	0	0	0	0	10	9	9
Narshingdi	866	813	861	806	800	723	748	691					6,308	10,444	11,738
Daily Avg.	28	29	28	27	26	24	24	22	0	0	0	0	26	29	32
Rashidpur	23,798	22,307	24,068	23,266	24,344	24,060	25,069	25,067					191,979	267,005	236,678
Daily Avg.	768	797	776	776	785	802	809	809	0	0	0	0	787	732	648
Saldanadi	84	87	100	86	88	87	103	98					733	1,224	1,564
Daily Avg.	3	3	3	3	3	3	3	3	0	0	0	0	3	3	4

## Monthly Water Production by Fields in August 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375	9,432	9,066	8,739	8,456					67,583	62,161	35,265
Daily Avg.	242	268	274	279	304	302	282	273	0	0	0	0	277	170	97
Shahbazpur	2,469	1,880	2,390	2,483	2,469	2,456	2,597	2,493					19,237	29,571	27,855
Daily Avg.	80	67	77	83	80	82	84	80	0	0	0	0	79	81	76
Srikail	1,951	1,624	1,766	1,509	1,533	1,939	2,058	2,088					14,468	19,673	19,797
Daily Avg.	63	58	57	50	49	65	66	67	0	0	0	0	59	54	54
Sundalpur	3,752	3,532	3,736	3,615	3,589	2,965	3,075	3,093					27,357	9,242	541
Daily Avg.	121	126	121	121	116	99	99	100	0	0	0	0	112	25	1
Sylhet	16,299	15,247	16,290	15,765	16,300	11,783	206	207					92,097	192,089	176,282
Daily Avg.	526	545	525	526	526	393	7	7	0	0	0	0	377	526	483
Titas	15,887	12,477	13,098	10,948	11,310	12,559	11,712	11,336					99,327	183,942	210,230
Daily Avg.	512	446	423	365	365	419	378	366	0	0	0	0	407	504	576
Begumganj	85	77	73	75	89	84	86	75					645	944	1,024
Daily Avg.	3	3	2	3	3	3	3	2	0	0	0	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'b</b>	<b>190,938</b>	<b>165,922</b>	<b>175,280</b>	<b>165,992</b>	<b>177,610</b>	<b>168,741</b>	<b>160,272</b>	<b>159,869</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,364,625</b>	<b>2,224,688</b>	<b>1,937,265</b>
<b>Daily Avg. (000'bbl)</b>	<b>6,159</b>	<b>5,721</b>	<b>5,654</b>	<b>5,533</b>	<b>5,729</b>	<b>5,625</b>	<b>5,170</b>	<b>5,157</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,593</b>	<b>6,095</b>	<b>5,308</b>

## Conditions of Field and Well upto August 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

## Conditions of Field and Well upto August 2024



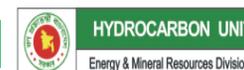
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								

## Conditions of Field and Well upto August 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

## Conditions of Field and Well upto August 2024

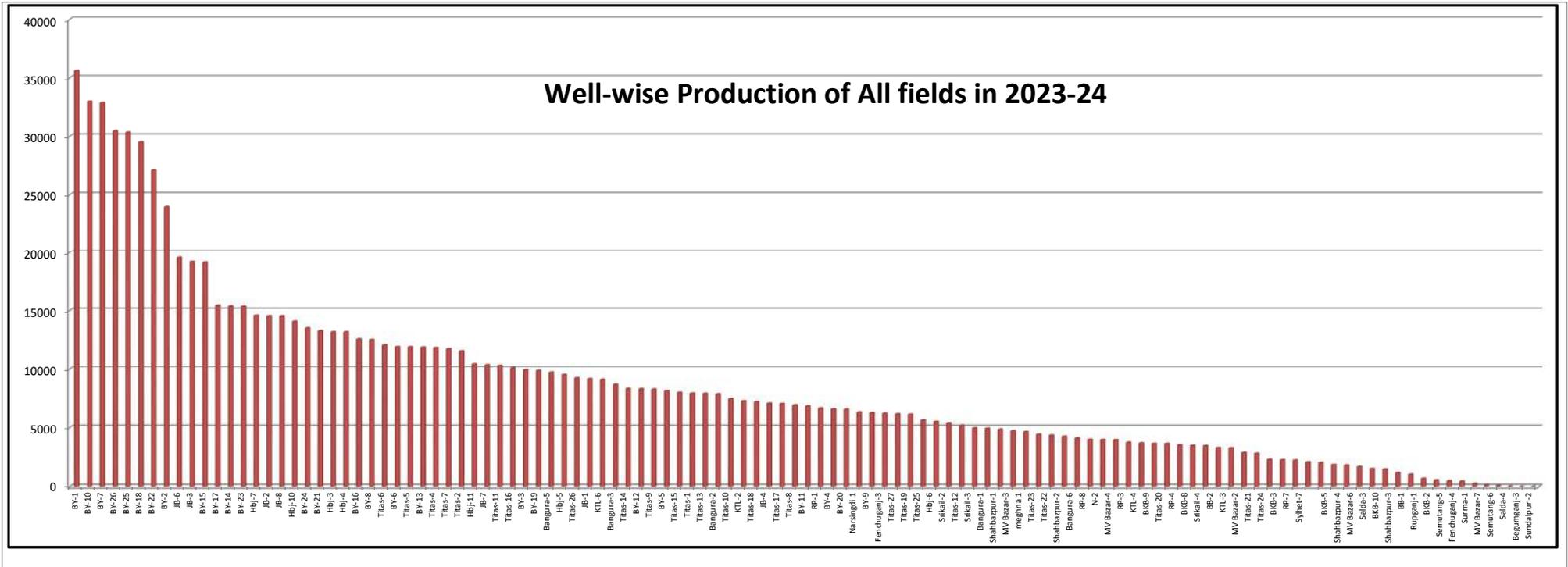


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February,2012		639-640,698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

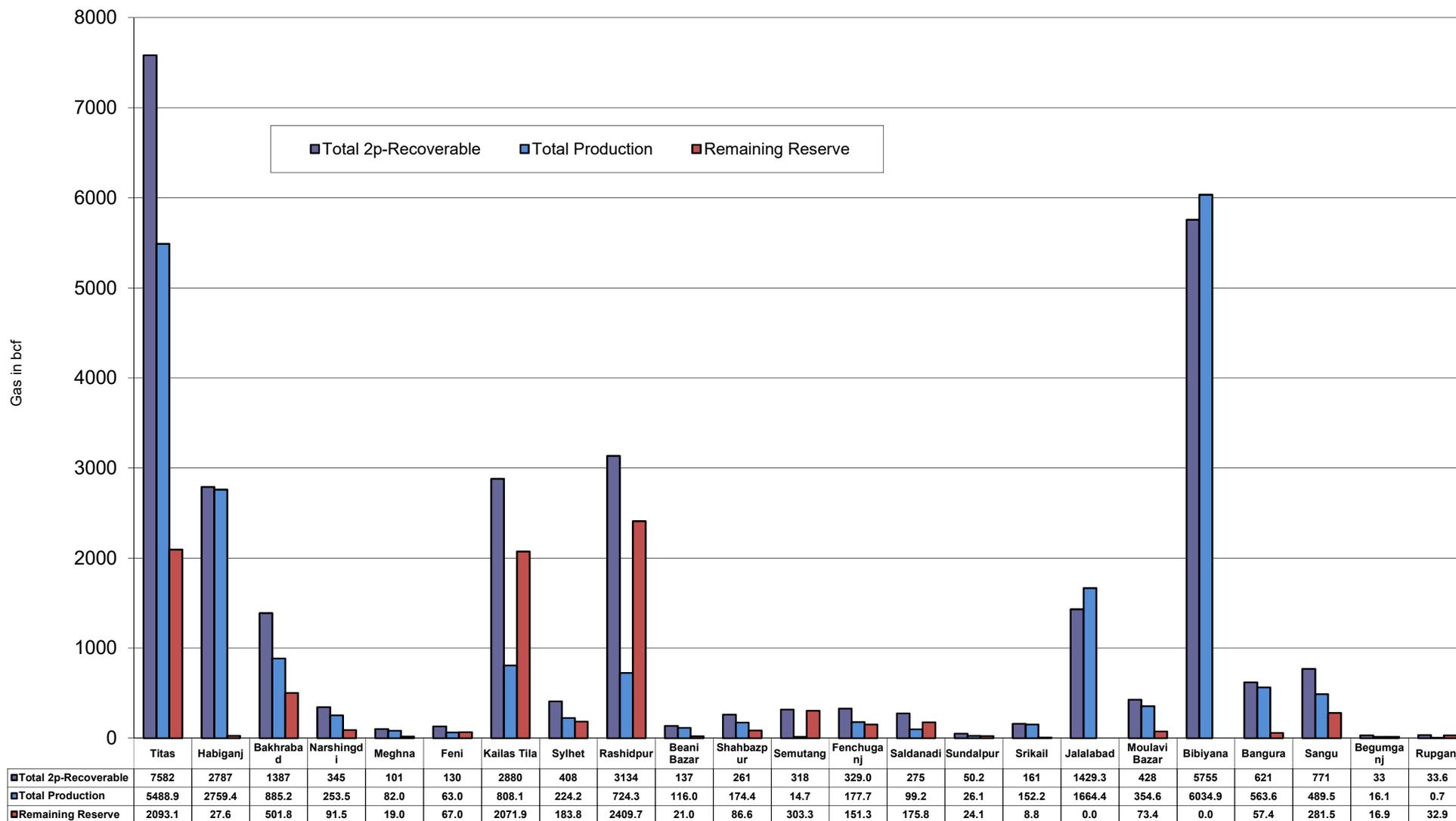
## Conditions of Field and Well upto August 2024



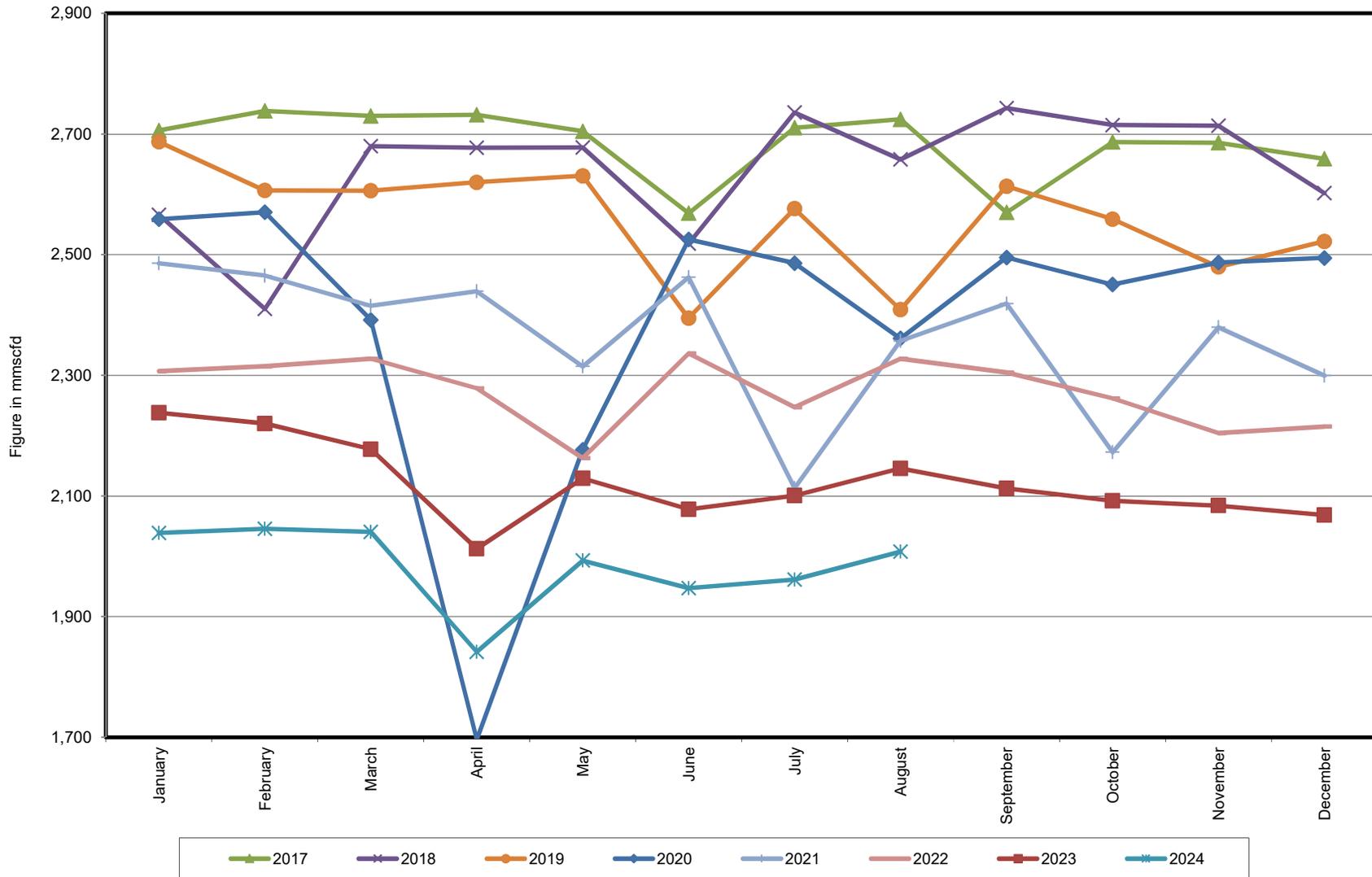
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		



## Reserve, Production and Remaining Reserve as of August 2024



## Daily Avg. Production From January 2017 to August 2024



## Field Wise Daily Avg. Production August 2024

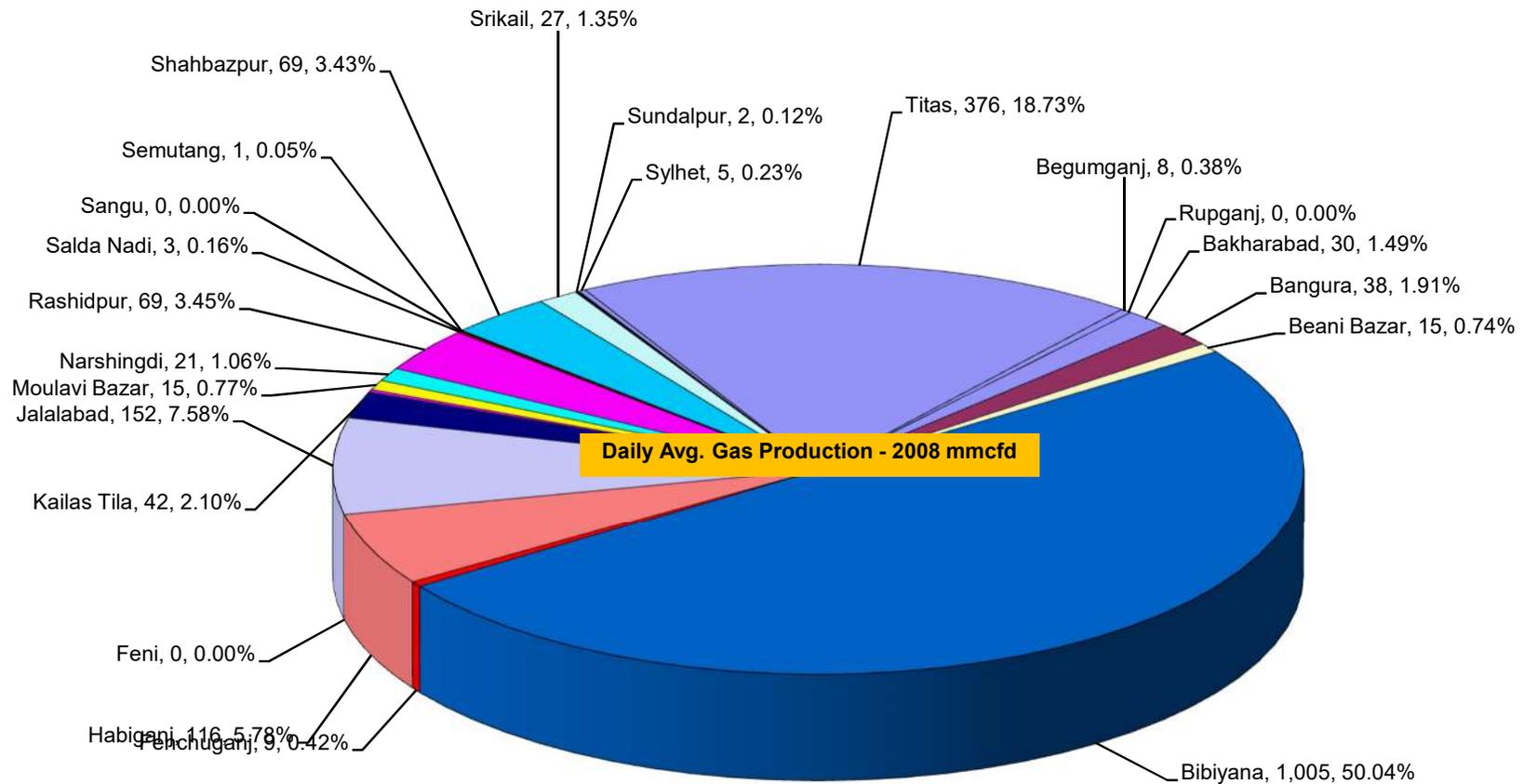
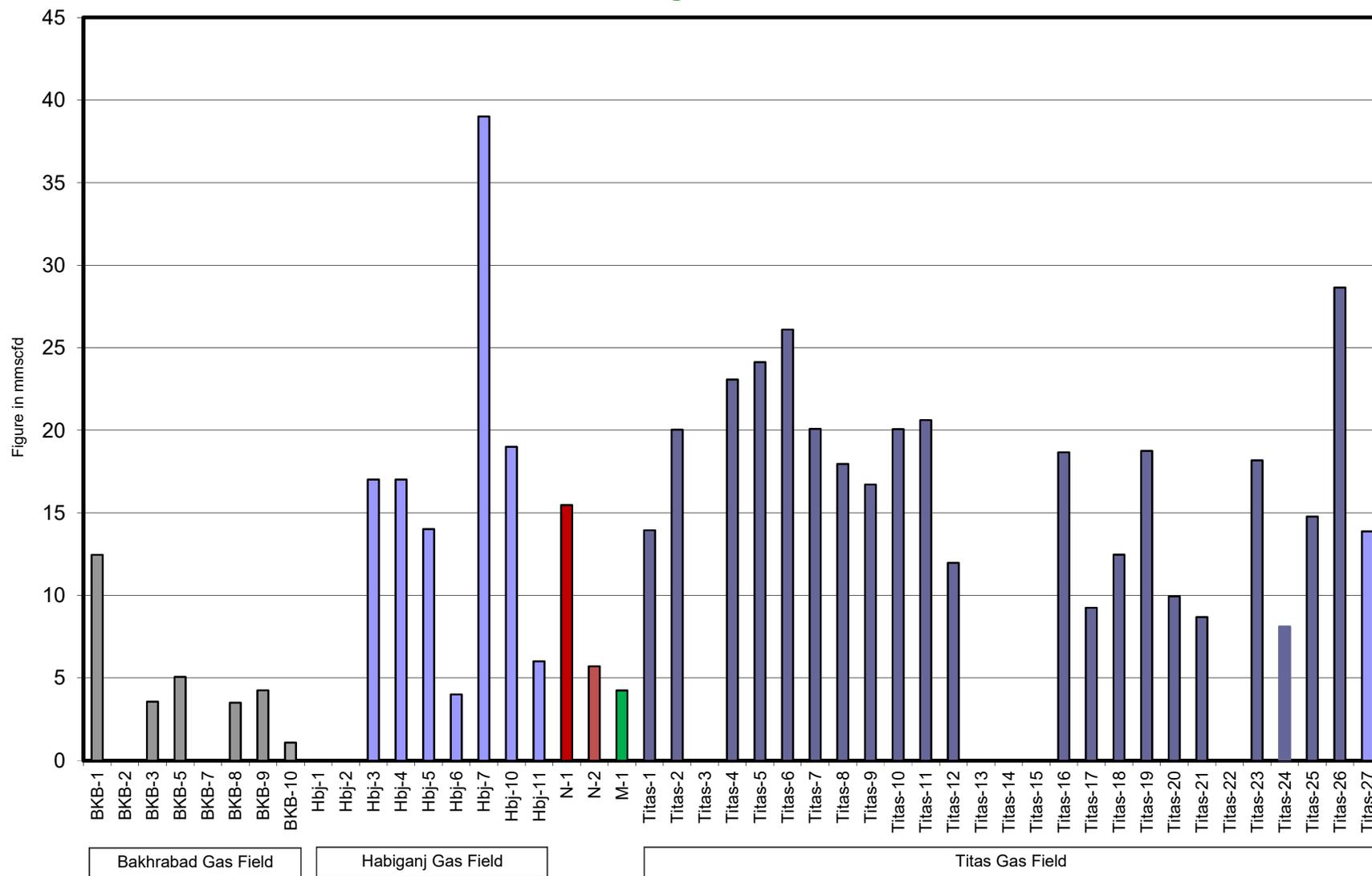


Figure in mmcf  
and % of total production

## Wellwise Daily Avg. Production- BGFCL August 2024



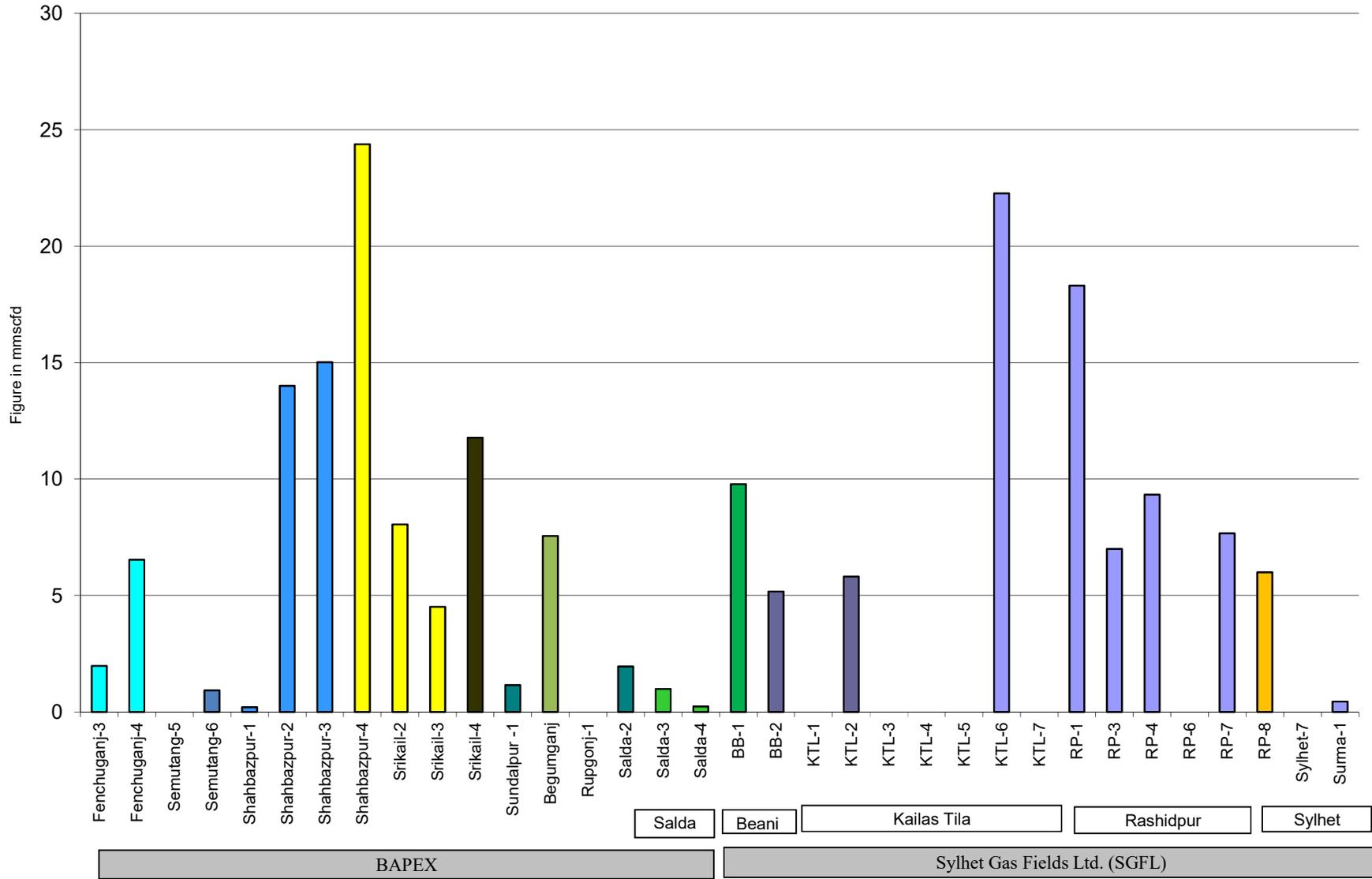
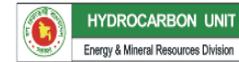
Bakhrabad Gas Field

Habiganj Gas Field

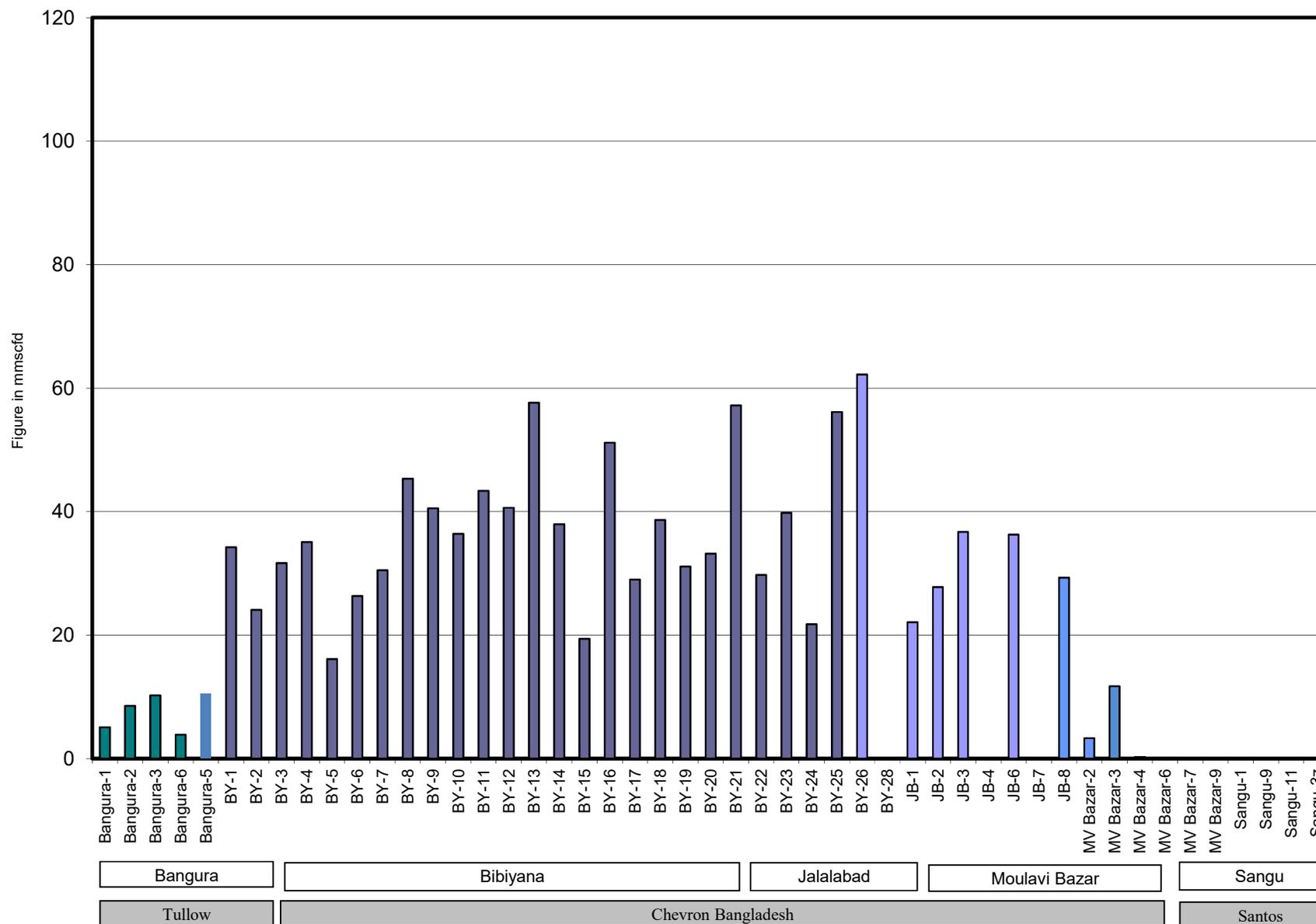
Titas Gas Field

Bangladesh Gas Fields Co. Ltd. (BGFCL)

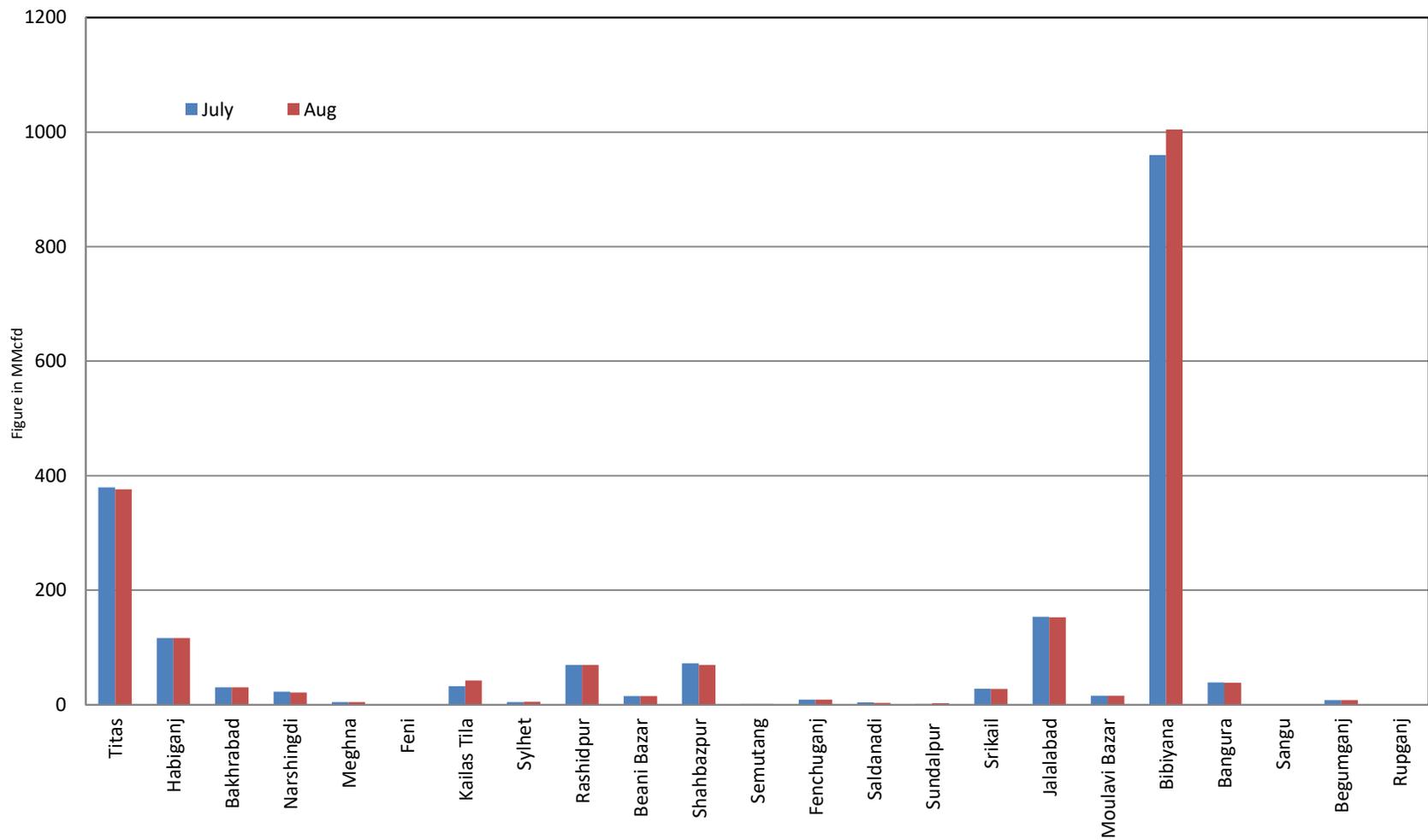
# Wellwise Daily Avg. Production- Bapex and SGFL August 2024



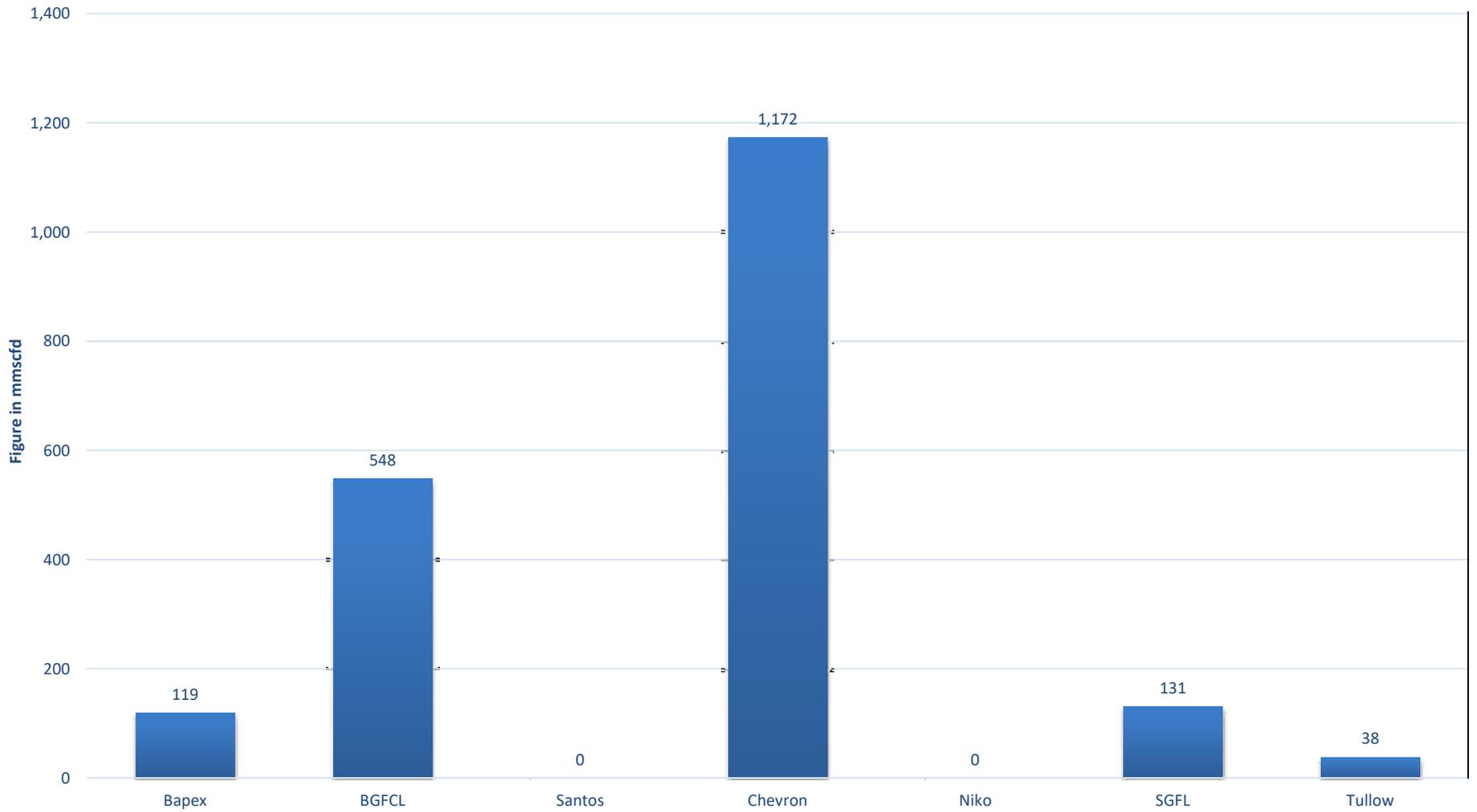
## Wellwise Daily Avg. Production- IOC and JVA August 2024



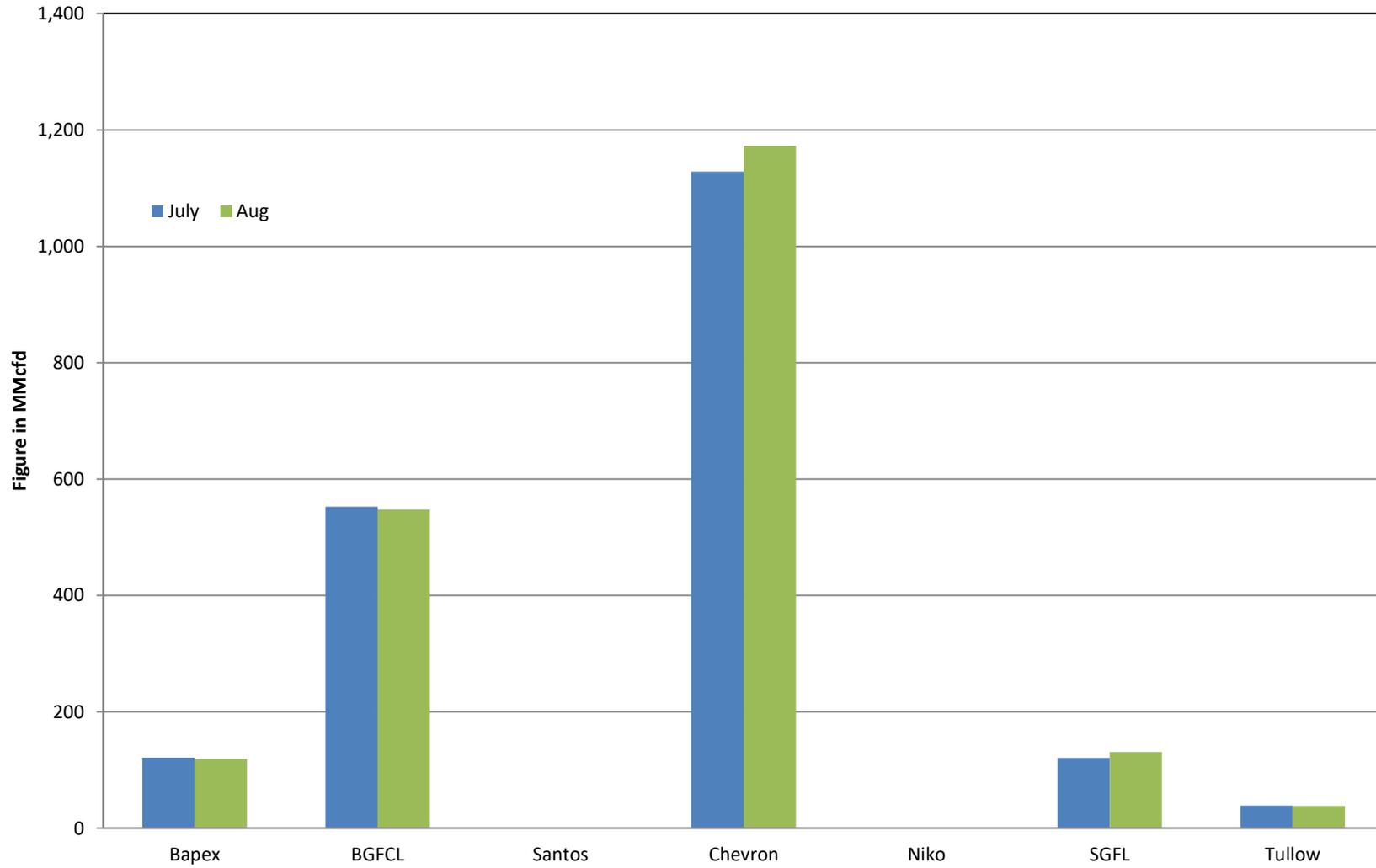
### Comparison of fieldwise daily avg. Gas production between July 2024 & August 2024



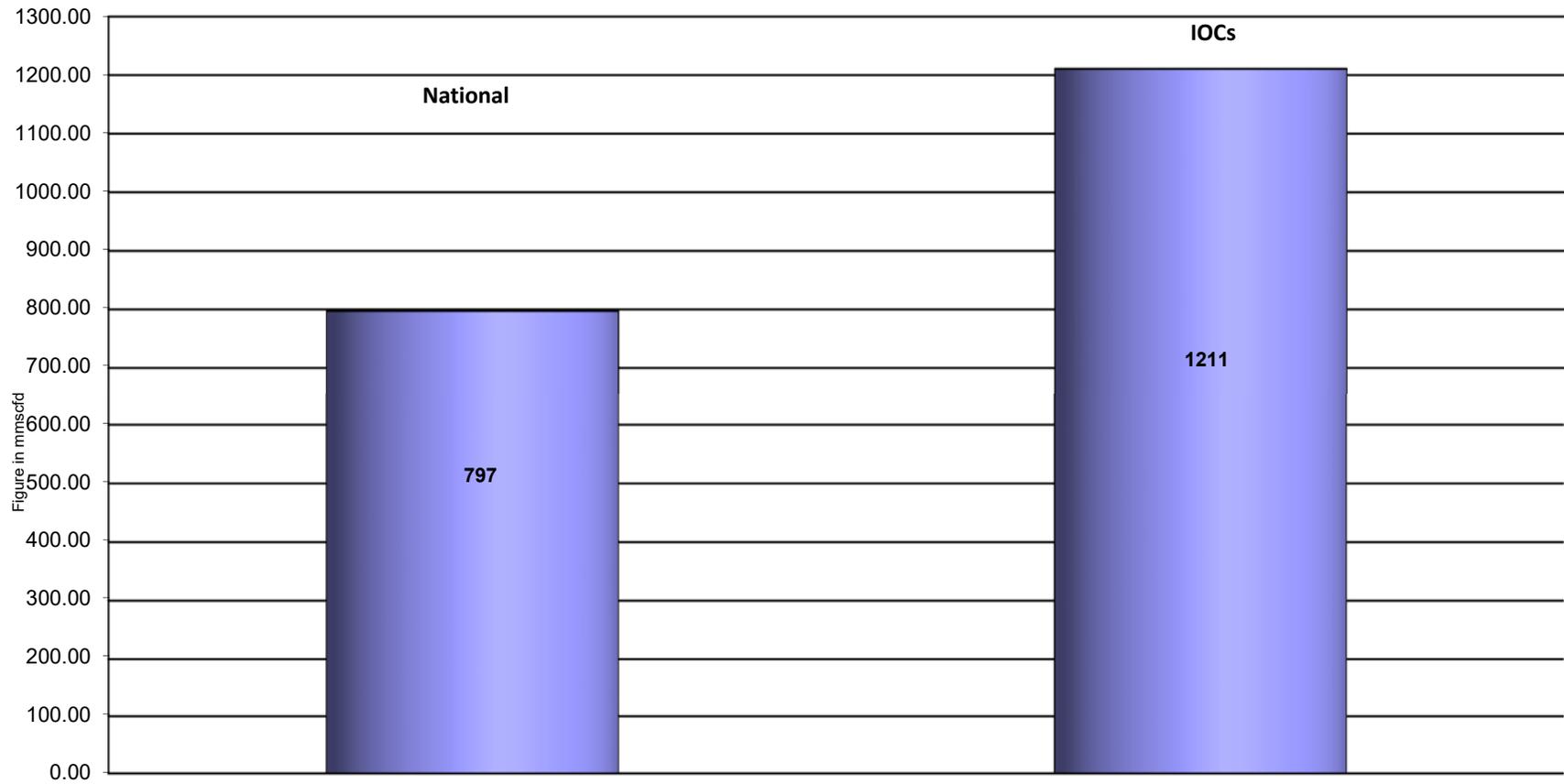
## Daily Avg. Production by Operators August 2024



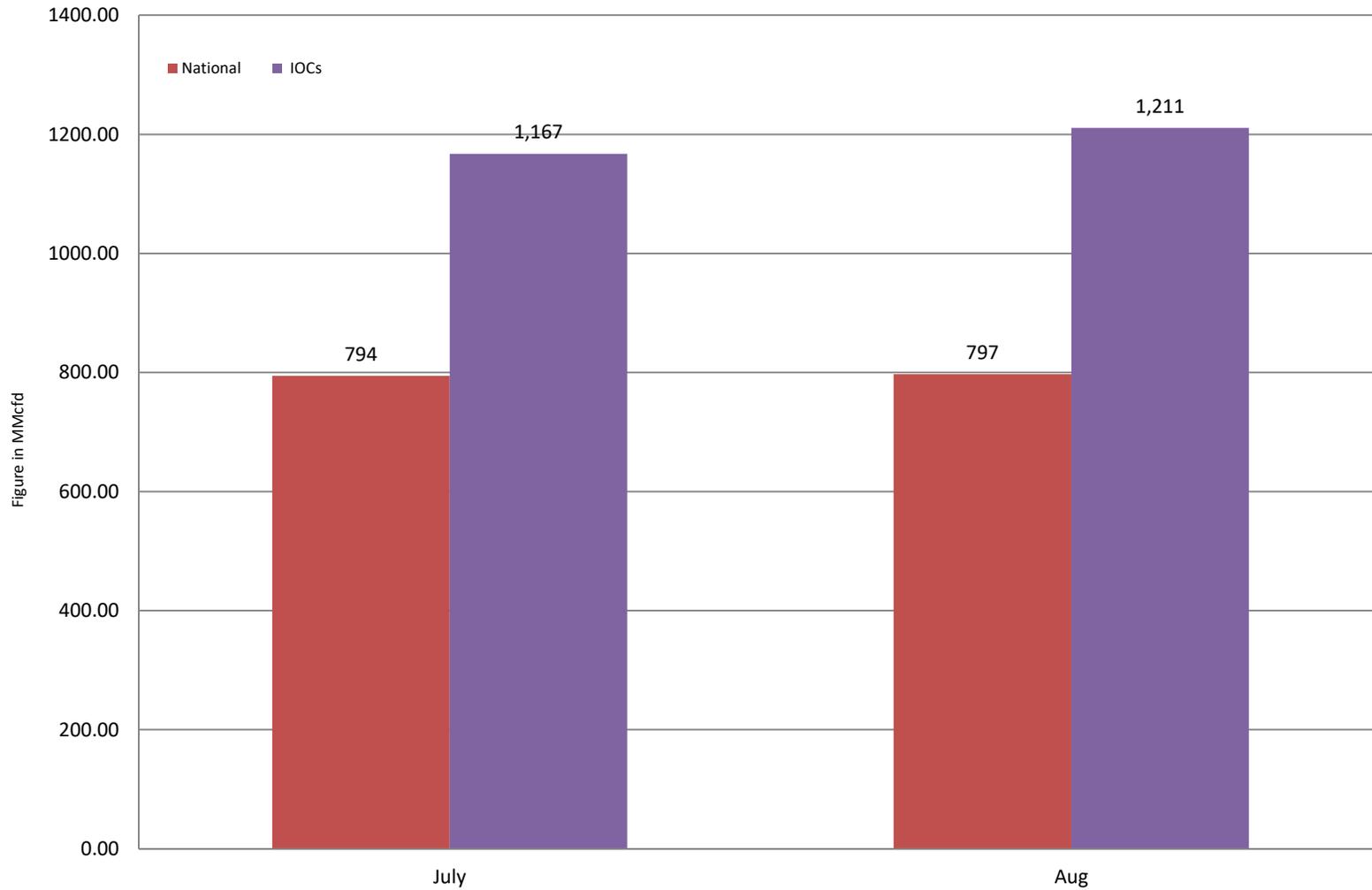
### Comparison of operatorwise daily avg. Gas production between July 2024 & August 2024



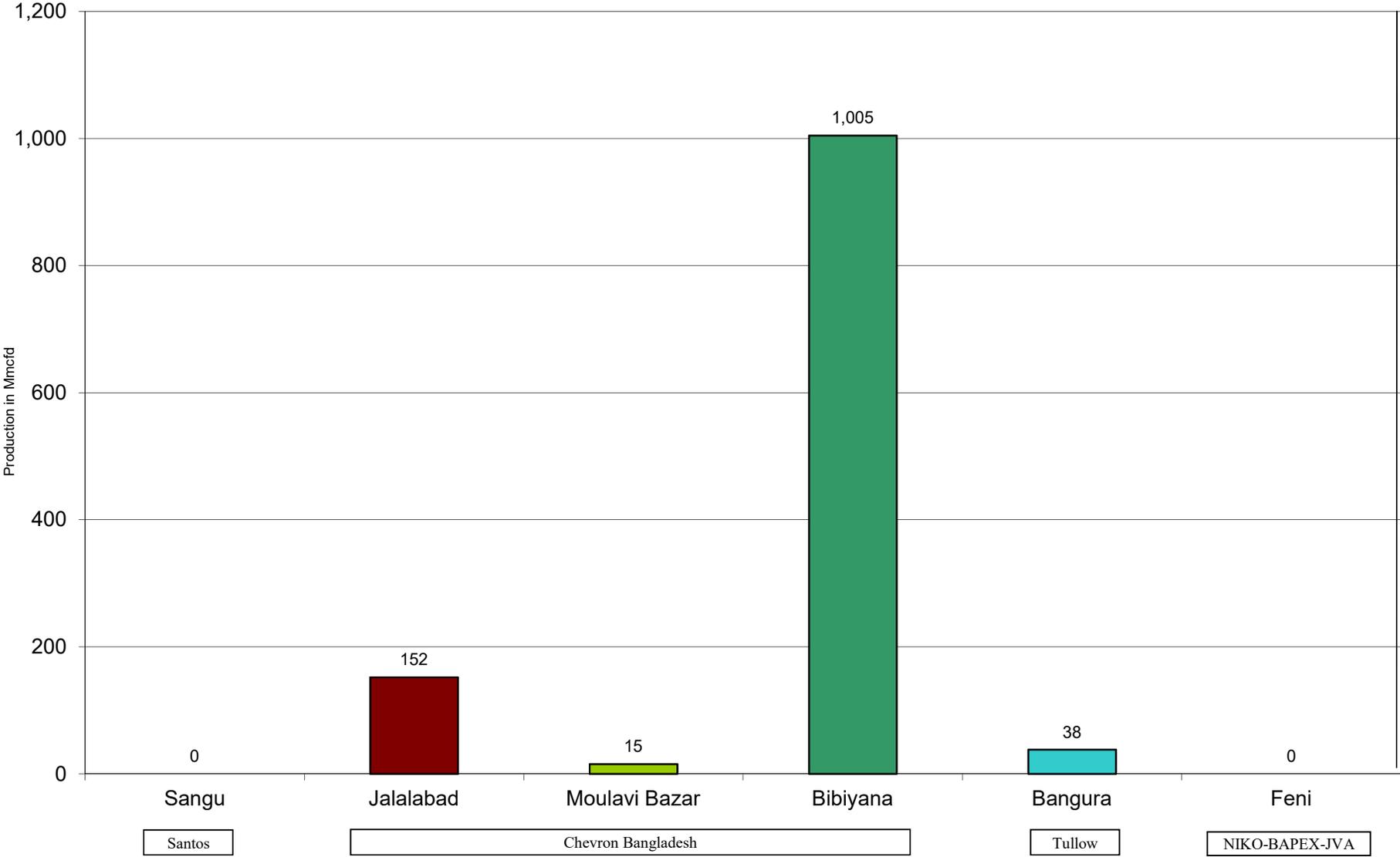
## Daily Avg. Production - National Vs. IOCs August 2024



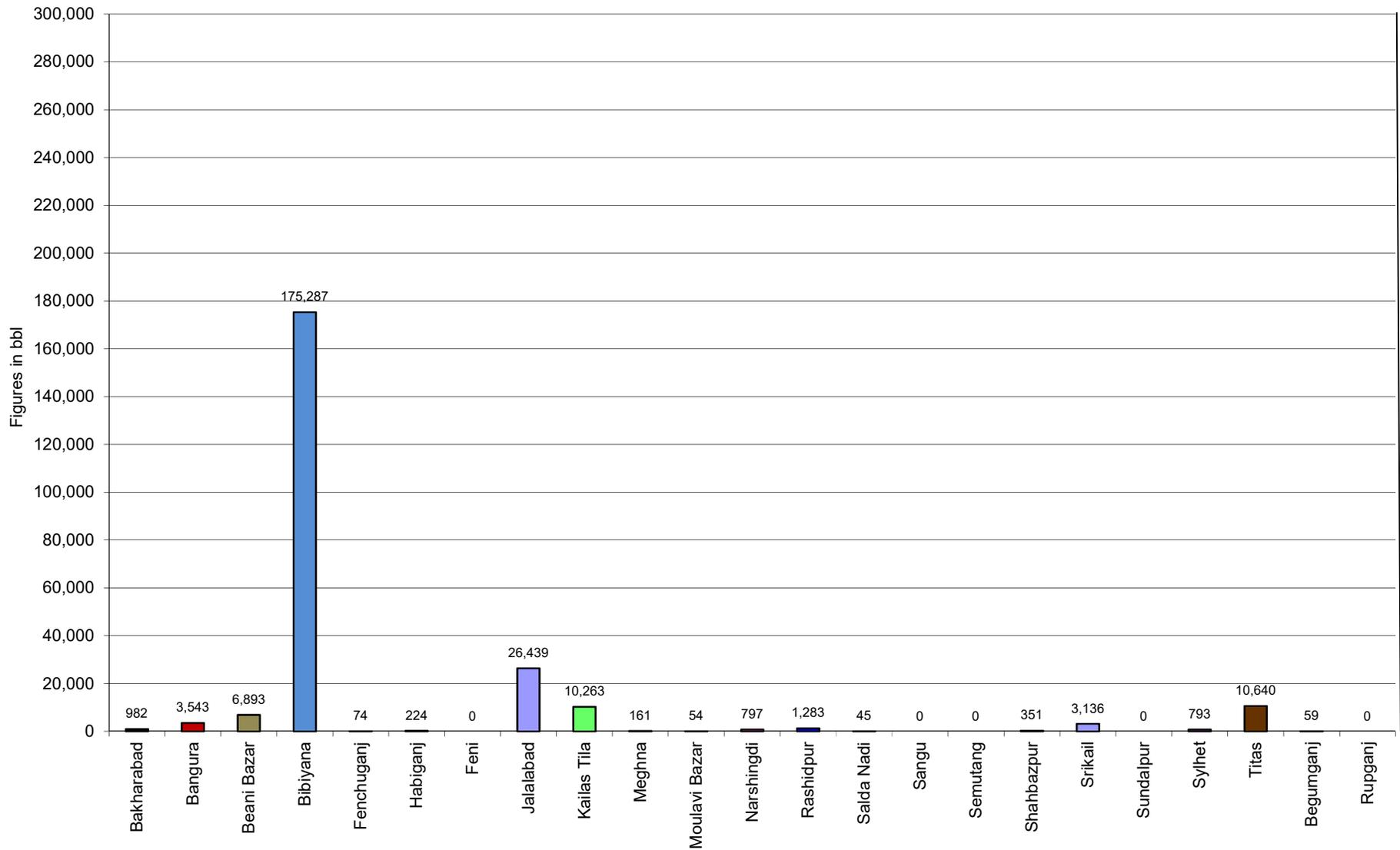
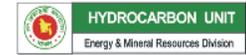
### Comparison of daily avg. Gas production - National vs IOC's between July 2024 & August 2024



## Daily Avg. Production - IOC and JVA August 2024



## Monthly Condensate Production August 2024



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of August 2024

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in August 2024</b>	<b>112.41 kT</b>	<b>0.11 MT</b>
<b>Cumulative Production as of August 2024</b>	<b>14,545 kT</b>	<b>14.55 MT</b>
<b>Remaining Reserve</b>	<b>1,995 kT</b>	<b>1.99 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

### Measurement Record: Surface Belt Weigher

Measurement Period: August 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Aug-2024	421.50	421.50	421.50	421.50	
2-Aug-2024	182.12	603.63	182.12	603.63	
3-Aug-2024	1,468.38	2,072.00	1,468.38	2,072.00	
4-Aug-2024	3,767.34	5,839.34	3,767.34	5,839.34	
5-Aug-2024	3,205.78	9,045.12	3,205.78	9,045.12	
6-Aug-2024	3,286.06	12,331.18	3,286.06	12,331.18	
7-Aug-2024	3,812.46	16,143.64	3,812.46	16,143.64	
8-Aug-2024	4,192.12	20,335.75	4,192.12	20,335.75	
9-Aug-2024	4,592.27	24,928.02	4,592.27	24,928.02	
10-Aug-2024	5,113.32	30,041.34	5,113.32	30,041.34	
11-Aug-2024	4,859.28	34,900.62	4,859.28	34,900.62	
12-Aug-2024	4,120.39	39,021.01	4,120.39	39,021.01	
13-Aug-2024	4,256.02	43,277.03	4,256.02	43,277.03	
14-Aug-2024	3,967.40	47,244.42	3,967.40	47,244.42	
15-Aug-2024	4,361.47	51,605.90	4,361.47	51,605.90	
16-Aug-2024	4,035.45	55,641.34	4,035.45	55,641.34	
17-Aug-2024	4,283.48	59,924.82	4,283.48	59,924.82	
18-Aug-2024	4,513.76	64,438.58	4,513.76	64,438.58	
19-Aug-2024	4,607.51	69,046.09	4,607.51	69,046.09	
20-Aug-2024	4,320.17	73,366.25	4,320.17	73,366.25	
21-Aug-2024	4,808.53	78,174.78	4,808.53	78,174.78	
22-Aug-2024	4,896.51	83,071.29	4,896.51	83,071.29	
23-Aug-2024	4,330.15	87,401.44	4,330.15	87,401.44	
24-Aug-2024	4,253.26	91,654.70	4,253.26	91,654.70	
25-Aug-2024	2,697.10	94,351.80	2,697.10	94,351.80	
26-Aug-2024	4,441.34	98,793.14	4,441.34	98,793.14	
27-Aug-2024	4,392.66	103,185.80	4,392.66	103,185.80	
28-Aug-2024	4,489.22	107,675.02	4,489.22	107,675.02	
29-Aug-2024	4,621.63	112,296.65	4,621.63	112,296.65	
30-Aug-2024	4,396.36	116,693.02	4,396.36	116,693.02	
31-Aug-2024	4,411.20	121,104.22	4,411.20	121,104.22	

Adjustable coal for scale calibration	208.94
Total Output	121,313.16
Deduction for scrap	0
Less Difference in water content	8854.842
Less out of seam Dilution	44.84
<b>Net Output</b>	<b>112,413.48</b>

## Barapukuria Coal Mine Daywise Data Graph for August 2024

