

Template for “Reviewing Progress of Implementation of National SDG Action Plan”

Name of Ministry/Division: Energy & Mineral Resources Division (updated on 28 April 2024)

SDG Target	SDG Indicator	Project/Program* (listed in column 6.1 and 6.2 of SDG Action Plan)		Status Completed /ongoing PP and FP)**	Project/Program*** (listed in column 7.1 and 7.2 of SDG Action Plan)		Status Completed/ Ongoing PP and FP)****	New Policy /Strategy Paper adopted, title (during 7FYP)		
		Project Title and Period	Cost in BDT (million)		Project Title and Period	Cost in BDT (million)				
1	2	3.1	3.2	4	5.1	5.2	6	7		
7.1 By 2030, ensure universal access to affordable, reliable and modern energy services	7.1.1 Proportion of population with access to electricity	Bangladesh Oil, Gas & Mineral Corporation (Petrobangla)								
		1. Oil & Gas Exploration & Production Projects								
		BAPEX								
		1	3D Seismic Project of Bapex (December 2012 - November 2019)	2338.17	Completed	23	03 Exploratory well (Srikail deep-1, Mobarakpur deep-1 & Fenchuganj south-1) drilling project (April 2024 –June 2026)	12093.00	Upcoming DPP approval is in progress	
		2	2D Seismic Project of Bapex (December 2012 - June 2018)	815.16	Completed	24	Procurement and Installation of 60 MMSCFD process plant for Bhola North Gas Field. (July 2024 –June 2026)	2380.00	Upcoming DPP approval is in progress	
		3	Rupkalpa-1 Drilling Project: 02 Exploratory wells (Srikail East-1, Shalda North-1) 2 nd Revised (July 2016- June 2020)	1442.51	Completed	25	2000HP Rig procurement project (July 2024 –December 2026)	6907.60	Upcoming DPP approval is in progress	
		4	Rupkalpa-2 Drilling Project: 02 Exploratory wells (Semutang South-1, and Zakiganj-1) (July 2016-Sep.2021)	2006.76	Completed	26	4 Appraisal cum Development well (Shahbazzpur-5,7 & Bhola North-3,4) and 1 Exploratory well (Shahbazzpur North East-1) Drilling project (July 2024 –December 2026)	18644.60	Upcoming DPP approval is in progress	
5	Rupkalpa-3 Drilling Project: 02 Exploratory wells (Kashba-1, Madarganj-1) (July 2016-Dec.2019)	832.85	Completed	27	1 Appraisal cum Development well (Begumganj-5) and 2 Exploratory well (Begumganj-6 & Sunetra-2) Drilling project (January 2025 –June 2028)	6000.00	DPP Preparation is in progress			

		6	Rupkalpa-4 Drilling Project: 2 Exploratory wells (Shahbajpur East-1, Bhola North-1) and 02 Work over (Shahbajpur-1 & 2) (July 2016-June 2018)	3484.83	Completed	28	4 Exploratory (Subarnachar-1, Noakhali-1, Sundalpur East-1 & Matlab-1) Wells Drilling Project (2026- 2028)	6250.00	Future Plan	
		7	Procurement of one Drilling and one Workover Rig with Supporting and Ancillary Equipment for BAPEX (July 2016- Dec.2018)	828.85	Completed	29	2 Appraisal cum Development (Semutang-7 & Semutang-8) and 2 Exploratory (Char Lakshya-1 & Patiya-2) Wells Drilling Project (2026- 2028)	5000.00	Future Plan	
		8	Shahjadpur - Sundalpur (Sundalpur-2) Appraisal/Development well drilling and Sundalpur-1 workover project (Oct.2014-Oct.2017)	502.64	Completed	30	3 Exploratory (Fenchuganj North-1, Fenchuganj South-2 & Sunetra East-1) Wells Drilling Project (2027-2029)	6200.00	Future Plan	
		9	Rupkalpa-5 Drilling Project: 02 Exploratory wells (Srikail North-1 and Mobarakpur East-1), 01 Appraisal cum Development well (Begamganj-4) and 01 Work over well (Begamganj-3) (April 2017-June 2019)	275.66	Completed	31	5 Exploratory (Dakatia-1, Noakhali-2, Subarnachar-2, Subarnachar-3 & Begumganj-7) Wells Drilling Project (2027-2029)	7700.00	Future Plan	
		10	Rupkalpa-9: 2D Seismic Project (April 2017- June 2021)	942.27	Completed	32	4 Exploratory (Sherpur-1, Jamalpur-2, Matlab-2 & Matlab-3) Wells Drilling Project (2027-2029)	5500.00	Future Plan	
		11	2D Seismic Survey Over Exploration Block 3B, 6B & 7 (April 2017- Dec 2018)	1501.20	Completed	33	3 Exploratory (Dhalia-1, Baligaon-1 & Dharmapur-1) Wells Drilling Project (2027-2029)	6150.00	Future Plan	
		12	Procurement and Installation of 60 MMscfd Process Plant for Shahbazpur Gas Field. (July 2020 - Dec. 2022)	936.44	Completed	34	4 Exploratory (Companyganj-1, Bishwanath-1, Dowarabazar East-1 & Dowarabazar West-1) Wells Drilling Project (2027-2029)	6150.00	Future Plan	
		13	Bijoy-10, 11, 12, IDECO Rig Maintenance, IPS rig upgradation & rig Supporting equipment replacement project (July 2021-June 2024)	1,988.20	On-going FP: 72.38% PP: 65.00%	35	2 Appraisal cum Development (Shahbazpur-9 & Bhola North-5) and 3 Exploratory (Shahbazpur-6, Shahbazpur-10 & Bhola West-1) Wells Drilling Project (2025 – 2028)	13950.00	Future Plan	

		14	2 Exploratory well (Tobgi-1 and Ilisha-1) and 1 Appraisal cum Development well (Bhola North-2) Drilling project (January 2021-December 2023)	7969.98	Completed	36	3 Exploratory (Mankiganj-1, Mubarakpur South East-1 & Madan-1) Wells Drilling Project (2026 – 2028)	10050.00	Future Plan	
		15	Procurement and Installation of Well Head Compressors for Srikail Gas Field. (July 2021 –Dec 2025)	22,398.00	On-going FP: 1.02% PP: 15.00%	37	3 Exploratory (Kasalong-1, Sitapahar-3 & Jaldi-4) Wells Drilling Project (2026 – 2028)	6900.00	Future Plan	
		16	2D Seismic Survey Over Exploration Block 15 and 22 (July 2021 -June 2024)	1483.80	On-going FP:95.60 % PP: 100.00%	38	3 Exploratory (Urirchar-1, Swandip North-1 & Swandip South-1) Wells Drilling Project (2026-2028)	11400.00	Future Plan	
		17	Shariatpur-1 well Exploration project (July 2021 –June 2023)	916.52	Completed	39	4 Appraisal cum Development (Shahbazpur-8, Shahbazpur-11, Shahbazpur-12 & Shahbazpur-13) and 1 Exploratory (Shahbazpur South-1) Wells Drilling Project (2027 – 2029)	13500.00	Future Plan	
		18	01 Exploratory Well (Srikail North-1A) and 02 Appraisal cum Development Wells (Sundalpur-3 & Begumganj-4 (west) Drilling Project (March 2022-June 2024)	2841.90	On-going FP:67.50 % PP: 78.00%	40	3 Exploratory (Ghatail-1, Mubarakpur South West-1 & Madan-2) Wells Drilling Project (2027 – 2029)	10450.00	Future Plan	
		19	2D Seismic Survey Over Exploration Block 6B south and 10 (July 2022 -June 2025)	1519.50	On-going FP:11.60 % PP: 42.05%	41	4 Exploratory (Alimabad-1, Shahbazpur North-1, Shahbazpur North East-1 & Shahbazpur North West-1) Wells Drilling Project (2027 – 2029)	10800.00	Future Plan	
		20	3D Seismic Survey over Jakiganj & Patharia (March 2022 – June 2024)	1110.40	On-going FP:50.99 % PP: 66.00%	42	Phase-1: Workover of 5 wells (2026)	Not Estimated (Own fund)	Future Plan	
		21	2D Seismic Survey over Exploration Block-7 & 9 (July 2024 – June 2027)	3003.90	Upcoming DPP approval is in progress	43	Phase-2: Workover of 4 wells (2027)	Not Estimated (Own fund)	Future Plan	
		22	2 Appraisal cum Development well (Sundalpur-4 & Srikail-5) and 2 Exploratory well	5884.00	Upcoming DPP approval is in progress	44	Phase-3: Workover of 7 wells (2028)	Not Estimated (Own fund)	Future Plan	

	(Sundalpur South-1 & Jamalpur 1) Drilling project (April 2024 –June 2026)								
Under PSC									
45	2D Seismic (OBC + Streamer) survey in Block SS-04 & SS-09	1428	Completed	53	Arrange Offshore Bidding round under the PSC	40	Bangladesh Offshore Bidding round 2024 has been announced for 24 Offshore Blocks on 10 March, 2024.		
46	2D multi-client Seismic Survey for 24 Offshore blocks	2100	First phase survey completed	54	Well work-over / Remedial Work	588	Workover of 18 wells have been completed.		
47	3D Seismic data acquisition in block SS-11 by 2017	800	Completed	55	“Full Cycle Depletion Plan (FCDP)” or “Bibiyana Process Optimization (BYO)” to maintain the production plateau of Bibiyana gas field	6435.33	Project is Completed successfully in December 2023 as per plan.		
48	2D Seismic Acquisition in DS-12 block by 2017	380	Completed	56	BY-27 Well drilling Program to find new gas reserve in Bibiyana geological flank area	1,1000	Drilling will be completed in August 2024 as per plan. Depending on successful completion of drilling, forward plan will be taken accordingly.		
49	Drilling of 3 Exploration wells in Block SS-04 & SS-09	7140	<ul style="list-style-type: none"> • 01 exploratory well completed • 02 wells may be completed by February 2025 	57	BY 28 Well Drilling Program (infill well) to maintain the production plateau of Bibiyana gas field	4,180	Drilling is completed in February 2024. It will come online in December 2024, after completing necessary		

								surface civil work.	
	50	Drilling one development well in Bangora gas field to sustain/ augment the production.	1176	Completed	58				
	51	Drilling of 1 Exploration well in Block SS-11	-	Contract terminated without drilling.	59	Jalalabad Compressor (JBC) Project to increase ultimate recovery of Jalalabad gas field	7,810 (estimated)	As per plan, Project work will be started at the end of 2024, estimated completion date is mid of 2026. Feasibility study of the project is just completed. Primary Front End Engg. Drawing (FEED) work is going on	
	52	Drilling of 1 Exploration well in Block DS-12	-	Contract terminated without drilling.					
BGFCL									
	60	Drilling of Titas Well no. 27 (1 st Revised) (July 2013-June 2016)	907.40	Completed	72	Drilling of 4 Appraisal-cum-Development wells at Titas & Kamta Fields. (April, 2024 to December, 2026)	12550.00	DPP approval is in process.	
	61	Appraisal of Gas Fields (3-D Seismic) [2 nd Revised] (Rashidpur, Kailashtilla, Sylhet, Titas & Bakhrabad) (2 nd Revised) (January 2006-June 2016)	1921.56	Completed	73	Drilling of Two Deep Exploratory wells at Titas & Bakhrabad Fields (July, 2024 to June, 2027)	8230.00	DPP approval is in process.	
	62	Workover of Titas Well No. 21 (January 2015-December 2016)	450.63	Completed	74	3-D Seismic Survey at Habiganj, Bakhrabad & Meghna Fields (July 2024 to December 2026)	4542.80	DPP approval is in process.	
	63	Gas Seepage Control and Appraisal & Development of Titas Gas Field (1 st Revised)	8273.73	Completed	75	Workover of 5 Wells at Titas gas Field. (January, 2025 - December, 2027)	5000.00	DPP will be prepared in time	

		(January 2010-June 2017)							
64	Drilling of Well no. 10 at Bakhrabad Gas Field (1 st Revised) (July 2015-June 2017)	2232.00	Completed	76	Workover of 7 Wells at Titas & Bakhrabad Gas Field. July, 2025 - December, 2028	7000.00	DPP will be prepared in time		
65	Workover of Wells at Titas Gas Field Seepage Area (1 st Revised) (July 2013-June 2017)	1605.00	Completed	77	2-D and 3-D Seismic Surveys in open areas adjacent to Titas, Habiganj and Narsingdi Gas Fields July, 2025 - June, 2028	2000.00	DPP will be prepared in time		
66	Installation of Gas Compressors at Bakhrabad Field (January 2014-June 2017)	929.45	Completed	78	Drilling of 3 Appraisal-cum-Development wells at Titas Gas Field. July, 2025 - June, 2028	8000.00	DPP will be prepared in time		
67	Natural Gas Efficiency Project [Installation of Gas Compressors at Titas (Location-C) & Narsingdi Gas Fields] (1 st Revised) (July 2014-June 2022)	6095.20	Completed	79	Drilling of 2 Appraisal-cum-Development wells at Titas Gas Field. July, 2026 - June, 2028	5500.00	DPP will be prepared in time		
68	Workover of 7 Wells at Titas, Habiganj, Narsingdi & Bakhrabad Gas Fields (2 nd Revised) (January 2017-June 2022)	3316.60	Completed	80	Drilling of 4 Exploratory Wells at Habiganj, Bakhrabad & Meghna Gas Fields July, 2026 - December, 2028	12000.00	DPP will be prepared in time		
69	Installation of Wellhead Compressors at Location-A of Titas Gas Field (2 nd Revised) (July, 2016 to June, 2024)	7167.00	On-going PP: 99.90% FP: 93.93%	81	Drilling of 2 Exploratory Wells at Narsingdi Gas Field July, 2029 - June, 2032	6000.00	DPP will be prepared in time		
70	Installation of Wellhead Compressors at Location E & G of Titas Gas Field. (July, 2021 – June, 2025)	4955.00	On-going PP: 28.80% FP: 11.06%	82	Drilling of 4 New Wells at Titas field July, 2031 - June, 2034	12000.00	DPP will be prepared in time		
71	Workover of 7 Wells at Titas, Habiganj, Bakhrabad and Meghna Fields January, 2024 - June, 2026	5230.00	On-going PP: 15.50% FP: - (DPP approval on 08.02.2024)	83	Drilling of 4 New Wells at Titas field July, 2034 - June, 2037	12000.00	DPP will be prepared in time		
SGFL									
84	Drilling of well no. Sylhet-09 (appraisal/development well) at Haripur Field (Dec. 2013- Dec. 2021)	1361.70	Completed	93	Workover of well. No. Kailashtila-1, Rashidpur-3 & Beanibazar-2. (July 2024 – December 2025)	2328.90	DPP formulation is under process.		

		85	Work over of 3 wells [KTL-01, RP- 2 & RP-6] (Dec. 2016–Dec. 2018)	381.50	Completed only KTL-01. Rp-2 and RP-6 wells were not carried out as per recommendation of 3D seismic report of Rashidpur structure.	94	Workover of well. No. Kailashtila-2, Rashidpur-2, Rashidpur-5 & Sylhet-7 (January 2023 – December 2024)	2874.00	Kailashtila-2 & Rashidpur-2 completed. Workover of well. No. Rashidpur-5 is going on and construction of Rig foundation of Sylhet-7 has been completed	
		86	Installation of 4000 BPD capacity Condensate Fractionation Plant at Rashidpur (July 2012- June 2019)	3710.58	Completed	95	3D seismic survey at Beanibazar Field under Sylhet Gas Fields Limited (SGFL), (1 st Revised) (October 2020 – June 2024)	586.00	Seismic Data acquisition, processing & interpretation completed of total area 191 sq. km. Report has been submitted to SGFL.	
		87	Installation of 3000 BPD capacity Catalytic Reforming Unit (CRU) at Rashidpur to convert Petrol into Octane. (Mar 2012- June 2021)	4857.92	Completed	96	3D Seismic Survey at Relinquished Area of Acreage Block 13 & 14 (July 2021 – June 2024)	2819.60	Seismic Data acquisition completed of total area 865 sq. km. Data processing & interpretation is going on.	
		88	Reviewing of 3D Seismic survey data and reports of Sylhet (Haripur), Kailashtilla & Rashidpur structures of Sylhet Gas Fields Limited. (Dec. 2016-September 2018)	122.1	Completed	97	Drilling of wells no Dupitila-1 & Kailashtila-9 (Exploratory well) (April 2024 – Dec. 2025)	5804.20	DPP approval is under process.	
		89	Drilling of well no. Kailashtilla-8 (Exploratory well) at Kailashtilla Field (1 st Revised). (January 2021 – Dec. 2024)	1725.90	On-going FP: 31.08% PP: 69.27%	98	Drilling of well no. Rashidpur-11 (Exploratory well) (April 2024 – Dec. 2025)	2724.50	DPP approval is under process	
		90	Drilling of well no. Sylhet-10 (Exploration well) (October 2021 – Dec. 2023)	2021.40	On going FP: 32.82%	99	Drilling of wells no. Sylhet-11 (Development well) & Rashidpur-13 (Exploratory well)	5995.00	DPP approved	

			PP: 92.43 %		(March 2024 – June 2026)		On 18-04-2024	
91	Gas Gathering Pipeline Construction from Well. No. Rashidpur-9 to Process Plant, 1 st Revised (January 2021 – June 2024)	336.30	Completed PCR preparation is going on.	100	Drilling of well no. Sylhet-12 (Oil well) (July 2024 – Dec.2025)	2535.30	Upcoming DPP approval is in progress	
92	Installation of 45 MMSCFD Capacity Process Plant at Haripur Gas Field (October 2022 – September 2024)	1231.00	On going FP: 21.95% PP: 48.14%	101	Workover of well. No. Sylhet-8, Beanibazar-1 and Kailashtila-7. (January 2021 – June 2023)	1437.90	Completed	
Technical Assistance Projects								
Petrobangla								
102	Technical Assistance for Carbon Abatement of the Oil and Gas Value Chain (October 2023– September 2026)	448.20	On-Going PP: 0% (Recruitment Process International Consulting firm is ongoing) FP: 0%	103	Technical Assistance for the Promoting Energy Transition, Safety and Energy Efficiency in the Energy Sector. (January 2024-December 2026)	194.35	On-Going PP: 0% (Recruitment Process International Consulting firm is ongoing) FP: 0%	
1) Gas Transmission & Distribution Projects								
GTCL								
104	Bakhrabad-Siddhirgonj Gas Transmission Pipeline Project. (July 2007-December 2018)	7517.284	Completed	113	Construction of Gas Transmission Pipeline along Bangabandhu Sheikh Mujib Railway Bridge. (July 2021-June 2025)	4458.50	Ongoing FP: 46.65 % PP: 29.00 %	
105	Gas Transmission Capacity expansion Ashugonj to Bakhrabad (January 2010-December 2017)	4956.473	Completed	114	Gopalganj-Langalband 36" dia. X 110 km Gas Transmission Pipeline Project	28148.7	Feasibility Study has been completed by engaging consulting firm. PDPP has been sent to World Bank from ERD for funding.	

		106	Rehabilitation and Expansion of Existing Supervisory Control and Data Acquisition (SCADA) System of National Gas Grid under GTCL (January 2013-December 2018)	1457.344	Completed	115	Bogra-Rangpur-Saidpur Gas Transmission Pipeline Project. (October 2018-June 2025)	14901.30	On going FP: 79.36 % PP: 82.00 %	
		107	Dhanua-Elenga and West Bank of Bangabandhu Bridge-Nalka Gas Transmission Pipeline Project. (July 2014-June 2022)	6577.24	Completed	116	Maheshkhali Zero Point (Kaladia Char)-CTMS (Dhalghat Par) Gas Transmission pipeline project. (October 2018-March 2021)	2903.595	Completed	
		108	Anowara-Fouzdarhat Gas Transmission Pipeline Project (April 2016-March 2020)	7209.937	Completed	117	Bhola- Barishal 24" dia X 96 km gas transmission pipeline project.	26262.4	Feasibility Study has been completed by engaging consulting firm. PDPP has been sent to Planning Commission for funding.	
		109	Chattagram-Feni-Bakhrabad Gas Transmission Parallel Pipeline Project. (July 2016-December 2021)	22778.396	Completed	118	Kuakata-Payra-Barishal-Gopalganj-Fakirhat-Khulna 42"/30" x 250 Km Gas Transmission Pipeline Project ¹	-	The Pipeline will be constructed by Exceleerate Energy and Term Sheet has been signed between Petrobangla and Exceleerate Energy. The pipeline will be constructed by H-Energy of India subject to signing of Gas Supply Agreement (GSA) with H-Energy. On going	
		110	Maheshkhali-Anwara Gas Transmission Parallel Pipeline Project. (July 2016-June 2021)	12482.276	Completed	119	Satkhira (Bhomra) –Khulna (Aranghata) 30" dia X 65 km gas transmission pipeline project.	-		
		111	Installation of Compressor Station at Ashuganj and Elenga. (January 2006- June 2018)	13305.842	Completed	120	Installation and Modification of Gas Stations at Off-Transmission Point of GTCL ² (July 2021-June 2024)	6674.20		

								FP: 32.30 % PP: 32.00 %	
		112	Bakhrabad-Meghnaghat-Haripur Gas Transmission Pipeline Project. (July 2021-June 2024)	15001.40	Ongoing FP:51.30 % PP: 54.00 %	121	Masheshkhali/Matarbari-Bakhrabad 3 rd Parallel Gas Transmission Pipeline Project	-	A Pre-feasibility study has been conducted by GTCL. The PDPP has been sent to planning commission for funding. Detail feasibility study will be conducted by engaging consultant very soon.
TGTDCL									
		122	Construction of Divisional Office Building of Titas Gas Transmission and Distribution Company Limited at Gazipur (July 2015-June 2018)	121.00	Completed	126	Gas Sector Efficiency Improvement & Carbon Abatement Project [Installation of Smart Prepaid Gas Meter for TGTDCL] (January 2024- December 2028)	35427.10 2	On-Going PP: 0% (Recruitment Process of Project Management Consulting firm is ongoing) FP: 0%
		123	Construction of 20"DN x 1000 PSIG x 25 Km Parallel/loop line from Monohordi to Narshingdi Valve Station -12 (July 2009-June 2012)	676.70	Completed	127	Smart Metering Energy Efficiency Improvement Project [Installation of Prepaid Gas Meter for TGTDCL] (January 2024- December 2027)	22140.30 5	On-Going PP: 0% (Recruitment Process of Project Management Consulting firm is ongoing) FP: 0%
		124	Construction of 20"DN x 1000 Psig x 30.0 km Transmission Line from Sreepur to Joydevpur CGS (July 2013-June 2018)	2249.90	Completed	128	Natural Gas Network Capacity and Supply Efficiency Improvement Project of Titas Gas (July 2024- December 2027)	51207.50	PDPP is approved by Planning Commission on 08/04/2024

		125	Installation of Prepaid Gas Meter for TGTDCCL (Jan'15- June '24 as per RDPP-3 rd Rev.)]	9282.331	On-Going Progress upto March'24 PP: 97% FP: 87.61%	129	Replacement and Improvement of the Existing Gas Network System in Dhaka and Narayanganj City Corporation Area, incorporating GIS Mapping and SCADA System (July 2024- December 2029)	79040.573	DPP approval is under process.	
KGDCCL										
		130	Construction of Gas Pipeline for Mirsarai Economic Zone, Chittagong and KGDCCL gas Distribution Network Upgradation project. (May 2017 to December 2019)	3059.807	Completed	132	Fauzdarhat - Sitakund- Mirsarai Gas Distribution Network Upgradation project. (July 2021 to October 2023)	2421.20	Ongoing PP-88.90% FP-77.60%	
		131	Natural Gas Efficiency Project [Installation of Prepaid Gas Meter for KGDCCL] (July 2014 to October 2019).	1486.49	Completed	133	Installation of Prepaid Gas Meter for Domestic Customers of KGDCCL.) (February 2021 to June 2025)	2914.90	Ongoing	
						134	প্রি-পেইড মিটার স্থাপন প্রকল্প (Installation of Prepaid Smart Gas Meter for KGDCCL) (July 2024 to June 2029)	14200.00	<ul style="list-style-type: none"> • PDPP Aproved • Feasibility study already completed by third party consultant IIFC. *DPP preparation is going on	
JGTDSL										
		135	Gas supply to Srihotto Economic Zone, sherpur Moulavibazar (01/07/2016- 28/02/2019)	312.93	Completed	141	Construction of 40 km Gas Pipeline from Zakiganj Gas Field to Kailashtilla, Golapgonj. (July 2024- June 2026)	1012.00	Petrobangla is not yet given any decision.	
		136	Installation of 50,000 Prepaid Gas Meter at JGTDSL Franchise area. (January 2021- June 2024)	1365.00	Ongoing	142	Construction of 6" X 30 KmX150 Psig interconnection gas pipeline from Juri in Moulvibazar district to Baralekha Upazila & Beanibazar Upazila (July 2027 –Jun 2030)	600.00	DPP will be prepared	
		137	Construction of JGTDSL Central store Complex (March 2022 – Jun 2024)	214.68	Ongoing	143	Sylhet Gas Distribution network upgradation project (July 2030 – Jun 2033)	1500.00	DPP will be prepared duly.	

		138	Installation of 1,50,000 Prepaid Gas Meter at JGTDSL Franchise area. (July 2024 – December2027)	5508.947	Feasibility Study completed. DPP preparation is going on	144	Sylhet Tea-Garden Network Upgradation Project. (July 2034 –Jun 2037)	800.00	DPP will be prepared duly.	
		139	Construction of (12” dia X57 kmX500 psig) gas pipeline from Shahjibazar to Srimongal. (July 2025 –June 2027)	3572.80	a) Digital Topographic Survey has been completed. b) DPP preparation is going on.	145	Construction of 6" x 14 Km high-pressure gas pipeline From Jamalpur in Chhatak upazila of Sunamganj district to Sunamganj Sadar (July 2038 –Jun 2041)	600.00	DPP will be prepared duly.	
		140	Construction, Rehabilitation and Balancing of Distribution Pipeline Network of Jalalabad Gas in Sylhet Town. (July 2025 –June 2027)	2865.27	DPP preparation will be taken after confirmation of foreign aid	146	Modification Up gradation of DRS/CMS/TBS installed at Jalalabad Gas. (July 2042 –Jun 2045)	80.00	DPP will be prepared duly.	
BGDCL										
		147	Gas supply to Economic Zone of Ashugonj, B-Baria (July 2018- June 2025)	40.00	There is no progress of economic zone from BEZA authority	148	Gas supply to BSCIC Industrial area of B-Baria (July 2018- June 2025)	20.00	There is no progress from the BSCIC authority	
						149	Gas supply to BSCIC Industrial area of Cumilla (July 2018- June 2025)	20.00	There is no progress from the BSCIC authority	
PGCL										
		150	Project Name: Installation of Smart Prepaid Gas Meters, SCADA & GIS at PGCL Franchise Area Duration: October,2023 to September, 2027.	Estimated Cost: 6813.3 (GoB-2007.8 PA-4172.10 PGCL - 633.40) million		156	Gas supply to BSCIC Industrial Area, Rajshahi July 2022 to December 2025	Depository work (182.57)	Estimate Finalization is in process	

		151	Gas distribution pipeline network (6"-12" dia, 36.50 km) at Natore town and it's adjoining areas; 2024- 2026	800.03	DPP will be prepared in future subject to 100 percent Govt. Equity & available of gas allocation	157	Gas supply to BSCIC Industrial Area, Rangpur July 2024 to December 2026	Depositary work (183.11)	Demand Note against estimated cost has been issued.	
		152	Gas distribution pipeline network (6"-12" dia, 65 km) at Belkuchi and Chowhali towns and their adjoining areas; (2024-2026)	750	DPP will be prepared in future subject to 100 percent Govt. Equity & available of gas allocation.	158	Gas supply to BSCIC Industrial Area, Saidpur July 2024 to December 2026	Depositary work (162.19)	Demand Note against estimated cost has been issued.	
		153	Gas distribution pipeline network (8",12" & 16" dia, 100 km) at Rangpur, Syedpur, Nilphamari and Pirganj City and their adjoining areas; (July 2021- December 2023) 1st RDPP Duration: July 2021 to June 2025.	2581.10 GoB: 2564.30 PGCL: 16.80 Estimate Cost: 3266.10 GoB: 3251.00, PGCL: 15.10 million	Ongoing Up to March 2024: Financial Progress: 46.77%, Physical Progress: 57.00%	159	Gas supply to Sirajganj Economic Zone, Sirajganj July 2024 to December 2026	Depositary work (1344.4)	Estimate Finalization is in process	
		154	Gas distribution pipeline network (1" & 8" dia, 70 km) at Sherpur Upazilla of Boguradistrict and its adjoining areas; (2028- 2030)	800	DPP will be prepared in future.subject to 100 percent Govt. Equity & available of gas allocation.	160	Gas supply to Uttara Export Processing Zone, Nilphamari. July 2024 to December 2026	Depositary work (799.96)	Demand Note against estimated cost has been issued.	
		155	Gas supply to BSCIC Industrial Area, Sirajganj. July 2022 to December 2025	Depositary work (760.0)	Ongoing					
SGCL										
		161	Construction of 75 km pipeline (8"-20" dia) in southern Region	1482.10	The decision of PEC	162	Construction of 16"dia ×33 km × 1000 Psig Gas transmission	857.50	According to the	

			to supply gas to Mongla, Kushtia and Bhola EZ and Extension of Bhola Gas Distribution Network. (July'17-June'19)	regarding this DPP was: The feasibility of constructing FSRU in deep and shallow seas at Mongla and Payra for the purpose of importing LNG should be explored and DPP should be prepared including the proposal for setting up of FSRU after determining suitable options along with the proposal for setting up of the pipeline. But according to Petrobangla's 62th monthly co-ordination meeting decision and the decision of respective administrative ministry on 29/11/2017, the activities regarding the feasibility and installation of FSRU at Payra and Mongla was being carried out by RPGCL and	pipeline from Sahbazpur to Bhola DRS (July'18-June'20)		recommendati on of Feasibility Study Committee comprising officials from GTCL, Petrobangla, Bapex and SGCL, the Board of Directors of SGCL has given the decision to postpone the further activities regarding the DPP. With respect to this, a letter was sent to Petrobangla to inform EMRD to postpone the further activities regarding this DPP. Then Petrobangla sent a letter at 01/11/2020 to EMRD for postponing the subsequent activities of the project proposal.	
--	--	--	--	---	--	--	--	--

					Petrobangla. So, the resubmission of DPP including the proposal for setting up of FSRU after determining suitable options had not been possible. A letter was sent to Petrobangla seeking directives regarding this issue. In this regards, it will be possible to submit a revised DPP after obtaining the feasibility report and respective directives from the division.				
1) LNG									
163	LNG Terminal (FSRU) at Maheshkhali by Exceletrate Energy Bangladesh Limited. Gas Supply Capacity: 500 MMSCFD. Commissioning Date: 19 August, 2018.	Built, Own, Operate & Transfer (BOOT) Basis	Completed	166	Land Based LNG Terminal at Maheshkhali by China Huanqiu Contracting & Engineering Corp. (HQC) with China CAMC Engineering Co. Ltd.	Built, Own, Operate & Transfer (BOOT) Basis	Feasibility Study completed in 2018 from RPGCL		
164	LNG Terminal (FSRU) at Maheshkhali by Summit LNG Terminal Pvt. Ltd. Gas Supply Capacity: 500 MMSCFD Commissioning Date:	Built, Own, Operate & Transfer (BOOT) Basis	Completed	167	Techno-economic Feasibility Study, Engineering Services and Tender Management Services for Construction of a Land Based LNG Terminal at Matarbari, Cox's Bazar (1 st revised)	498.369	Feasibility is in progress.		

		30 April, 2019.				(September 2020 - June 2024)			
165	Techno-economic Feasibility Study and Engineering Services for Construction of Land Based LNG Terminal at Moheshkhali and Kutubdia, Cox's Bazar and Payra, Patuakhali (January 2017 - October 2018)	754.095	Completed	168	Land Based LNG Terminal at Matarbari, Cox's bazar Gas Supply Capacity: 1000 MMSCFD. Approx. Commissioning: 2031	Built, Own, Operate & Transfer (BOOT) Basis	RFP is issued. Last date of RFP submission is 26-09-2024		
RPGL									
169	MLNG Terminal (FSRU) at Maheshkhali by Exceletrate Energy Bangladesh Limited. Gas Supply Capacity: 500 MMCFD. Commissioning Date: 19 August, 2018.	Built, Own, Operate & Transfer (BOOT) Basis	Completed	174	3 rd Floating LNG Terminal (FSRU) at Maheshkhali by Summit LNG Terminal II Co. Ltd. Gas Supply Capacity: 600 MMCFD	Built, Own, Operate & Transfer (BOOT) Basis	TUA & IA signed on 30-03-2024		
170	Summit LNG Terminal (FSRU) at Maheshkhali by Summit LNG Terminal Pvt. Ltd. Gas Supply Capacity: 500 MMCFD Commissioning Date: 30 April, 2019.	Built, Own, Operate & Transfer (BOOT) Basis	Completed	175	Floating LNG Terminal (FSRU) at Payra Deep Sea Area, Patuakhali. By Exceletrate Energy (EE) Gas Supply Capacity: 500-1000 MMCFD	Built, Own, Operate & Transfer (BOOT) Basis	Term Sheet Agreement signed on 08-11-2023		
171	Techno-economic Feasibility Study and Engineering Services for Construction of Land Based LNG Terminal at Moheshkhali and Kutubdia, Cox's Bazar and Payra, Patuakhali (January 2017 - October 2018)	754.095	Completed	176	Expansion of MLNG Terminal (FSRU) 500 to 600 MMCFD by Exceletrate Energy Bangladesh Limited.	Built, Own, Operate & Transfer (BOOT) Basis	Completed		
172	Techno-economic Feasibility Study, Engineering Services and Tender Management Services for Construction of a Land Based LNG Terminal at Matarbari, Cox's Bazar (1 st revised) (September 2020 - June 2024)	498.369	Feasibility study completed and Tender Management Services in progress.	177	Techno-economic Feasibility Study and Engineering Services for Construction of Land Based LNG Terminal at Moheshkhali (North side of Sonadia Island) Cox's Bazar (April 2017 – June 2018)	114.97	Completed		
173	Bangabandhu Sheikh Mujib Land Based LNG Terminal at Matarbari, Cox's bazar Gas Supply Capacity: 1000 MMCFD.	Built, Own, Operate & Transfer	RFP has been issued.	178	Procurement of an Individual Legal Consultant for LNG Terminal Development, LNG Import and other LNG Activities" (July 2021 –Sep 2026)	201.82	On going		

		Approx. Commencement: 2025 Approx. Commissioning: 2030	(BOOT) Basis						
2) Coal & Other Mining									
179	Feasibility Study for Extension of Existing Underground Mining Operation of Barapukuria Coal Mine Towards the Southern and the Northern Side of the Basin without Interruption of the Present Production (2 nd Revised) (Apr.'15 – September'18)		672.50	Study was completed. According to study result “Construction of Underground Roadways, Coal Extraction, Operation, Maintenance and other Associated Works (CEOMAW)” Contract (4th contract) has been signed on dated: 30 December 2021 between BCMCL and XMC-CMC Consortium. Coal production is going on accordingly.	182	Techno-Economic Feasibility study for Open pit Coal mine in the Northern and the Southern part of Barapukuria Coal basin, Parbatipur, Dinajpur.	785.60	The PFS and necessary documents have been sent to EMRD via Petrobangla for getting approval dated on 16 July 2020. A meeting was held at EMRD on 20 June 2023 for taking decision about the Feasibility Study Proposal. It was decided from the meeting that BCMCL will taken necessary step to calculate the amount of land to be affected for open pit mining as directed by the	

									<p>Hon'ble Prime Minister. According ly a Proposal (PFS) was Prepared (including affected Land calculatio n activities) and was Placed BCMCL board at dated 14 February 2024 and was Approved. The Proposal would be sent to Ministry through Petrobangl a for further approval Previously A video animation on Open pit coal mine has been prepared and was sent to the Ministry for presentati on to the Hon'ble</p>	
--	--	--	--	--	--	--	--	--	--	--

								Prime Minister.	
								From the Presentation dated 11 February 2024 it was decided that, BCMCL will requit the Consulting firm by DPM Method (if required) within 06 month to carry out the F.S.	
		180	Feasibility Study for Development of Dighipara Coal Field at Dighipara, Dinajpur, Bangladesh (1 st Revised). (Jan.'17 – March'20)	1833.20	Study was completed. A review of the study Report was also completed at 28 th august 2022. The final review report has been sent to Petrobangla on 10 th October 2022 seeking direction/ approval for starting further activities for the development of Dighipara	183	“Preliminary Study for Development of Mine at Jamalganj Coal Field (North-Western 15 sq km Area) in the District of Joypurhat & Naogoan, Bangladesh”.	1023.70	The Study Proposal was placed at 366 th Board meeting held on 14 February 2024 and was Approved. Accordingly, the Proposal was sent Petrobangla at 15 th april 2024 for taking approval from EMRD. One component of the study

				Coal field. Petrobangla has also forwarded it to EMRD on 20th October 2022. EMRD has instructed to prepare a video animation to present at Honorable Prime Minister. Accordingly the animation was prepared by BCMCL and was sent to EMRD for presentation to the Hon'ble Prime Minister.				2-D seismic survey will be Carried out by BAPEX. According to the decision of BCMCL board. BCMCL has given consent at 25 march 2024 to BAPEX to carry out the work. On the other hand, A Commithe was formed to prepare as study Proposal for Underground Coal Gasification (UCG) and other related activites. Currently the activities of the committee are on going.	
		181	Feasibility Study for Granite Slab Preparation and Enhancement of Stone	472.6	Completed	184	Feasibility study for the development of Khalashpir Coal Field.	25,000	A letter was sent to Hydrocarb

			Production by Expansion of Maddhapara Mine (1 st Revised) (November 2017-August 2019)						on Unit (HCU) and another letter was sent to BMD by requesting to sent the Previous study report to BCMCL.	
						185	Development of Dighipara coal field	17,50,000	It was decided from the Presentation dated on 11 February 2024 that, BCMCL will take Preparation for development of the the Dighipara Coal field on the basis of the Previous Study Report by LTCC method.	
Bangladesh Petroleum Corporation (BPC)										
A) Ongoing Projects under ADP										
1			Installation of Single Point Mooring (SPM) with double pipeline (01.11.2015-31.12.2024)	82981.844	On going FP:77.82% PP: 99 %					

B)Under Self Financing								
2	Construction of Mongla Oil Installation (01/07/2007-31/12/2019) (Completed)	2054.68	Completed PP=100% FP=100%	1	Installation of ERL Unit-2 (01/07/2023-30/06/2028)	237361.063	DPP is in approval stage	
3	Development of Land and construction of 3X2500 MT Jet A-1 storage Tank on development Land at Kurmitola Aviation Depot, Dhaka (01/07/2011 – 30/06/2017) (Completed)	117.5	Completed PP=100% FP=100%	2	India-Bangladesh friendship pipeline from Siliguri Marketing Terminal (SMT), India to Parbotipur Depot (01/01/2020 – 30/06/2024)	3136.424	Ongoing PP=85% FP=74.50 %	
4	Construction of 4 storied Jamuna Terminal Office Building at Goptakhal, Patenga, Chittagong (01/07/2015 – 30/06/2018)	95.4	Completed PP=100% FP=100%	3	Pipeline for transportation of Petroleum Fuel from Chattogram to Dhaka (01/10/2018 – 31/12/2024)	36986.30	Ongoing PP=82% FP=78%	
5	Feasibility Study of Jet-A-1 Pipeline from Kanchan Bridge to KDA Depot Dhaka including Storage Tank (01/01/2016 – 30/09/2017)	50.20	Completed PP=100% FP=100%	4	Jet-A-1 pipeline from Pitolgonj (near Kanchan Bridge) to Kurmitola Aviation Depot (KAD). Dhaka including pumping facilities (01/09/2017 – 31-12-2022)	3396.30	Ongoing PP=48% FP=52%	
6	Feasibility Study of Construction of Oil Supply Pipeline from Chittagong to Dhaka (01/07/2016 -31/12/2018)	70.30	Completed PP=100% FP=84%	5	BPC Office Bhaban at Bakolia, Chattogram (01/07/2024 – 30/06/2028)	4967.169	Preparation of DPP is in Process.	
7	FEED Services for Installation of ERL Unit-2 (01/10/2016 – 30/06/2024)	4390.90	Ongoing PP=100% FP=99.80%	6	Design, Supply, Installation, Testing and Commissioning of Custody Transfer Flow Meter with supervisory control at ERL tank farm (01/03/2020 – 31/12/2024)	845.25	Ongoing PP=97% FP=60.38 %	
8	Construction of Head Office Building of Padma Oil company Ltd. (22 storied) (01/07/2013 - 31/12/2021)	1010.10	Ongoing PP=28.50% FP=26.71%	7	Automation of main installation of three oil marketing companies (POCL, MPL and JOCL), Patenga, Chattogram, Bangladesh (01/07/2024 – 31/12/2026)	19208.50	DPP is in approval stage	
9	Project Management Consultancy Services for Installation of ERL Unit-2 (01/04/2016 – 30-06-2024)	2604.65	Ongoing PP=15% FP=14.80%	8	Jet-A-1 pipeline from main Installation (MI) to Shah Amanat International Airport, Chattogram. (01/11/2020 – 30/06/2025)	1702.40	Ongoing PP=1% FP=0.06%	
10	Construction of 20 storied Jamuna Office Building (JamunaBhaban) at Kawran Bazar, Dhaka (Phase-2) (01/07/2015 – 30/06/2026)	2118.745	Ongoing PP=48% FP=20.73%	9	Construction of 12 (G+11) storied modern residential cum commercial Office Building with 02(Two) basement of Padma Oil Company Limited at 6 Poribagh, Dhaka-1000 (01/01/2022 – 30/06/2025)	3930.60	Ongoing PP=25% FP=24.72 %	

		11	Construction of 19 storied MeghnaBhaban with 03 basement floor at Agrabad Commercial Area, Chittagong (01/07/2016 – 30/06/2020)	617.69	PP=19.35% FP=16.89%					
7.2 By 2030, increase substantially the share of renewable energy in the global energy mix	7.2.1 Renewable energy share in the total final energy consumption									
7.3 By 2030, double the global rate of improvement in energy efficiency	7.3.1 Energy intensity measured in terms of primary energy and GDP									
7.a By 2030, enhance international cooperation to facilitate access to clean energy research and technology, including renewable energy, energy efficiency and advanced and cleaner fossil-fuel technology, and promote investment in energy infrastructure and clean energy technology	7.a.1 Mobilized amount of United States dollars per year starting in 2020 accountable towards the \$100 billion commitment									

Geological Survey of Bangladesh (GSB)

7.b By 2030, expand infrastructure and upgrade technology for supplying modern and sustainable energy services for all in developing countries, in particular least developed countries, small island developing States and landlocked developing countries, in accordance with their respective programs of support	7.b.1 Investments in energy efficiency as a percentage of GDP and the amount of foreign direct investment in financial transfer for infrastructure and technology to sustainable development services	1	Identification and Economic Assessment of the Valuable Minerals in the River Sands of Bangladesh. (December 2015 - June 2019)	250.42	Completed PP: 100% FP: 99.52%					
		2.	Enhancement & Strengthening of Drilling Capability of Geological Survey of Bangladesh (ESDC-GSB) (April 2024 – March 2027)	1068.188 (853.145)	TPP approval is under process					
		3	Earthquake Research infrastructures Development of GSB. (July 2024- June 2027)	1004.90	TPP preparation is ongoing.					

		4.	Exploration, Identification and Evaluation of Naturally Deposited Gravel and Silica Sand at Chottogram and Hill Tracts District and Heavy Mineral deposits at Beach and Bar area of Cox's Bazar District in Bangladesh (July 2023-June 2026)	10.117	DPP preparation is ongoing.					
11.3 By 2030, enhance inclusive and sustainable urbanization and capacity for participatory, integrated and sustainable human settlement planning and management in all countries"	13.3.1 "Proportion of cities with a direct participation structure of civil society in <u>urban planning</u> and management that operate regularly and democratically"					5	Geo-information for Urban Planning & Adaptation to Climate Change (Geo-UPAC) (January 2018-December 2022)	360.00	Completed PP: 100% FP: 99.50%	
						6	Geo-Information for the Implementation of Climate Change-Resilient Urbanization (GICU). (July 2023-June 2026)	453.65 (399.00)	TAPP approval is under process	

						7	Mapping for Development of Earthquake Resilience cities in Bangladesh (January 2024- December 2026)	1,10.64	TPP preparation is ongoing.	
						8	Exploration of Fresh Water Aquifer by using Geophysical Survey in the South-Western Coastal Area of Bangladesh. (July 2024- June 2027)	1167.476	TPP preparation is ongoing.	

*Mentioned as on-going project during formulation of SDG Action Plan

** PP=Physical Progress (%), FP= Financial Progress (%)

*** New project proposed in SDG Action Plan

**** Specific Comments on Progress (if any)