

Template for “Reviewing Progress of Implementation of National SDG Action Plan”

Name of Ministry/Division: Energy & Mineral Resources Division

| SDG Target | SDG Indicator | Project/Program* (listed in column 6.1 and 6.2 of SDG Action Plan) | | Status Completed /ongoing PP and FP)** | Project/Program*** (listed in column 7.1 and 7.2 of SDG Action Plan) | | Status Completed/ Ongoing PP and FP)**** | New Policy /Strategy Paper adopted, title (during 7FYP) | | |
|---|---|---|---|--|--|-----------------------|---|---|-----------|--|
| | | Project Title and Period | Cost in BDT (million) | | Project Title and Period | Cost in BDT (million) | | | | |
| 1 | 2 | 3.1 | 3.2 | 4 | 5.1 | 5.2 | 6 | 7 | | |
| 7.1 By 2030, ensure universal access to affordable, reliable and modern energy services | 7.1.1 Proportion of population with access to electricity | Bangladesh Oil, Gas & Mineral Corporation (Petrobangla) | | | | | | | | |
| | | 1. Oil & Gas Exploration & Production Projects | | | | | | | | |
| | | BAPEX | | | | | | | | |
| | | 1 | 3D Seismic Project of Bapex (December 2012 - November 2019) | 2477.00 | Completed | 10 | Rupkalpa-9: 2D Seismic Project (January 2017-June2021) | 1058.00 | Completed | |
| | | 2 | 2D Seismic Project of Bapex (December 2012 - June 2018) | 933.30 | Completed | 11 | 2D Seismic Survey Over Exploration Block 3B, 6B & 7 (January 2017-Dec.2018) | 1501.20 | Completed | |
| 3 | Rupkalpa-1 Drilling Project: 02 Exploratory wells (Srikail East-1, Shalda North-1) 2 nd Revised(July 2016-June 2020) | 1620.90 | Completed | 12 | Procurement and Installation of 60 MMscfd Process Plant for Shahbazpur Gas Field. (July 2020 - Dec. 2021) | 960.30 | Completed | | | |
| 4 | Rupkalpa-2 Drilling Project: 02 Exploratory wells (Semutang South-1, and Zakiganj-1) (July 2016-Sep.2021) | 2201.80 | Completed | 13 | Bijoy-10, 11, 12, IDECO Rig Maintenance, IPS rig upgradation & rig Supporting equipment replacement project (July 2021-Dec 2023) | 1,995.20 | On-going FP: 22.16% PP: 32.00% | | | |

*Mentioned as on-going project during formulation of SDG Action Plan

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| | | 5 | Rupkalpa-3 Drilling Project: 02 Exploratory wells (Kashba-1, Madarganj-1) (July 2016-Dec.2019) | 2162.12 | Completed | 14 | 2 Exploratory well (Tobgi-1 and Ilisha-1) and 1 Appraisal cum Development well (Bhola North-2) Drilling project (January 2021-June 2023) | 6,946.30 | On-going FP: 32.76% PP: 76.50% | |
| | | 6 | Rupkalpa-4 Drilling Project: 2 Exploratory wells (Shahbajpur East-1, Bhola North-1) and 02 Work over (Shahbajpur-1 & 2) (July 2016-June 2018) | 4621.00 | Completed | 15 | Procurement and Installation of Well Head Compressors for Srikail Gas Field. (July 2021 –Dec 2023) | 1,924.00 | On-going FP: 0.84% PP: 5.00% | |
| | | 7 | Procurement of one Drilling and one Workover Rig with Supporting and Ancillary Equipment for BAPEX (July 2016- Dec.2018) | 828.85 | Completed | 16 | 2D Seismic Survey Over Exploration Block 15 and 22 (July 2021 -June 2024) | 1483.80 | On-going FP:69.66 % PP: 82% | |
| | | 8 | Shahjadpur-Sundalpur (Sundalpur-2)Appraisal/Development well drilling and Sundalpur-1 workover project (Oct.2014-Oct.2017) | 629.00 | Completed | 17 | Shariatpur-1 well Exploration project. (July 2021 –June 2023) | 1042.30 | On-going FP: 58.20% PP: 95.00% | |
| | | 9 | Rupkalpa-5 Drilling Project: 02 Exploratory wells (Srikail North-1 and Mobarakpur East-1), 01 Appraisal cum Development well (Begamganj-4) and 01 Work over well (Begamganj-3) (Oct.2016-June 2019) | 1632.91 | Completed | 18 | 01 Exploratory Well (Srikail North-1A) and 02 Appraisal cum Development Wells (Sundalpur-3 & Begumganj-4(west) Drilling Project (March 2022-June 2024) | 2841.90 | On-going FP:6.40 % PP: 40% | |
| | | | | | | 19 | 2D Seismic Survey Over Exploration Block 6B south and 10 (July 2022 -June 2025) | 1519.50 | On-going FP:0.67 % PP: 17.63% | |
| | | | | | | 20 | 3D Seismic Survey over Jakiganj & Patharia (March 2022 – June 2024) | 1110.40 | On-going FP:0.00 % PP: 28.00% | |
| | | | | | | 21 | 3D Seismic Survey over Exploration Block-7 & 9 (January 2023 – December 2025) | 2669.80 | Upcoming DPP approval is in progress | |
| | | | | | | 22 | 2 Appraisal cum Development well (Sundalpur-4 & Srikail-5) and 2 Exploratory well | 5884.00 | Upcoming DPP approval is in progress | |

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| | | | | | | (Sundalpur South-1 & Jamalpur - 1) Drilling project (January 2023 –June 2025) | | | |
| | | | | 23 | | 1 Appraisal well (Jakiganj-2) and 2 Exploratory well (Fenjuganj South-1 & Mabarakpur South- 1) Drilling project (January 2023 –June 2025) | 4725.80 | Upcoming DPP approval is in progress | |
| | | | | 24 | | 01 Deep well Exploratory well(Srikail deep-1))drilling project (January 2023 –june 2025) | 3938.00 | Upcoming DPP approval is in progress | |
| | | | | 25 | | Procurement and Installation of 60 MMSCFD process plant for Bhola North Gas Field. (July 2023 –Dec 2025) | 2383.20 | Upcoming DPP approval is in progress | |
| | | | | 26 | | 2000HP Rig procurement project (July 2023 –December 2025) | 3996.20 | Upcoming DPP approval is in progress | |
| | | | | 27 | | 5 Development well of BAPLEX (Shahabazpur- 5,6,7 & Bhola North-3,4) (July 2023 –December 2025) | 12000.00 | - | |
| Under PSC | | | | | | | | | |
| | 28 | 2D Seismic (OBC + Streamer) survey in Block SS-04 & SS-09 | 1428 | Completed | 32 | Drilling of 3 Exploration wells in Block SS-04 & SS-09 | 7140 | <ul style="list-style-type: none"> • 01 exploratory well completed • 02 wells may be completed by February 2025 | |
| | 29 | 2D multi-client Seismic Survey for 24 Offshore blocks | 2100 | First phase survey completed | 33 | Drilling one development well in Bangora gas field to sustain/ augment the production. | 1176 | Completed | |
| | 30 | 3D Seismic data acquisition in block SS-11 by 2017 | 800 | Completed | 34 | Drilling of 1 Exploration well in Block SS-11 | - | Contract terminated without drilling. | |

** PP=Physical Progress (%), FP= Financial Progress (%)

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| | | 31 | 2D Seismic Acquisition in DS-12 block by 2017 | 380 | Completed | 35 | Drilling of 1 Exploration well in Block DS-12 | - | Contract terminated without drilling. | |
| | | | | | | 36 | Arrange Offshore Bidding round under the PSC | 160 | Planned to announce this year. | |
| | | | | | | 37 | Well work-over / Remedial Work | 588 | Workover of 18 wells have been completed. | |
| | | | | | | 38 | Full Cycle Depletion Plan (FCDP) to maintain the production plateau of Bibiyana gas field | 6435.33 | Project name is changed into "Bibiyana Process Optimization (BYO)", that will be Completed in November 2023 as per plan. | |
| | | | | | | 39 | 2D/3D seismic survey for further growth opportunity of Jalalabad gas field | Cost will be borne by IOC under the PSC | cancelled | |
| BGFCL | | | | | | | | | | |
| | | 40 | Natural Gas Efficiency Project [Installation of Gas Compressors at Titas (Location-C) & Narsingdi Gas Field] [Revised] (July, 2014 to June, 2022) | 7250.00 | Completed PP: 100% FP: 84.07% | 43 | Installation of Wellhead Compressors at Location E & G of Titas Gas Field. (July 2021 – June 2025) | 4955.00 | On-going FP: 0.66% PP: 21.80% | |
| | | 41 | Installation of Wellhead Compressors at Location-A of Titas Gas Field [Revised] July, 2016 to December, 2023 | 7167.30 | On-going PP: 89.91% FP: 78.39% | 44 | Drilling of Well no. 2 and Installation of Process Plant with associated facilities at Kamta Gas Field. (July 2022- June 2024) | 2500.00 | Cancelled. This project has been merged with another project named "Drilling of 4 Appraisal-cum-Development Wells at Titas | |

*** New project proposed in SDG Action Plan

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| | | | | | | | | & Kamta Fields”. | |
| | | 42 | Workover of 7 Wells at Titas, Habiganj, Narsingdi & Bakhrabad Gas Fields [Revised] (January 2017 – June 2022) | 3443.50 | Completed PP: 90% FP:96.31% | 45 | Drilling of 3 nos. Appraisal cum Development Wells at Titas and Bakhrabad Gas Fields. (July 2022- June 2025) | 3500.00 | Cancelled. |
| | | | | | | 46 | Workover of 4 Wells at Titas gas Field. (July 2023 - December 2025) | 2500.00 | Cancelled. This project has been merged with another project named “Workover of 7 Wells at Titas, Habiganj, Bakhrabad and Meghna Fields”. |
| | | | | | | 47 | Installation of Wellhead Compressors at Location-I & J of Titas Gas Field. (July 2026 -June 2030) | 5000.00 | DPP will be prepared in time. |
| | | | | | | 48 | Workover of 3 Wells at Titas Gas Field. (July 2027 - December 2029) | 2500.00 | Cancelled.. |
| | | | | | | 49 | Workover of Well no. 1 at Meghna Gas Field. (July 2030 - June 2032) | 800.00 | Cancelled. This project has been merged with another project named “Workover of 7 Wells at Titas, Habiganj, Bakhrabad and Meghna Fields”. |
| | | | | | | | Proposed projects at present | | |

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| | | | | | 50 | Workover of 7 Wells at Titas, Habiganj, Bakhrabad and Meghna Fields (July, 2023 - December, 2025) | 5093.00 | DPP approval is in process. | | | | | |
| | | | | | 51 | 3-D Seismic Survey at Habiganj, Bakhrabad & Meghna Fields (July, 2023 - June, 2027) | 4465.00 | DPP approval is in process. | | | | | |
| | | | | | 52 | Drilling of 4 Appraisal-cum-Development Wells at Titas & Kamta Fields (July, 2023 - June, 2026) | 12460.00 | DPP Preparation is in progress. | | | | | |
| | | | | | 53 | Drilling of 2 Deep Exploratory Wells at Titas & Bakhrabad Fields (July, 2023 - June, 2026) | 8000.00 | DPP Preparation is in progress. | | | | | |
| | | | | | 54 | Workover of 5 Wells at Titas Gas Field. (January, 2025 - December, 2027) | 5000.00 | Proposed. | | | | | |
| | | | | | 55 | Drilling of 3 Appraisal-cum-Development Wells at Titas Gas Field. (July2025 - June 2028) | 10000.00 | Proposed. | | | | | |
| | | | | | 56 | Workover of 6 Wells at Titas and Bakhrabad Gas Fields. (July2026 - June 2029) | 5000.00 | Proposed. | | | | | |
| | | | | | 57 | Drilling of 5 Exploratory Wells at Titas, Narsingdi and Bakhrabad Gas Fields. (July 2030- June 2034) | 20000.00 | Proposed. | | | | | |
| SGFL | | | | | | | | | | | | | |
| | | | | | 58 | Drilling of well no. Sylhet-09 (appraisal/ development well) at Haripur Field (Dec. 2013- Dec. 2021) | 1712.7 | Completed | 63 | Drilling of well no. Kailashtilla-8 (Exploratory well) at Kailashtilla Field. (January 2021 – June 2023) | 1502.70 | On-going FP: 8.70% PP: 28.07% | |
| | | | | | 59 | Work over of 3 wells [KTL-01, RP- 2 & RP-6] (Dec. 2016–Dec. 2018) | 427.7 | Completed only KTL-01. Rp-2 and RP-6 wells were not carried out as per recommendation of 3D seismic | 64 | Drilling of well no. Sylhet-10 (Exploration well) (October 2021 – Dec. 2023) | 2021.40 | On going FP: 18.09% PP: 1.54 % | |

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| | | | | | report of Rashidpur structure. | | | | |
| 60 | Installation of 4000 BPD capacity Condensate Fractionation Plant at Rashidpur (July 2012- June 2019) | 3140.43 | Completed | | | | | | |
| 61 | Installation of 3000 BPD capacity Catalytic Reforming Unit (CRU) at Rashidpur to convert Petrol into Octane. (Mar 2012- June 2021) | 4979.83 | Completed | | | | | | |
| 62 | Reviewing of 3D Seismic survey data and reports of Sylhet (Haripur), Kailashtilla & Rashidpur structures of Sylhet Gas Fields Limited. (Dec. 2016- June 2018) | 122.1 | Completed | | | | | | |
| 1) Gas Transmission & Distribution Projects | | | | | | | | | |
| GTCL | | | | | | | | | |
| 65 | Bakhrabad-Siddhirgonj Gas Transmission Pipeline Project. (July 2007-December 2018) | 7517.284 | Completed | 74 | Bakhrabad-Meghnaghat-Haripur Gas Transmission Pipeline Project. (July 2021-June 2024) | 13046.20 | Ongoing FP:1.72 % PP: 6% | | |
| 66 | Gas Transmission Capacity expansion Ashugonj to Bakhrabad (January 2010-December 2017) | 4956.473 | Completed | 75 | Construction of Gas Transmission Pipeline along Bangabandhu Sheikh Mujib Railway Bridge. (July 2021-June 2025) | 2973.90 | Ongoing FP: 0.96 % PP: 22.67 % | | |
| 67 | Rehabilitation and Expansion of Existing Supervisory Control and Data Acquisition (SCADA) System of National Gas Grid under GTCL (January 2013-December 2018) | 1457.344 | Completed | 76 | Langalband-Mawa -Jajira-Tekerhat-Gopalganj 36" dia. X 110 km Gas Transmission Pipeline Project | - | This project is subject to the availability of gas and fund. | | |
| 68 | Dhanua-Elenga and West Bank of Bangabandhu Bridge-Nalka Gas Transmission Pipeline Project. (July 2014-June 2022) | 6596.15 | Completed | 77 | Bogra-Rangpur-Saidpur Gas Transmission Pipeline Project. (October 2018-June 2023) | 13785.50 | On going FP: 72.88% PP: 75% | | |
| 69 | Anowara-Fouzdarhat Gas Transmission Pipeline Project (April 2016-March 2020) | 7209.937 | Completed | 78 | Maheshkhali Zero Point (Kaladia Char)-CTMS (Dhalghat Par) Gas Transmission pipeline project. (October 2018-March 2021) | 2903.595 | Completed | | |

**** Specific Comments on Progress (if any)

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| | | 70 | Padma bridge Section 30" dia. X 6.15 km Gas Transmission Pipeline Project. (January 2009-June 2022) | 2075.169 | Completed | 79 | Bhola- Barishal 30" dia X 65 km gas transmission pipeline project. | - | These projects are subject to the availability of gas. | |
| | | 71 | Chattagram-Feni-Bakhrabad Gas Transmission Parallel Pipeline Project. (July 2016-December 2021) | 22778.396 | Completed | 80 | Kuakata-Payra-Barishal-Gopalganj-Fakirhat-Khulna 42"/30" x 250 Km Gas Transmission Pipeline Project ¹ | - | | |
| | | 72 | Maheshkhali-Anwara Gas Transmission Parallel Pipeline Project. (July 2016-June 2021) | 12482.276 | Completed | 81 | Satkhira (Bhomra) –Khulna (Aranghata) 30" dia X 65 km gas transmission pipeline project. | - | | |
| | | 73 | Installation of Compressor Station at Ashuganj and Elenga. (January 2006-December 2018) | 13305.842 | Completed | 82 | Installation and Modification of Gas Stations at Off-Transmission Point of GTCL ² (July 2021-June 2024) | 6674.20 | | On going FP: 0.28 % PP: 20% |
| TGTDCL | | | | | | | | | | |
| | | 83 | Costruction of Divisional Office Building of Titas Gas Transmission and Distribution Company Limited at Gazipur (July 2015-June 2018) | 145.13 | Completed | 87 | Improvement of Natural Gas Transmission and Distribution Capacities of Titas Gas Transmission and Distribution Company Limited (July 2023-December 2026) | 17752.39 | DPP approval is under process. | |
| | | 84 | Construction of 20"DN x 1000 PSIG x 25 Km Parallel/loop line from Monohodi to Narshingdi Valve Station -12 (July 2009-June 2012) | 676.70 | Completed | 88 | Replacement of the existing gas network of TGTDCL along Joydebpur- Mymensingh 4- lane highway. (July 2023-December 2026) | 16744.02 | DPP approval is under process. | |
| | | 85 | Construction of 20"DN x 1000 Psig x 30.0 k.m Transmission Line from Sreepur To Joydevpur CGS (July 2013-June 2018) | 2249.90 | Completed | 89 | Replacement of the existing gas network of TGTDCL along Dhaka-Tangail 4- lane highway under SASEC project. (July 2023-December 2026) | 14679.50 | DPP approval is under process. | |
| | | 86 | Installation of Prepaid Gas Meter for TGTDCL (Jan'15- June '24 as per RDPP-3 rd Rev.)] | 9282.331 | On-Going PP: 69.35% FP: 76% | 90 | Replacement and Improvement of Existing Gas Network in Dhaka City and Narayanganj Municipality Area to Enhance Gas Supply, Improving Low Pressure Scenario and Prevent Gas Leakage, Preparation of Integrated GIS design of the network and installation of SCADA system for TGTDCL's Gas Network. (July 2023- December 2028) | 124163.48 | DPP approval is under process. | |

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| | | | | | 91 | Gas Sector Efficiency Improvement and Climate Mitigation Project [Installation of Prepaid Gas Meters for TGTDC] (July 2023- June 2028) | 40208.03 | DPP approval is under process. | | | | |
| | | | | | 92 | Smart Metering Energy Efficiency Improvement Project [Installation of Prepaid Gas Meters for TGTDC] (July 2023- June 2028) | 24972.98 | DPP formulation is under process. | | | | |
| KGDCL | | | | | | | | | | | | |
| | | | | 93 | Constraction of Gas Pipeline for Mirsarai Economic Zone, Chittagong and KGDCL gas Distribution Network Upgradation project. (May 2017 to December 2019) | 3059.807 | Completed | 95 | Fauzdarhat - Sitakund- Mirsarai Gas Distribution Network Upgradation project. (July 2021 to October 2023) | 2107.20 | Ongoing | |
| | | | | 94 | Natural Gas Efficiency Project [Installation of Prepaid Gas Meter for KGDCL] (July 2014 to October 2019). | 1486.49 | Completed | 96 | Installation of Prepaid Gas Meter for Domestic Customers of KGDCL.) (February 2021 to June 2023) | 2416.10 | Ongoing | |
| | | | | | | | | 97 | প্রি-পেইড মিটার স্থাপন প্রকল্প (Installation of Prepaid Gas Meter for KGDCL) (July 2021 to December 2023) As per PDPP | 11243.50 | <ul style="list-style-type: none"> • PDPP Approved • Feasibility study is going on by third party | |
| JGTDSL | | | | | | | | | | | | |
| | | | | 98 | Gas supply to Srihotto Economic Zone, sherpur Moulavibazar (July 2016- February 2019) | 378.20 | Completed | 99 | Installation of 50,000 Prepaid Gas Meter at JGTDSL Franchise area (January 2021-December 2023) | 1365.00 | Ongoing | |
| | | | | | | | | 100 | Installation of 1,50,000 Prepaid Gas Meter at JGTDSL Franchise area (July2023 –June 2026) | 4659.60 | Feasibility Study is going on. | |
| | | | | | | | | 101 | Construction of 40 km Gas Pipeline from Zakiganj Gas Field To Kailashtilla, Golapgonj. (July 2023- June 2024) | 1012.00 | Feasibility Study is going on | |

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| | | | | | 102 | Gas supply to Hobigong Economic Zone (July 2017- June 2020) | 435.80 | BEZA not yet applied. | |
| | | | | | 103 | Construction of 8"x12 km high Pressure Gas Pipeline from Shahjibazar TBS to Nasratpur DRS (July'17- June'20) | 110.00 | Cancelled | |
| | | | | | 104 | Construction of 6"x4.5 km high pressure gas pipeline from Moulvibazar Gas Field to Virobgonj and installation of DRS at Virobgonj (July'17- June'18) | 80.00 | Cancelled | |
| | | | | | 105 | Construction of 8" dia 8 Km 150 psig Pressure Gas Pipeline from Rajnagar DRS to Chadnighat, Moulvibazar (July 2017- June 2018) | 45.00 | Road cutting permission not received from R&H. . | |
| | | | | | 106 | 16" x 25 km pipeline construction from Madhabpur to Olipur rail crossing Shahjibazar, Hobigonj (July 2022 –June 2024) | 700.00 | Cancelled. | |
| | | | | | 107 | Construction of 16" dia High Pressure Gas Pipeline from KTL-2 to Kuchai (via KTL-1) (July 2017- June 2020) | 40.00 | Cancelled | |
| | | | | | 108 | Construction of JGTDSL Central store Complex (March 2022 – June 2024) | 214.68 | Ongoing | |
| | | | | | 109 | Sylhet Town ring main distribution and balancing (4-12" dia x 75 km) gas pipeline Project. (Dec. 2023 –June 2025) | 1300.00 | DPP preparation will by taken very soon after confirmation of foreign aid | |
| | | | | | 110 | Shahjibazar to Srimongal (12" dia x 500 psig x 57 km) gas pipeline network up-gradation Project. (December 2023 –June 2025) | 1355.50 | DPP Preparation is going on. | |
| | | | | | 111 | Construction of 6" x 30 Km gas pipeline from Juri to Baralekha of Sadar Upazila of Moulvibazar district & Beanibazar Upazila of Sylhet district. (July 2023 –June 2025) | 600.00 | DPP will be prepared very soon. | |

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| | | | | 112 | Sylhet Gas Distribution network upgradation project. (July 2024 –June 2026) | 1500.00 | DPP will be prepared duly. | | |
| | | | | 113 | Sylhet Tea-Garden Network Upgradation Project. (July 2030 –Jun 2033) | 800.00 | DPP will be prepared duly. | | |
| | | | | 114 | Construction of 6" x 14 Km high-pressure gas pipeline From Jamalpur in Chhatak upazila of Sunamganj district to Sunamganj Sadar (July 2033 –Jun 2036) | 600.00 | DPP will be prepared duly. | | |
| BGDCL | | | | | | | | | |
| | 115 | Construction of 8" dia 27 KM gas Pipeline from Bizra off-take point at BKB-CTG Transmission line to Comilla EPZ (July 2015- June 2017) | 300.00 | Completed | 119 | Gas supply to Ashugonj 400 MW (East) Power Plant on Turn-Key basis (July 2018- June 2023) | Deposit work | Completed | |
| | 116 | Construction of 10" dia 1.03 KM gas Pipeline from Ashugonj gas manifold station to Ashugonj Fertilizer & Chemical Co. Ltd. (July 2016- June 2017) | 35.20 | Completed | 120 | Gas supply to Economic Zone of Ashugonj, B-Baria (July 2018- June 2025) | 40.00 | There is no progress of economic zone from BEZA authority | |
| | 117 | Gas supply to Ashugonj 450 MW (South) Power Plant on Turn-Key basis (July 2016- June 2018) | Deposit work | Completed | 121 | Gas supply to BSCIC Industrial area of B-Baria (July 2018- June 2025) | 20.00 | There is no progress from the BSCIC authority | |
| | 118 | Gas supply to Ashugonj 450 MW (North) Power Plant on Turn-Key basis (July 2017- June 2019) | Deposit work | Completed | 122 | Gas supply to BSCIC Industrial area of Cumilla (July 2018- June 2025) | 20.00 | There is no progress from the BSCIC authority | |
| PGCL | | | | | | | | | |
| | | | | | 123 | Installation of prepaid gas meter for PGCL franchise area (Phase-1); 2021- 2023 Proposed Name: Installation of Prepaid Gas Meters, SCADA & GIS at PGCL Franchise Area | 1809 Proposed Estimated Cost: 6396.60 | The draft DPP was forwarded to Petrobangla on 04/04/2023. | |

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| | | | | | | Proposed Duration: 01 July 2023 to 31 December 2026. | (GoB-2224.00 PA-4172.60) million | | |
| | | | | | 124 | Gas distribution pipeline network (6"-12" dia, 36.50 km) at Natore town and it's adjoining areas; 2024- 2026 | 800.03 | As per direction of PGCL Board a feasibility study has been done & report has been submitted to board for further direction | |
| | | | | | 125 | Gas distribution pipeline network (6"-12" dia, 65 km) at Belkuchi and Chowhali towns and their adjoining areas; (2022-2024) | 750 | DPP will be prepared in future subject to 100 percent Govt. Equity & available of gas allocation. | |
| | | | | | 126 | Gas distribution pipeline network (8",12" & 16" dia, 100 km) at Rangpur, Syedpur, Nilphamari and Pirganj City and their adjoining areas; (July 2021- December 2023) Proposed 1st RDPP Duration: July 2021 to June 2025. | 2581.10 GoB: 2564.30 PGCL: 16.80 Proposed Cost: 3266.10 GoB: 3251.00, PGCL: 15.10 million | Ongoing Up to March 2023: Financial Progress: 11.40%, Physical Progress: 10.00% The 1st RDPP was forwarded to Petrobangla on 08/04/2023. | |
| | | | | | 127 | Gas distribution pipeline network (1" & 8" dia, 70 km) at Sherpur Upazilla of Bogura | 800 | DPP will be prepared in future .subject | |

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| | | | | | | district and it's adjoining areas; (2028- 2030) | | to 100 percent Govt. Equity & available of gas allocation. | |
| SGCL | | | | | | | | | |
| 128 | Construction of 24" dia x 300 psig x 11 km and 20" dia x 300 psig x 2.5 km pipeline from GTCL's Aronghata CGS, Khulna to Rupsha 800 MW CCPP & Khulna 225 MW CCPP, Khalishpur Khulna respectively. (November 2018 – September 2020) (Actually: 24" dia x 300 psig x 9.2127 km and 20" dia x 300 psig x 1.8553 km pipeline has been constructed) | 530 | Completed | 129 | Construction of 75 km pipeline (8"-20" dia) in southern Region to supply gas to Mongla, Kushtia and Bhola EZ and Extension of Bhola Gas Distribution Network. (July'17-June'19) | 1482.10 | The decision of PEC regarding this DPP was: The feasibility of constructing FSRU in deep and shallow seas at Mongla and Payra for the purpose of importing LNG should be explored and DPP should be prepared including the proposal for setting up of FSRU after determining suitable options along with the proposal for setting up of the pipeline. But according to Petrobangla's 62th monthly co-ordination meeting decision and the decision of respective administrative ministry on 29/11/2017, the activities | | |

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| | | | | | | | | <p>regarding the feasibility and installation of FSRU at Payra and Mongla was being carried out by RPGCL and Petrobangla. So, the resubmission of DPP including the proposal for setting up of FSRU after determining suitable options had not been possible. A letter was sent to Petrobangla seeking directives regarding this issue. In this regards, it will be possible to submit a revised DPP after obtaining the feasibility report and respective directives from the division.</p> | |
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| | | | | | | 130 | Construction of 16"dia ×33 km × 1000 Psig Gas transmission pipeline from Sahbazpur to Bhola DRS (July'18-June'20) | 857.50 | According to the recommendation of Feasibility Study Committee comprising officials from GTCL, Petrobangla, Bapex and SGCL, the Board of Directors of SGCL has given the decision to postpone the further activities regarding the DPP. With respect to this, a letter was sent to Petrobangla to inform EMRD to postpone the further activities regarding this DPP. Then Petrobangla sent a letter at 01/11/2020 to EMRD for postponing the subsequent activities of the project proposal. | |
| 2) LNG | | | | | | | | | | |

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| | | 131 | LNG Terminal (FSRU) at Maheshkhali by Excelerate Energy Bangladesh Limited. Gas Supply Capacity: 500 MMSCFD. Commissioning Date : 19 August, 2018. | Built, Own, Operate & Transfer (BOOT) Basis | Completed | 134 | Land Based LNG Terminal at Maheshkhali by China Huanqiu Contracting & Engineering Corp. (HQC) with China CAMC Engineering Co. Ltd. | Built, Own, Operate & Transfer (BOOT) Basis | Feasibility Study completed in 2018 from RPGCL | |
| | | 132 | LNG Terminal (FSRU) at Maheshkhali by Summit LNG Terminal Pvt. Ltd. Gas Supply Capacity: 500 MMSCFD Commissioning Date : 30 April, 2019. | Built, Own, Operate & Transfer (BOOT) Basis | Completed | 135 | LNG Terminal (FSU and fixed Offshore Jetty Based) at Kutubdia by Hongkong Shanghai Manjala Power Ltd. (HSMPL) col. With Global LNG Sdn Bhd., Malaysia. | Built, Own, Operate & Transfer (BOOT) Basis | Cancelled | |
| | | 133 | Techno-economic Feasibility Study and Engineering Services for Construction of Land Based LNG Terminal at Moheshkhali and Kutubdia, Cox's Bazar and Payra, Patuakhali (January 2017 - October 2018) | 754.095 | Completed | 136 | Land Based LNG Terminal at Kutubdia by Petronet LNG Ltd. (PLL), India. | Built, Own, Operate & Transfer (BOOT) Basis | Cancelled | |
| | | | | | | 137 | LNG Terminal (FSRU) at Kutubdia by Reliance Power Limited, India. | Built, Own, Operate & Transfer (BOOT) Basis | Cancelled | |
| | | | | | | 138 | Techno-economic Feasibility Study, Engineering Services and Tender Management Services for Construction of a Land Based LNG Terminal at Matarbari, Cox's Bazar (1 st revised) (September 2020 - June 2024) | 498.369 | Feasibility is in progress. | |
| | | | | | | 139 | Land Based LNG Terminal at Matarbari, Cox's bazar Gas Supply Capacity: 1000 MMSCFD. Approx. Commencement : 2025 Approx. Commissioning : 2030 | Built, Own, Operate & Transfer (BOOT) Basis | RFP is issued. | |
| | | RPGCL | | | | | | | | |

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| | | | | | 140 | 3 rd Floating LNG Terminal (FSRU) at Maheshkhali by Summit Oil and Shipping Company Ltd. (SOSCL) Gas Supply Capacity: 500 MMSCFD | Built, Own, Operate & Transfer (BOOT) Basis | TUA negotiation is running | | | | | |
| | | | | | 141 | Floating LNG Terminal (FSRU) at Payra Deep Sea Area, Patuakhali. by Excelerate Energy (EE) Gas Supply Capacity: 500 MMSCFD | Built, Own, Operate & Transfer (BOOT) Basis | Term sheet negotiation is running | | | | | |
| | | | | | 142 | Expansion of MLNG Terminal (FSRU) by Excelerate Energy Bangladesh Limited. Gas Supply Capacity: 500 to 630 MMSCFD. | Built, Own, Operate & Transfer (BOOT) Basis | Negotiation is running | | | | | |
| | | | | | 143 | Techno-economic Feasibility Study and Engineering Services for Construction of Land Based LNG Terminal at Moheshkhali (North side of Sonadia Island) Cox's Bazar (April 2017 – June 2018) | 114.97 | Completed | | | | | |
| | | | | | 144 | Procurement of an individual Legal Consultant for LNG terminal development, LNG import and other LNG activities” (July 2021 –Sep 2026) | 59.126 | On going | | | | | |
| 3) Coal & Other Mining | | | | | | | | | | | | | |
| | | | | | 145 | Feasibility Study for Extension of Existing Underground Mining Operation of Barapukuria Coal Mine Towards the Southern and the Northern Side of the Basin without Interruption of the Present Production (2 nd Revised) (Apr.'15 – September'18) | 672.50 | Study completed. According to the study result a Contract has been signed at 30 December 2021 for extension of present mining activities of | 148 | Development of Extended Existing Underground Mining Operation of Barapukuria Coal Mine towards the Southern side of the Barapukuria coal basin, Parbatipur, Dinajpur. | - | According to study result development of Southern side mining is not possible at this moment. | |

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| | | | | Central part by Underground Mining Method towards the Northern side. | | | | | |
| | | 146 | Feasibility Study for Development of Dighipara Coal Field at Dighipara, Dinajpur, Bangladesh (1 st Revised). (Jan.'17 – March'20) | 1833.20 | A Feasibility Study has been conducted by BCMCL. Review of the feasibility study report has been completed at 28 August 2022. The final review report has been sent to Petrobangla on 10th October 2022 seeking direction/ approval for starting further activities for the development of Dighipara Coal field. Petrobangla has also forwarded it to EMRD on 20th October 2022. EMRD has instructed to prepare a | 149 | Techno-Economic Feasibility study for Open pit Coal mine in the Northern and the Southern part of Barapukuria Coal basin, Parbatipur, Dinajpur. | - | According to the instruction of higher authority a Video Animation has been prepared on open pit mining to show the Hon'ble Prime Minister. |

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| | | | | video animation to present at Honorable Prime Minister. Accordingly the animation was prepared by BCMCL and was sent to EMRD for presentation to the Hon'ble Prime Minister. | | | | | |
| | | 147 | Feasibility Study for Granite Slab Preparation and Enhancement of Stone Production by Expansion of Maddhapara Mine (1 st Revised) (November 2017-August 2019) | 472.6 | Completed | 150 | Feasibility study for the development of Jamalganj Coal Field. | - | Preliminary study proposal has been prepared but still at approval stage. |
| | | | | | | 151 | Feasibility study for the development of Khalashpir Coal Field. | - | Project cost estimation is not done yet. |
| | | | | | | 152 | Development of Dighipara coal field | - | Primarily project cost is 1.644 billion USD but it may increase or decrease. |
| Bangladesh Petroleum Corporation (BPC) | | | | | | | | | |
| A) Ongoing Projects under ADP | | | | | | | | | |

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| 1 | Installation of Single Point Mooring (SPM) with double pipeline (01.11.2015-30.06.2023) | 71246.246 | On going FP:84% PP: 96 % | | | | | |
| B)Under Self Financing | | | | | | | | |
| 2 | Construction of Mongla Oil Installation (01/07/2007-31/12/2019) (Completed) | 2054.68 | Completed PP=100 % FP=100 % | 1 | Installation of ERL Unit-2 (01/07/2023 – 30/06/2028) | 237361.063 | DPP is in approval stage | |
| 3 | Development of Land and construction of 3X2500 MT Jet A-1 storage Tank on development Land at Kurmitola Aviation Depot, Dhaka (01/07/2011 – 30/06/2017) (Completed) | 117.5 | Completed PP=100 % FP=100 % | 2 | India-Bangladesh friendship pipeline from Siliguri Marketing Terminal (SMT), India to Parbotipur Depot (01/01/2020 – 30/06/2023) | 3062.33 | Ongoing PP=70% FP=58% | |
| 4 | Construction of 4 storied Jamuna Terminal Office Building at Goptakhil, Patenga, Chittagong (01/07/2015 – 30/06/2018) | 95.4 | Completed PP=100 % FP=100 % | 3 | Pipeline for transportation of Petroleum Fuel from Chattogram to Dhaka (01/10/2018 – 31/12/2022) | 31718.50 | Ongoing PP=65% FP=75% | |
| 5 | Feasibility Study of Jet-A-1 Pipeline from Kanchan Bridge to KDA Depot Dhaka including Storage Tank (01/01/2016 – 30/09/2017) | 50.20 | Completed PP=100 % FP=100 % | 4 | Jet-A-1 pipeline from Pitolgonj (near Kanchan Bridge) to Kurmitola Aviation Depot (KAD). Dhaka including pumping facilities (01/09/2017 – 31-12-2022) | 3396.30 | Ongoing PP=48% FP=52% | |
| 6 | Feasibility Study of Construction of Oil Supply Pipeline from Chittagong to Dhaka (01/07/2016 -31/12/2018) | 70.30 | Completed PP=100 % FP=84% | 5 | BPC Office Bhaban at Joypahar, Chattogram (01/07/2023 – 30/06/2026) | 3000.00 | Recruitment of Consultant is in progress | |
| 7 | FEED Services for Installation of ERL Unit-2 (01/10/2016 – 30/06/2023) | 4495.20 | Ongoing PP=100 % FP=88% | 6 | Design, Supply, Installation, Testing and Commissioning of Custody Transfer Flow Meter with supervisory control at ERL tank farm (01/03/2020 – 30/06/2023) | 845.25 | Ongoing PP=70% FP=47% | |
| 8 | Construction of Head Office Building of Padma Oil company Ltd. (22 storied) (01/07/2013 - 31/12/2021) | 1010.10 | Ongoing PP=28% FP=26% | 7 | Automation of main installation of three oil marketing companies (POCL, MPL and JOCL), Patenga, Chattogram, Bangladesh (01/11/2023 – 31/12/2025) | 21380.873 | Preparation of DPP is in progress | |

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| | | 9 | Project Management Consultancy Services for Installation of ERL Unit-2 (01/04/2016 – 30-06-2024) | 2604.65 | Ongoing PP=15% FP=14% | 8 | Jet-A-1 pipeline from main Installation (MI) to Shah Amanat International Airport, Chattogram. (01/11/2019 – 31/12/2022) | 580.60 | RDPP under approval | |
| | | 10 | Construction of 20 storied Jamuna Office Building (JamunaBhaban) at Kawran Bazar, Dhaka (Phase-2) (01/07/2015 – 31/12/2022) | 1541.86 | Ongoing PP=40% FP=21% | 9 | Construction of 12 (G+11) storied modern residential cum commercial Office Building with 02(Two) basement of Padma Oil Company Limited at 6 Poribagh, Dhaka-1000 (01/01/2022 – 30/06/2025) | 3930.60 | Ongoing PP=14% FP=11% | |
| | | 11 | Construction of 19 storied MeghnaBhaban with 03 basement floor at Agrabad Commercial Area, Chittagong (01/07/2016 – 30/06/2020) | 617.69 | PP=20% FP=17% | | | | | |
| 7.2 By 2030, increase substantially the share of renewable energy in the global energy mix | 7.2.1 Renewable energy share in the total final energy consumption | | | | | | | | | |
| 7.3 By 2030, double the global rate of improvement in energy efficiency | 7.3.1 Energy intensity measured in terms of primary energy and GDP | | | | | | | | | |
| 7.a By 2030, enhance international cooperation to facilitate access to clean energy research and technology, including renewable energy, energy efficiency and advanced and cleaner fossil-fuel | 7.a.1 Mobilized amount of United States dollars per year starting in 2020 accountable towards the \$100 billion commitment | | | | | | | | | |

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| technology, and promote investment in energy infrastructure and clean energy technology | | | | | | | | | |
| Geological Survey of Bangladesh (GSB) | | | | | | | | | |
| 7.b By 2030, expand infrastructure and upgrade technology for supplying modern and sustainable energy services for all in developing countries, in particular least developed countries, small island developing States and landlocked developing countries, in accordance with their respective programs of support | 7.b.1 Investments in energy efficiency as a percentage of GDP and the amount of foreign direct investment in financial transfer for infrastructure and technology to sustainable development services | 1 | 1. Identification and Economic Assessment of the Valuable Minerals in the River Sands of Bangladesh. (December 2015 - June 2019) | 250.42 | Completed PP: 100% FP: 99.52% | | | | |
| | | 2 | Enhancement and Strengthening of Drilling Capability of Geological Survey of Bangladesh (ESDC-GSB) (July 2023 -June 2026) | 986.00 | TPP approval is under process | | | | |

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| | | 3 | Exploration, Identification and Evaluation of Naturally Deposited Gravel and Silica Sand at Chottogram and Hill Tracts District and Heavy Mineral deposits at Beach and Bar area of Cox's Bazar District in Bangladesh (July 2023-June 2026) | 101.17 | DPP preparation is ongoing | | | | |
| 11.3 By 2030, enhance inclusive and sustainable urbanization and capacity for participatory, integrated and sustainable human settlement planning and management in all countries" | 13.3.1 "Proportion of cities with a direct participation structure of civil society in <u>urban planning</u> and management that operate regularly and democratically | | | | | 4 | Geo-information for Urban Planning & Adaptation to Climate Change (GeoUPAC) (January 2018-December 2022) | 360.00 | Completed PP: 100% FP: 99.50% |
| | | | | | | 5 | Geo-Information for the Implementation of Climate Change-Resilient Urbanization (GICU). (January 2023-December 2025) | 489.88 | TAPP approval is under process |