

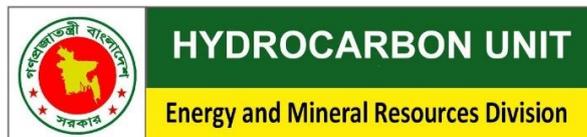
Gas and Coal Reserve & Production

May 2025

Prepared by

ENERGY DATA CENTER

Hydrocarbon Unit



Executive Summary

The energy sector plays a pivotal role in sustaining economic growth and industrial development in Bangladesh. Among the primary sources of indigenous energy, natural gas and coal continue to contribute significantly to the national energy mix. Total gas and condensate Production in May 2025 were 58.06 Bcf and 223301.44 Bbl. During the previous month i.e. April 2025, gas and condensate production were 52.47 Bcf and 187687.53 Bbl.

Table 1: Monthly Comparison

Item	Month	
	Apr-25	May-25
Gas (Bcf)	52.47	58.06
Condensate (Bbl)	187687.53	223301.44

Noteworthy, in May 2024, total gas and condensate production were 61.79 Bcf and 240188.88 Bbl respectively.

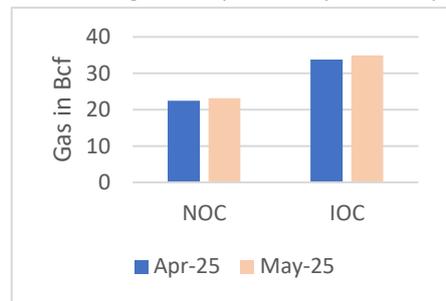
Table 2; Yearly Comparison

Item	Month	
	May-24	May-25
Gas (Bcf)	61.79	58.06
Condensate (Bbl)	240188.88	223301.44

The National Oil Companies (NOCs) and International Oil Companies (IOCs) produced 23.17 Bcf and 34 Bcf gas respectively in May 2025.

During the previous month i.e. April 2025, gas production by the NOCs and IOCs were 21.88 Bcf and 30.59 Bcf respectively.

In the month of May 2025, Bibiyana gas field Produced 29.01 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of May 2025 was 935.84 MMcfd. It is noted that Bibiyana gas field Produced 24.93 Bcf in April 2025.



Bibiyana gas field Produced 162920.00 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23539.11 Bbl condensate.

Total LNG import in May 2025 was 24.74 Bcf. As a result, total LNG Import in this FY is 255.13 Bcf and cumulative LNG import stands out 1,481.55 Bcf from August 2018.

In the month of May 2025, total coal production is 105,581.87 Ton. During the previous month, i.e., April 2025 total coal production was 97897.76 Ton.

Table 3: Gas Reserve and Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative production as of May 2025	:	21,723.82 Bcf
Remaining Reserve up to May 2025	:	8,202.68 Bcf
Gas production in May 2025	:	58.06 Bcf
Gas production of NOCs in May 2025	:	23.18 Bcf
Gas production of IOCs in May 2025	:	34.88 Bcf
No. of NOCs in May 2025	:	3 (BGFCL, BAPEX, SGFL)
No. of IOCs in May 2025	:	2 (Chevron, Tullow)
Total gas fields of NOCs in May 2025	:	21
Total gas fields of IOCs in May 2025	:	5
Total gas wells of NOCs in May 2025	:	115
Total gas wells of IOCs in May 2025	:	60
No. of NOCs gas production well in May 2025	:	70
No. of IOCs gas production well in May 2025	:	42
No. of NOCs suspended well in May 2025	:	45
No. of IOCs suspended well in May 2025	:	18
Total LNG Import in May 2025	:	24.74 Bcf
Total LNG Import from May 2025	:	255.13 Bcf
Cumulative LNG Import from August 2018	:	1,481.55 Bcf

Introduction

In light of increasing demand, depleting reserves, and global energy transition dynamics, it is essential to closely monitor the status of domestic gas and coal resources. The data and analyses presented herein aim to support informed decision-making for energy planning, policy formulation, and investment prioritization. By capturing month-wise trends, the report also highlights variations in production efficiency, reserve depletion rates, and the urgency for exploration and diversification.

In the face of ongoing challenges and future energy security concerns, this report serves as a critical tool for stakeholders including government agencies, energy companies, researchers, and policymakers. It underscores the importance of strategic resource management to ensure sustainable and reliable energy supply for Bangladesh's future.

Table 4: Summary of Gas Reserve, Production & Import

Gas Initially in Place (Proven + Probable) *	40,092.19	Bcf	40.09	Tcf
Recoverable Reserve (Proven + Probable) *	29,926.50	Bcf	29.93	Tcf
Gas Production in May 2025	58.06	Bcf	0.06	Tcf
Cumulative Gas Production as of May 2025	21,723.82	Bcf	21.72	Tcf
Remaining Reserve	8,202.68	Bcf	8.20	Tcf

** Estimates of gas reserves based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA.*

As of May 2025, 72% of Bangladesh's recoverable gas reserves have already been extracted, leaving 8.20 Tcf (28%) available for future use. With declining output from several fields and limited new discoveries, this data signals a growing pressure on domestic gas supply. Immediate strategic actions are necessary to manage the remaining reserves efficiently, accelerate exploration, and diversify energy sources to maintain energy security.

Table 5: LNG import scenario

Total LNG Import in May 2025	24.74	Bcf	Since the beginning of LNG imports in 2018, Bangladesh has brought in over 1.48 Tcf of Liquefied natural gas to supplement its domestic supply. In the current fiscal year alone, LNG imports account for a significant portion of total gas availability. The consistent rise in LNG reliance reflects the country's strategy to offset declining domestic production, underscoring the need for long-term LNG sourcing plans, price risk management, and infrastructure expansion to ensure sustained energy security.
Total LNG Import in this FY	255.13	Bcf	
Cumulative LNG Import from August 2018	1,481.55	Bcf	

Table 6: Gas field wise Summary of Reserve and Production (in Bcf)

Sl No.	Field	2P GIIP	2P Reserve	Gas Prod. In May 25	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.24	18.1	14.9	5
2	Shahbazpur	415.0	261.0	2.12	192.8	68.2	24
3	Semutang	654.0	318.0	0.02	14.9	303.1	5
4	Fenchuganj	483.0	329.0	0.24	180.1	148.9	124
5	Salda Nadi	393.0	275.0	0.09	100.0	175.0	61
6	Srikail*	230.0	161.0	0.57	157.7	3.3	403
7	Sundalpur *	62.2	50.2	0.07	26.5	23.7	1
8	Rupganj	48.0	33.6	0.00	0.7	32.9	1
	Bapex	2,332.2	1,460.8	3.35	690.7	770.1	623
9	Meghna	122.0	101.0	0.15	83.2	17.8	135
10	Narshingdi	405.0	345.0	0.72	259.7	85.3	502
11	Kamta	72.0	50.0	0.00	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	2.97	2,787.9	-0.9	154
13	Bakhrabad	1,825.0	1,387.0	0.79	892.9	494.1	1,107
14	Titas	9,039.0	7,582.0	10.58	5,584.8	1,997.2	6,007
	BGFCL	15,444.0	12,252.0	15.21	9,629.6	2,622.4	7,909
15	Sangu	976.0	771.0	0.00	489.5	281.5	37
	Santos/Cairn	976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**	8,383.0	5,755.4	29.01	6,286.2	0.0	35,742
17	Moulavi Bazar**	494.0	428.0	0.48	358.7	69.3	123
18	Jalalabad**	2,716.0	1,429.3	4.27	1,703.4	0.0	12,214
	Chevron	11,593.0	7,612.7	33.76	8,348.4	0.0	48,079
19	Feni	185.0	130.0	0.00	63.0	67.0	110
	Niko	185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila	3,463.0	2,880.0	1.46	815.8	2,064.2	8,722
21	Sylhet	580.0	408.0	0.58	227.2	180.8	872
22	Rashidpur	3,887.0	3,134.0	2.14	740.2	2,393.8	871
23	Chattak	677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.43	120.0	17.0	1,943
	SGFL	8,832.0	7,033.0	4.62	1,929.0	5,104.0	12,412
25	Bangura	730.0	621.0	1.12	573.6	47.4	1,497
	Tullow	730.0	621.0	1.12	573.6	47.4	1,497
26	Kutubdia	65.0	46.0	0.00	0.0	46.0	0
				58.06			
	Total	40,092.2	29,926.5	58.06	21,723.8	8,202.7	70,667

Table 7: Production comparison between Apr'25 & May'25

Sl No.	Field	Gas Prod. (MMcf) in Apr'25	Daily Avg. (MMcfd) in Apr'25	Gas Prod. (MMcf) in May'25	Daily Avg. (MMcfd) in May'25
1	Begumganj	218	7	240	8
2	Shahbazpur	1941	65	2118	68
3	Semutang	11	0	16	1
4	Fenchuganj	268	9	242	8
5	Salda Nadi	88	3	89	3
6	Srikail	534	18	574	19
7	Sundalpur	102	3	71	2
8	Rupganj	0	0	0	0
	Bapex	3162	105	3350	108
9	Meghna	136	5	151	5
10	Narshingdi	702	23	724	23
11	Kamta	0	0	0	0
12	Habiganj	2884	96	2972	96
13	Bakhrabad	820	27	788	25
14	Titas	10118	337	10575	341
	BGFCL	14660	489	15210	491
15	Sangu	0	0	0	0
	Santos/Cairn	0	0	0	0
16	Bibiyana	24933	831	29011	936
17	Moulavi Bazar	441	15	483	16
18	Jalalabad	4133	138	4265	138
	Chevron	29507	984	33759	1089
19	Feni	0	0	0	0
	Niko	0	0	0	0
20	Kailas Tila	1199	40	1461	47
21	Sylhet	373	12	583	19
22	Rashidpur	2047	68	2141	69
23	Chattak	0	0	0	0
24	Beani Bazar	442	15	431	14
	SGFL	4061	135	4616	149
25	Bangura	1082	36	1121	36
	Tullow	1082	36	1121	36
26	Kutubdia	0	0	0	0
	Total	52472	1749	58057	1873

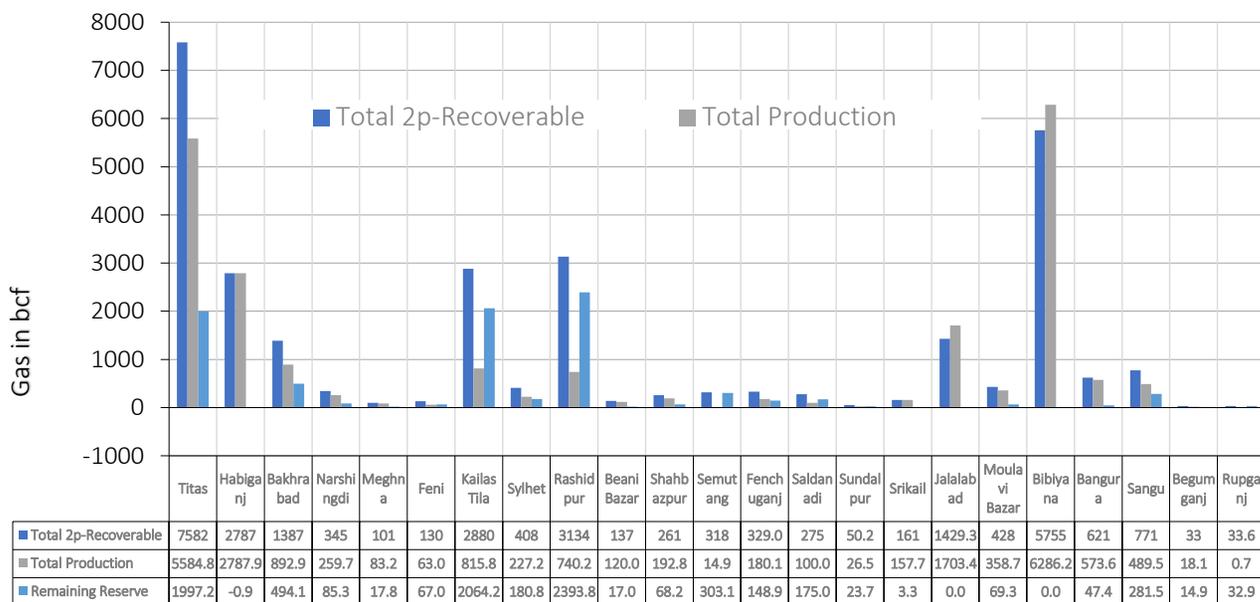
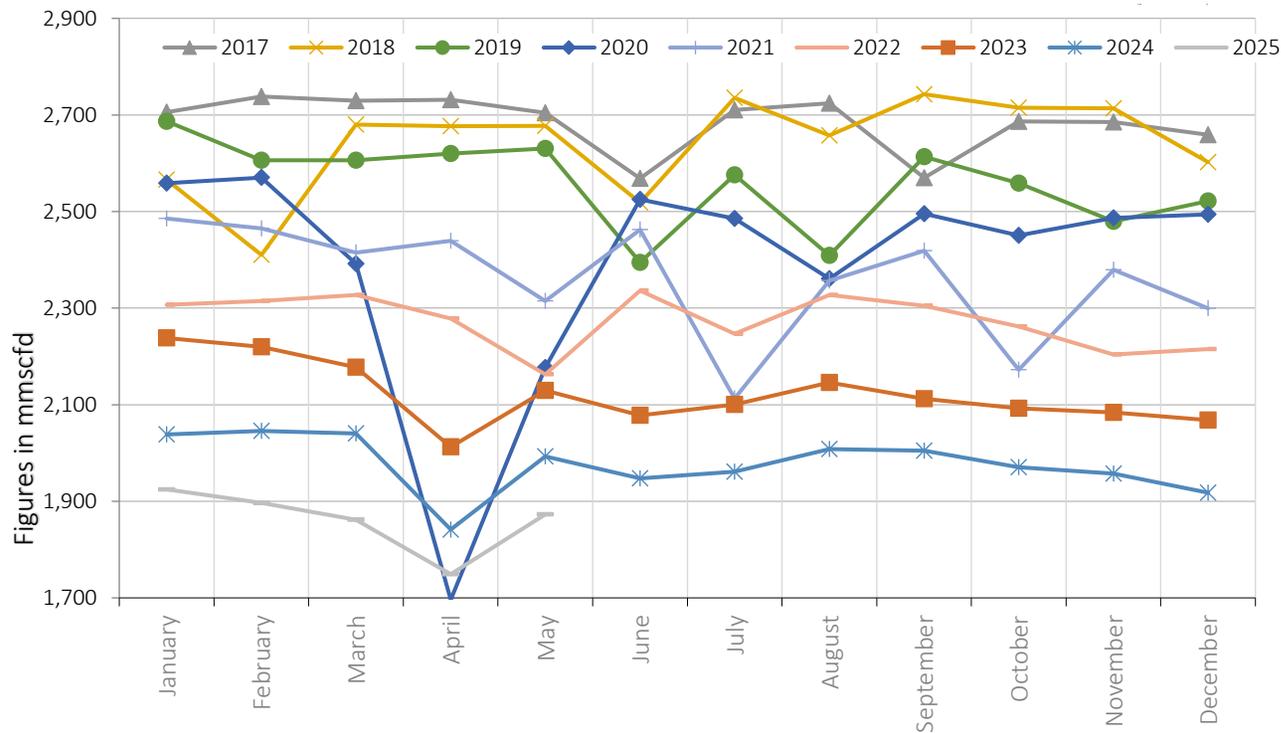


Figure 2: Reserve, Production and Remaining Reserve as of May 2025

As of May 2025, Bangladesh’s gas production data shows sign of strain, with several key fields nearing depletion. While fields like Titas, Rashidpur, and Kailas Tila still hold significant remaining reserves (each over 2000 bcf), others such as Habiganj, Srikail, and Begumganj are almost exhausted.

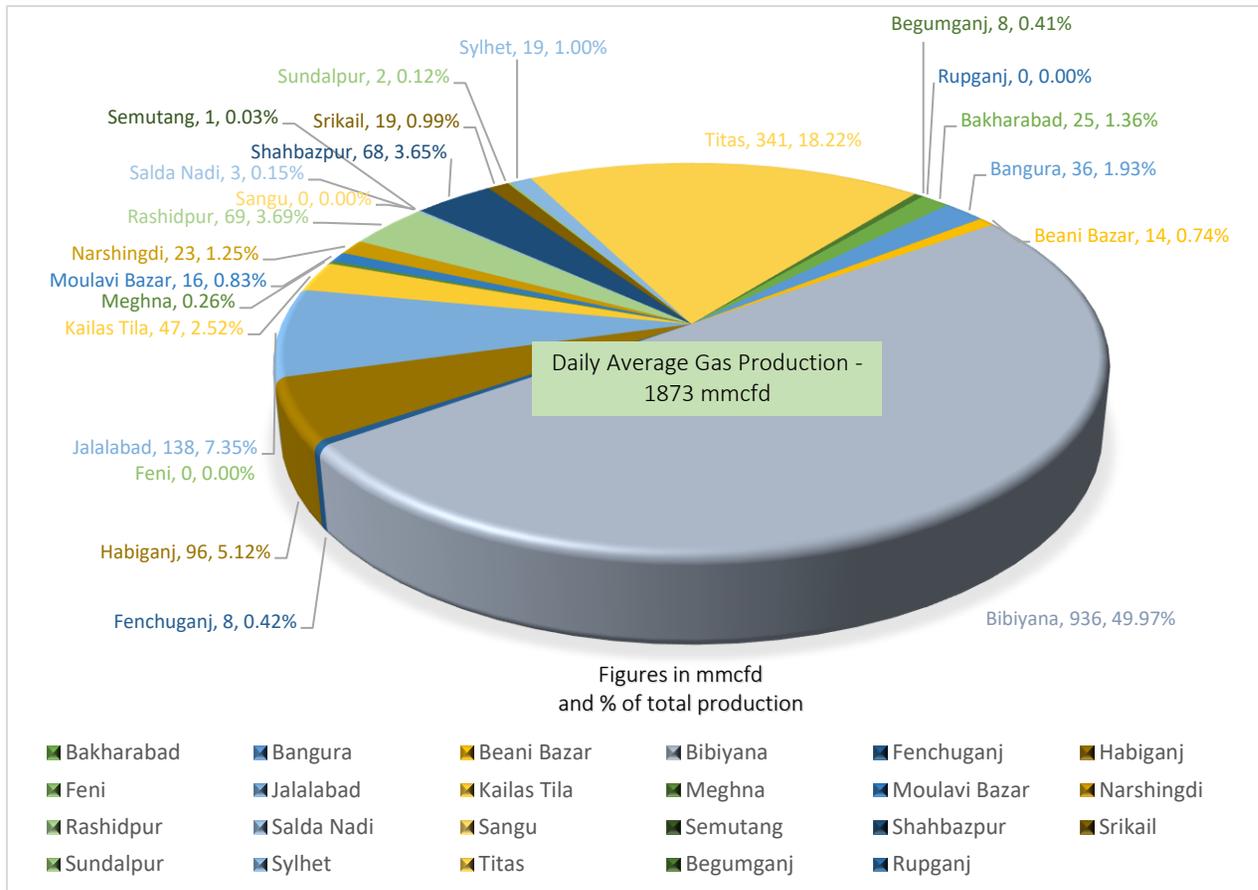
Notably, although Bibiyana and Jalalabad show zero remaining reserve in the current dataset, these fields are not fully depleted in reality, and their reserve figures likely require updating or reassessment. The data indicates a need for more accurate reserve evaluation, better production planning, and targeted development in underutilized but resource-rich fields. To ensure energy security, Bangladesh must prioritize exploration, reserve reassessment, and LNG import strategies alongside optimizing existing gas field output.



The chart shows a gradual decline in average daily gas production in Bangladesh from 2017 to 2025. Peak production occurred between 2018 and 2020, consistently averaging above 2,600 mmscfd. A noticeable drop began in 2021, with further decline in 2023 and 2024, where production mostly stayed between 2,000–2,200 mmscfd. The lowest point was observed in May 2020, likely due to the pandemic.

The early data for 2025 continues the downward trend, indicating the impact of

maturing fields and limited new developments. The trend underlines the urgency for reserve replenishment, improved production management, and alternative energy sourcing.



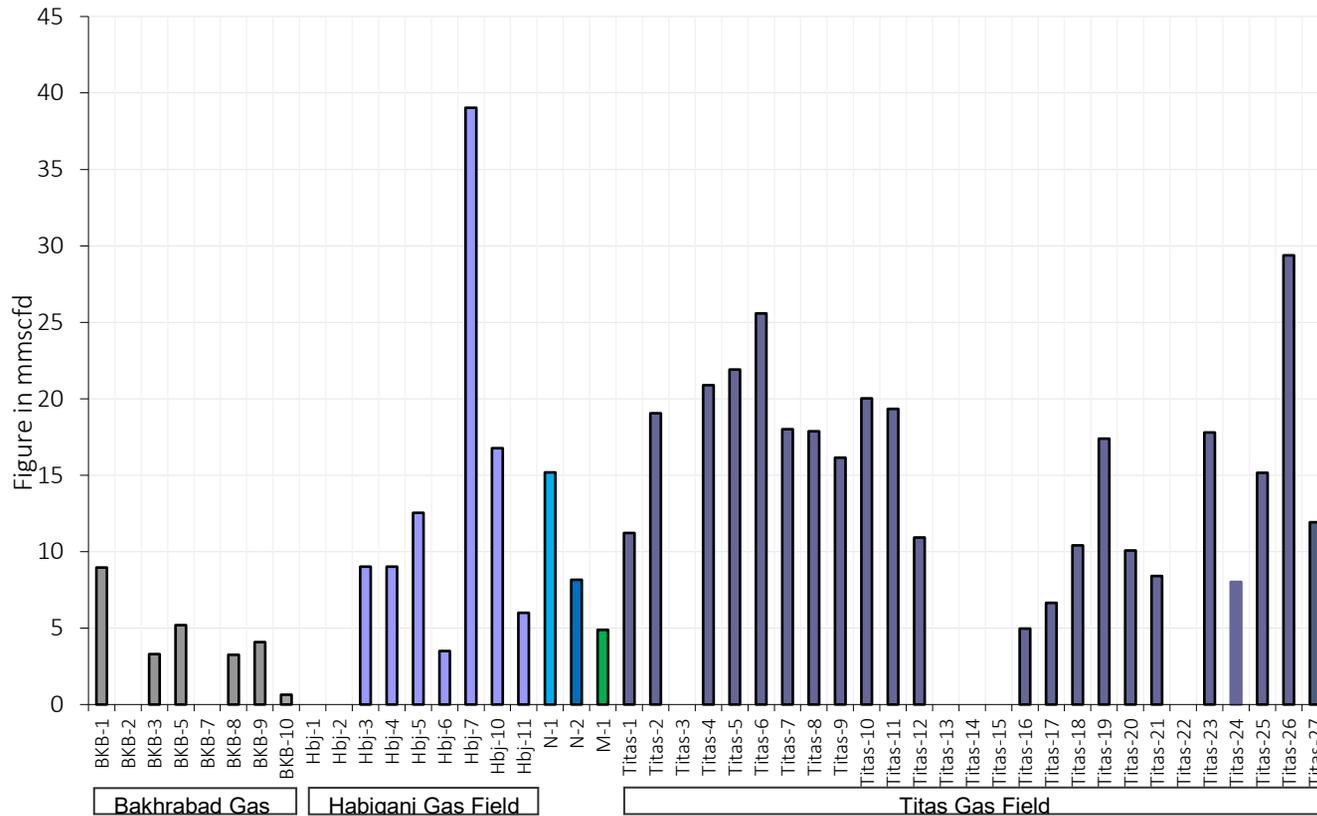
The pie chart titled "Field Wise Daily Average Production - May 2025" illustrates the natural gas production (in mmcf) and percentage contribution from various fields in Bangladesh. The total daily average production is 1873 mmcf.

Key points:

- Bibiyana is the largest contributor, producing 936 mmcf (49.97%) of the total.
- Titas follows with 341 mmcf (18.22%), and Jalalabad with 138 mmcf (7.35%).
- Other notable contributors include Habiganj (96 mmcf, 5.12%), Rashidpur 69 and Shahbazpur 68 mmcf, ~3.69% and 3.65% respectively.
- Several fields like Sangu, Feni, and Rupganj report zero production.

- Many smaller fields contribute less than 1% individually.

This distribution shows a heavy reliance on a few major fields, particularly Bibiyana, for national gas production.



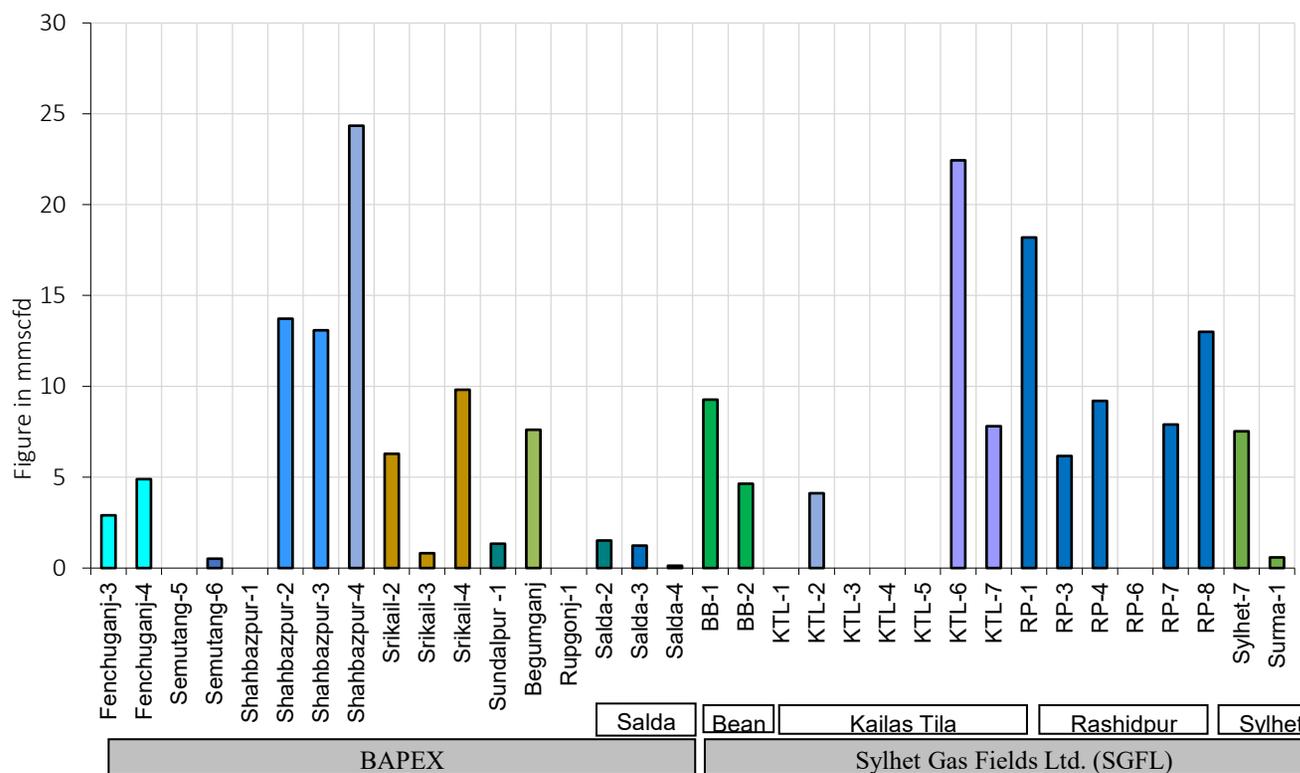
The bar chart illustrates the well-wise daily average gas production for BGRCL in May 2025, across three major fields: Bakhrabad, Habiganj, and Titas.

Titas Gas Field shows the highest overall production, with several wells producing between 20–35 mmscfd, and Titas-26 being one of the top producers.

Habiganj Gas Field displays varied production, with HB-7 producing the most (nearly 39 mmscfd), making it the highest individual producing well in the chart.

Bakhrabad Gas Field has relatively low-producing wells, most yielding below 5 mmscfd. The chart highlights the significant role of Titas and key wells like HB-7 in BGRCL's overall gas output.

The chart shows well-wise daily average gas production for BAPEX and Sylhet Gas Fields Ltd. (SGFL) in May 2025.



Key Observations:

BAPEX:

- Shahbazpur-4 is the top producer among BAPEX wells, producing about 25 mmscfd. Other significant wells include Shahbazpur-2, 3, and Srikail-4.
- Several wells, such as Semutang-6 and Salda-2, show very low or negligible output.

SGFL:

- Kailas Tila-6 is the highest producer among SGFL wells, producing above 22 mmscfd.
- Rashidpur wells

(especially RP-1 and RP-8) also show moderate to high production.

- Overall, Shahbazpur-4 (BAPEX) and Kailas Tila-6 (SGFL) are the leading individual well producers in this chart.

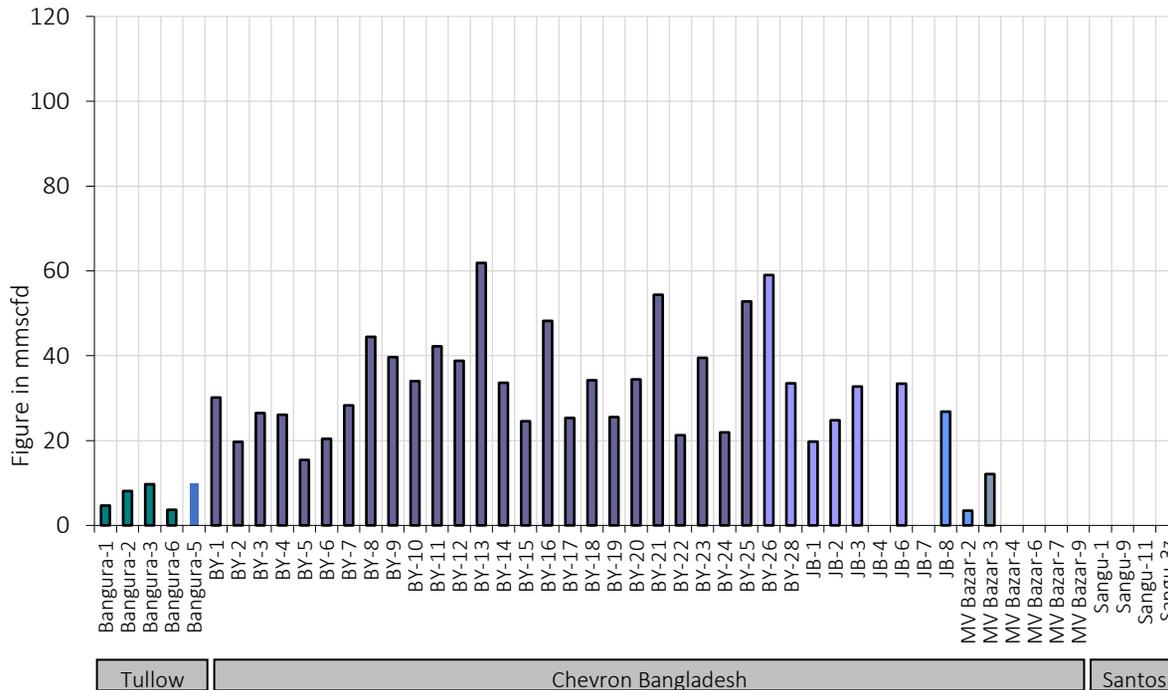


Figure 7: Well-wise Daily Average Production- IOC and JVA May 2025

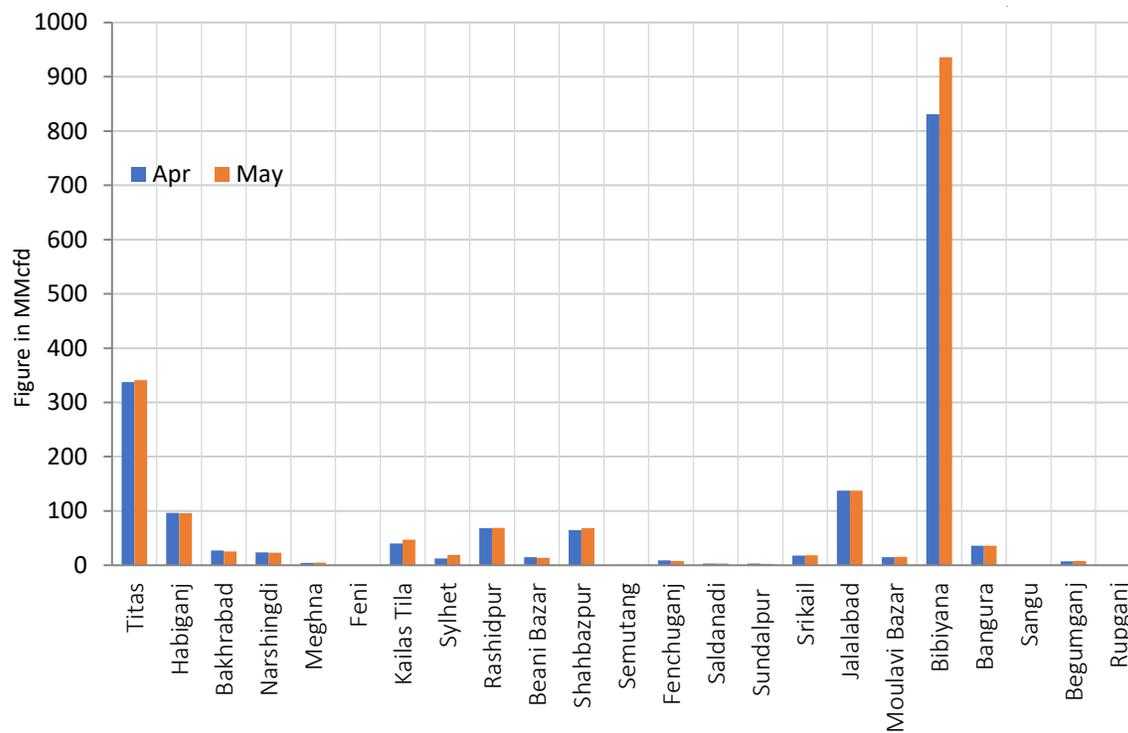
mostly ranging between 5–20 mmscfd.

- Sangu is abandoned and Moulovibazar wells show minimal production.
- Overall, Bibiyana stands out as the top-producing field, with consistent and high output across its wells.

This bar chart presents well-wise daily average gas production from various fields—including Bangura, Bibiyana, Chevron-Operated Fields, Jalalabad, Moulavi Bazar, and Sangu—for May 2025.

Key Highlights:

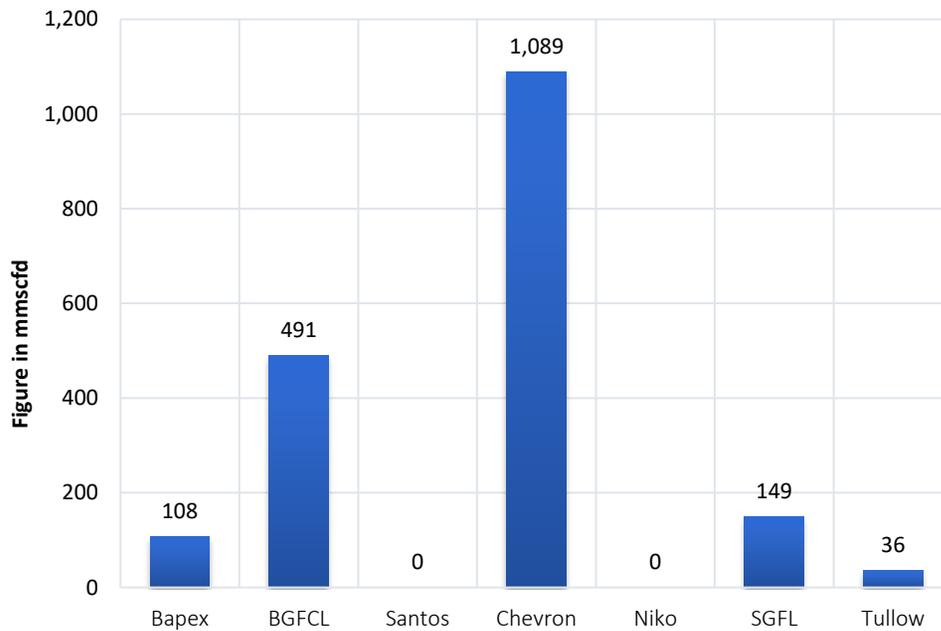
- Bibiyana shows the highest overall production, with several wells producing between 40–65 mmscfd, making it the dominant contributor.
- Chevron-operated fields, including Jalalabad and Moulavi Bazar, also have strong outputs, with most wells producing in the 20–50 mmscfd range.
- Bangura wells produce moderately,



This bar chart compares the monthly average gas production by field for April 2025 and May 2025, measured in mmcfd.

- Bibiyana remains the highest producing field in both months, with production close to 950 mmcfd, showing a slight increase in May.
- Titas is the second-largest contributor, maintaining steady output around 300 mmcfd.
- Other notable fields like Jalalabad, Habiganj, and Rashidpur show relatively stable production levels.
- Most fields show only minor changes between April and May.
- The chart indicates that gas production levels remained largely

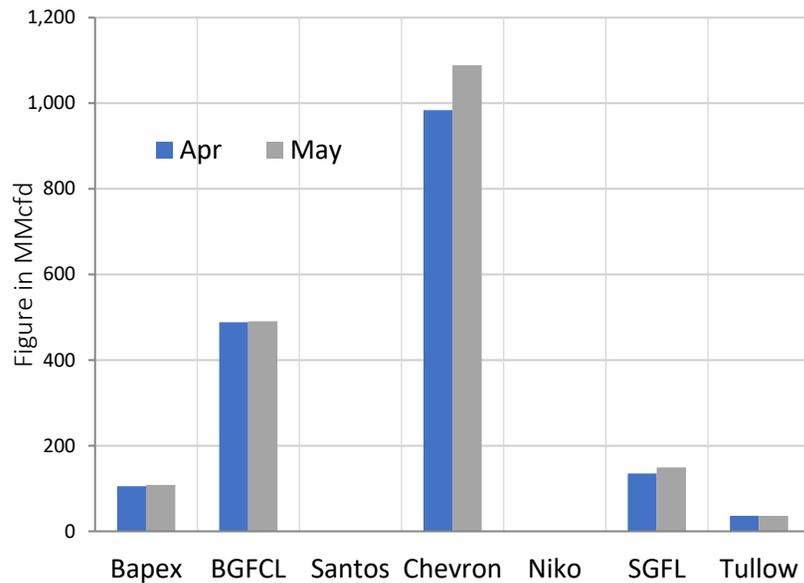
consistent between the two months, with Bibiyana and Titas being the main contributors to the national supply.



This bar chart shows company-wise daily average gas production in mmcf for May 2025.

Key Insights:

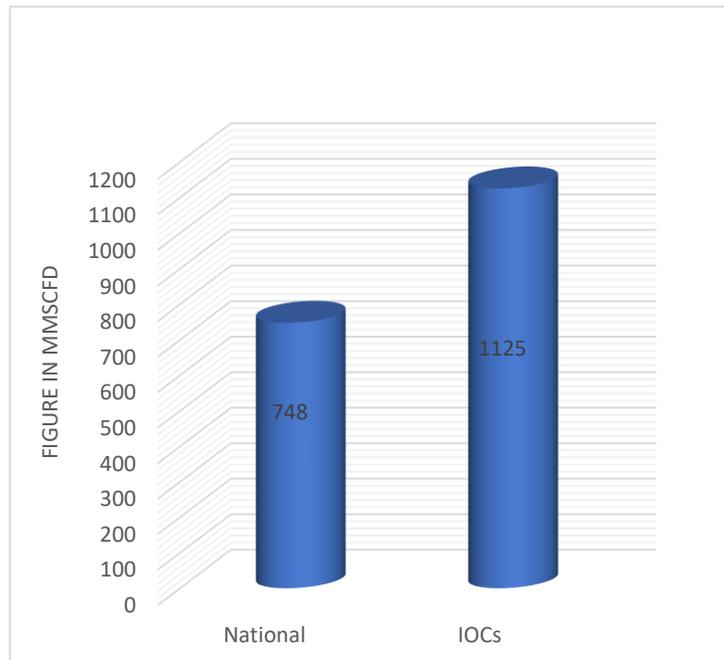
- Chevron is the highest gas producer, contributing 1089 mmcf, which dominates the national production.
- BGFCL (Bangladesh Gas Fields Co. Ltd.) is the second-highest, with 491 mmcf.
- SGFL (Sylhet Gas Fields Ltd.) produces 149 mmcf, and BAPEX contributes 108 mmcf.
- Tullow contributes a small amount at 36 mmcf.
- Chevron leads by a wide margin, followed by state-run companies like BGFCL and SGFL. Some international companies like Santos and Niko are currently non-operational or inactive in production.



This bar chart compares operator-wise daily average gas production between April 2025 and May 2025, measured in mmcfd.

Key Highlights:

- Chevron remains the highest producer in both months, maintaining a strong output under 1,100 mmcfd, with a slight increase in May.
- BGFL shows a marginal increase, from around 489 mmcfd in April to approximately 491 mmcfd in May.
- SGFL and BAPEX have steady production around 149 mmcfd and 108 mmcfd respectively.
- Tullow maintains low production near 36 mmcfd in both months.
- Overall gas production trends remain stable, with Chevron contributing the most. Minor increases in production are noted for BGFL and Chevron in May. State-run companies continue to play a key supporting role in the sector.



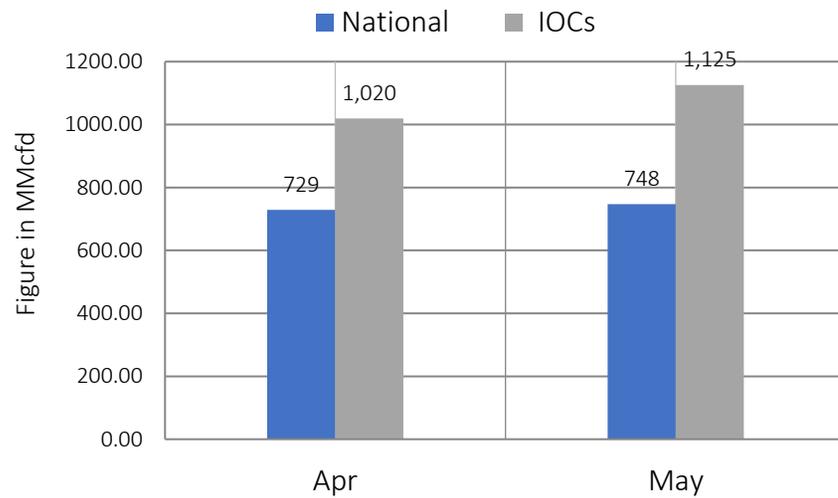
This chart presents a comparison of daily average gas production between National Companies and International Oil Companies (IOCs) for May 2025.

Key Details:

National Companies produced 748 mmcf.

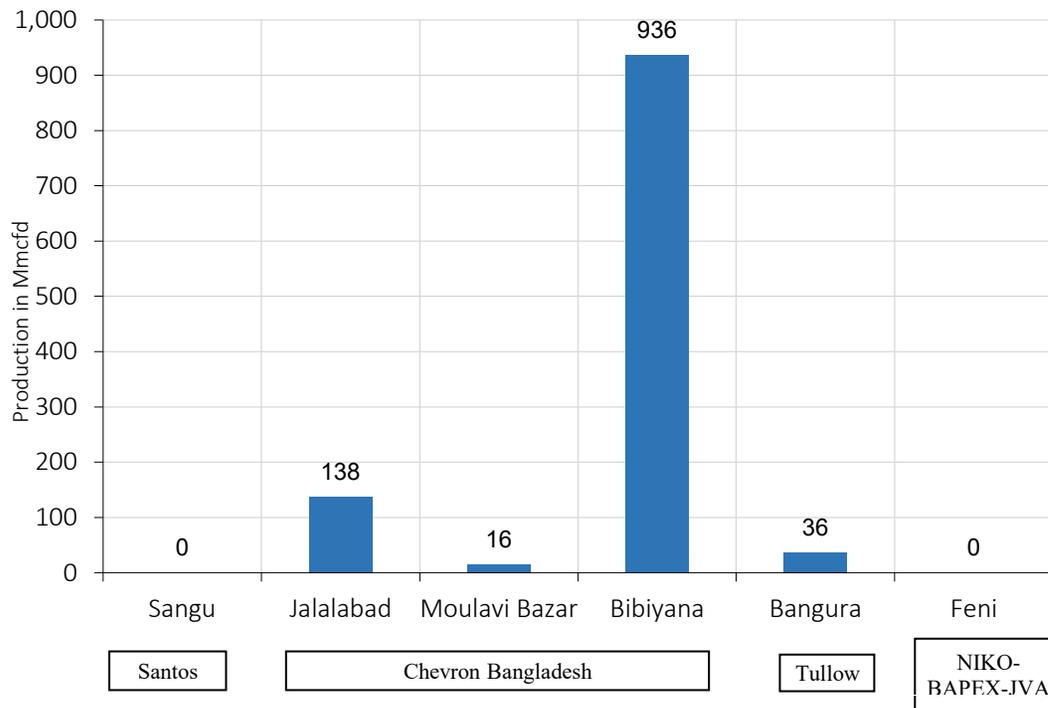
IOCs significantly outproduced, with 1,125 mmcf.

In May 2025, IOCs contributed 60% of the total gas production, while National Companies produced 40%. This highlights the continuing dominant role of IOCs in Bangladesh's gas sector, though national entities remain key contributors.



This chart compares daily average gas production by National companies vs International Oil Companies (IOCs) for April and May 2025.

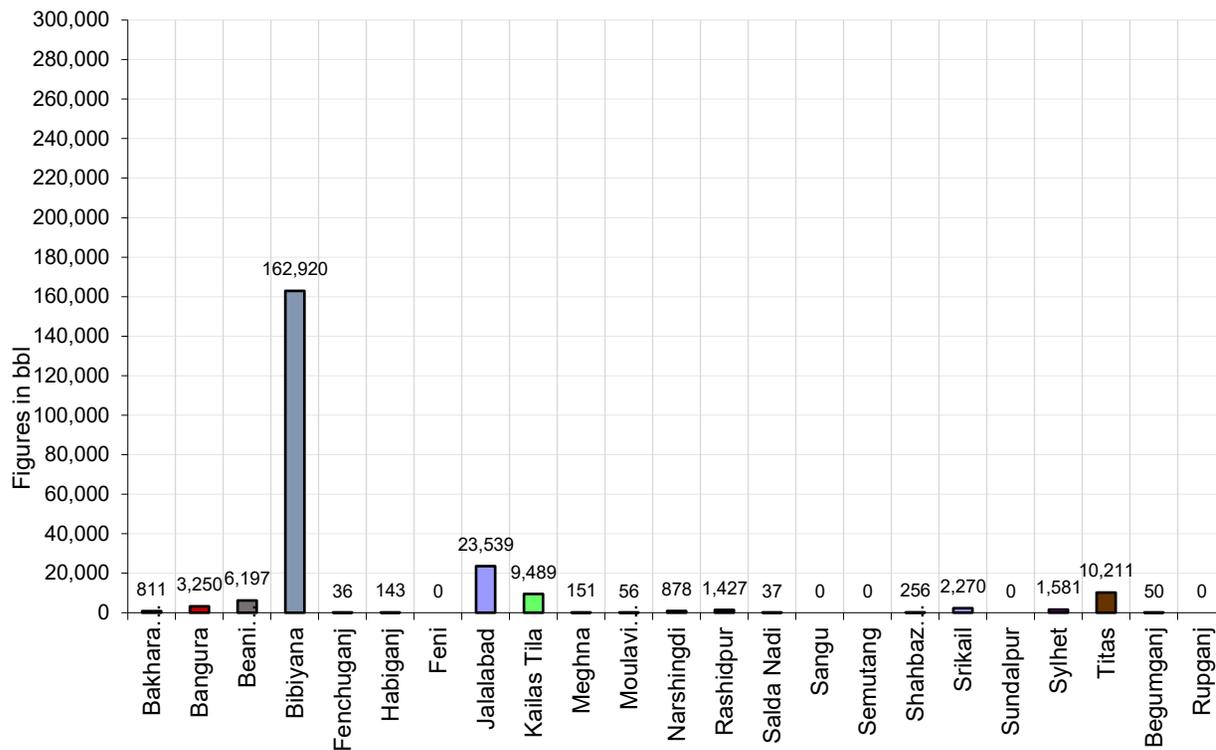
- Both National and IOC production saw a slight increase in May compared to April.
- IOCs continue to be the dominant producers, contributing over 60% of total output in both months.
- The increase is modest, indicating relatively stable production levels.



In May 2025, among the International Oil Companies (IOCs) Chevron’s Bibiyana field recorded the highest daily average gas production at 936 mmcf/d, making it the largest single contributor. Jalalabad produced 138 mmcf/d, and Moulavi Bazar contributed 16 mmcf/d, both also operated by Chevron.

Other fields under different operators showed minimal or no production: Bangura (Tullow) produced 36 mmcf/d, while Sangu (Santos) and Feni (NIKO-BAPEX) recorded zero output.

The data reflects heavy reliance on Bibiyana for supply, emphasizing the need to diversify production sources and enhance output from underperforming fields.



In May 2025, Bibiyana was by far the largest producer of condensate, generating 162,920 barrels, accounting for most of the national output. The second-highest producer was Jalalabad with 23,539 barrels. Several fields produced smaller volumes ranging between a few hundred to just over 1,500 barrels. Some fields, such as Fenchuganj and Begumganj, showed very low output, while others like Sangu and Feni produced none. The data reflects a high concentration of condensate production at Bibiyana, underscoring its strategic importance in Bangladesh's liquid

hydrocarbon output.

Coal Resources in Bangladesh

Table 8: Field wise Coal Reserves in Bangladesh

Sl No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

*Resources of VI Seam in second syncline area towards SW of main basin, after Wardell Armstrong

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

As of the latest assessment, Bangladesh holds substantial coal resources across five major basins, totaling an estimated 3,139.10 to 3,160.10 million tons (Mt).

- Barapukuria has the most well-defined reserves, with 114.32 Mt proved, 211.33 Mt indicated, and an inferred range of 64.06 to 85.06 Mt, totaling 346.71 to 367.71 Mt.
- Phulbari is the richest single basin in terms of total reserves, with a combined 572 Mt across all categories.
- Khalashpir and Dighipara also hold large inferred reserves, with totals of 523.49 Mt and 600 Mt, respectively, though neither has any proved reserves.
- Jamalganj contains the highest volume of inferred coal, at 1,053.9 Mt, but lacks any proved or indicated data.

Overall, while Bangladesh has significant coal potential, the bulk of it remains in the inferred category, indicating the need for further exploration and feasibility studies to upgrade reserve confidence and determine commercial viability.

Table 9: Summary of Reserve and Production of Barapukuria Coal Mine

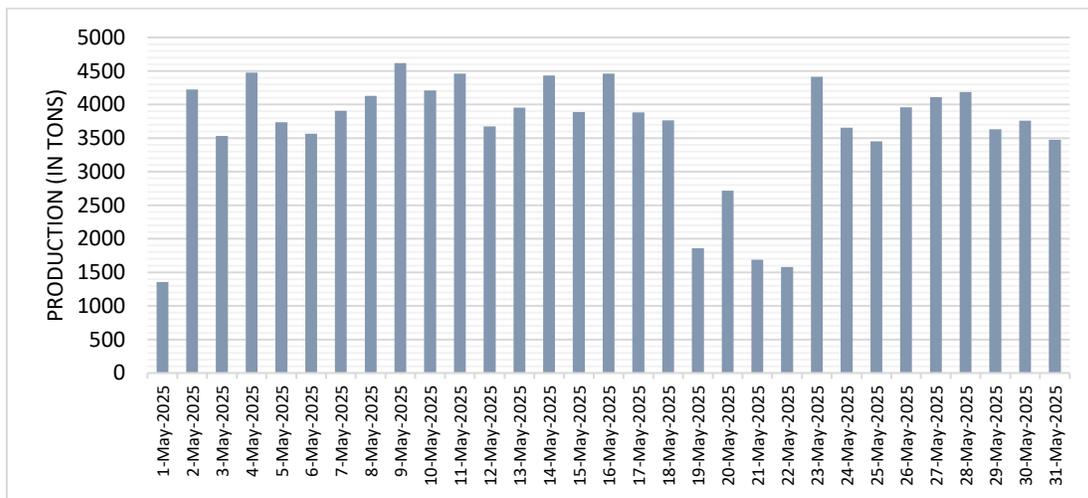
Coal Initially Place (Proven + Probable)	346,710	kT
Total Reserve of Seam VI	285,410	kT
Recoverable from Seam VI Central part (Proven + Probable)	16,540	kT*
Coal Production in May 2025	15,366	kT
Cumulative Production as of May 2025	15,261	kT

Remaining Reserve	1,174	kT
-------------------	-------	----

NOTE: Reserve figure based on Mines and Minerals Development Report, HCU PwC

*Data source: BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report, HCU, PwC this figure is 64.8 Mt

The data shows that over 91% of the recoverable reserve from Seam VI’s central part has already been extracted. With only 1.17 MT remaining, coal production from this segment is approaching exhaustion. This highlights the urgency for reserve reassessment, expansion feasibility, or the development of alternative coal zones.



The chart displays day-wise coal production (in tons) from the Barapukuria Coal Mine for May 2025.

Key Observations

Production ranged from ~500 tons to over 5,200 tons during the month. A significant increase is observed from 13th May onward, with production mostly staying above 4,000 tons/day. Peak production was recorded on 18th May, exceeding 5,133 tons. The overall trend shows a steady rise in production across the month.

Conclusion

The analysis of gas and coal reserves and production for May 2025 underscores both the strategic importance and the growing vulnerability of Bangladesh's indigenous energy resources. While fields like Titas, Rashidpur, and Bibiyana continue to contribute significantly to gas production, the declining output from other major fields—alongside the nearing depletion of several reserves—indicates a narrowing domestic energy supply margin. Similarly, coal reserves, though sizable in total, remain largely underexplored or technically constrained, with critical areas like Barapukuria's Seam VI approaching exhaustion.

This report highlights the urgent need for a dual approach: **enhanced recovery and optimized utilization** of current reserves, coupled with **accelerated exploration and development** of new fields. Additionally, accurate and updated reserve data, particularly for high-output zones like Bibiyana and Jalalabad, will be essential for effective resource planning.

To ensure long-term energy security and economic resilience, Bangladesh must prioritize investment in exploration, upgrade production infrastructure, and pursue complementary solutions such as clean energy diversification. The insights presented here aim to support timely and informed decisions in national energy policy and resource management.

Annexure

Monthly Production by Field and Well up to May 2025

Figures in mmcf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2024	2023	2022
Field :	Bakharabad																
BKB-1	384	339	364	333	278								1,698	169,590	4,481	4,882	4,909
BKB-2	0	0	0	0	0								0	87,012	0	0	0
BKB-3	103	91	101	97	102								494	171,176	1,226	1,558	1,658
BKB-4	0	0	0	0	0								0	55,872	0	0	0
BKB-5	153	139	156	151	161								760	70,103	2,032	1,915	1,683
BKB-6	0	0	0	0	0								0	50,069	0	0	0
BKB-7	0	0	0	0	0								0	107,750	0	0	0
BKB-8	102	91	101	97	101								492	140,620	1,292	1,647	2,576
BKB-9	126	113	126	122	127								613	32,352	1,471	1,384	1,351
BKB-10	24	22	21	19	20								106	8,311	394	545	673
Field Total:	892	795	868	820	788	0	4,164	892,854	10,896	11,930	12,850						
Daily Avg.(mmscfd)	29	28	28	27	25	0	0	0	0	0	0	0	28		30	33	35
Field :	Bangura																
Bangura-1	145	130	136	131	145								687	109,566	2,041	2,871	3,183
Bangura-2	255	231	254	244	251								1,235	105,010	3,117	3,402	3,671
Bangura-3	306	277	305	294	301								1,483	127,442	3,754	4,452	4,885
Bangura-6	116	105	115	111	114								561	24,711	1,401	1,823	2,349
Bangura-5	316	285	314	302	310								1,526	206,907	3,820	3,965	3,243

Field Total:	1,137	1,028	1,124	1,082	1,121	0	5,492	573,636	14,132	16,512	17,331							
Daily Avg.(mmscfd)	37	37	36	36	36	0	0	0	0	0	0	0	0	36		39	45	47
Field :	Beani Bazar																	
BB-1	303	271	299	293	287									1,453	43,782	3,581	3,070	198
BB-2	157	141	155	149	144									745	76,182	1,903	2,309	2,605
Field Total:	460	412	454	442	431	0	2,199	119,965	5,484	5,379	2,802							
Daily Avg.(mmscfd)	15	15	15	15	14	0	0	0	0	0	0	0	0	15		15	15	8
Field :	Bibiyana																	
					0													
BY-1	999	889	953	825	934									4,600	493,950	12,660	14,027	17,288
BY-2	664	614	634	542	611									3,065	345,324	8,527	10,203	8,971
BY-3	895	794	834	721	821									4,065	312,857	11,504	12,061	14,527
BY-4	887	794	834	721	809									4,044	289,293	11,427	13,445	14,165
BY-5	481	441	484	427	478									2,312	218,055	6,026	7,297	9,080
BY-6	705	618	656	524	633									3,137	288,540	9,399	9,991	13,107
BY-7	895	808	862	723	877									4,165	353,813	11,451	12,604	14,668
BY-8	1,410	1,266	1,359	1158	1,378									6,571	231,516	16,900	18,060	17,706
BY-9	1,267	1,133	1,217	1094	1,229									5,941	211,842	15,070	15,948	18,148
BY-10	1,093	979	1,052	934	1,054									5,112	441,754	13,057	13,789	16,290
BY-11	1,346	1,207	1,302	1168	1,309									6,332	228,951	15,925	16,605	19,303
BY-12	1,246	1,115	1,189	1072	1,203									5,825	238,088	14,811	15,278	17,485
BY-13	1,924	1,748	1,888	1687	1,918									9,165	210,555	21,453	26,684	24,524
BY-14	1,098	973	1,043	819	1,042									4,975	171,112	13,812	14,500	17,387
BY-15	813	721	774	659	761									3,728	184,294	8,134	9,348	9,144
BY-16	1,544	1,387	1,490	1187	1,495									7,102	174,361	18,952	21,688	20,624
BY-17	836	741	792	701	785									3,854	163,497	10,414	10,766	12,196
BY-18	1,124	999	1,069	891	1,061									5,143	249,078	14,141	15,452	18,222
BY-19	894	794	850	703	792									4,033	153,349	11,512	15,499	18,680

BY-20	1,017	904	976	936	1,067								4,899	140,948	11,948	11,256	11,274
BY-21	1,738	1,564	1,676	1347	1,686								8,011	163,908	21,307	24,291	24,533
BY-22	765	645	667	620	659								3,356	197,776	10,897	11,483	12,780
BY-23	1,266	1,129	1,212	1014	1,225								5,846	174,520	14,578	16,319	17,633
BY-24	698	621	664	619	680								3,281	117,029	8,172	9,470	10,802
BY-25	1,686	1,509	1,614	1398	1,637								7,845	253,455	20,715	24,097	26,295
BY-26	1,872	1,706	1,830	1560	1,829								8,797	278,371	23,038	26,404	25,544
BY-28	1,052	932	999	883	1,038								4,904				
Field Total:	30215	27032	28917	24933	29011	0	140108	6286236	355,831	396,566	430,374						
Daily Avg.(mmscfd)	975	965	933	831	936	0	0	0	0	0	0	0	928		972	1,086	1,179
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:			0	0	0	0	0	0	0	0	0			25,834			
Daily Avg.(mmscfd)				0	0			0	0		0	0	0		0	0	0
Field :	Fenchuganj																
Fenchuganj-2				0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	88	85	105	119	90								487	100,428	923	1,496	2,431
Fenchuganj-4	175	153	166	149	152								795	41,463	2,514	2,897	3,191
Field Total:	264	238	271	268	242	0	1,282	180,060	3,437	4,392	5,622						
Daily Avg.(mmscfd)	9	8	9	9	8	0	0	0	0	0	0	0	8		9	12	15
Field :	Feni																
Feni-1	Production Suspended								0	0	0			34,214			
Feni-2	Production Suspended								0	0	0			6,119			
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			

JB-8	882	748	872	801	831								4,134	117,474	10,590	11,939	12,218
Field Total:	4,447	3,845	4,447	4,133	4,265	0	21,138	1,703,443	54,951	61,892	67,554						
Daily Avg.(mmscfd)	143	137	143	138	138	0	0	0	0	0	0	0	140		150	170	185
Field :	Kailas Tila																
KTL-1	0	0	0	0	0								0	205,181	0	0	0
KTL-2	152	132	147	134	128								694	195,973	2,081	227	0
KTL-3	0	0	0	0	0								0	140,672	0	0	0
KTL-4	0	0	0	0	0								0	104,670	0	530	1,507
KTL-5	0	0	0	0	0								0	17,923	0	0	0
KTL-6	686	622	697	656	696								3,356	147,996	8,327	8,922	9,051
KTL-7	0	0	0	29	242								271	3,338	16	600	1,635
KTL-8	400	360	398	380	396								1,933				
Field Total:	1,237	1,114	1,242	1,199	1,461	0	6,253	815,753	10,424	10,278	12,193						
Daily Avg.(mmscfd)	40	40	40	40	47	0	0	0	0	0	0	0	41		28	28	33
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	142	113	144	136	151								687	83,220	1,458	1,205	1,893
Field Total:	142	113	144	136	151	0	687	83,220	1,458	1,205	1,893						
Daily Avg.(mmscfd)	5	4	5	5	5	0	0	0	0	0	0	0	5		4	3	5
Field :	Moulavi Bazar																

MV Bazar-2	104	98	109	99	108								517	60,121	1,265	1,117	833
MV Bazar-3	365	345	389	343	375								1,817	179,687	4,308	3,834	3,327
MV Bazar-4													0	60,608	65	235	228
MV Bazar-5													0	66			
MV Bazar-6													0	22,253	36	637	1,616
MV Bazar-7													0	5,659	0	12	0
MV Bazar-9													0	30,337	0	0	0
Field Total:	469	443	498	441	483	0	2,334	358,732	5,674	5,835	6,005						
Daily Avg.(mmscfd)	15	16	16	15	16	0	0	0	0	0	0	0	15		16	16	16
Field :	Narshingdi																
N-1	481	433	477	458	471								2,319	181,472	5,631	5,664	5,828
N-2	197	183	239	243	253								1,116	78,211	2,838	3,575	3,917
Field Total:	678	616	716	702	724	0	3,435	259,683	8,469	9,239	9,746						
Daily Avg.(mmscfd)	22	22	23	23	23	0	0	0	0	0	0	0	23		23	25	27
Field :	Rashidpur																
RP-1	562	507	563	547	564								2,743	209,077	6,684	6,660	6,619
RP-2	263.5	238	264	256	267								1,288	86,409	2,647	0	0
RP-3	211	188	203	189	191								982	148,636	2,559	2,555	2,555
RP-4	280	254	212	256	285								1,286	146,525	3,378	2,992	2,765
RP-5	0	0	0	0	0								0	25,647	0	0	0
RP-6	0	0	0	0	0								0	9,983	0	0	0
RP-7	245	221	245	230	245								1,186	77,112	2,778	2,087	1,688
RP-9	403	364	186	180	186								1,319		4,186		

RP-8	186	168	403	390	403								1,550	36,849	2,196	2,190	2,339
Field Total:	2,150	1,940	2,076	2,047	2,141	0	10,354	740,239	24,428	16,484	15,965						
Daily Avg.(mmscfd)	69	69	67	68	69	0	0	0	0	0	0	0	69		67	45	44
Field :	Salda Nadi																
Salda-1													0	36,904	0	0	0
Salda-2	54	48	51	47	47								247	31,022	672	884	724
Salda-3	26	27	36	37	38								165	31,470	392	363	563
Salda-4	3	3	3	4	4								18	579	56	56	75
Field Total:	84	79	91	88	89	0	430	99,975	1,121	1,302	1,361						
Daily Avg.(mmscfd)	3	3	3	3	3	0	0	0	0	0	0	0	3		3	4	4
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field :	Semutang																

Semutang-5													0	12,311	0	0	0
Semutang-6	34	25	8	11	16								94	2,615	361	288	261
Field Total:	34	25	8	11	16	0	94	14,926	361	288	261						
Daily Avg.(mmscfd)	1	1	0	0	1	0	0	0	0	0	0	0	1		1	1	1
Field :	Shahbazpur																
Shahbazpur-1	0	0	0	0	0								0	23,312	28	616	134
Shahbazpur-2	454	353	431	350	425								2,013	46,167	4,707	4,002	6,906
Shahbazpur-3	449	375	410	365	406								2,005	52,122	4,965	5,674	6,663
Shahbazpur-4	799	717	794	746	755								3,811	55,342	8,857	8,166	7,381
East 1	558	484	538	481	532								2,593	15,903	6,007	5,654	1,648
Field Total:	2,261	1,930	2,173	1,941	2,118	0	10,422	192,845	24,564	24,112	21,083						
Daily Avg.(mmscfd)	73	69	70	65	68	0	0	0	0	0	0	0	69		67	66	58
Field	Srikail																
Srikail-2	215	176	193	180	195								959	60,382	2,616	2,818	3,326
Srikail-3	36	23	19	26	25								129	48,915	1,105	1,356	2,266
Srikail-4	286	268	293	287	304								1,439	40,437	4,393	6,162	7,102
East 1	46	39	37	42	49								213	7,918	1,181	2,085	2,584
Field Total:	584	505	543	534	574	0	2,740	157,651	9,295	12,422	15,279						
Daily Avg.(mmscfd)	19	18	18	18	19	0	0	0	0	0	0	0	18		25	34	42
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0								0	9,809	0	0	0
Sundalpur -2	40	36	40	39	42								195	16,648	722	2,769	2,813
Sundalpur -3	75	57	67	63	30								292	292			

Field Total:	114	93	107	102	71	0	487	26,457	722	2,769	2,813						
Daily Avg.(mmscfd)	4	3	3	3	2	0	0	0	0	0	0	0	3		2	8	8
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	264	224	238	227	233								1,185	33,018	356	222	307
Surma-1	22	21	18	17	18								95	7,702	378	197	503
Sylhet-9	95	88	94	89	78								442	5,437	1,528	1,568	1,381
Sylhet 10				41	254								295	295			
Field Total:	380	332	349	373	583	0	2,018	227,232	2,262	1,987	2,192						
Daily Avg.(mmscfd)	12	12	11	12	19	0	0	0	0	0	0	0	13		6	5	6
Field :	Titas																
Titas-1	386	350	374	352	348								1,809	476,538	5,190	5,759	5,838
Titas-2	602	542	597	573	591								2,904	491,751	7,448	8,014	8,452
Titas-3	0	0	0	0	0								0	314,888	0	0	0
Titas-4	690	624	685	647	648								3,294	430,381	8,472	9,122	9,122
Titas-5	721	651	714	674	679								3,439	490,849	8,928	9,325	9,770
Titas-6	796	729	807	777	793								3,903	424,940	9,604	9,458	10,079
Titas-7	600	542	589	547	558								2,837	388,115	7,468	8,077	8,312
Titas-8	557	508	565	543	554								2,726	312,797	6,643	6,608	6,649
Titas-9	495	456	504	485	500								2,440	315,756	6,105	5,967	6,380
Titas-10	621	569	627	602	621								3,040	247,711	7,434	7,461	7,998
Titas-11	611	560	604	587	599								2,961	299,620	7,452	7,950	8,511
Titas-12	363	327	351	327	339								1,707	132,268	4,340	5,224	5,192
Titas-13	0	0	0	0	0								0	194,541	0	0	0

Titas-14	0	0	0	0	0								0	163,473	257	0	0
Titas-15	0	0	0	0	0								0	156,125	166	1,313	2,653
Titas-16	9	106	13	0	154								283	186,461	6,167	6,667	6,781
Titas-17	212	174	179	192	206								964	67,403	3,259	3,914	4,551
Titas-18	307	271	287	298	323								1,486	70,022	4,234	4,699	5,227
Titas-19	549	496	551	523	539								2,658	64,867	6,915	6,021	5,690
Titas-20	297	265	296	292	312								1,462	42,213	3,449	3,414	3,622
Titas-21	265	238	264	254	261								1,281	29,213	3,156	3,221	3,375
Titas-22	0	0	0	0	0								0	30,349	0	0	0
Titas-27	328	283	306	330	370								1,617	62,706	4,811	5,183	6,002
Titas-23	568	513	561	538	552								2,732	48,421	6,649	6,434	5,880
Titas-24	255	229	250	241	249								1,224	15,408	3,000	1,703	462
Titas-25	468	422	466	456	470								2,282	48,243	5,304	5,267	5,889
Titas-26	903	816	900	879	911								4,409	79,715	10,709	9,599	8,956
Field Total:	10,603	9,672	10,488	10,118	10,575	0	51,456	5,584,772	137,160	140,399	145,392						
Daily Avg.(mmscfd)	342	345	338	337	341	0	0	0	0	0	0	0	341		375	385	398
Field :	Begumganj																
Begumganj-3	225	202	223	218	236								1,105	18,099	2,780	2,960	2,976
Begumganj-4					4								4	4			
Field Total:	225	202	223	218	240	0	1,109	18,103	2,780	2,960	2,976						
Daily Avg.(mmscfd)	7	7	7	7	8	0	0	0	0	0	0	0	7		8	8	8
Field :	Rupganj																
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0

Grand Total (in Bcf)	59.66	53.10	57.72	52.47	58.06	0.0 0	281.0	21,723.82	715.5	774.3	828.2						
Daily Avg.(mmscfd)	1,925	1,897	1,862	1,749	1,873	0	0	0	0	0	0	0	1,861		1,955	2,121	2,269

Monthly Condensate Production by Fields upto May 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2024	2023	2022
Bakhrabad	1,218	1,065	1,009	852	811								4,955	1,107	12,796	14,161	14,234
Daily Avg.	39	38	33	28	26	0	0	0	0	0	0	0	33		35	39	39
Bangura	3,475	3,107	3,358	3,232	3,250								16,422	1,497	42,024	49,483	49,145
Daily Avg.	112	111	108	108	105	0	0	0	0	0	0	0	109		115	136	135
Beani Bazar	6,536	5,846	6,397	6,175	6,197								31,151	1,943	82,757	83,268	40,093
Daily Avg.	211	209	206	206	200	0	0	27	0	0	0	0	206		226	228	110
Bibiyana	170,672	153,221	156,343	129,251	162,920								772,407	35,742	2,044,616	2,200,139	1,647,046
Daily Avg.	5,506	5,472	5,043	4,308	5,255	0	0	0	0	0	0	0	5,115		5,586	6,028	4,512
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Fenchuganj	66	44	47	44	36								237	124	949	1,525	2,396
Daily Avg.	2	2	2	1	1	0	0	0	0	0	0	0	2		3	4	7
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Habiganj	196	141	138	156	143								774	154	2,407	2,269	2,705
Daily Avg.	6	5	4	5	5	0	0	0	0	0	0	0	5		7	6	7
Jalalabad	25,596	21,743	26,213	22,694	23,539								119,786	12,214	298,105	295,857	329,117
Daily Avg.	826	777	846	756	759	0	0	0	0	0	0	0	793		814	811	902
Kailas Tila	9,548	8,637	9,622	9,094	9,489								46,390	8,722	124,298	132,283	149,408
Daily Avg.	308	308	310	303	306	0	0	0	0	0	0	0	307		340	362	409
Kamta	Production Suspended								0	0			4				
Daily Avg.		0								0	0		0		0	0	0
Meghna	175	139	140	106	151								711	135	1,800	2,103	3,491
Daily Avg.	6	5	5	4	5	0	0	0	0	0	0	0	5		5	6	10

Moulavi Bazar	81	75	69	56	56								337	123	995	667	995
Daily Avg.	3	3	2	2	2	0	0	0	0	0	0	0	2		3	2	3
Narshingdi	851	765	878	831	878								4,203	502	10,506	11,904	14,905
Daily Avg.	27	27	28	28	28	0	0	0	0	0	0	0	28		29	33	41
Rashidpur	658	1,341	1,348	1,281	1,427								6,055	871	15,230	14,542	14,105
Daily Avg.	21	48	43	43	46	0	0	0	0	0	0	0	40		42	40	39
Saldanadi	44	38	37	36	37								192	61	544	640	585
Daily Avg.	1	1	1	1	1	0	0	0	0	0	0	0	1		1	2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Shahbazpur	406	265	371	337	256								1,635	24	3,828	2,824	2,640
Daily Avg.	13	9	12	11	8	0	0	0	0	0	0	0	11		10	8	7
Srikail	1,886	1,813	2,184	2,046	2,270								10,199	403	34,592	49,927	63,152
Daily Avg.	61	65	70	68	73	0	0	0	0	0	0	0	68		95	137	173
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Sylhet	1,875	1,579	1,633	2,235	1,581								8,902	872	12,230	12,087	13,919
Daily Avg.	60	56	53	75	51	0	0	0	0	0	0	0	59		33	33	38
Titas	11,130	9,415	9,495	9,216	10,211								49,467	6,007	128,246	121,753	115,793
Daily Avg.	359	336	306	307	329	0	0	0	0	0	0	0	328		350	334	317
Begumganj	49	54	50	46	50								249	5	752	915	814
Daily Avg.	2	2	0	0	0	0	0	0	0	0	0	0	2		2	3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Total (000'bbl)	234	209	219	188	223	0	0	0	0	0	0	0	1,074	70,667	2,817	2,996	2,465
Daily Avg. (000'bbl)	7.6	7.5	7.1	6.3	7.2	0	0.0	0.0	0.0	0	0	0	7		7.7	8.2	6.8

Monthly Water Production by Fields in May 2025

Figures in BBL

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2024	2,023	2,022
Bakhrabad	13,866	12,692	14,225	13,860	14,801								69,444	143,731	106,851	41,667
Daily Avg.	447	453	459	462	477	0	0	0	0	0	0	0	460	393	293	114
Bangura	2,563	2,319	2,504	2,431	2,420								12,237	30,571	34,711	228,414
Daily Avg.	83	83	81	81	78	0	0	0	0	0	0	0	81	84	95	626
Beani Bazar	43,533	39,268	43,400	41,968	43,784								211,953	465,299	275,983	227,536
Daily Avg.	1,404	1,402	1,400	1,399	1,412	0	0	0	0	0	0	0	1,404	1,271	756	623
Bibiyana	25,949	22,629	26,923	24,257	26,551								126,309	307,460	320,409	300,138
Daily Avg.	837	808	868	809	856	0	0	0	0	0	0	0	836	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	2,948	2,801	3,802	4,348	3,625								17,524	33,461	43,894	40,238
Daily Avg.	95	100	123	145	117	0	0	0	0	0	0	0	116	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	9,822	7,160	7,961	8,843	8,570								42,356	97,747	117,632	76,382
Daily Avg.	317	256	257	295	276	0	0	0	0	0	0	0	281	267	322	209
Jalalabad	2,133	1,871	2,058	2,009	2,025								10,096	24,898	22,062	46,828
Daily Avg.	69	67	66	67	65	0	0	0	0	0	0	0	67	68	60	128
Kailas Tila	435	405	448	431	485								2,204	24,462	417,894	166,147
Daily Avg.	14	14	14	14	16	0	0	0	0	0	0	0	15	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0				
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	15,931	15,269	19,105	20,287	23,245								93,837	151,784	105,797	85,545
Daily Avg.	514	545	616	676	750	0	0	0	0	0	0	0	621	415	290	234

Moulavi Bazar	285	272	274	279	298								1,408	3,390	3,159	3,396
Daily Avg.	9	10	9	9	10	0	0	0	0	0	0	0	9	9	9	9
Narshingdi	688	622	709	691	744								3,454	9,185	10,444	11,738
Daily Avg.	22	22	23	23	24	0	0	0	0	0	0	0	23	25	29	32
Rashidpur	25,609	23,237	25,306	24,447	25,964								124,563	291,992	267,005	236,678
Daily Avg.	826	830	816	815	838	0	0	0	0	0	0	0	825	798	732	648
Saldanadi	59	52	57	56	60								284	1,048	1,224	1,564
Daily Avg.	2	2	2	2	2	0	0	0	0	0	0	0	2	3	3	4
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	10,688	11,831	16,073	15,620	16,782								70,994	105,653	62,161	35,265
Daily Avg	345	423	518	521	541	0	0	0	0	0	0	0	470	289	170	97
Shahbazpur	2,733	2,284	2,642	2,353	2,502								12,514	28,837	29,571	27,855
Daily Avg.	88	82	85	78	81	0	0	0	0	0	0	0	83	79	81	76
Srikail	1,819	1,639	1,916	2,096	2,378								9,848	21,960	19,673	19,797
Daily Avg.	59	59	62	70	77	0	0	0	0	0	0	0	65	60	54	54
Sundalpur	5,016	4,893	5,658	5,395	5,976								26,938	41,446	9,242	541
Daily Avg.	162	175	183	180	193	0	0	0	0	0	0	0	178	113	25	1
Sylhet	124	109	121	269	9,075								9,698	92,789	192,089	176,282
Daily Avg.	4	4	4	9	293	0	0	0	0	0	0	0	64	254	526	483
Titas	10,477	9,571	10,356	9,994	10,393								50,791	142,752	183,942	210,230
Daily Avg.	338	342	334	333	335	0	0	0	0	0	0	0	336	390	504	576
Begumganj	84	80	86	79	91								420	1,007	944	1,024
Daily Avg.	3	3	3	3	3	0	0	0	0	0	0	0	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'bbl)	174,760	159,004	183,624	179,713	199,769	0	0	0	0	0	0	0	896,870	2,019,472	2,224,688	1,937,265
Daily Avg. (000'bbl)	5,637	5,483	5,923	5,990	6,444	0	0	0	0	0	0	0	5,940	5,518	6,095	5,308