



Gas and Coal Reserve & Production

November 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for November 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: www.hcu.gov.bd.

Md. Shameem Khan
Director General (Additional Secretary)
Hydrocarbon Unit

Executive Summary of November 2024

Total gas and condensate Production in November 2024 were 58.73 Bcf and 227786.84 Bbl. During the previous month i.e. October 2024, gas and condensate production were 61.09 Bcf and 236150.71 Bbl and in the same month of the previous year i.e. November 2023, total gas and condensate production were 62.52 Bcf and 237923.57 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.23 Bcf and 35.49 Bcf gas respectively in November 2024. During the previous month i.e. October 2024, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 24.20 Bcf and 36.89 Bcf respectively. In the month of November 2024, Bibiyana gas field Produced 29.61 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of November 2024 was 987.06 MMcfd. It is noted that Bibiyana gas field Produced 30.62 Bcf in October 2024.

Bibiyana gas field Produced 166580.90 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 23927.56 Bbl condensate.

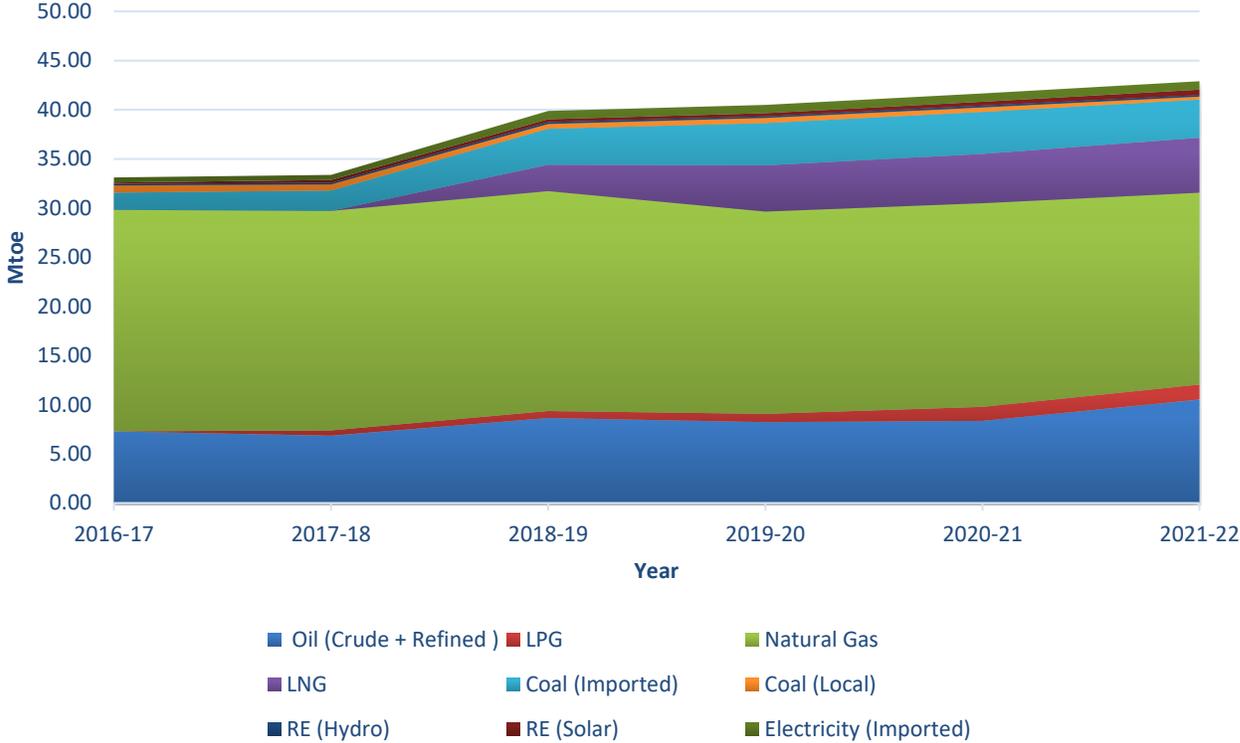
Total LNG import in November 2024 was 26.04 Bcf. As a result, Total LNG Import in this FY is 103.09 Bcf and cumulative LNG import stands on 1329.51 Bcf from August 2018.

In the month of November 2024, total coal production was 103242.92 Ton. During the previous month, i.e. October 2024 total coal production was 124097.81 Ton.

Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of November 2024	:	21,393.75 Bcf
Remaining Reserve up to November 2024	:	8,532.75 Bcf
Gas Production in November 2024	:	58.73 Bcf
National Oil Company (NOC's) production in November 2024	:	23.23 Bcf
International Oil Company (IOC's) production in November 2024	:	35.49 Bcf
No. of National Oil Company (NOC's) in November 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in November 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in November 2024	:	21
Total gas fields of International Oil Company (IOC) in November 2024	:	5
Total gas wells of National Oil Company (NOC) in November 2024	:	115
Total gas wells of International Oil Company (IOC) in November 2024	:	60
No. of National Oil Company (NOC's) gas production well in November 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in November 2024	:	42
No. of National Oil company (NOC's) suspended well in November 2024	:	45
No. of International Oil company (IOC's) suspended well in November 2024	:	18
Total LNG Import in November 2024	:	26.04 Bcf
Total LNG Import from November 2024	:	103.09 Bcf
Cumulative LNG Import from August 2018	:	1,329.51 Bcf

Energy Transition over the Years



Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
BAPEX			2332.20	2332.20	1460.80		1460.80
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
BGFCL			15,444.00	15,444.00	12,252.00		12,252.00
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
Santos/Cairn (IOC)			976.0	976.0	770.5		770.5
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
Chevron (IOC)		11,593.00	11,593.00	7612.70		7612.70	
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
Niko (IOC)		185.2	185.2	130.00		130.00	
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
SGFL		8,832.00	8,832.00	7,033.00		7,033.00	
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
Tullow (IOC)		730.20	730.20	621.40		621.40	
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
Total		40,092.20	40,092.20	29,926.50		29,926.50	

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Summary of Reserve, Production & Import As of November 2024

Gas Initially Place (Proven + Probable)	40,092.19 Bcf	40.09 Tcf
Recoverable (Proven + Probable)	29,926.50 Bcf	29.93 Tcf
Gas Production in November 2024	58.73 Bcf	0.06 Tcf
Cumulative Gas Production as of November 2024	21,393.75 Bcf	21.39 Tcf
Remaining Reserve	8,532.75 Bcf	8.53 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Total LNG Import in November 2024	26.04 Bcf	0.03 Tcf
Total LNG Import in this FY	103.09 Bcf	0.10 Tcf
Cumulative LNG Import from August 2018	1,329.51 Bcf	1.33 Tcf

Summary of Reserve and Production

(As of Nov 2024)

Gas Bcf



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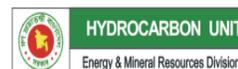
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Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Nov 24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.22	16.8	16.2	5
2	Shahbazpur		415.0	261.0	2.05	180.7	80.3	22
3	Semutang		654.0	318.0	0.03	14.8	303.2	5
4	Fenchuganj		483.0	329.0	0.26	178.5	150.5	124
5	Salda Nadi		393.0	275.0	0.08	99.5	175.5	61
6	Srikail*		230.0	161.0	0.57	154.3	6.7	390
7	Sundalpur *		62.2	50.2	0.10	26.2	24.0	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
Bapex			2,332.2	1,460.8	3.31	671.5	789.3	608
9	Meghna		122.0	101.0	0.13	82.4	18.6	134
10	Narshingdi		405.0	345.0	0.67	255.6	89.4	497
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.36	2,769.7	17.3	153
13	Bakhrabad		1,825.0	1,387.0	0.87	887.8	499.2	1,101
14	Titas		9,039.0	7,582.0	10.82	5,522.4	2,059.6	5,946
BGFCL			15,444.0	12,252.0	15.86	9,539.0	2,713.0	7,835
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
Santos/Cairn			976.0	771.0	0.00	489.5	281.5	37
16	Bibiyana**		8,383.0	5,755.4	29.61	6,121.9	0.0	34,804
17	Moulavi Bazar**		494.0	428.0	0.44	356.0	72.0	123
18	Jalalabad**		2,716.0	1,429.3	4.34	1,677.8	0.0	12,067
Chevron			11,593.0	7,612.7	34.39	8,155.7	-543.0	46,994
19	Feni		185.0	130.0	0.00	63.0	67.0	110
Niko			185.0	130.0	0.00	63.0	67.0	110
20	Kailas Tila		3,463.0	2,880.0	1.21	810.6	2,069.4	8,666
21	Sylhet		580.0	408.0	0.32	224.8	183.2	861
22	Rashidpur		3,887.0	3,134.0	2.09	729.5	2,404.5	864
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.45	117.3	19.7	1,905
SGFL			8,832.0	7,033.0	4.06	1,908.0	5,125.0	12,300
25	Bangura		730.0	621.0	1.10	567.0	54.0	1,477
Tullow			730.0	621.0	1.10	567.0	54.0	1,477
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
Total			40,092.2	29,926.5	58.73	21,393.7	8,532.8	69,360

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla

Production comparison between Oct'24 & Nov'24



SI No.	Field	Gas Prod. (MMcf) in Oct'24	Daily Avg. (MMcfd) in Oct'24	Gas Prod. (MMcf) in Nov'24	Daily Avg. (MMcfd) in Nov'24
1	Begumganj	227	7	223	7
2	Shahbazpur	2094	68	2049	68
3	Semutang	31	1	32	1
4	Fenchuganj	270	9	259	9
5	Salda Nadi	95	3	77	3
6	Srikail	699	23	573	19
7	Sundalpur	94	3	99	3
8	Rupganj	0	0	0	0
Bapex		3511	113	3312	110
9	Meghna	127	4	126	4
10	Narshingdi	708	23	674	22
11	Kamta	0	0	0	0
12	Habiganj	3479	112	3362	112
13	Bakhrabad	909	29	874	29
14	Titas	11453	369	10822	361
BGFCL		16675	538	15859	529
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	30622	988	29612	987
17	Moulavi Bazar	468	15	438	15
18	Jalalabad	4639	150	4343	145
Chevron		35728	1153	34393	1146
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1252	40	1206	40
21	Sylhet	145	5	316	11
22	Rashidpur	2156	70	2094	70
23	Chattak	0	0	0	0
24	Beani Bazar	462	15	446	15
SGFL		4014	129	4062	135
25	Bangura	1158	37	1101	37
Tullow		1158	37	1101	37
26	Kutubdia	0	0	0	0
Total		61087	1971	58727	1958

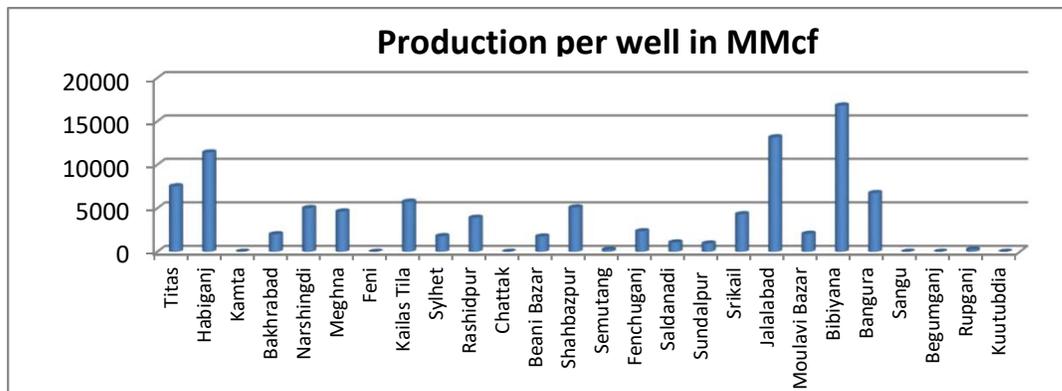
Production per well & production reserve ratio



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	No of production well	Total 2p- Recoverable	2023-24 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
Total	112	29926.5	842	7517.86	0.028



Monthly Production by Field and Well upto November 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Field : Bakharabad																	
BKB-1	365	349	375	364	374	361	382	386	374	389	376		4,097	167,508	4,882	4,909	4,265
BKB-2	0	0	0	0	0	0	0	0	0	0	0		0	87,012	0	0	0
BKB-3	128	115	120	112	113	106	109	111	0	105	101		1,121	170,577	1,558	1,658	1,774
BKB-4	0	0	0	0	0	0	0	0	0	0	0		0	55,872	0	0	0
BKB-5	187	177	189	183	188	181	167	157	149	153	148		1,880	69,192	1,915	1,683	1,443
BKB-6	0	0	0	0	0	0	0	0	0	0	0		0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0	0		0	107,750	0	0	0
BKB-8	125	113	114	106	105	97	109	109	105	105	101		1,187	140,023	1,647	2,576	2,818
BKB-9	115	107	120	121	126	122	130	132	124	127	123		1,346	31,613	1,384	1,351	1,655
BKB-10	42	38	38	32	34	32	33	34	32	30	25		369	8,180	545	673	811
Field Total:	963	899	956	917	940	899	931	928	784	909	874	0	10,001	887,796	11,930	12,850	12,767
Daily Avg.(mmscfd)	31	31	31	31	30	30	30	30	26	29	29	0	30		33	35	35
Field : Bangura																	
Bangura-1	214	199	209	141	194	174	163	157	157	160	135		1,904	108,742	2,871	3,183	3,752
Bangura-2	280	258	272	231	285	263	257	264	253	250	248		2,861	103,519	3,402	3,671	4,395
Bangura-3	356	332	348	204	342	316	320	318	305	311	298		3,450	125,655	4,452	4,885	4,988
Bangura-6	126	118	124	78	129	119	125	120	115	117	113		1,284	24,034	1,823	2,349	2,413
Bangura-5	324	300	316	292	348	320	336	328	313	320	307		3,503	205,064	3,965	3,243	11,513
Field Total:	1,301	1,206	1,269	946	1,298	1,192	1,201	1,187	1,144	1,158	1,101	0	13,002	567,014	16,512	17,331	27,062
Daily Avg.(mmscfd)	42	42	41	32	42	40	39	38	38	37	37	0	39		45	47	74
Field : Beani Bazar																	
BB-1	300	280	302	295	306	294	306	303	293	304	295		3,278	42,027	3,070	198	0
BB-2	166	154	164	158	163	157	161	160	154	158	151		1,747	75,281	2,309	2,605	2,809
Field Total:	466	434	467	453	469	451	467	464	447	462	446	0	5,025	117,307	5,379	2,802	2,809
Daily Avg.(mmscfd)	15	15	15	15	15	15	15	15	15	15	15	0	15		15	8	8
Field : Bibiyana																	
BY-1	1,174	1,090	1,160	946	1,108	999	1,067	1,061	1,020	1,042	995		11,663	488,353	14,027	17,288	21,751
BY-2	824	761	804	679	793	653	733	747	664	649	634		7,941	341,673	10,203	8,971	9,922
BY-3	1,026	968	977	876	1,012	913	979	982	931	930	819		10,414	307,702	12,061	14,527	16,543
BY-4	1,076	960	974	895	994	908	927	1,087	931	916	874		10,542	284,363	13,445	14,165	18,221
BY-5	562	530	551	452	531	469	498	500	482	495	473		5,541	215,259	7,297	9,080	9,764
BY-6	884	864	849	681	814	736	788	816	767	766	711		8,678	284,683	9,991	13,107	14,852
BY-7	1,067	999	1,064	895	1,012	906	960	946	902	924	879		10,555	348,752	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1,195	1,449	1,433	1,400	1,405	1,409	1,451	1,402		15,497	223,542	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1,049	1,293	1,270	1,258	1,257	1,260	1,298	1,249		13,821	204,652	15,948	18,148	19,492

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
BY-10	1,135	1,062	1,142	900	1,121	1,093	1104	1,128	1,093	1,122	1080		11,980	435,565	13,789	16,290	18,834	
BY-11	1,386	1,299	1,397	1092	1,334	1,348	1343	1,344	1,347	1,382	1327		14,600	221,295	16,605	19,303	22,649	
BY-12	1,301	1,212	1,302	1032	1,251	1,247	1259	1,259	1,230	1,267	1227		13,588	231,040	15,278	17,485	19,912	
BY-13	1,945	1,796	1,840	1576	1,910	1,662	1723	1,786	1,757	1,827	1746		19,569	199,506	26,684	24,524	23,092	
BY-14	1,165	1,188	1,267	1015	1,230	1,101	1182	1,177	1,131	1,157	1101		12,714	165,039	14,500	17,387	11,632	
BY-15	773	722	775	644	745	626	601	601	578	454	802		7,321	179,752	9,348	9,144	14,666	
BY-16	1,773	1,622	1,735	1352	1,662	1,483	1572	1,586	1,541	1,595	1496		17,418	165,724	21,688	20,624	22,128	
BY-17	864	812	925	797	929	890	883	899	863	879	838		9,580	158,809	10,766	12,196	12,683	
BY-18	1,286	1,190	1,269	1006	1,230	1,193	1188	1,198	1,154	1,178	1126		13,018	242,811	15,452	18,222	22,024	
BY-19	1,123	1,034	1,093	723	992	964	959	964	925	943	899		10,618	148,423	15,499	18,680	20,455	
BY-20	994	956	993	839	1,044	1,014	1011	1,029	1,007	1,043	998		10,929	135,030	11,256	11,274	19,054	
BY-21	1,967	1,828	1,944	1512	1,866	1,797	1772	1,773	1,711	1,755	1696		19,622	154,212	24,291	24,533	21,327	
BY-22	992	931	990	783	952	918	919	922	886	903	860		10,055	193,578	11,483	12,780	15,195	
BY-23	1,290	1,189	1,263	1034	1,253	1,198	1200	1,234	1,197	1,241	1216		13,314	167,410	16,319	17,633	20,712	
BY-24	742	687	727	603	710	676	670	675	659	673	651		7,472	113,047	9,470	10,802	6,566	
BY-25	1,930	1,772	1,899	1475	1,806	1,719	1704	1,740	1,676	1,712	1636		19,069	243,965	24,097	26,295	19,902	
BY-26	2,131	1,965	2,088	1653	2,020	1,937	1924	1,929	1,859	1,894	1810		21,207	267,743	26,404	25,544	22,847	
BY-28							128	1,104	1,105	1,125	1066							
Field Total:	32217	30056	31846	25702	31060	29154	29753	31150	30084	30622	29612	0	326726	6121926	396,566	430,374	461,830	
Daily Avg.(mmscfd)	1039	1,036	1027	857	1002	972	960	1,005	1,003	988	987	0	975		1,086	1,179	1,265	
Field :	Chattak																	
Ch-1	Production Suspended													25,834				
Field Total:	0			0	0	25,834												
Daily Avg.(mmscfd)				0	0			0	0		0		0		0	0	0	
Field :	Fenchuganj																	
Fenchuganj-2				0	0	0	0	0	0	0	0		0	38,169	0	0	0	
Fenchuganj-3	113	100	92	60	64	63	60	61	76	74	75		838	99,857	1,496	2,431	1,029	
Fenchuganj-4	242	225	235	218	222	209	211	203	185	197	184		2,331	40,486	2,897	3,191	2,486	
Field Total:	355	326	327	278	286	272	271	264	261	270	259	0	3,170	178,511	4,392	5,622	3,515	
Daily Avg.(mmscfd)	11	11	11	9	9	9	9	9	9	9	9	0	9		12	15	10	
Field :	Feni																	
Feni-1	Production Suspended								0	0	0		34,214					
Feni-2	Production Suspended								0	0	0		6,119					

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Feni-3	Production Suspended								0	0	0			2,176			
Feni-4	Production Suspended								0	0				14,386			
Feni-5	Production Suspended								0	0				6,127			
Field Total:													63,023				
Daily Avg.(mmscfd)																	
Field : Habiganj																	
Hbj-1	0	0	0	0	0	0	0	0	0	0	0		0	287,251	0	92	1,276
Hbj-2	0	0	0	0	0	0	0	0	0	0	0		0	275,704	0	0	0
Hbj-3	589	553	541	511	528	511	528	528	510	467	450		5,716	427,704	7,030	8,119	8,784
Hbj-4	589	553	541	511	528	511	528	528	510	467	450		5,716	422,162	7,030	8,119	8,784
Hbj-5	279	262	411	421	435	421	435	435	421	435	421		4,374	342,075	5,977	8,073	8,381
Hbj-6	186	175	135	120	124	120	124	124	120	124	120		1,473	188,882	3,921	5,165	5,461
Hbj-7	1,207	1,129	1,207	1,169	1,209	1,170	1,209	1,209	1,170	1,209	1,171		13,059	336,693	14,225	14,215	14,133
Hbj-8	0	0	0	0	0	0	0	0	0	0	0		0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0	0	0	0	0	0		0	52,652	0	0	0
Hbj-10	587	550	587.9	570	589	570	589	589	570	589	571		6,363	302,868	7,077	7,250	8,660
Hbj-11	187	174	186	180	186	180	186	186	180	186	180		2,011	122,721	3,067	3,430	4,890
Field Total:	3,624	3,395	3,607	3,484	3,598	3,482	3,599	3,598	3,482	3,479	3,362	0	38,711	2,769,733	48,326	54,462	60,368
Daily Avg.(mmscfd)	117	117	116	112	112	0	116		132	149	165						
Field : Jalalabad																	
JB-1	706	661	686	652	682	551	691	684	646	679	645		7,283	298,242	8,875	9,072	8,050
JB-2	886	828	869	816	857	807	867	860	803	845	784		9,222	345,834	11,295	11,539	10,135
JB-3	1,171	1,100	1,148	1,077	1,138	972	1,144	1,139	1,067	1,119	1,047		12,123	427,814	14,817	15,205	13,420
JB-4	1	0	0	1	0	0	0	0	0	0	0		2	303,152	8	4,006	7,176
JB-6	1,216	1,165	1,236	1,093	1,119	859	1,134	1,125	1,048	1,103	1,032		12,130	146,808	14,958	15,513	13,697
JB-7	0	0	0	0	0	0	0	0	0	0	0		0	43,512	0	1	6
JB-8	952	897	936	881	922	720	913	908	849	893	836		9,707	112,457	11,939	12,218	10,735
Field Total:	4,932	4,651	4,876	4,520	4,718	3,909	4,749	4,716	4,412	4,639	4,343	0	50,466	1,677,820	61,892	67,554	63,219
Daily Avg.(mmscfd)	159	160	157	151	152	130	153	152	147	150	145	0	151		170	185	173
Field : Kailas Tila																	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-1	0	0	0	0	0	0	0	0	0	0	0	0	0	205,181	0	0	0
KTL-2	191	177	187	178	183	176	181	180	165	157	151		1,925	195,124	227	0	1,368
KTL-3	0	0	0	0	0	0	0	0	0	0	0		0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0	0	0	0	0		0	104,670	530	1,507	1,761
KTL-5	0	0	0	0	0	0	0	0	0	0	0		0	17,923	0	0	0
KTL-6	758	698	723	689	706	676	692	690	660	684	664		7,642	143,954	8,922	9,051	8,960
KTL-7	14	2	0	0	0	0	0	0	0	0	0		16	3,067	600	1,635	0
KTL-8							118	434	409	411	392						
Field Total:	963	877	910	867	889	853	991	1,305	1,234	1,252	1,206	0	9,583	810,592	10,278	12,193	12,089
Daily Avg.(mmscfd)	31	30	29	29	29	28	32	42	41	40	40	0	29		28	33	33
Field : Kamta																	
Kamta-1	Production Suspended													21,139			
Field Total:			0	0	0	0	0	0	0	0	0	0		21,139			
Daily Avg.(mmscfd)																	
Field : Meghna																	
M-1	111	100	109	108	122	121	129	132	143	127	126		1,328	82,403	1,205	1,893	2,602
Field Total:	111	100	109	108	122	121	129	132	143	127	126	0	1,328	82,403	1,205	1,893	2,602
Daily Avg.(mmscfd)	4	3	4	4	4	4	4	4	5	4	4	0	4		3	5	7
Field : Moulavi Bazar																	
MV Bazar-2	121	100	101	104	112	107	103	103	105	107	100		1,164	59,503	1,117	833	330
MV Bazar-3	398	341	347	362	391	371	363	363	346	360	338		3,980	177,542	3,834	3,327	2,460
MV Bazar-4	7	9	8	9	9	6	9	8	0	0	0		65	60,608	235	228	624
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0			66			
MV Bazar-6	4	4	5	5	4	3	4	5	0	0	0		36	22,253	637	1,616	1,053
MV Bazar-7	0	0	0	0	0	0	0	0	0	0	0		0	5,659	12	0	0
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0		0	30,337	0	0	0
Field Total:	530	454	462	480	516	488	479	479	451	468	438	0	5,245	355,968	5,835	6,005	4,466
Daily Avg.(mmscfd)	17	16	15	16	17	16	15	15	15	15	15	0	16		16	16	12
Field : Narshingdi																	

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
N-1	478	453	482	453	471	463	479	480	468	479	456		5,160	178,682	5,664	5,828	5,812
N-2	281	264	270	270	268	222	224	177	189	229	219		2,613	76,870	3,575	3,917	4,001
Field Total:	759	717	751	723	739	684	703	657	658	708	674	0	7,774	255,553	9,239	9,746	9,814
Daily Avg.(mmscfd)	24	25	24	24	24	23	23	21	22	23	22	0	23		25	27	27
Field :	Rashidpur																
RP-1	567	531	570	547	568	549	565	568	550	567	544		6,125	205,775	6,660	6,619	6,557
RP-2	0	161	248	240	248	240	248	248	240	257	255		2,385	84,859	0	0	0
RP-3	217	203	217	210	217	210	217	217	210	217	210		2,345	147,441	2,555	2,555	2,444
RP-4	277	268	287	277	288	280	288	289	280	288	275		3,099	144,959	2,992	2,765	2,668
RP-5	0	0	0	0	0	0	0	0	0	0	0		0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0	0	0		0	9,983	0	0	0
RP-7	223	217	231	217	227	234	240	238	231	238	239		2,534	75,682	2,087	1,688	1,634
RP-9	43	280	359	360	372	381	403	403	390	403	390		3,783				
RP-8	186	174	186	180	186	180	186	186	180	186	180		2,010	35,113	2,190	2,339	2,798
Field Total:	1,513	1,834	2,098	2,031	2,107	2,074	2,147	2,148	2,081	2,156	2,094	0	22,281	729,459	16,484	15,965	16,099
Daily Avg.(mmscfd)	49	63	68	68	68	69	69	69	69	70	70	0	67		45	44	44
Field :	Salda Nadi																
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53	57	51	60	61	57	57	55		619	30,721	884	724	0
Salda-3	18	16	38	40	35	30	46	31	65	35	19		372	31,285	363	563	886
Salda-4	3	3	5	6	4	4	10	7	5	4	3		53	558	56	75	136
Field Total:	79	72	100	98	96	85	116	98	127	95	77	0	1,044	99,468	1,302	1,361	1,022
Daily Avg.(mmscfd)	3	2	3	3	3	3	4	3	4	3	3	0	3		4	4	3
Field :	Sangu																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0	0	87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0	0	61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0	0	18,202			

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Field : Semutang																	
Semutang-5													0	12,311	0	0	3
Semutang-6	29	27	29	29	34	32	29	29	26	31	32		326	2,486	288	261	290
Field Total:	29	27	29	29	34	32	29	29	26	31	32	0	326	14,798	288	261	293
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	0	1		1	1	1
Field : Shahbazpur																	
Shahbazpur-1		22		0	0	0	0	6	0	0	0		28	23,312	616	134	48
Shahbazpur-2	455	321	414	362	387	436	448	434	408	416	360		4,443	43,889	4,002	6,906	6,132
Shahbazpur-3	485	345	461	439	421	402	428	466	468	437	415		4,766	49,918	5,674	6,663	7,520
Shahbazpur-4	671	605	673	787	811	742	790	756	772	756	760		8,123	50,797	8,166	7,381	5,987
East 1	544	354	522	535	490	522	558	476	490	485	514		5,489	12,792	5,654	1,648	0
Field Total:	2,155	1,646	2,071	2,124	2,110	2,103	2,224	2,137	2,137	2,094	2,049	0	22,849	180,708	24,112	21,083	19,686
Daily Avg.(mmscfd)	70	57	67	71	68	70	72	69	71	68	68	0	68		66	58	54
Field : Srikail																	
Srikail-2	258	233	249	187	188	220	253	250	234	196	160		2,429	59,236	2,818	3,326	2,981
Srikail-3	140	98	92	62	42	123	152	140	144	65	22		1,081	48,762	1,356	2,266	1,880
Srikail-4	434	361	398	364	374	336	348	365	368	370	336		4,053	38,658	6,162	7,102	7,309
East 1	152	133	134	117	112	100	97	87	74	68	55		1,127	7,651	2,085	2,584	1,854
Field Total:	984	825	873	730	716	778	851	842	820	699	573	0	8,691	154,307	12,422	15,279	14,024
Daily Avg.(mmscfd)	32	28	28	24	23	26	27	27	27	23	19	0	26		34	42	33
Field : Sundalpur																	
Sundalpur -1													0	9,809	0	0	0

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Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
Sundalpur -2	99	93	102	101	74	33	35	36	35	38	38		683	16,414	2,769	2,813	2,752	
Sundalpur -3								40	190	57	62							
Field Total:	99	93	102	101	74	33	35	76	225	94	99	0	683	26,223	2,769	2,813	2,752	
Daily Avg.(mmscfd)	3	3	3	3	2	1	1	2	8	3	3	0	2		8	8	8	
Field :	Sylhet																	
Sylhet-3	Production Suspended													89,032				
Sylhet-6	Production Suspended													91,748				
Sylhet-7	17	16	18	17	17	10	0	0	0	0	0		96	31,573	222	307	1,207	
Surma-1	16	15	16	15	16	15	16	14	11	11	213		356	7,584	197	503	0	
Sylhet-9	136	129	139	135	135	134	127	130	129	134	103		1,430	4,897	1,568	1,381	518	
Field Total:	169	160	172	167	168	159	143	143	140	145	316	0	1,882	224,834	1,987	2,192	1,207	
Daily Avg.(mmscfd)	5	6	6	6	5	5	5	5	5	5	11	0	6		5	6	3	
Field :	Titas																	
Titas-1	446	433	458	440	447	413	442	432	415	431	422		4,778	474,317	5,759	5,838	6,039	
Titas-2	651	610	651	629	638	610	631	621	593	608	597		6,838	488,237	8,014	8,452	9,335	
Titas-3	0	0	0	0	0	0	0	0	0	0	0		0	314,888	0	0	0	
Titas-4	730	683	722	699	715	689	726	715	691	711	689		7,769	426,384	9,122	9,122	9,551	
Titas-5	760	726	777	752	765	727	761	748	721	740	720		8,196	486,677	9,325	9,770	9,889	
Titas-6	830	772	825	783	815	785	809	809	780	807	780		8,797	420,230	9,458	10,079	9,754	
Titas-7	663	623	648	620	632	596	632	623	601	616	603		6,858	384,668	8,077	8,312	4,528	
Titas-8	555	534	569	543	567	555	560	557	543	561	540		6,085	309,513	6,608	6,649	6,569	
Titas-9	513	497	527	501	526	507	522	518	496	512	483		5,603	312,814	5,967	6,380	6,404	
Titas-10	639	602	638	614	631	611	625	622	603	623	602		6,811	244,049	7,461	7,998	7,512	
Titas-11	650	613	635	615	625	598	642	639	598	618	584		6,818	296,025	7,950	8,511	7,571	
Titas-12	377	352	375	360	361	340	378	371	351	361	348		3,974	130,195	5,224	5,192	4,363	
Titas-13	0	0	0	0	0	0	0	0	0	0	0		0	194,541	0	0	0	
Titas-14	0	0	0	0	67	174	16	0	0	0	0		257	163,473	0	0	2,195	
Titas-15	90	35	35	6	0	0	0	0	0	0	0		166	156,125	1,313	2,653	3,194	
Titas-16	329	591	606	568	582	570	588	579	568	546	494		6,021	186,033	6,667	6,781	6,637	
Titas-17	329	304	327	238	257	272	292	287	266	258	201		3,033	66,214	3,914	4,551	4,450	
Titas-18	415	392	414	298	295	332	367	386	379	370	277		3,925	68,227	4,699	5,227	5,093	

Monthly Production by Field and Well upto November 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-19	584	567	597	566	585	574	592	581	567	580	564		6,357	61,651	6,021	5,690	5,187
Titas-20	303	283	294	267	278	283	299	308	304	276	257		3,152	40,454	3,414	3,622	4,031
Titas-21	279	253	261	257	264	252	264	269	263	264	257		2,885	27,660	3,221	3,375	3,020
Titas-22	0	0	0	0	0	0	0	0	0	0	0		0	30,349	0	0	362
Titas-27	453	419	435	386	371	398	438	430	423	388	304		4,445	60,722	5,183	6,002	5,418
Titas-23	539	531	568	547	571	551	562	564	545	562	548		6,087	45,127	6,434	5,880	6,314
Titas-24	253	241	259	243	256	248	250	252	247	251	250		2,748	13,933	1,703	462	0
Titas-25	421	392	435	429	449	447	458	458	449	460	441		4,839	45,496	5,267	5,889	5,439
Titas-26	893	875	939	895	910	888	904	888	864	909	859		9,824	74,420	9,599	8,956	9,188
Field Total:	11,702	11,329	11,996	11,255	11,604	11,423	11,758	11,659	11,266	11,453	10,822	0	126,267	5,522,423	140,399	145,392	142,044
Daily Avg.(mmscfd)	377	391	387	375	374	381	379	376	376	369	361	0	377		385	398	389
Field : Begumganj																	
Begumganj-3	248	224	237	231	242	227	234	234	224	227	223		2,551	16,765	2,960	2,976	2,719
Field Total:	248	224	237	231	242	227	234	234	224	227	223	0	2,551	16,765	2,960	2,976	2,719
Daily Avg.(mmscfd)	8	8	8	8	8	8	8	8	7	7	7	0	8		8	8	7
Field : Rupganj																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
Field Total:	0	0	0	679	0	0	0										
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Grand Total (in Bef)	63.20	59.32	63.26	55.25	61.79	58.42	60.81	62.25	60.15	61.09	58.73	0.00	657.6	21,393.75	774.3	828.2	858.5
Daily Avg.(mmscfd)	2,039	2,046	2,041	1,842	1,993	1,947	1,962	2,008	2,005	1,971	1,958	0	1,963		2,121	2,269	2,352

Monthly Condensate Production by Fields upto November 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	
														000' bbl			
Bakhrabad	1,316	1,186	1,109	995	1,013	1,002	947	982	928	1,006	1,072		11,556	1,101	14,161	14,234	
Daily Avg.	42	42	36	33	33	33	31	32	31	32	36	0	34		39	39	
Bangura	3,954	3,675	3,912	2,806	3,753	3,512	3,577	3,543	3,205	3,338	3,320		38,595	1,477	49,483	49,145	
Daily Avg.	128	131	126	94	121	117	115	114	107	108	111	0	115		136	135	
Beani Bazar	7,196	6,696	7,164	6,845	7,200	6,929	7,009	6,893	6,647	6,903	6,605		76,087	1,905	83,268	40,093	
Daily Avg.	232	239	231	228	232	231	226	27	222	223	220	0	227		228	110	
Bibiyana	185,170	171,336	182,286	142,183	175,479	163,757	173,601	175,287	169,636	173,644	166,581		1,878,960	34,804	2,200,139	1,647,046	
Daily Avg.	5,973	6,119	5,880	4,739	5,661	5,459	5,600	5,654	5,655	5,601	5,553	0	5,609		6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	116	106	93	63	72	72	72	74	82	74	62		887	124	1,525	2,396	
Daily Avg.	4	4	3	2	2	2	2	2	3	2	2	0	3		4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	183	193	212	207	162	176	242	224	210	204	209		2,222	153	2,269	2,705	
Daily Avg.	6	7	7	7	5	6	8	7	7	7	7	0	7		6	7	
Jalalabad	25,703	24,775	27,987	23,874	24,794	20,130	25,099	26,439	23,665	24,725	23,928		271,119	12,067	295,857	329,117	
Daily Avg.	829	885	903	796	800	671	810	853	789	798	798	0	809		811	902	
Kailas Tila	13,191	11,668	12,490	11,892	12,024	6,870	7,565	10,263	9,668	9,569	9,541		114,741	8,666	132,283	149,408	
Daily Avg.	426	417	403	396	388	229	244	331	322	309	318	0	343		362	409	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	157	149	160	155	145	129	140	161	162	157	132		1,647	134	2,103	3,491	
Daily Avg.	5	5	5	5	5	4	5	5	5	5	4	0	5		6	10	
Moulavi Bazar	286	80	101	63	57	59	58	54	55	51	55		919	123	667	995	

Monthly Condensate Production by Fields upto November 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
														000' bbl		
Daily Avg.	9	3	3	2	2	2	2	2	2	2	2	0	3		2	3
Narshingdi	983	895	930	890	904	835	885	797	795	877	832		9,623	497	11,904	14,905
Daily Avg.	32	32	30	30	29	28	29	26	27	28	28	0	29		33	41
Rashidpur	1,327	1,228	1,296	1,197	1,242	1,251	1,294	1,283	1,239	1,293	1,261		13,911	864	14,542	14,105
Daily Avg.	43	44	42	40	40	42	42	41	41	42	42	0	42		40	39
Saldanadi	51	46	50	45	48	45	65	45	42	36	29		502	61	640	585
Daily Avg.	2	2	2	2	2	2	2	1	1	1	1	0	1		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328	311	306	321	351	362	354	369		3,506	22	2,824	2,640
Daily Avg.	8	8	11	11	10	10	10	11	12	11	12	0	10		8	7
Srikail	4,142	3,180	3,083	2,630	1,823	2,767	2,993	3,136	3,061	2,764	2,403		31,982	390	49,927	63,152
Daily Avg.	134	114	99	88	59	92	97	101	102	89	80	0	95		137	173
Sundalpur	0	0	0	0	0	0	0	0	0	0	0		0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047	1,010	905	766	793	727	814	1,166		10,450	861	12,087	13,919
Daily Avg.	35	37	36	35	33	30	25	26	24	26	39	0	31		33	38
Titas	12,918	11,325	11,539	9,956	10,086	9,873	10,417	10,640	9,840	10,267	10,172		117,033	5,946	121,753	115,793
Daily Avg.	417	404	372	332	325	329	336	343	328	331	339	0	349		334	317
Begumganj	60	56	53	58	65	51	76	59	94	75	51		699	5	915	814
Daily Avg.	2	2	0	0	0	2	2	2	0	2	2	0	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Total (000'bbl)	258	238	254	205	240	219	235	241	230	236	228	0	2,584	69,360	2,996	2,463
Daily Avg. (000'bbl)	8.3	8.2	8.2	6.8	7.7	7	7.6	7.8	7.7	7.6	8	0	8		8.2	6.8

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in November 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Bakhrabad	11,217	10,364	11,357	11,029	11,557	11,494	12,294	12,527	12,323	12,980	12,784		129,926	106,851	41,667
Daily Avg.	362	370	366	368	373	383	397	404	411	419	426	0	388	293	114
Bangura	2,743	2,536	2,671	2,106	2,777	2,524	2,531	2,516	2,411	2,471	2,644		27,930	34,711	228,414
Daily Avg.	88	91	86	70	90	84	82	81	80	80	88	0	83	95	626
Beani Bazar	31,973	31,539	35,850	36,885	39,757	39,042	40,233	40,362	41,477	42,952	41,662		421,732	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	1,282	1,301	1,298	1,302	1,383	1,386	1,389	0	1,259	756	623
Bibiyana	25,419	23,974	25,997	22,546	25,962	24,796	26,470	27,619	26,880	27,109	24,685		281,457	320,409	300,138
Daily Avg.	820	856	839	752	837	827	854	891	896	874	823	0	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032	2,214	2,154	2,408	2,516	2,566	2,747	2,746		30,582	43,894	40,238
Daily Avg.	136	129	108	68	71	72	78	81	86	89	92	0	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606	10,980	9,086	6,593	4,244	3,953	5,483	6,305		90,066	117,632	76,382
Daily Avg.	345	399	353	354	354	303	213	137	132	177	210	0	269	322	209
Jalalabad	2,155	2,096	2,159	1,986	2,071	1,814	2,058	2,160	2,025	2,149	2,058		22,731	22,062	46,828
Daily Avg.	70	75	70	66	67	60	66	70	68	69	69	0	68	60	128
Kailas Tila	17,695	3,664	234	221	219	213	294	318	341	424	411		24,034	417,894	166,147
Daily Avg.	571	131	8	7	7	7	9	10	11	14	14	0	72	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361	11,830	11,618	12,591	13,732	14,586	13,809	13,494		137,583	105,797	85,545
Daily Avg.	383	397	373	379	382	387	406	443	486	445	450	0	411	290	234
Moulavi Baz	264	269	255	292	289	278	407	271	245	333	241		3,144	3,159	3,396
Daily Avg.	9	10	8	10	9	9	13	9	8	11	8	0	9	9	9
Narshingdi	866	813	861	806	800	723	748	691	711	742	703		8,464	10,444	11,738
Daily Avg.	28	29	28	27	26	24	24	22	24	24	23	0	25	29	32
Rashidpur	23,798	22,307	24,068	23,266	24,344	24,060	25,069	25,067	24,382	25,470	24,666		266,497	267,005	236,678
Daily Avg.	768	797	776	776	785	802	809	809	813	822	822	0	796	732	648
Saldanadi	84	87	100	86	88	87	103	98	112	82	59		986	1,224	1,564
Daily Avg.	3	3	3	3	3	3	3	3	4	3	2	0	3	3	4

Monthly Water Production by Fields in November 2024



HYDROCARBON UNIT
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375	9,432	9,066	8,739	8,456	8,321	9,392	9,949	0	95,245	62,161	35,265
Daily Avg.	242	268	274	279	304	302	282	273	277	303	332	0	284	170	97
Shahbazpur	2,469	1,880	2,390	2,483	2,469	2,456	2,597	2,493	2,553	2,520	2,472	0	26,782	29,571	27,855
Daily Avg.	80	67	77	83	80	82	84	80	85	81	82	0	80	81	76
Srikail	1,951	1,624	1,766	1,509	1,533	1,939	2,058	2,088	2,174	1,856	1,660	0	20,158	19,673	19,797
Daily Avg.	63	58	57	50	49	65	66	67	72	60	55	0	60	54	54
Sundalpur	3,752	3,532	3,736	3,615	3,589	2,965	3,075	3,093	3,079	3,175	3,471	0	37,082	9,242	541
Daily Avg.	121	126	121	121	116	99	99	100	103	102	116	0	111	25	1
Sylhet	16,299	15,247	16,290	15,765	16,300	11,783	206	207	203	208	162	0	92,670	192,089	176,282
Daily Avg.	526	545	525	526	526	393	7	7	7	7	5	0	277	526	483
Titas	15,887	12,477	13,098	10,948	11,310	12,559	11,712	11,336	10,972	11,137	10,585	0	132,021	183,942	210,230
Daily Avg.	512	446	423	365	365	419	378	366	366	359	353	0	394	504	576
Begumganj	85	77	73	75	89	84	86	75	91	93	90	0	919	944	1,024
Daily Avg.	3	3	2	3	3	3	3	2	3	3	3	0	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total (000'b	190,938	165,922	175,280	165,992	177,610	168,741	160,272	159,869	159,405	165,132	160,847	0	1,850,009	2,224,688	1,937,265
Daily Avg. (000'bbl)	6,159	5,721	5,654	5,533	5,729	5,625	5,170	5,157	5,313	5,327	5,362	0	5,522	6,095	5,308

Conditions of Field and Well upto November 2024



HYDROCARBON UNIT

Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

Conditions of Field and Well upto November 2024



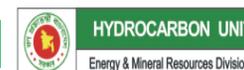
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
Field : Feni								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								

Conditions of Field and Well upto November 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
Field : Kailas Tila								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
Field : Kamta								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
Field : Meghna								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F & G</i>
Field : Moulavi Bazar								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
Field : Narshingdi								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
Field : Rashidpur								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

Conditions of Field and Well upto November 2024



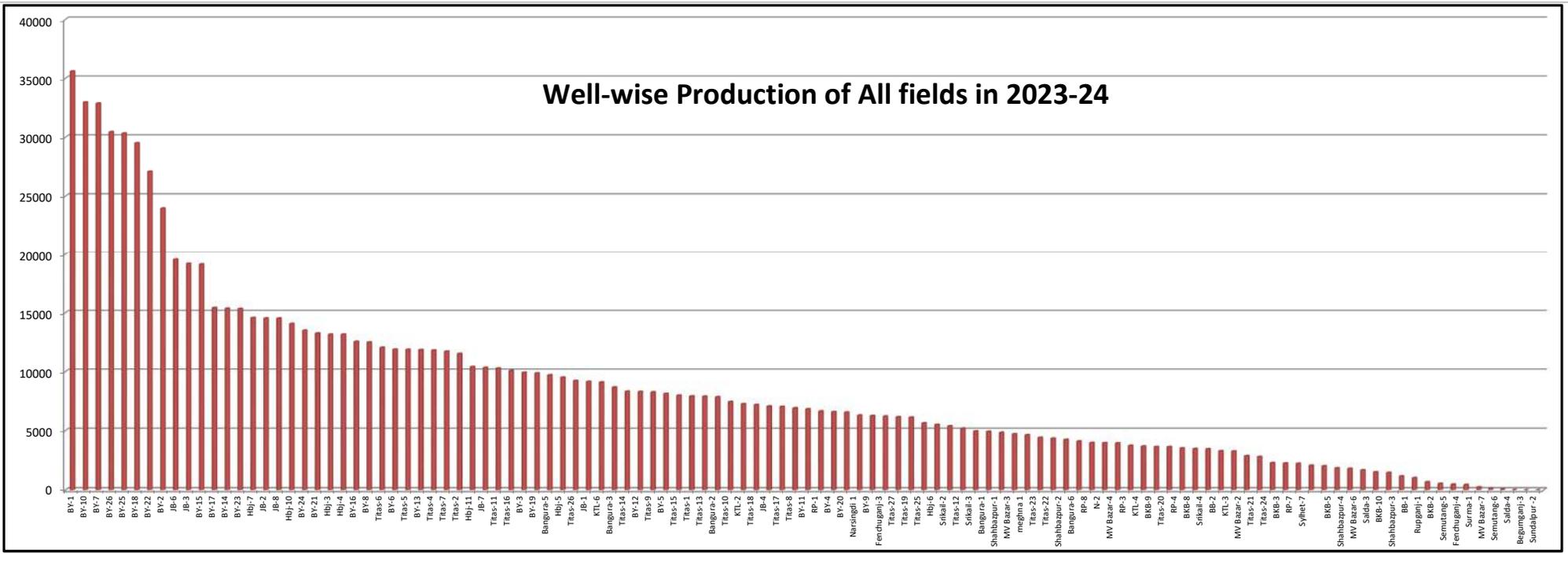
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

Conditions of Field and Well upto November 2024

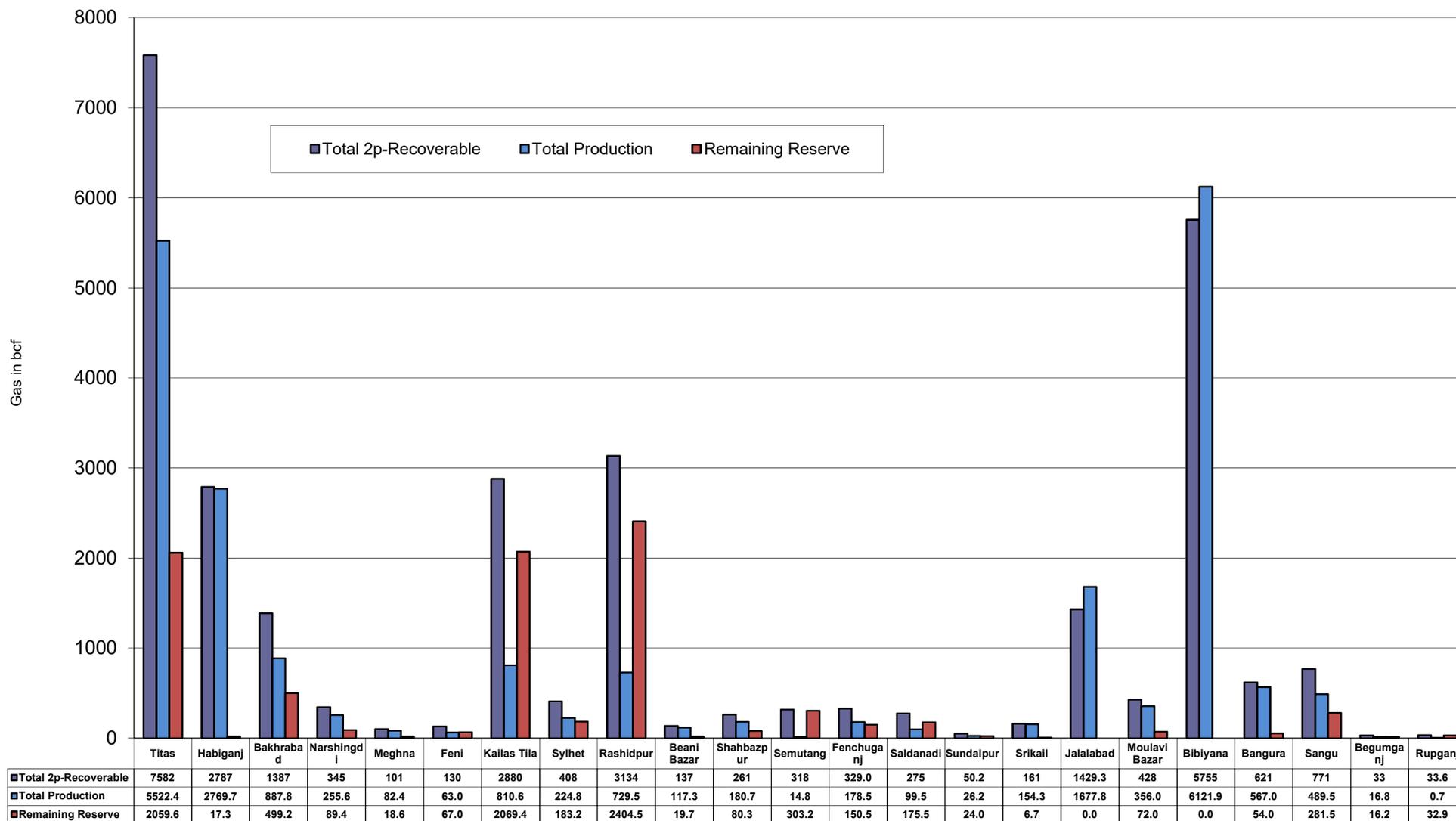


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :		Titas						
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :		Begumganj						
Begumganj-3	BAPEX		1977					
Field :		Rupganj						
Rupganj-1	BAPEX		2014			38-88		

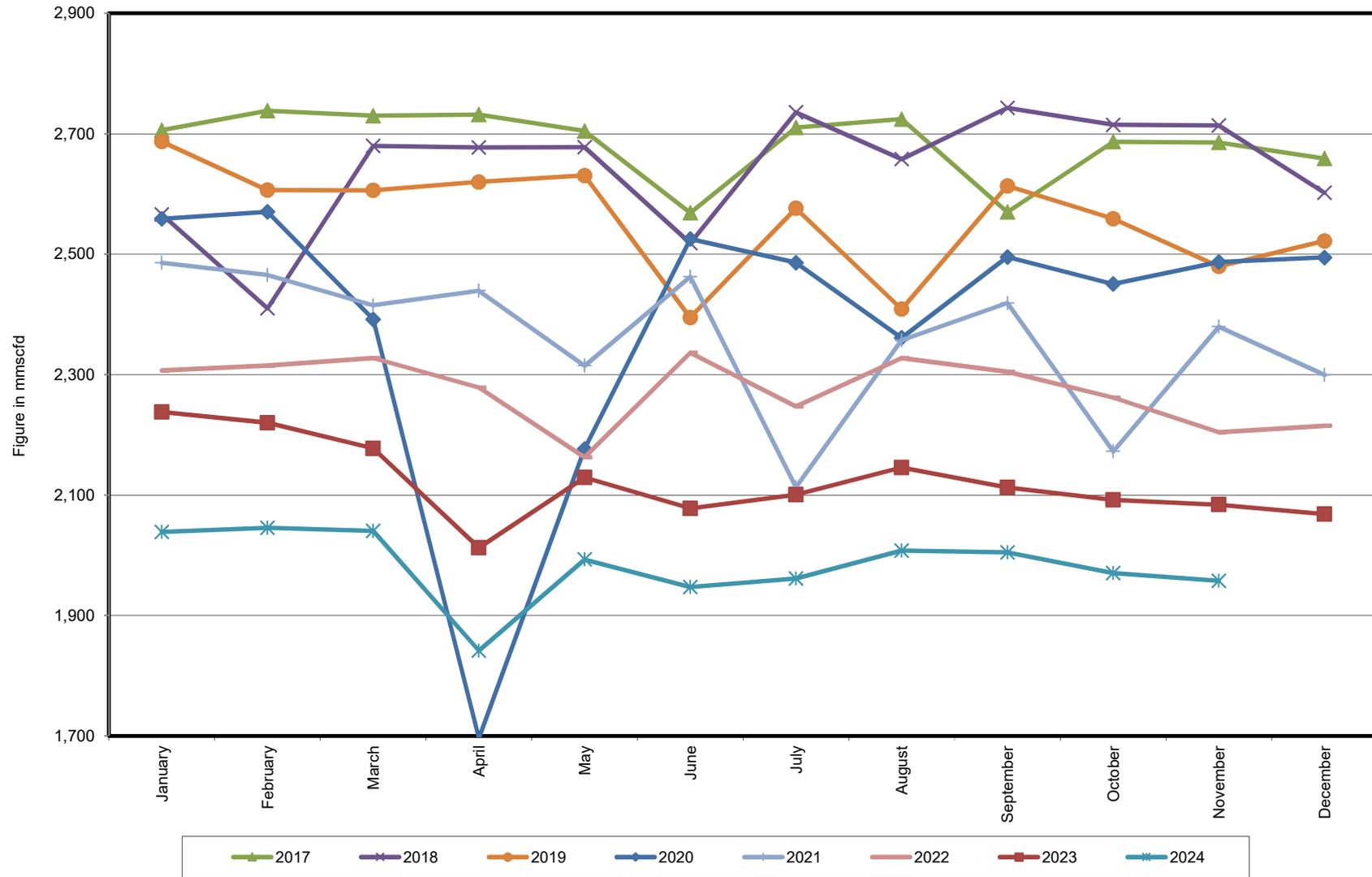
Well-wise Production of All fields in 2023-24



Reserve, Production and Remaining Reserve as of November 2024



Daily Avg. Production From January 2017 to November 2024



Field Wise Daily Avg. Production November 2024

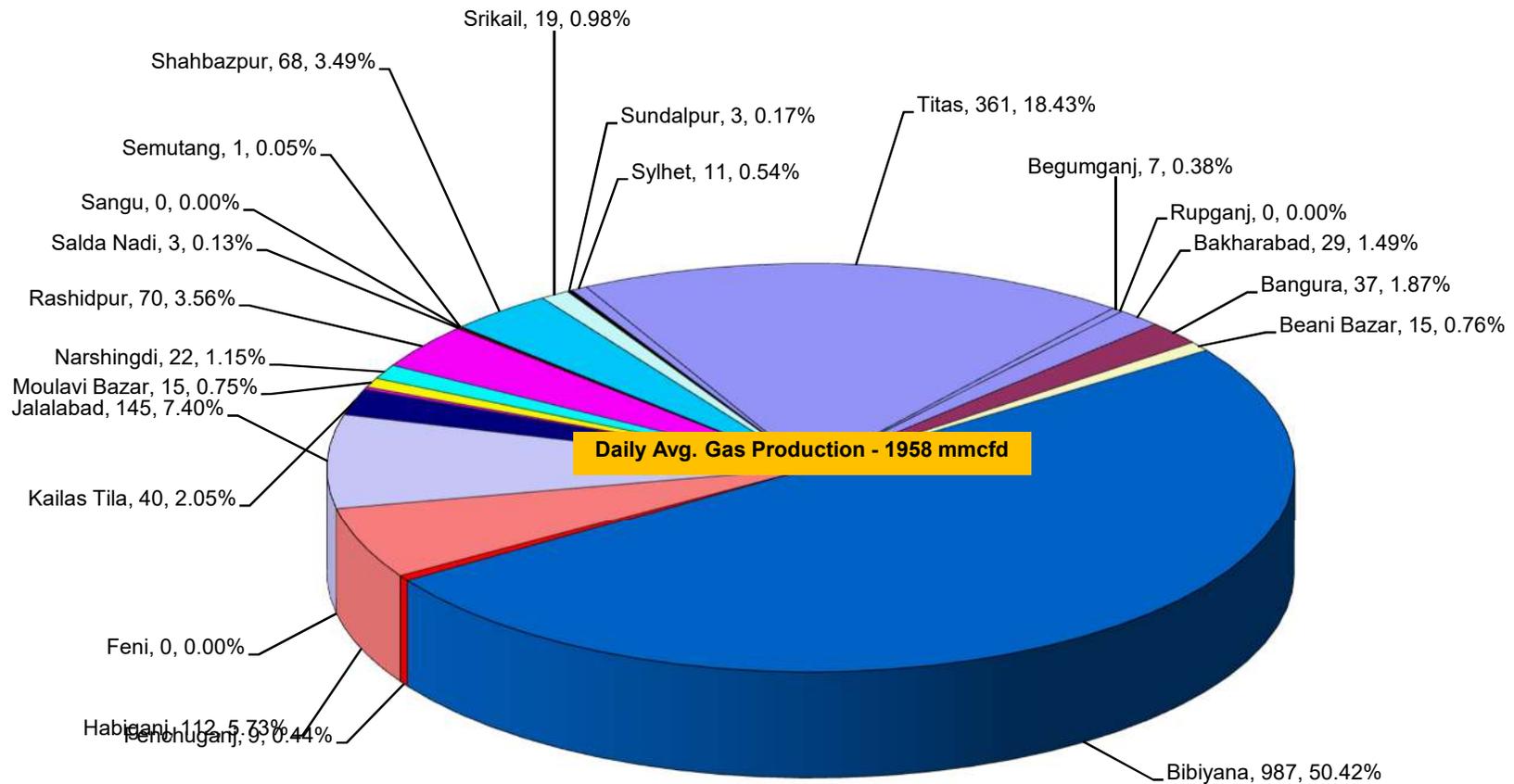
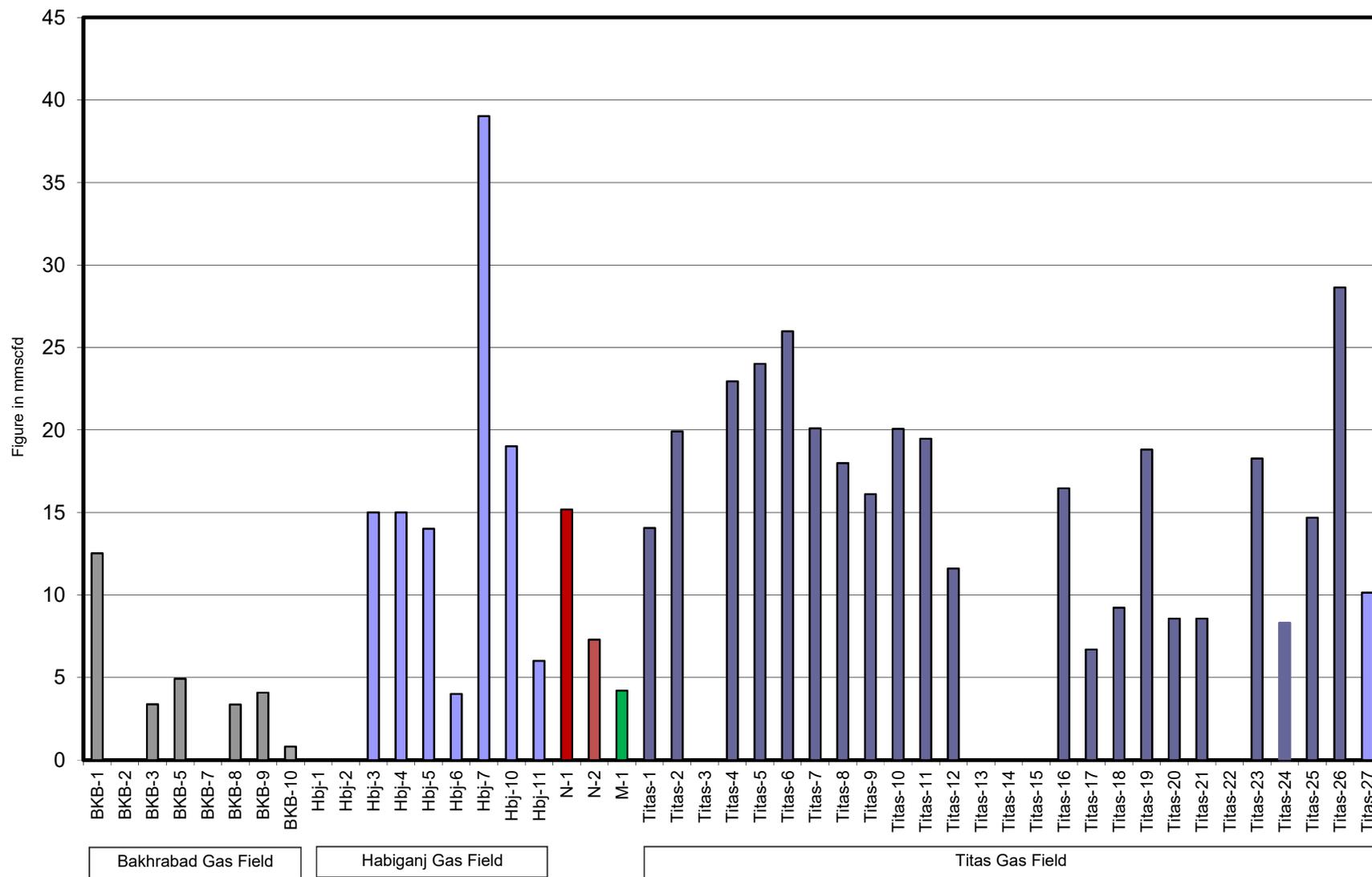


Figure in mmcf
and % of total production

Wellwise Daily Avg. Production- BGFCL November 2024

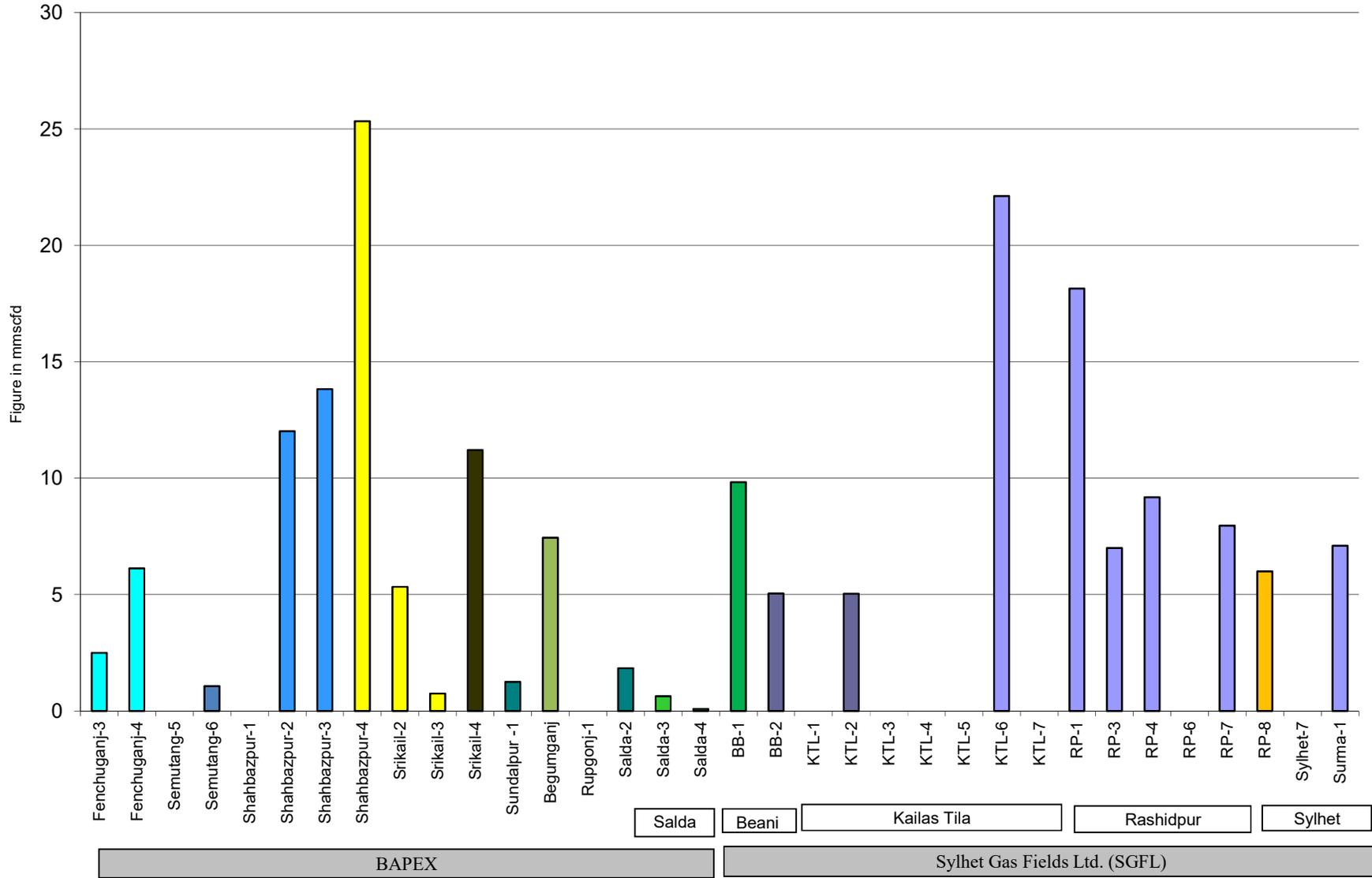
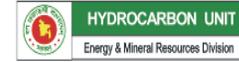


Bakhrabad Gas Field

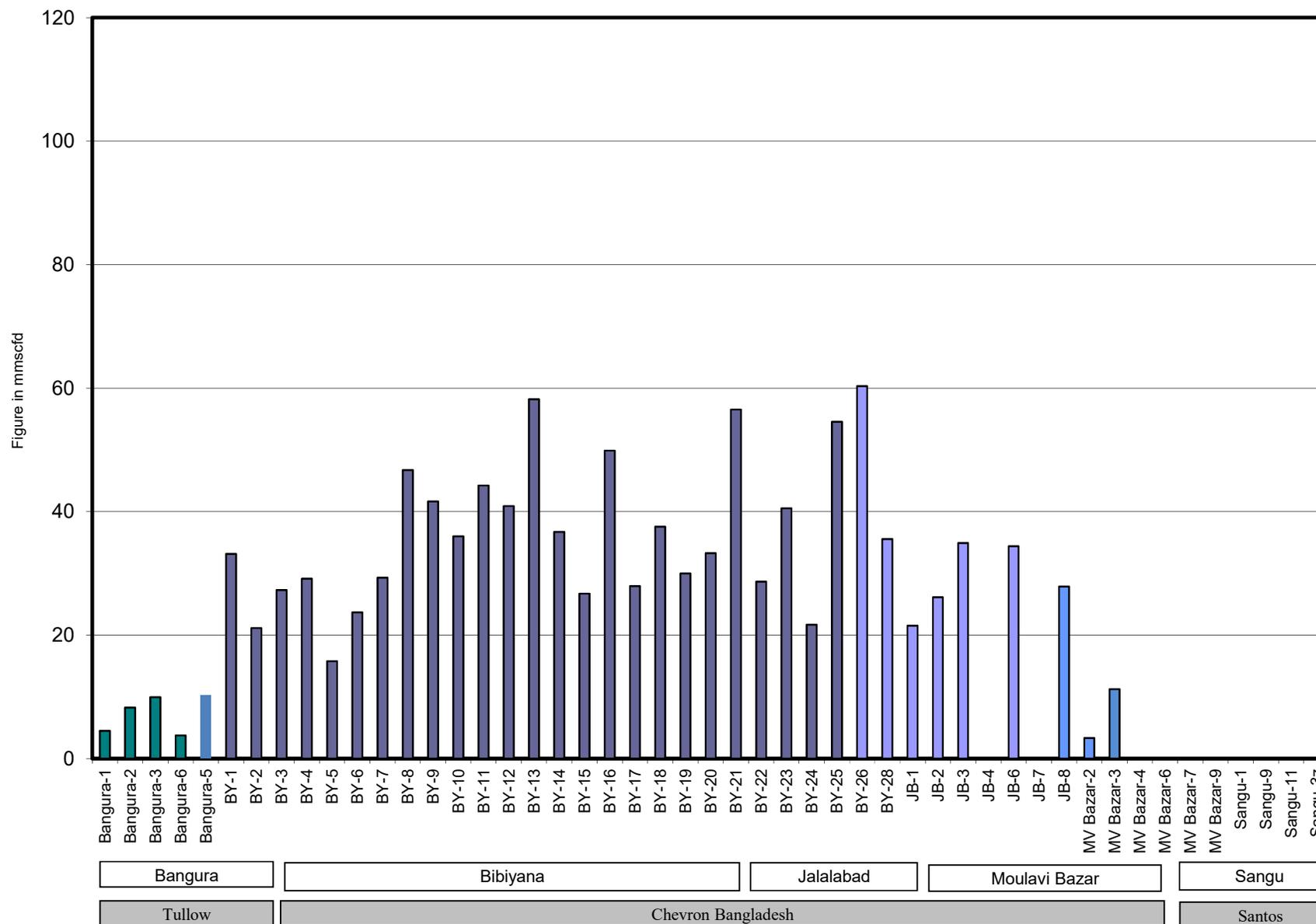
Habiganj Gas Field

Titas Gas Field

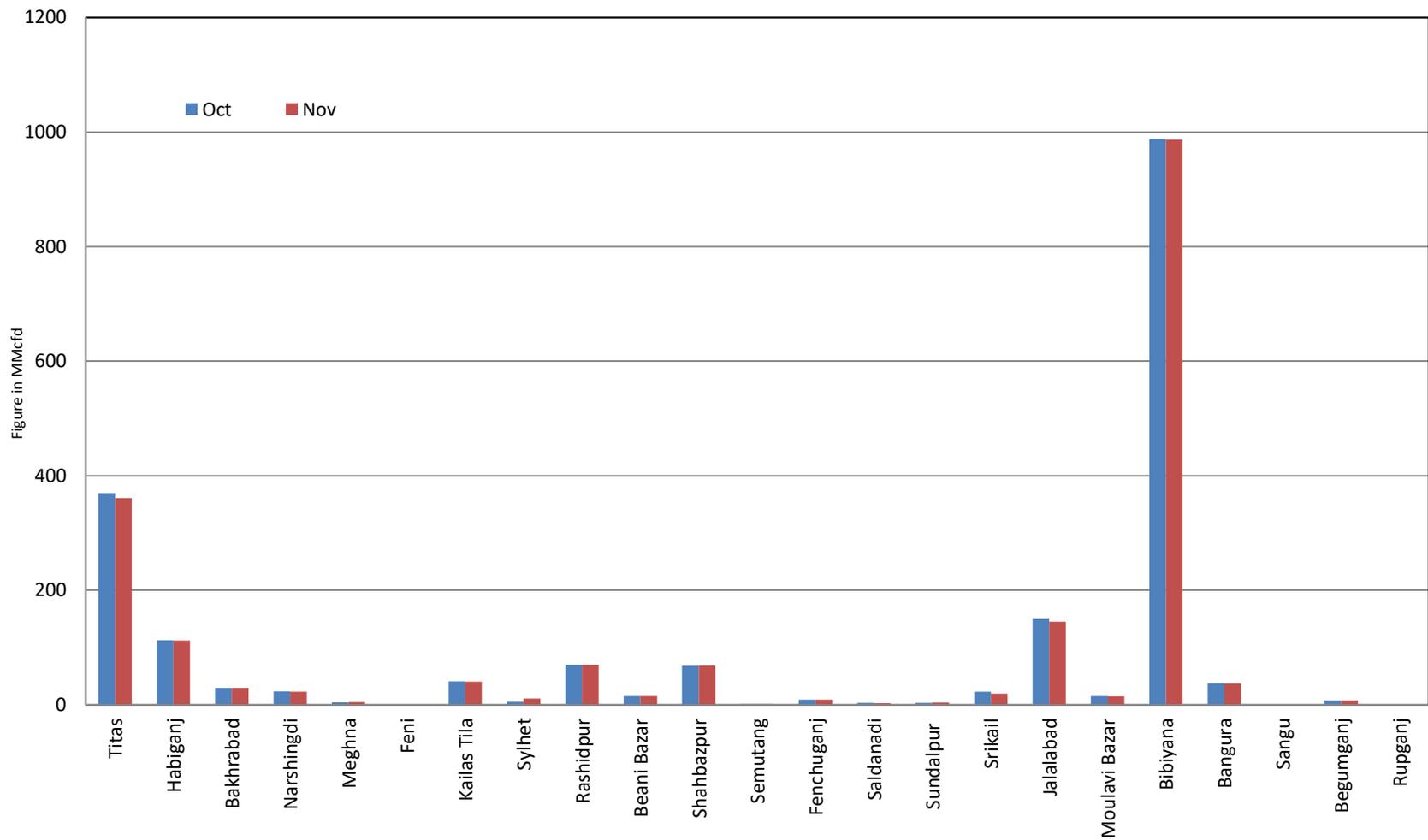
Wellwise Daily Avg. Production- Bapex and SGFL November 2024



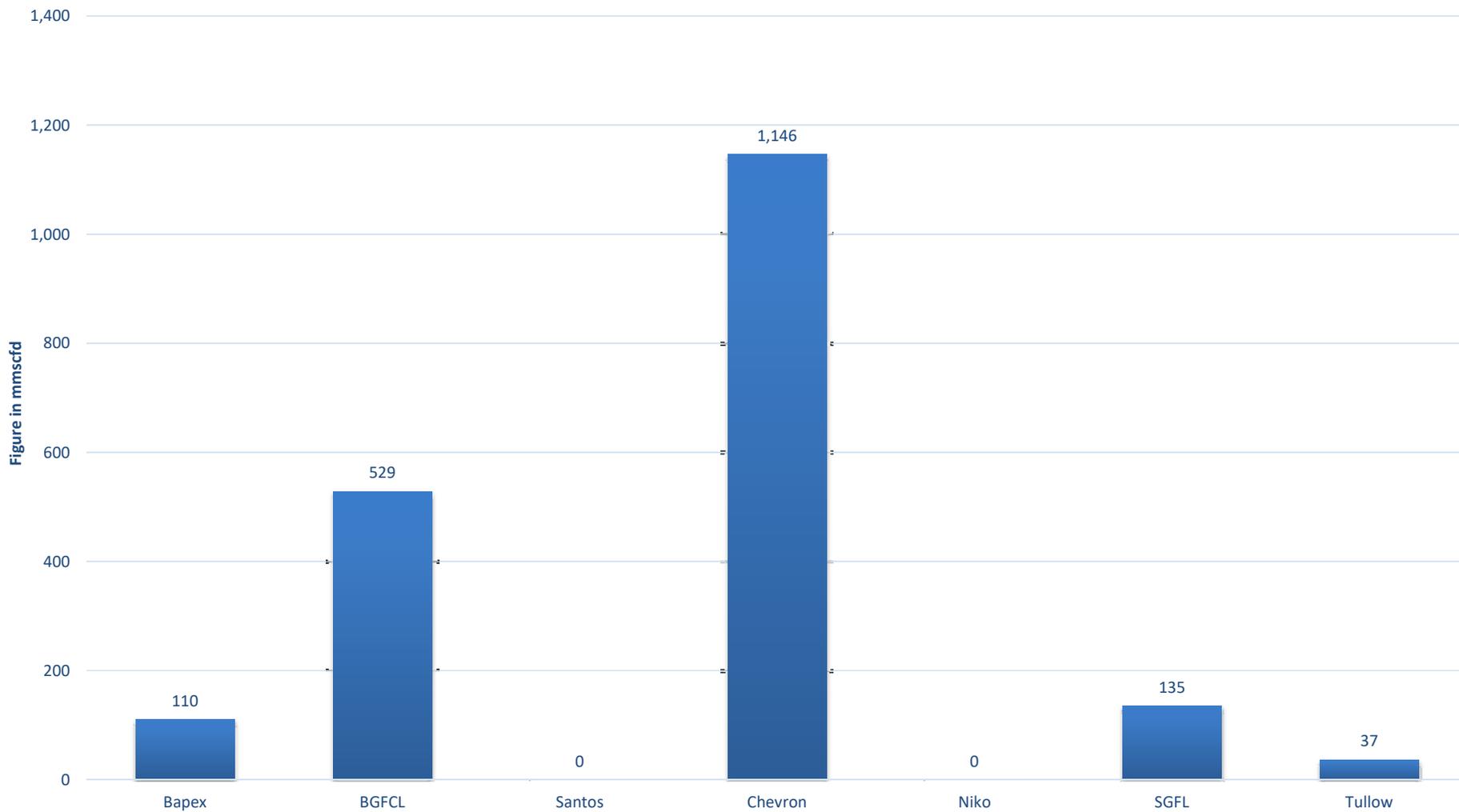
Wellwise Daily Avg. Production- IOC and JVA November 2024



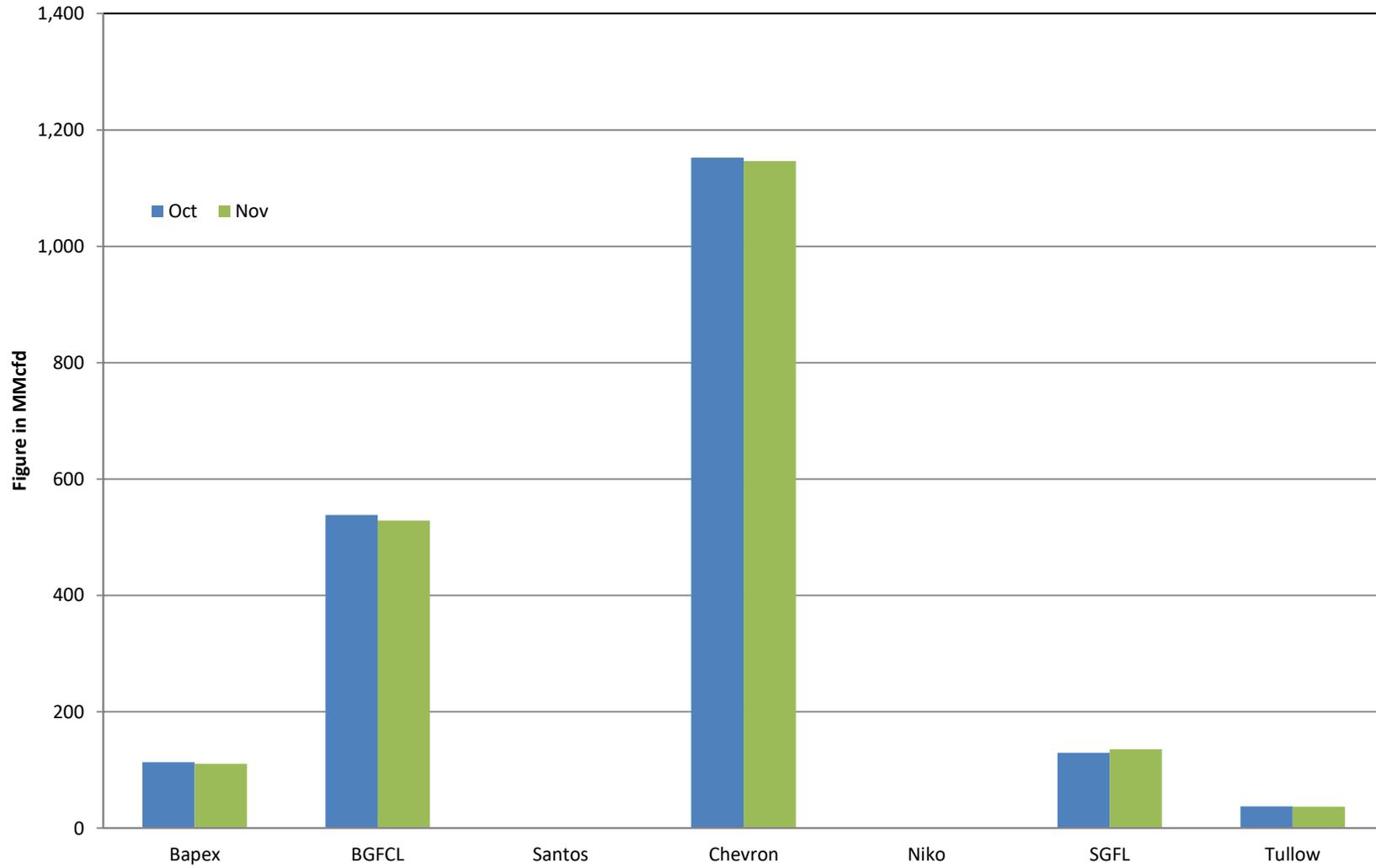
Comparison of fieldwise daily avg. Gas production between October 2024 & November 2024



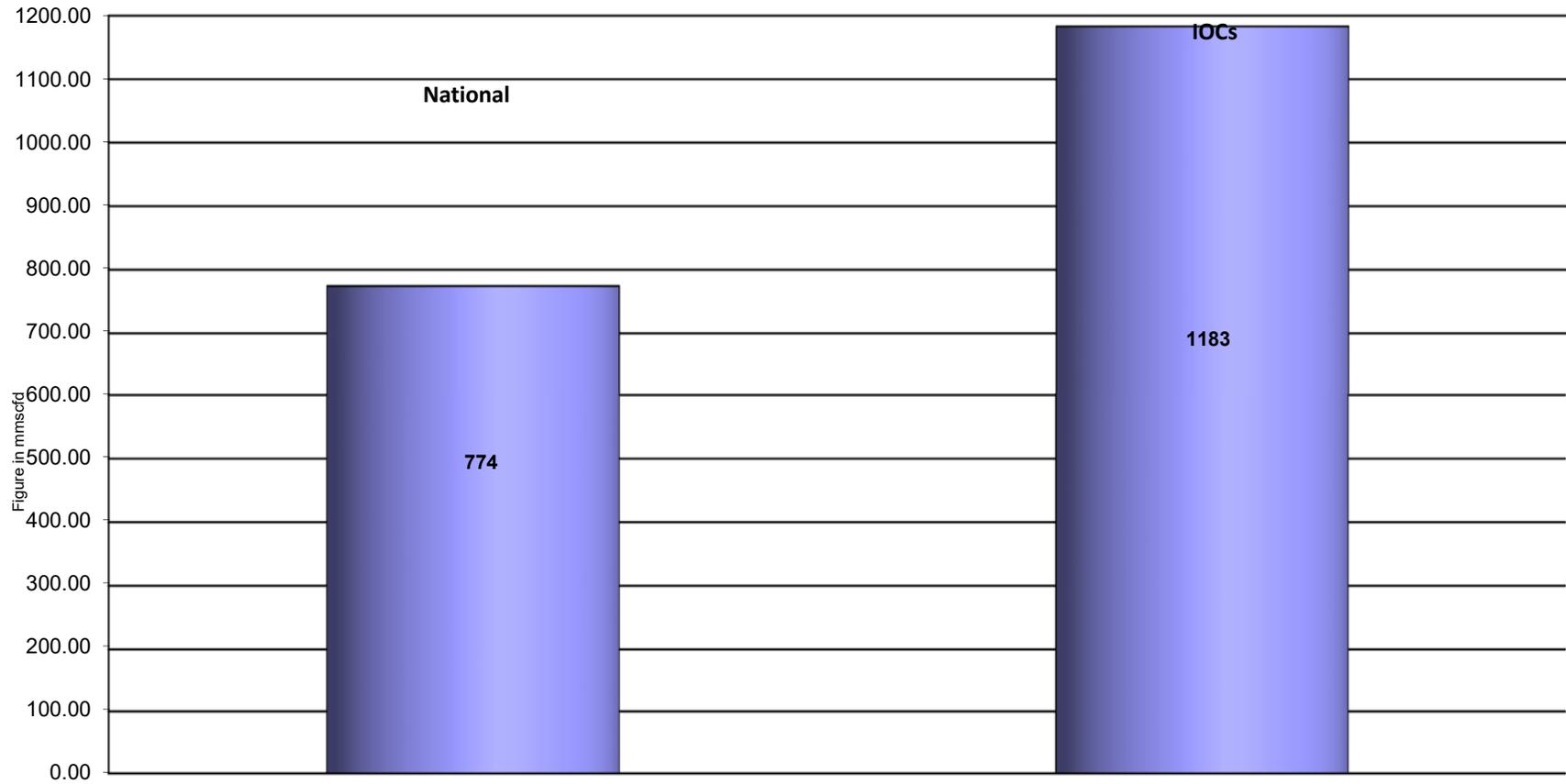
Daily Avg. Production by Operators November 2024



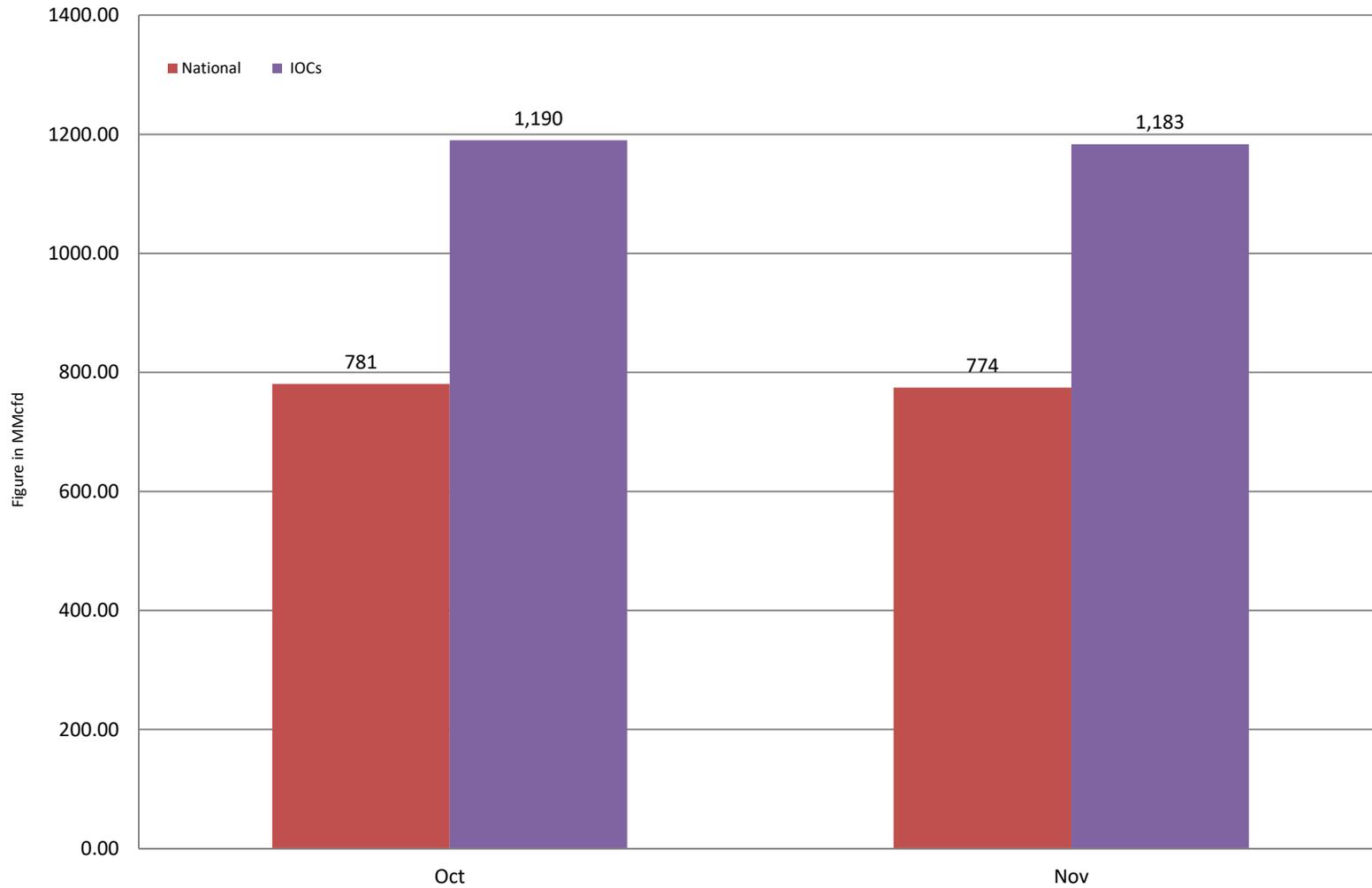
Comparison of operatorwise daily avg. Gas production between October 2024 & November 2024



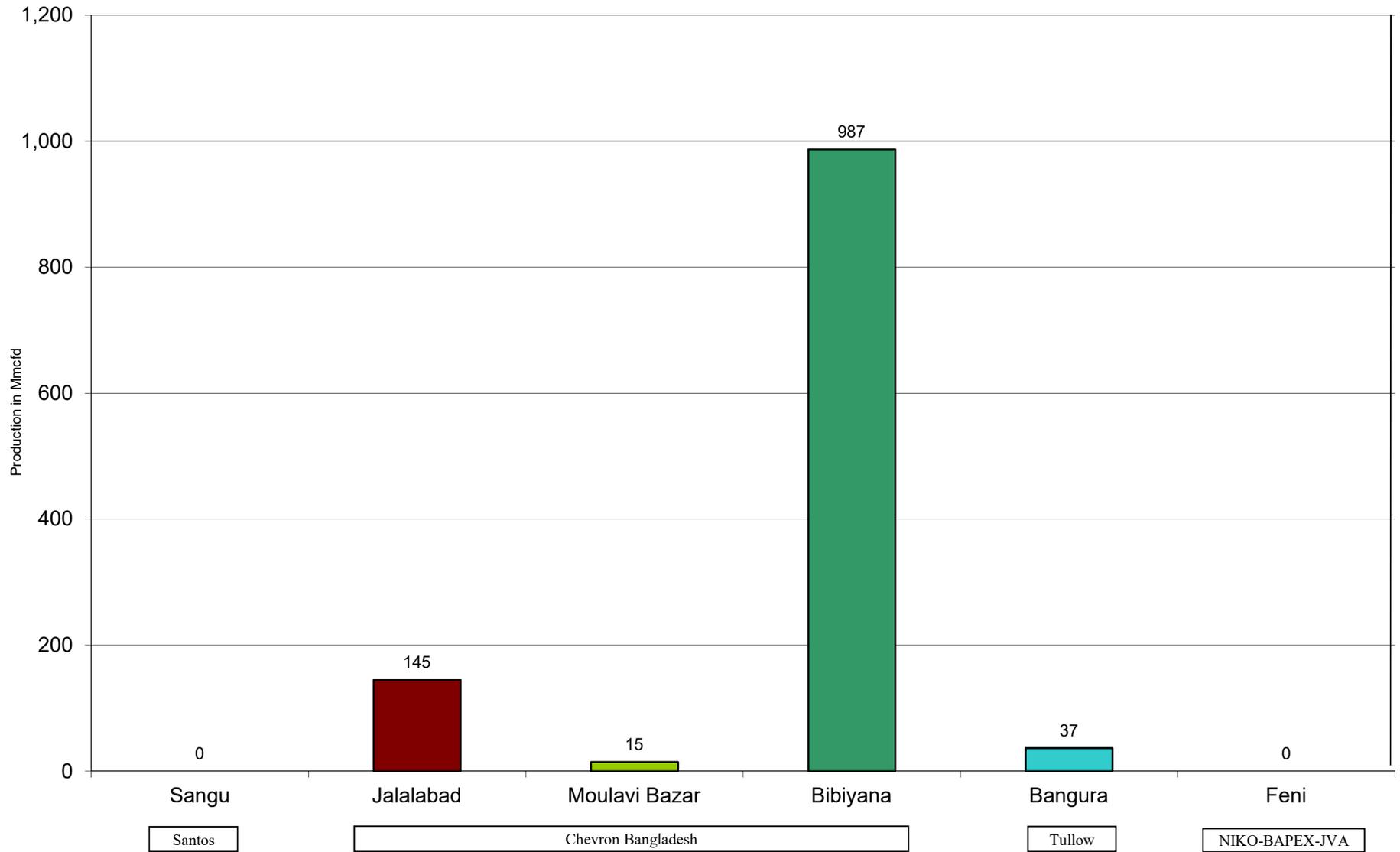
Daily Avg. Production - National Vs. IOCs November 2024



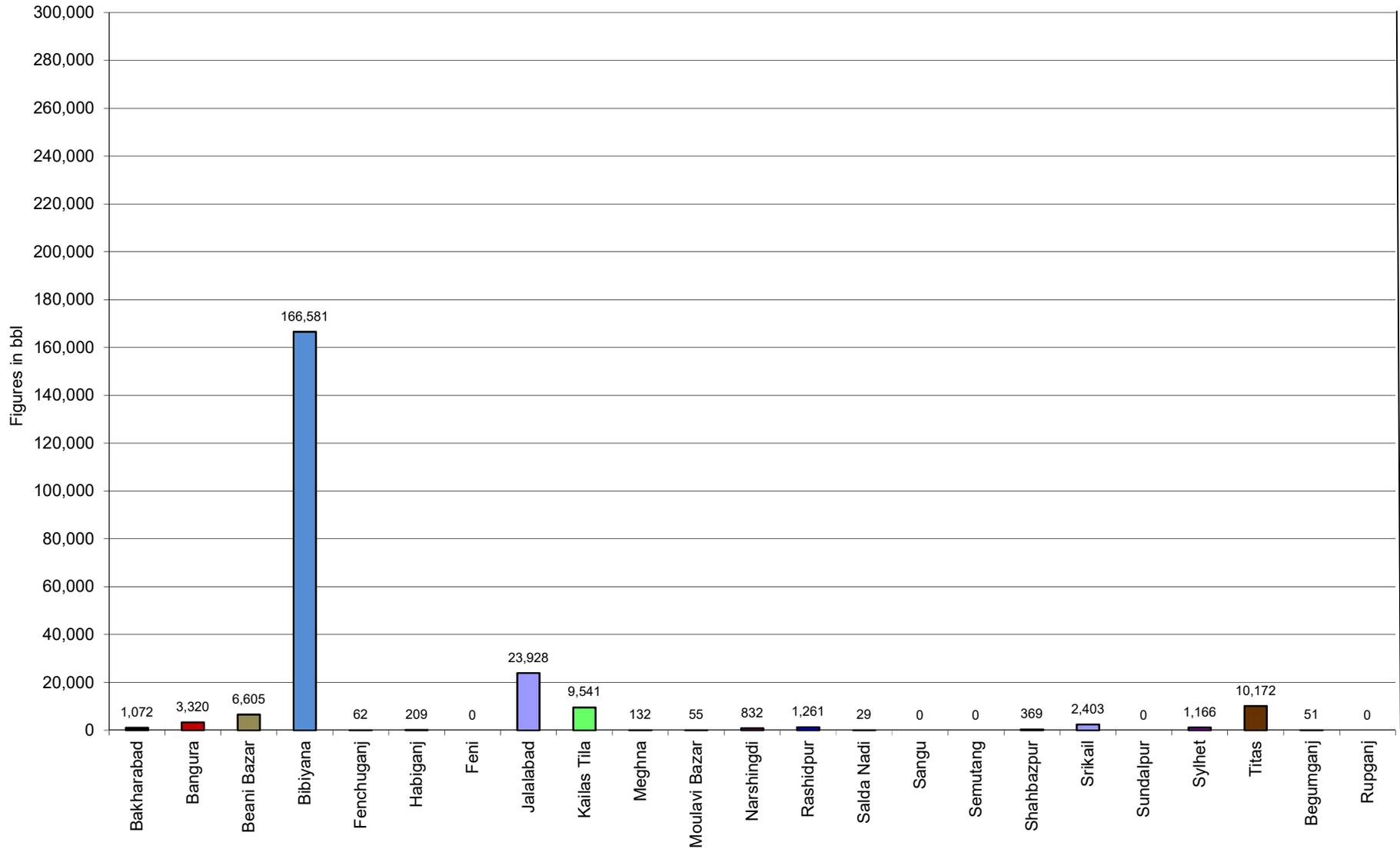
Comparison of daily avg. Gas production - National vs IOC's between October 2024 & November 2024



Daily Avg. Production - IOC and JVA November 2024



Monthly Condensate Production November 2024



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of November 2024

Coal Initially Place (Proven + Probable)	346,710 kT	346.71 MT
Total Reserve of Seam VI	285,410 kT	285.41 MT
Recoverable from Seam VI Central part(Proven + Probable)	16,540 kT*	16.54 MT
Coal Production in November 2024	103.24 kT	0.10 MT
Cumulative Production as of November 2024	14,901 kT	14.90 MT
Remaining Reserve	1,639 kT	1.64 MT

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)

Measurement Record: Surface Belt Weigher

Measurement Period: November 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Nov-2024	4,028.97	4,028.97	4,028.97	4,028.97	
2-Nov-2024	902.12	4,931.09	902.12	4,931.09	
3-Nov-2024	93.75	5,024.84	93.75	5,024.84	
4-Nov-2024	306.84	5,331.68	306.84	5,331.68	
5-Nov-2024	1,273.42	6,605.10	1,273.42	6,605.10	
6-Nov-2024	3,810.70	10,415.80	3,810.70	10,415.80	
7-Nov-2024	4,622.19	15,037.99	4,622.19	15,037.99	
8-Nov-2024	4,790.12	19,828.11	4,790.12	19,828.11	
9-Nov-2024	4,475.25	24,303.36	4,475.25	24,303.36	
10-Nov-2024	4,099.07	28,402.43	4,099.07	28,402.43	
11-Nov-2024	3,611.89	32,014.32	3,611.89	32,014.32	
12-Nov-2024	2,451.64	34,465.96	2,451.64	34,465.96	
13-Nov-2024	4,317.94	38,783.90	4,317.94	38,783.90	
14-Nov-2024	5,050.82	43,834.72	5,050.82	43,834.72	
15-Nov-2024	5,083.74	48,918.46	5,083.74	48,918.46	
16-Nov-2024	5,179.40	54,097.86	5,179.40	54,097.86	
17-Nov-2024	4,845.86	58,943.72	4,845.86	58,943.72	
18-Nov-2024	4,907.85	63,851.57	4,907.85	63,851.57	
19-Nov-2024	5,093.08	68,944.65	5,093.08	68,944.65	
20-Nov-2024	4,849.11	73,793.76	4,849.11	73,793.76	
21-Nov-2024	4,280.48	78,074.24	4,280.48	78,074.24	
22-Nov-2024	4,576.56	82,650.80	4,576.56	82,650.80	
23-Nov-2024	4,514.73	87,165.52	4,514.73	87,165.52	
24-Nov-2024	3,155.56	90,321.09	3,155.56	90,321.09	
25-Nov-2024	4,477.50	94,798.59	4,477.50	94,798.59	
26-Nov-2024	4,621.79	99,420.38	4,621.79	99,420.38	
27-Nov-2024	3,175.49	102,595.87	3,175.49	102,595.87	
28-Nov-2024	1,646.62	104,242.49	1,646.62	104,242.49	
29-Nov-2024	3,645.39	107,887.88	3,645.39	107,887.88	
30-Nov-2024	3,584.23	111,472.11	3,584.23	111,472.11	

Adjustable coal for scale calibration	-95.68
Total Output	111,376.43
Deduction for scrap	0
Less Difference in water content	8133.513
Less out of seam Dilution	0.00
Net Output	103,242.92

Barapukuria Coal Mine Daywise Data Graph for November 2024

