



# Gas and Coal Reserve & Production

December 2024



ENERGY DATA CENTER



HYDROCARBON UNIT

Energy and Mineral Resources Division

## Preface

Monthly Report on Gas and Coal Reserve & Production was prepared and published by Hydrocarbon Unit for the first time in July 2004. The present one is the issue for December 2024. In this report, Monthly Gas, Condensate, Water and Coal production of Bangladesh is reflected. Monthly import of Liquefied Natural Gas (LNG) has been included in the report as well. Moreover, Daily Average Gas Production; Field wise Daily Average Production; Well wise Daily Average Production; Comparison of Field wise Average Gas Production between present & previous month; Daily Average Production by Operator; Comparison of National and IOC Daily Average Production along with the graphical presentation have been depicted. Monthly Coal production data is also included in this report.

This report has been prepared based on the data directly collected from the Production companies of Petrobangla (BAPEX, BGFCL & SGFL) and IOC companies (Tullow & Chevron). Liquefied Natural Gas (LNG) import data is collected from RPGCL & Coal production data is collected from BCMCL.

It is expected that the report will be helpful as reference book and elements of interest for the concerned.

The report will also be available at HCU's website: [www.hcu.gov.bd](http://www.hcu.gov.bd).

Md. Anwarul Habib  
Director General (Joint Secretary)  
Hydrocarbon Unit

## Executive Summary of December 2024

Total gas and condensate Production in December 2024 were 59.45 Bcf and 232235.49 Bbl. During the previous month i.e. November 2024, gas and condensate production were 58.73 Bcf and 227786.84 Bbl and in the same month of the previous year i.e. December 2023, total gas and condensate production were 64.12 Bcf and 259695.32 Bbl respectively. The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 23.23 Bcf and 36.21 Bcf gas respectively in December 2024. During the previous month i.e. November 2024, gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 23.23 Bcf and 35.49 Bcf respectively. In the month of December 2024, Bibiyana gas field Produced 30.17 Bcf gas and it ranked top among the gas producers. Average production from the field during the month of December 2024 was 973.22 MMcfd. It is noted that Bibiyana gas field Produced 29.61 Bcf in November 2024.

Bibiyana gas field Produced 165655.58 Bbl condensate and ranked top while Jalalabad ranked 2<sup>nd</sup> by producing 26986.17 Bbl condensate.

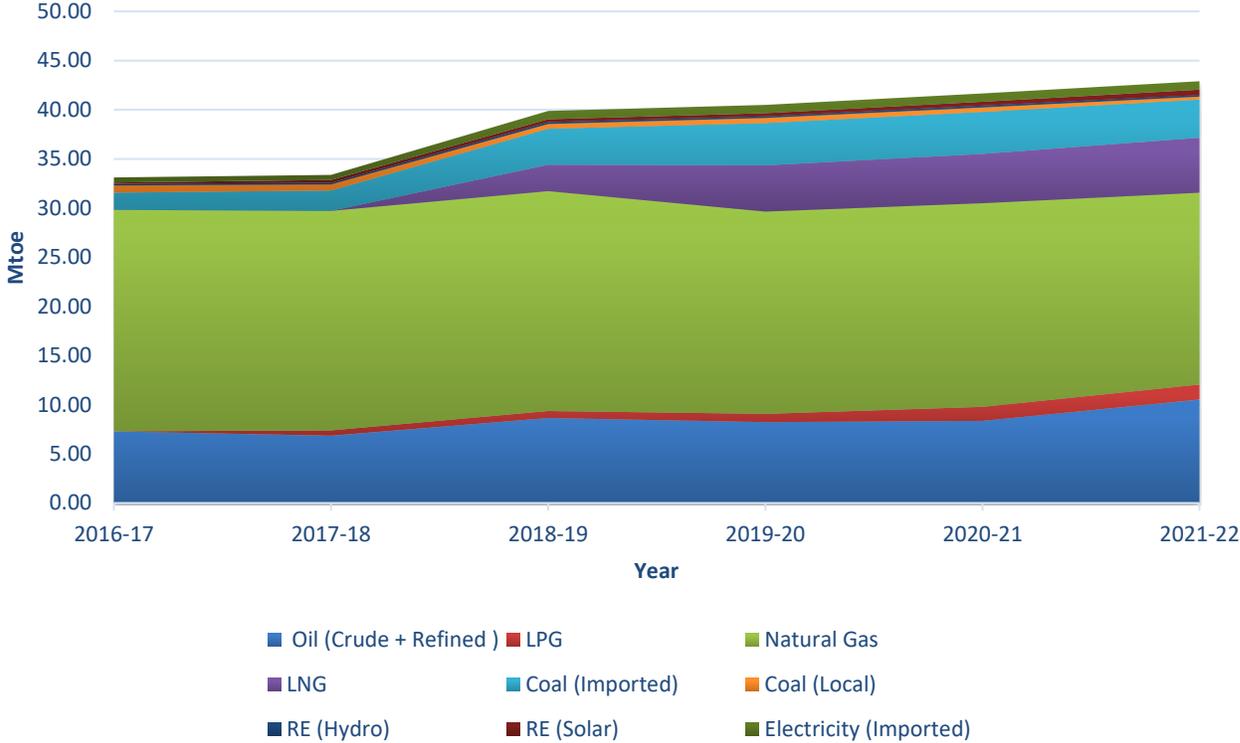
Total LNG import in December 2024 was 26.01 Bcf. As a result, Total LNG Import in this FY is 129.10 Bcf and cumulative LNG import stands on 1355.52 Bcf from August 2018.

In the month of December 2024, total coal production was 22346.32 Ton. During the previous month, i.e. November 2024 total coal production was 103242.92 Ton.

## Gas Reserve & Production at a glance

Gas Initially in Place (GIIP)	:	40,092.19 Bcf
Recoverable (2P)	:	29,926.50 Bcf
Cumulative Production as of December 2024	:	21,451.25 Bcf
Remaining Reserve up to December 2024	:	8,475.25 Bcf
Gas Production in December 2024	:	59.45 Bcf
National Oil Company (NOC's) production in December 2024	:	23.23 Bcf
International Oil Company (IOC's) production in December 2024	:	36.21 Bcf
No. of National Oil Company (NOC's) in December 2024	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in December 2024	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company (NOC) in December 2024	:	21
Total gas fields of International Oil Company (IOC) in December 2024	:	5
Total gas wells of National Oil Company (NOC) in December 2024	:	115
Total gas wells of International Oil Company (IOC) in December 2024	:	60
No. of National Oil Company (NOC's) gas production well in December 2024	:	70
No. of Intl. Oil Company (IOC's) gas production well in December 2024	:	42
No. of National Oil company (NOC's) suspended well in December 2024	:	45
No. of International Oil company (IOC's) suspended well in December 2024	:	18
Total LNG Import in December 2024	:	26.01 Bcf
Total LNG Import from December 2024	:	129.10 Bcf
Cumulative LNG Import from August 2018	:	1355.52 Bcf

### Energy Transition over the Years



## Reserve Estimates by Reservoir

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
1	Begunganj	Zone-7	46.7	46.7	32.7	70.0%	32.7
2	Shahbazpur	I Sand	16.3	414.8	10.5	64.0%	261.2
		II Sand	57.0		36.8	64.5%	
		III Sand	241.2		147.8	61.3%	
		IV Sand	41.5		26.7	64.3%	
		V Sand	58.8		39.5	67.1%	
3	Semutang	Upper Sand	121.0	653.8	48.0	39.7%	318.0
		Middle Sand	65.8		37.0	56.2%	
		Lower Sand 1	278.0		207.0	74.5%	
		Lower Sand 2	189.0		26.0	13.8%	
4	Fenchuganj	Upper	283.7	483.3	189.6	66.8%	329.3
		Middle	75.7		50.3	66.4%	
		Lower	61.8		39.8	64.3%	
		New Gas Sand	62.0		49.6	80.0%	
5	Salda Nadi	Upper	302.7	393.1	203.8	67.3%	275.3
		Middle	22.1		25.2	113.8%	
		Lower	68.3		46.3	67.8%	
6	Srikail		230.0	230.0	161.0	70.00%	161.0
7	Sundalpur		62.2	62.2	50.2	80.70%	50.2
8	Rupganj		48.0	48.0	33.6	70.00%	33.6
<b>BAPEX</b>			<b>2332.20</b>	<b>2332.20</b>	<b>1460.80</b>		<b>1460.80</b>
9	Meghna	C	51.8	122.2	49.1	94.8%	101.2
		A	5.8		0.0	0.0%	
		B	1.5		0.0	0.0%	
		D	25.5		20.8	81.6%	
		E	15.5		13.2	85.2%	
		F	22.1		18.1	81.9%	
10	Narshingdi	UGS	91.2	405.2	57.7	63.3%	344.7
		LGS	314.0		287.0	91.4%	
11	Kamta	I Gas Sand	71.8	71.8	50.3	70.1%	50.3
12	Habiganj	Upper	3,756.3	3,981.1	2,629.7	70.0%	2,786.8
		Lower	224.8		157.1	69.9%	
13	Bakhrabad	B	158.1	1,824.9	110.2	69.7%	1,387.2
		D Upper	212.8		153.4	72.1%	
		D Lower	180.0		135.4	75.2%	
		G	288.0		240.0	83.3%	
		J	563.0		460.0	81.7%	
		C	34.9		24.4	69.9%	
		F	47.5		35.3	74.2%	
		K	195.7		130.3	66.6%	
		L	144.8		98.3	67.9%	
14	Titas	A Group	8,054.0	9,039	6,831.7	84.8%	7,582.2
		B and C Group	985.3		750.5	76.2%	
<b>BGFCL</b>			<b>15,444.00</b>	<b>15,444.00</b>	<b>12,252.00</b>		<b>12,252.00</b>
15	Sangu	10 Gas Sands	976.0	976.0	770.5	78.9%	770.5
<b>Santos/Cairn (IOC)</b>			<b>976.0</b>	<b>976.0</b>	<b>770.5</b>		<b>770.5</b>
16	Bibiyana	BB 60ab	3,364.6		2,927.9	87.0%	
		BB 65	595.4		518.1	87.0%	

SI No	Field	GIIP (Bcf)			Recovery Factor %	Total EUR (2P Reserve) in Bcf	
		Gas Sand	Proven +Probable	Total			EUR by sand
		BB 70	412.0	5,321.4	369.0	89.6%	4,531.7
		BH 10	182.9		123.9	67.7%	
		BH 20ab	205.1		138.9	67.7%	
		BH 20c	109.3		74.0	67.7%	
		BH 20d	47.6		32.2	67.7%	
		BH 25	193.0		169.0	87.6%	
		BH 50a	75.9		64.1	84.4%	
		BH 50b	98.0		82.1	83.8%	
		BH 60	37.5		32.5	86.7%	
17	Moulavi Bazar	BB20	35.2	630.2	19.7	56.0%	493.6
		BB50	59.0		41.6	70.5%	
		BB60	203.4		163.0	80.1%	
		BB70	253.2		206.2	81.4%	
		BB80	79.3		63.1	79.6%	
18	Jalalabad	BB20	46.1	1,346.1	157.1	73.3%	1,127.8
		BB50	371.1		33.8	84.2%	
		BB60	868.7		312.3	84.2%	
		BB70	60.1		731.1	84.2%	
<b>Chevron (IOC)</b>			<b>11,593.00</b>	<b>11,593.00</b>	<b>7612.70</b>		<b>7612.70</b>
19	Feni	UGS	52.6	185.2	36.8	70.0%	129.6
		LGS	132.6		92.8	70.0%	
<b>Niko (IOC)</b>			<b>185.2</b>	<b>185.2</b>	<b>130.00</b>		<b>130.00</b>
20	Kailas Tila	UGS	1,659.6	3,462.8	1,361.2	82.0%	2,880.2
		MGS	605.6		509.4	84.1%	
		LGS	1,046.0		883.0	84.4%	
		A Sand	46.2		38.6	83.6%	
		HRZ Sand	105.2		88.1	83.5%	
21	Sylhet	Tipan	40.0	580.1	28.2	70.5%	408.3
		Upper Bhuban	13.2		1.5	11.7%	
		Upper Bokabil	325.2		230.3	70.8%	
		Mid Bokabil	78.5		63.2	80.5%	
		Lower Bokabil	123.2		85.0	69.0%	
22	Rashidpur	UGS	561.5	3,887.2	396.4	70.6%	3,140.0
		MGS	2,185.1		1,767.1	80.9%	
		LGS	1,140.7		970.5	85.1%	
23	Chattak	Sand 1 and 2	272.9	677.2	191.0	70.0%	474.0
		Sand 3 and 4	201.4		141.0	70.0%	
		Sand 5 and 6	168.6		118.0	70.0%	
		Sand 7 and 8	34.3		24.0	70.0%	
24	Beani Bazar	Upper	172.8	224.5	105.4	61.0%	136.6
		Lower	51.7		31.2	60.4%	
<b>SGFL</b>			<b>8,832.00</b>	<b>8,832.00</b>	<b>7,033.00</b>		<b>7,033.00</b>
25	Bangura	A	24.7	730.2	19.4	78.3%	621.4
		B	18.3		14.8	80.7%	
		C	24.9		19.1	76.7%	
		D	655.0		562.0	85.8%	
		E	7.20		6.1	84.7%	
<b>Tullow (IOC)</b>			<b>730.20</b>	<b>730.20</b>	<b>621.40</b>		<b>621.40</b>
26	Katubdia	1 Gas Sand	65.0	65.0	45.5	70.0%	45.5
<b>Total</b>			<b>40,092.20</b>	<b>40,092.20</b>	<b>29,926.50</b>		<b>29,926.50</b>

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## Summary of Reserve, Production & Import As of December 2024

<b>Gas Initially Place (Proven + Probable)</b>	<b>40,092.19 Bcf</b>	<b>40.09 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>29,926.50 Bcf</b>	<b>29.93 Tcf</b>
<b>Gas Production in December 2024</b>	<b>59.45 Bcf</b>	<b>0.06 Tcf</b>
<b>Cumulative Gas Production as of December 2024</b>	<b>21,451.25 Bcf</b>	<b>21.45 Tcf</b>
<b>Remaining Reserve</b>	<b>8,475.25 Bcf</b>	<b>8.48 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

<b>Total LNG Import in December 2024</b>	<b>26.01 Bcf</b>	<b>0.03 Tcf</b>
<b>Total LNG Import in this FY</b>	<b>129.10 Bcf</b>	<b>0.13 Tcf</b>
<b>Cumulative LNG Import from August 2018</b>	<b>1,355.52 Bcf</b>	<b>1.36 Tcf</b>

# Summary of Reserve and Production

(As of Dec 2024)

Gas Bcf



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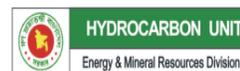
Energy & Mineral Resources Division

Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In Dec 24	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production
1	Begumganj		47.0	33.0	0.23	17.0	16.0	5
2	Shahbazpur		415.0	261.0	1.71	182.4	78.6	22
3	Semutang		654.0	318.0	0.03	14.8	303.2	5
4	Fenchuganj		483.0	329.0	0.27	178.8	150.2	124
5	Salda Nadi		393.0	275.0	0.08	99.5	175.5	61
6	Srikail*		230.0	161.0	0.60	154.9	6.1	393
7	Sundalpur *		62.2	50.2	0.11	26.3	23.9	1
8	Rupganj		48.0	33.6	0.00	0.7	32.9	1
<b>Bapex</b>			<b>2,332.2</b>	<b>1,460.8</b>	<b>3.04</b>	<b>674.4</b>	<b>786.4</b>	<b>611</b>
9	Meghna		122.0	101.0	0.13	82.5	18.5	134
10	Narshingdi		405.0	345.0	0.70	256.2	88.8	497
11	Kamta		72.0	50.0	0.00	21.1	28.9	4
12	Habiganj		3,981.0	2,787.0	3.35	2,773.1	13.9	153
13	Bakhrabad		1,825.0	1,387.0	0.90	888.7	498.3	1,102
14	Titas		9,039.0	7,582.0	10.89	5,533.3	2,048.7	5,958
<b>BGFCL</b>			<b>15,444.0</b>	<b>12,252.0</b>	<b>15.96</b>	<b>9,555.0</b>	<b>2,697.0</b>	<b>7,849</b>
15	Sangu		976.0	771.0	0.00	489.5	281.5	37
<b>Santos/Cairn</b>			<b>976.0</b>	<b>771.0</b>	<b>0.00</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana**		8,383.0	5,755.4	30.17	6,151.0	0.0	34,970
17	Moulavi Bazar**		494.0	428.0	0.43	356.4	71.6	123
18	Jalalabad**		2,716.0	1,429.3	4.48	1,682.3	0.0	12,094
<b>Chevron</b>			<b>11,593.0</b>	<b>7,612.7</b>	<b>35.08</b>	<b>8,189.7</b>	<b>0.0</b>	<b>47,186</b>
19	Feni		185.0	130.0	0.00	63.0	67.0	110
<b>Niko</b>			<b>185.0</b>	<b>130.0</b>	<b>0.00</b>	<b>63.0</b>	<b>67.0</b>	<b>110</b>
20	Kailas Tila		3,463.0	2,880.0	1.25	811.4	2,068.6	8,675
21	Sylhet		580.0	408.0	0.38	225.2	182.8	863
22	Rashidpur		3,887.0	3,134.0	2.15	731.2	2,402.8	865
23	Chattak		677.0	474.0	0.00	25.8	448.2	4
24	Beani Bazar		225.0	137.0	0.46	117.8	19.2	1,912
<b>SGFL</b>			<b>8,832.0</b>	<b>7,033.0</b>	<b>4.23</b>	<b>1,911.5</b>	<b>5,121.5</b>	<b>12,319</b>
25	Bangura		730.0	621.0	1.13	568.1	52.9	1,481
<b>Tullow</b>			<b>730.0</b>	<b>621.0</b>	<b>1.13</b>	<b>568.1</b>	<b>52.9</b>	<b>1,481</b>
26	Kutubdia		65.0	46.0	0.00	0.0	46.0	0
<b>Total</b>			<b>40,092.2</b>	<b>29,926.5</b>	<b>59.45</b>	<b>21,451.3</b>	<b>8,475.2</b>	<b>69,592</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimation by Petrobangla

## Production comparison between Nov'24 & Dec'24



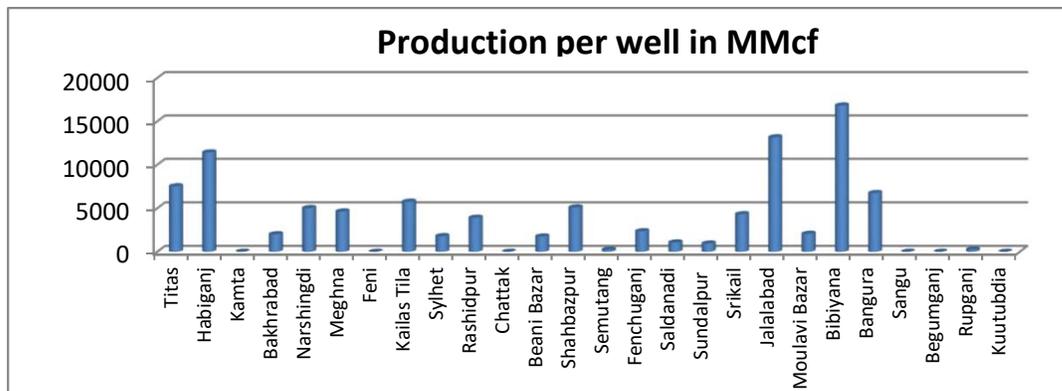
SI No.	Field	Gas Prod. (MMcf) in Nov'24	Daily Avg. (MMcfd) in Nov'24	Gas Prod. (MMcf) in Dec'24	Daily Avg. (MMcfd) in Dec'24
1	Begumganj	223	7	229	7
2	Shahbazpur	2049	68	1715	55
3	Semutang	32	1	35	1
4	Fenchuganj	259	9	267	9
5	Salda Nadi	77	3	77	2
6	Srikail	573	19	604	19
7	Sundalpur	99	3	112	4
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3312</b>	<b>110</b>	<b>3039</b>	<b>98</b>
9	Meghna	126	4	130	4
10	Narshingdi	674	22	695	22
11	Kamta	0	0	0	0
12	Habiganj	3362	112	3350	108
13	Bakhrabad	874	29	895	29
14	Titas	10822	361	10893	351
<b>BGFCL</b>		<b>15859</b>	<b>529</b>	<b>15964</b>	<b>515</b>
15	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	Bibiyana	29612	987	30170	973
17	Moulavi Bazar	438	15	429	14
18	Jalalabad	4343	145	4485	145
<b>Chevron</b>		<b>34393</b>	<b>1146</b>	<b>35084</b>	<b>1132</b>
19	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
20	Kailas Tila	1206	40	1245	40
21	Sylhet	316	11	380	12
22	Rashidpur	2094	70	2148	69
23	Chattak	0	0	0	0
24	Beani Bazar	446	15	459	15
<b>SGFL</b>		<b>4062</b>	<b>135</b>	<b>4231</b>	<b>136</b>
25	Bangura	1101	37	1130	36
<b>Tullow</b>		<b>1101</b>	<b>37</b>	<b>1130</b>	<b>36</b>
26	Kutubdia	0	0	0	0
<b>Total</b>		<b>58727</b>	<b>1958</b>	<b>59448</b>	<b>1918</b>

## Production per well & production reserve ratio



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Energy & Mineral Resources Division

	No of production well	Total 2p- Recoverable	2023-24 production	production per well mmcf	production reserve ratio
Titas	26	7582	143.51	5519.62	0.019
Habiganj	8	2787	57.2	7150.00	0.021
Kamta	0	50	0	0.00	0.000
Bakhrabad	7	1387	12.63	1804.29	0.009
Narshingdi	2	345	9.9	4950.00	0.029
Meghna	1	101	2.63	2630.00	0.026
Feni	0	130	0	0.00	0.000
Kailas Tila	4	2880	11.31	2827.50	0.004
Sylhet	1	408	2.23	2230.00	0.005
Rashidpur	5	3134	16.12	3224.00	0.005
Chattak	0	474	0	0.00	0.000
Beani Bazar	1	137	2.7	2700.00	0.020
Shahbazpur	4	261	22.81	5702.50	0.087
Semutang	2	318	0.28	140.00	0.001
Fenchuganj	2	329	5.09	2545.00	0.015
Saldanadi	2	275	1.13	565.00	0.004
Sundalpur	1	50.2	2.78	2780.00	0.055
Srikail	3	161	14.78	4926.67	0.092
Jalalabad	7	1429.3	68.77	9824.29	0.048
Moulavi Bazar	4	428	5.09	1272.50	0.012
Bibiyana	26	5755.4	439.28	16895.38	0.076
Bangura	5	621	20.69	4138.00	0.033
Sangu	0	771	0	0.00	0.000
Begumganj	1	33	3.07	0.00	0.093
Rupganj	0	33.6	0	0.00	0.000
Kuutubdia	0	46	0	0.00	0.000
<b>Total</b>	<b>112</b>	<b>29926.5</b>	<b>842</b>	<b>7517.86</b>	<b>0.028</b>



## Monthly Production by Field and Well upto December 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
<b>Field : Bakharabad</b>																	
BKB-1	365	349	375	364	374	361	382	386	374	389	376	384	4,481	167,892	4,882	4,909	4,265
BKB-2	0	0	0	0	0	0	0	0	0	0	0	0	0	87,012	0	0	0
BKB-3	128	115	120	112	113	106	109	111	0	105	101	105	1,226	170,682	1,558	1,658	1,774
BKB-4	0	0	0	0	0	0	0	0	0	0	0	0	0	55,872	0	0	0
BKB-5	187	177	189	183	188	181	167	157	149	153	148	151	2,032	69,343	1,915	1,683	1,443
BKB-6	0	0	0	0	0	0	0	0	0	0	0	0	0	50,069	0	0	0
BKB-7	0	0	0	0	0	0	0	0	0	0	0	0	0	107,750	0	0	0
BKB-8	125	113	114	106	105	97	109	109	105	105	101	105	1,292	140,128	1,647	2,576	2,818
BKB-9	115	107	120	121	126	122	130	132	124	127	123	125	1,471	31,738	1,384	1,351	1,655
BKB-10	42	38	38	32	34	32	33	34	32	30	25	25	394	8,205	545	673	811
<b>Field Total:</b>	<b>963</b>	<b>899</b>	<b>956</b>	<b>917</b>	<b>940</b>	<b>899</b>	<b>931</b>	<b>928</b>	<b>784</b>	<b>909</b>	<b>874</b>	<b>895</b>	<b>10,896</b>	<b>888,691</b>	<b>11,930</b>	<b>12,850</b>	<b>12,767</b>
<b>Daily Avg.(mmscfd)</b>	31	31	31	31	30	30	30	30	26	29	29	29	30		33	35	35
<b>Field : Bangura</b>																	
Bangura-1	214	199	209	141	194	174	163	157	157	160	135	137	2,041	108,879	2,871	3,183	3,752
Bangura-2	280	258	272	231	285	263	257	264	253	250	248	256	3,117	103,775	3,402	3,671	4,395
Bangura-3	356	332	348	204	342	316	320	318	305	311	298	304	3,754	125,959	4,452	4,885	4,988
Bangura-6	126	118	124	78	129	119	125	120	115	117	113	116	1,401	24,150	1,823	2,349	2,413
Bangura-5	324	300	316	292	348	320	336	328	313	320	307	317	3,820	205,381	3,965	3,243	11,513
<b>Field Total:</b>	<b>1,301</b>	<b>1,206</b>	<b>1,269</b>	<b>946</b>	<b>1,298</b>	<b>1,192</b>	<b>1,201</b>	<b>1,187</b>	<b>1,144</b>	<b>1,158</b>	<b>1,101</b>	<b>1,130</b>	<b>14,132</b>	<b>568,144</b>	<b>16,512</b>	<b>17,331</b>	<b>27,062</b>
<b>Daily Avg.(mmscfd)</b>	42	42	41	32	42	40	39	38	38	37	37	36	39		45	47	74
<b>Field : Beani Bazar</b>																	
BB-1	300	280	302	295	306	294	306	303	293	304	295	302	3,581	42,329	3,070	198	0
BB-2	166	154	164	158	163	157	161	160	154	158	151	156	1,903	75,437	2,309	2,605	2,809
<b>Field Total:</b>	<b>466</b>	<b>434</b>	<b>467</b>	<b>453</b>	<b>469</b>	<b>451</b>	<b>467</b>	<b>464</b>	<b>447</b>	<b>462</b>	<b>446</b>	<b>459</b>	<b>5,484</b>	<b>117,766</b>	<b>5,379</b>	<b>2,802</b>	<b>2,809</b>
<b>Daily Avg.(mmscfd)</b>	15	15	15	15	15	15	15	15	15	15	15	15	15		15	8	8
<b>Field : Bibiyana</b>																	
BY-1	1,174	1,090	1,160	946	1,108	999	1,067	1,061	1,020	1,042	995	996.668	12,660	489,350	14,027	17,288	21,751
BY-2	824	761	804	679	793	653	733	747	664	649	634	586.847	8,527	342,259	10,203	8,971	9,922
BY-3	1,026	968	977	876	1,012	913	979	982	931	930	819	1090.27	11,504	308,792	12,061	14,527	16,543
BY-4	1,076	960	974	895	994	908	927	1,087	931	916	874	885.167	11,427	285,249	13,445	14,165	18,221
BY-5	562	530	551	452	531	469	498	500	482	495	473	484.444	6,026	215,743	7,297	9,080	9,764
BY-6	884	864	849	681	814	736	788	816	767	766	711	720.36	9,399	285,403	9,991	13,107	14,852
BY-7	1,067	999	1,064	895	1,012	906	960	946	902	924	879	895.988	11,451	349,648	12,604	14,668	17,887
BY-8	1,481	1,385	1,488	1,195	1,449	1,433	1,400	1,405	1,409	1,451	1,402	1402.88	16,900	224,945	18,060	17,706	19,722
BY-9	1,323	1,235	1,329	1,049	1,293	1,270	1,258	1,257	1,260	1,298	1,249	1249.32	15,070	205,901	15,948	18,148	19,492

## Monthly Production by Field and Well upto December 2024



**HYDROCARBON UNIT**  
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
BY-10	1,135	1,062	1,142	900	1,121	1,093	1104	1,128	1,093	1,122	1080	1076.94	13,057	436,642	13,789	16,290	18,834	
BY-11	1,386	1,299	1,397	1092	1,334	1,348	1343	1,344	1,347	1,382	1327	1325.01	15,925	222,620	16,605	19,303	22,649	
BY-12	1,301	1,212	1,302	1032	1,251	1,247	1259	1,259	1,230	1,267	1227	1223.24	14,811	232,263	15,278	17,485	19,912	
BY-13	1,945	1,796	1,840	1576	1,910	1,662	1723	1,786	1,757	1,827	1746	1884.77	21,453	201,390	26,684	24,524	23,092	
BY-14	1,165	1,188	1,267	1015	1,230	1,101	1182	1,177	1,131	1,157	1101	1098.11	13,812	166,137	14,500	17,387	11,632	
BY-15	773	722	775	644	745	626	601	601	578	454	802	813.291	8,134	180,565	9,348	9,144	14,666	
BY-16	1,773	1,622	1,735	1352	1,662	1,483	1572	1,586	1,541	1,595	1496	1534.29	18,952	167,259	21,688	20,624	22,128	
BY-17	864	812	925	797	929	890	883	899	863	879	838	833.728	10,414	159,643	10,766	12,196	12,683	
BY-18	1,286	1,190	1,269	1006	1,230	1,193	1188	1,198	1,154	1,178	1126	1123.21	14,141	243,935	15,452	18,222	22,024	
BY-19	1,123	1,034	1,093	723	992	964	959	964	925	943	899	893.818	11,512	149,317	15,499	18,680	20,455	
BY-20	994	956	993	839	1,044	1,014	1011	1,029	1,007	1,043	998	1019.35	11,948	136,049	11,256	11,274	19,054	
BY-21	1,967	1,828	1,944	1512	1,866	1,797	1772	1,773	1,711	1,755	1696	1685.56	21,307	155,897	24,291	24,533	21,327	
BY-22	992	931	990	783	952	918	919	922	886	903	860	842.145	10,897	194,420	11,483	12,780	15,195	
BY-23	1,290	1,189	1,263	1034	1,253	1,198	1200	1,234	1,197	1,241	1216	1263.5	14,578	168,673	16,319	17,633	20,712	
BY-24	742	687	727	603	710	676	670	675	659	673	651	700.233	8,172	113,748	9,470	10,802	6,566	
BY-25	1,930	1,772	1,899	1475	1,806	1,719	1704	1,740	1,676	1,712	1636	1645.69	20,715	245,610	24,097	26,295	19,902	
BY-26	2,131	1,965	2,088	1653	2,020	1,937	1924	1,929	1,859	1,894	1810	1830.54	23,038	269,574	26,404	25,544	22,847	
BY-28							128	1,104	1,105	1,125	1066	1064.48						
<b>Field Total:</b>	<b>32217</b>	<b>30056</b>	<b>31846</b>	<b>25702</b>	<b>31060</b>	<b>29154</b>	<b>29753</b>	<b>31150</b>	<b>30084</b>	<b>30622</b>	<b>29612</b>	<b>30170</b>	<b>355831</b>	<b>6151031</b>	<b>396,566</b>	<b>430,374</b>	<b>461,830</b>	
<b>Daily Avg.(mmscfd)</b>	<b>1039</b>	<b>1,036</b>	<b>1027</b>	<b>857</b>	<b>1002</b>	<b>972</b>	<b>960</b>	<b>1,005</b>	<b>1,003</b>	<b>988</b>	<b>987</b>	<b>973</b>	<b>972</b>		<b>1,086</b>	<b>1,179</b>	<b>1,265</b>	
<b>Field :</b>	<b>Chattak</b>																	
Ch-1	Production Suspended														25,834			
<b>Field Total:</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>25,834</b>		
<b>Daily Avg.(mmscfd)</b>	<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>			<b>0</b>		
<b>Field :</b>	<b>Fenchuganj</b>																	
Fenchuganj-2				0			0			0			0			38,169		
Fenchuganj-3	113	100	92	60	64	63	60	61	76	74	75	85	923	99,941	1,496	2,431	1,029	
Fenchuganj-4	242	225	235	218	222	209	211	203	185	197	184	183	2,514	40,669	2,897	3,191	2,486	
<b>Field Total:</b>	<b>355</b>	<b>326</b>	<b>327</b>	<b>278</b>	<b>286</b>	<b>272</b>	<b>271</b>	<b>264</b>	<b>261</b>	<b>270</b>	<b>259</b>	<b>267</b>	<b>3,437</b>	<b>178,778</b>	<b>4,392</b>	<b>5,622</b>	<b>3,515</b>	
<b>Daily Avg.(mmscfd)</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>9</b>		<b>12</b>	<b>15</b>	<b>10</b>										
<b>Field :</b>	<b>Feni</b>																	
Feni-1	Production Suspended								0			0			34,214			
Feni-2	Production Suspended								0			0			6,119			

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021	
Feni-3	Production Suspended								0	0	0				2,176			
Feni-4	Production Suspended								0	0					14,386			
Feni-5	Production Suspended								0	0					6,127			
<b>Field Total:</b>													<b>63,023</b>					
<b>Daily Avg.(mmscfd)</b>																		
<b>Field : Habiganj</b>																		
Hbj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	287,251	0	92	1,276	
Hbj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	275,704	0	0	0	
Hbj-3	589	553	541	511	528	511	528	528	510	467	450	465	6,181	428,169	7,030	8,119	8,784	
Hbj-4	589	553	541	511	528	511	528	528	510	467	450	465	6,181	422,627	7,030	8,119	8,784	
Hbj-5	279	262	411	421	435	421	435	435	421	435	421	372	4,746	342,447	5,977	8,073	8,381	
Hbj-6	186	175	135	120	124	120	124	124	120	124	120	124	1,597	189,006	3,921	5,165	5,461	
Hbj-7	1,207	1,129	1,207	1169	1209	1,170	1209	1,209	1,170	1,209	1,171	1,210	14,269	337,903	14,225	14,215	14,133	
Hbj-8	0	0	0	0	0	0	0	0	0	0	0	0	0	11,023	0	0	0	
Hbj-9	0	0	0	0	0	0	0	0	0	0	0	0	0	52,652	0	0	0	
Hbj-10	587	550	587.9	570	589	570	589	589	570	589	571	527	6,890	303,395	7,077	7,250	8,660	
Hbj-11	187	174	186	180	186	180	186	186	180	186	180	186	2,198	122,907	3,067	3,430	4,890	
<b>Field Total:</b>	<b>3,624</b>	<b>3,395</b>	<b>3,607</b>	<b>3,484</b>	<b>3,598</b>	<b>3,482</b>	<b>3,599</b>	<b>3,598</b>	<b>3,482</b>	<b>3,479</b>	<b>3,362</b>	<b>3,350</b>	<b>42,061</b>	<b>2,773,083</b>	<b>48,326</b>	<b>54,462</b>	<b>60,368</b>	
<b>Daily Avg.(mmscfd)</b>	117	117	116	116	116	116	116	116	116	112	112	108	115		132	149	165	
<b>Field : Jalalabad</b>																		
JB-1	706	661	686	652	682	551	691	684	646	679	645	681	7,963	298,923	8,875	9,072	8,050	
JB-2	886	828	869	816	857	807	867	860	803	845	784	721	9,943	346,555	11,295	11,539	10,135	
JB-3	1,171	1,100	1,148	1077	1,138	972	1144	1,139	1,067	1,119	1,047	1,108	13,231	428,923	14,817	15,205	13,420	
JB-4	1	0	0	1	0	0	0	0	0	0	0	0	2	303,152	8	4,006	7,176	
JB-6	1,216	1,165	1,236	1093	1,119	859	1134	1,125	1,048	1,103	1,032	1,092	13,222	147,900	14,958	15,513	13,697	
JB-7	0	0	0	0	0	0	0	0	0	0	0	0	0	43,512	0	1	6	
JB-8	952	897	936	881	922	720	913	908	849	893	836	883	10,590	113,340	11,939	12,218	10,735	
<b>Field Total:</b>	<b>4,932</b>	<b>4,651</b>	<b>4,876</b>	<b>4,520</b>	<b>4,718</b>	<b>3,909</b>	<b>4749</b>	<b>4,716</b>	<b>4,412</b>	<b>4,639</b>	<b>4,343</b>	<b>4,485</b>	<b>54,951</b>	<b>1,682,305</b>	<b>61,892</b>	<b>67,554</b>	<b>63,219</b>	
<b>Daily Avg.(mmscfd)</b>	159	160	157	151	152	130	153	152	147	150	145	145	150		170	185	173	
<b>Field : Kailas Tila</b>																		

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
KTL-1	0	0	0	0	0	0	0	0	0	0	0	0	0	205,181	0	0	0
KTL-2	191	177	187	178	183	176	181	180	165	157	151	156	2,081	195,280	227	0	1,368
KTL-3	0	0	0	0	0	0	0	0	0	0	0	0	0	140,672	0	0	0
KTL-4	0	0	0	0	0	0	0	0	0	0	0	0	0	104,670	530	1,507	1,761
KTL-5	0	0	0	0	0	0	0	0	0	0	0	0	0	17,923	0	0	0
KTL-6	758	698	723	689	706	676	692	690	660	684	664	686	8,327	144,640	8,922	9,051	8,960
KTL-7	14	2	0	0	0	0	0	0	0	0	0	0	16	3,067	600	1,635	0
KTL-8							118	434	409	411	392	404					
<b>Field Total:</b>	<b>963</b>	<b>877</b>	<b>910</b>	<b>867</b>	<b>889</b>	<b>853</b>	<b>991</b>	<b>1,305</b>	<b>1,234</b>	<b>1,252</b>	<b>1,206</b>	<b>1,245</b>	<b>10,424</b>	<b>811,433</b>	<b>10,278</b>	<b>12,193</b>	<b>12,089</b>
<b>Daily Avg.(mmscfd)</b>	31	30	29	29	29	28	32	42	41	40	40	40	28		28	33	33
<b>Field : Kamta</b>																	
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>			0	0	0	0	0	0	0	0	0	0		21,139			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field : Meghna</b>																	
M-1	111	100	109	108	122	121	129	132	143	127	126	130	1,458	82,533	1,205	1,893	2,602
<b>Field Total:</b>	<b>111</b>	<b>100</b>	<b>109</b>	<b>108</b>	<b>122</b>	<b>121</b>	<b>129</b>	<b>132</b>	<b>143</b>	<b>127</b>	<b>126</b>	<b>130</b>	<b>1,458</b>	<b>82,533</b>	<b>1,205</b>	<b>1,893</b>	<b>2,602</b>
<b>Daily Avg.(mmscfd)</b>	4	3	4	4	4	4	4	4	5	4	4	4	4		3	5	7
<b>Field : Moulavi Bazar</b>																	
MV Bazar-2	121	100	101	104	112	107	103	103	105	107	100	101	1,265	59,604	1,117	833	330
MV Bazar-3	398	341	347	362	391	371	363	363	346	360	338	329	4,308	177,871	3,834	3,327	2,460
MV Bazar-4	7	9	8	9	9	6	9	8	0	0	0	0	65	60,608	235	228	624
MV Bazar-5	0	0	0	0	0	0	0	0	0	0	0	0		66			
MV Bazar-6	4	4	5	5	4	3	4	5	0	0	0	0	36	22,253	637	1,616	1,053
MV Bazar-7	0	0	0	0	0	0	0	0	0	0	0	0	0	5,659	12	0	0
MV Bazar-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,337	0	0	0
<b>Field Total:</b>	<b>530</b>	<b>454</b>	<b>462</b>	<b>480</b>	<b>516</b>	<b>488</b>	<b>479</b>	<b>479</b>	<b>451</b>	<b>468</b>	<b>438</b>	<b>429</b>	<b>5,674</b>	<b>356,398</b>	<b>5,835</b>	<b>6,005</b>	<b>4,466</b>
<b>Daily Avg.(mmscfd)</b>	17	16	15	16	17	16	15	15	15	15	15	14	16		16	16	12
<b>Field : Narshingdi</b>																	

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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
N-1	478	453	482	453	471	463	479	480	468	479	456	471	5,631	179,153	5,664	5,828	5,812
N-2	281	264	270	270	268	222	224	177	189	229	219	224	2,838	77,095	3,575	3,917	4,001
<b>Field Total:</b>	<b>759</b>	<b>717</b>	<b>751</b>	<b>723</b>	<b>739</b>	<b>684</b>	<b>703</b>	<b>657</b>	<b>658</b>	<b>708</b>	<b>674</b>	<b>695</b>	<b>8,469</b>	<b>256,248</b>	<b>9,239</b>	<b>9,746</b>	<b>9,814</b>
<b>Daily Avg.(mmscfd)</b>	24	25	24	24	24	23	23	21	22	23	22	22	23		25	27	27
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	567	531	570	547	568	549	565	568	550	567	544	559	6,684	206,334	6,660	6,619	6,557
RP-2	0	161	248	240	248	240	248	248	240	257	255	263	2,647	85,121	0	0	0
RP-3	217	203	217	210	217	210	217	217	210	217	210	214	2,559	147,654	2,555	2,555	2,444
RP-4	277	268	287	277	288	280	288	289	280	288	275	280	3,378	145,239	2,992	2,765	2,668
RP-5	0	0	0	0	0	0	0	0	0	0	0	0	0	25,647	0	0	0
RP-6	0	0	0	0	0	0	0	0	0	0	0	0	0	9,983	0	0	0
RP-7	223	217	231	217	227	234	240	238	231	238	239	244	2,778	75,926	2,087	1,688	1,634
RP-9	43	280	359	360	372	381	403	403	390	403	390	403	4,186				
RP-8	186	174	186	180	186	180	186	186	180	186	180	186	2,196	35,299	2,190	2,339	2,798
<b>Field Total:</b>	<b>1,513</b>	<b>1,834</b>	<b>2,098</b>	<b>2,031</b>	<b>2,107</b>	<b>2,074</b>	<b>2,147</b>	<b>2,148</b>	<b>2,081</b>	<b>2,156</b>	<b>2,094</b>	<b>2,148</b>	<b>24,428</b>	<b>731,204</b>	<b>16,484</b>	<b>15,965</b>	<b>16,099</b>
<b>Daily Avg.(mmscfd)</b>	49	63	68	68	68	69	69	69	69	70	70	69	67		45	44	44
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1													0	36,904	0	0	0
Salda-2	59	53	57	53	57	51	60	61	57	57	55	54	672	30,775	884	724	0
Salda-3	18	16	38	40	35	30	46	31	65	35	19	20	392	31,305	363	563	886
Salda-4	3	3	5	6	4	4	10	7	5	4	3	3	56	561	56	75	136
<b>Field Total:</b>	<b>79</b>	<b>72</b>	<b>100</b>	<b>98</b>	<b>96</b>	<b>85</b>	<b>116</b>	<b>98</b>	<b>127</b>	<b>95</b>	<b>77</b>	<b>77</b>	<b>1,121</b>	<b>99,545</b>	<b>1,302</b>	<b>1,361</b>	<b>1,022</b>
<b>Daily Avg.(mmscfd)</b>	3	2	3	3	3	3	4	3	4	3	3	2	3		4	4	3
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0
Sangu-4	0	0	0	0	0	0	0	0	0	0	0	0		87,280			
Sangu-5	0	0	0	0	0	0	0	0	0	0	0	0		61,674			
Sangu-7	0	0	0	0	0	0	0	0	0	0	0	0		18,202			

## Monthly Production by Field and Well upto December 2024



**HYDROCARBON UNIT**  
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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Sangu-8	0	0	0	0	0	0	0	0	0	0	0	0		37,619			
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0
Sangu-10	Production Suspended						0	0	0	0	0	0	0				
Sangu-11	0	0	0	0	0	0		0	0	0	0	0	0	6,067	0	0	0
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Field : Semutang</b>																	
Semutang-5													0	12,311	0	0	3
Semutang-6	29	27	29	29	34	32	29	29	26	31	32	35	361	2,521	288	261	290
Field Total:	29	27	29	29	34	32	29	29	26	31	32	35	361	14,833	288	261	293
Daily Avg.(mmscfd)	1	1	1	1	1	1	1	1	1	1	1	1	1		1	1	1
<b>Field : Shahbazpur</b>																	
Shahbazpur-1		22		0	0	0	0	6	0	0	0	0	28	23,312	616	134	48
Shahbazpur-2	455	321	414	362	387	436	448	434	408	416	360	264	4,707	44,153	4,002	6,906	6,132
Shahbazpur-3	485	345	461	439	421	402	428	466	468	437	415	199	4,965	50,117	5,674	6,663	7,520
Shahbazpur-4	671	605	673	787	811	742	790	756	772	756	760	734	8,857	51,531	8,166	7,381	5,987
East 1	544	354	522	535	490	522	558	476	490	485	514	518	6,007	13,309	5,654	1,648	0
Field Total:	2,155	1,646	2,071	2,124	2,110	2,103	2,224	2,137	2,137	2,094	2,049	1,715	24,564	182,422	24,112	21,083	19,686
Daily Avg.(mmscfd)	70	57	67	71	68	70	72	69	71	68	68	55	67		66	58	54
<b>Field : Srikail</b>																	
Srikail-2	258	233	249	187	188	220	253	250	234	196	160	187	2,616	59,423	2,818	3,326	2,981
Srikail-3	140	98	92	62	42	123	152	140	144	65	22	23	1,105	48,786	1,356	2,266	1,880
Srikail-4	434	361	398	364	374	336	348	365	368	370	336	340	4,393	38,998	6,162	7,102	7,309
East 1	152	133	134	117	112	100	97	87	74	68	55	54	1,181	7,705	2,085	2,584	1,854
Field Total:	984	825	873	730	716	778	851	842	820	699	573	604	9,295	154,911	12,422	15,279	14,024
Daily Avg.(mmscfd)	32	28	28	24	23	26	27	27	27	23	19	19	25		34	42	33
<b>Field : Sundalpur</b>																	
Sundalpur -1													0	9,809	0	0	0

## Monthly Production by Field and Well upto December 2024



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Sundalpur -2	99	93	102	101	74	33	35	36	35	38	38	39	722	16,453	2,769	2,813	2,752
Sundalpur -3								40	190	57	62	73					
<b>Field Total:</b>	<b>99</b>	<b>93</b>	<b>102</b>	<b>101</b>	<b>74</b>	<b>33</b>	<b>35</b>	<b>76</b>	<b>225</b>	<b>94</b>	<b>99</b>	<b>112</b>	<b>722</b>	<b>26,262</b>	<b>2,769</b>	<b>2,813</b>	<b>2,752</b>
<b>Daily Avg.(mmscfd)</b>	3	3	3	3	2	1	1	2	8	3	3	4	2		8	8	8
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	17	16	18	17	17	10	0	0	0	0	0	260	356	31,833	222	307	1,207
Surma-1	16	15	16	15	16	15	16	14	11	11	213	22	378	7,606	197	503	0
Sylhet-9	136	129	139	135	135	134	127	130	129	134	103	98	1,528	4,995	1,568	1,381	518
<b>Field Total:</b>	<b>169</b>	<b>160</b>	<b>172</b>	<b>167</b>	<b>168</b>	<b>159</b>	<b>143</b>	<b>143</b>	<b>140</b>	<b>145</b>	<b>316</b>	<b>380</b>	<b>2,262</b>	<b>225,214</b>	<b>1,987</b>	<b>2,192</b>	<b>1,207</b>
<b>Daily Avg.(mmscfd)</b>	5	6	6	6	5	5	5	5	5	5	11	12	6		5	6	3
<b>Field :</b>	<b>Titas</b>																
Titas-1	446	433	458	440	447	413	442	432	415	431	422	412	5,190	474,728	5,759	5,838	6,039
Titas-2	651	610	651	629	638	610	631	621	593	608	597	610	7,448	488,847	8,014	8,452	9,335
Titas-3	0	0	0	0	0	0	0	0	0	0	0	0	0	314,888	0	0	0
Titas-4	730	683	722	699	715	689	726	715	691	711	689	703	8,472	427,087	9,122	9,122	9,551
Titas-5	760	726	777	752	765	727	761	748	721	740	720	732	8,928	487,410	9,325	9,770	9,889
Titas-6	830	772	825	783	815	785	809	809	780	807	780	807	9,604	421,037	9,458	10,079	9,754
Titas-7	663	623	648	620	632	596	632	623	601	616	603	610	7,468	385,278	8,077	8,312	4,528
Titas-8	555	534	569	543	567	555	560	557	543	561	540	559	6,643	310,071	6,608	6,649	6,569
Titas-9	513	497	527	501	526	507	522	518	496	512	483	502	6,105	313,316	5,967	6,380	6,404
Titas-10	639	602	638	614	631	611	625	622	603	623	602	622	7,434	244,671	7,461	7,998	7,512
Titas-11	650	613	635	615	625	598	642	639	598	618	584	633	7,452	296,659	7,950	8,511	7,571
Titas-12	377	352	375	360	361	340	378	371	351	361	348	366	4,340	130,561	5,224	5,192	4,363
Titas-13	0	0	0	0	0	0	0	0	0	0	0	0	0	194,541	0	0	0
Titas-14	0	0	0	0	67	174	16	0	0	0	0	0	257	163,473	0	0	2,195
Titas-15	90	35	35	6	0	0	0	0	0	0	0	0	166	156,125	1,313	2,653	3,194
Titas-16	329	591	606	568	582	570	588	579	568	546	494	146	6,167	186,179	6,667	6,781	6,637
Titas-17	329	304	327	238	257	272	292	287	266	258	201	226	3,259	66,440	3,914	4,551	4,450
Titas-18	415	392	414	298	295	332	367	386	379	370	277	309	4,234	68,536	4,699	5,227	5,093

## Monthly Production by Field and Well upto December 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	2021
Titas-19	584	567	597	566	585	574	592	581	567	580	564	558	6,915	62,209	6,021	5,690	5,187
Titas-20	303	283	294	267	278	283	299	308	304	276	257	297	3,449	40,751	3,414	3,622	4,031
Titas-21	279	253	261	257	264	252	264	269	263	264	257	272	3,156	27,932	3,221	3,375	3,020
Titas-22	0	0	0	0	0	0	0	0	0	0	0	0	0	30,349	0	0	362
Titas-27	453	419	435	386	371	398	438	430	423	388	304	366	4,811	61,088	5,183	6,002	5,418
Titas-23	539	531	568	547	571	551	562	564	545	562	548	563	6,649	45,690	6,434	5,880	6,314
Titas-24	253	241	259	243	256	248	250	252	247	251	250	252	3,000	14,185	1,703	462	0
Titas-25	421	392	435	429	449	447	458	458	449	460	441	464	5,304	45,961	5,267	5,889	5,439
Titas-26	893	875	939	895	910	888	904	888	864	909	859	885	10,709	75,305	9,599	8,956	9,188
<b>Field Total:</b>	<b>11,702</b>	<b>11,329</b>	<b>11,996</b>	<b>11,255</b>	<b>11,604</b>	<b>11,423</b>	<b>11,758</b>	<b>11,659</b>	<b>11,266</b>	<b>11,453</b>	<b>10,822</b>	<b>10,893</b>	<b>137,160</b>	<b>5,533,316</b>	<b>140,399</b>	<b>145,392</b>	<b>142,044</b>
<b>Daily Avg.(mmscfd)</b>	377	391	387	375	374	381	379	376	376	369	361	351	375		385	398	389
<b>Field : Begumganj</b>																	
Begumganj-3	248	224	237	231	242	227	234	234	224	227	223	229	2,780	16,994	2,960	2,976	2,719
<b>Field Total:</b>	<b>248</b>	<b>224</b>	<b>237</b>	<b>231</b>	<b>242</b>	<b>227</b>	<b>234</b>	<b>234</b>	<b>224</b>	<b>227</b>	<b>223</b>	<b>229</b>	<b>2,780</b>	<b>16,994</b>	<b>2,960</b>	2,976	2,719
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	8	8	8	8	7	7	7	7	8		8	8	7
<b>Field : Rupganj</b>																	
Rupganj-1	0	0	0	0	0	0	0	0	0	0	0	0	0	679	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>679</b>	<b>0</b>	0	0												
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
<b>Grand Total (in Bef)</b>	<b>63.20</b>	<b>59.32</b>	<b>63.26</b>	<b>55.25</b>	<b>61.79</b>	<b>58.42</b>	<b>60.81</b>	<b>62.25</b>	<b>60.15</b>	<b>61.09</b>	<b>58.73</b>	<b>59.45</b>	<b>715.5</b>	<b>21,451.25</b>	<b>774.3</b>	<b>828.2</b>	<b>858.5</b>
<b>Daily Avg.(mmscfd)</b>	<b>2,039</b>	<b>2,046</b>	<b>2,041</b>	<b>1,842</b>	<b>1,993</b>	<b>1,947</b>	<b>1,962</b>	<b>2,008</b>	<b>2,005</b>	<b>1,971</b>	<b>1,958</b>	<b>1,918</b>	<b>1,955</b>		<b>2,121</b>	<b>2,269</b>	<b>2,352</b>

## Monthly Condensate Production by Fields upto December 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022	
														000' bbl			
Bakhrabad	1,316	1,186	1,109	995	1,013	1,002	947	982	928	1,006	1,072	1,240	12,796	1,102	14,161	14,234	
Daily Avg.	42	42	36	33	33	33	31	32	31	32	36	40	35		39	39	
Bangura	3,954	3,675	3,912	2,806	3,753	3,512	3,577	3,543	3,205	3,338	3,320	3,429	42,024	1,481	49,483	49,145	
Daily Avg.	128	131	126	94	121	117	115	114	107	108	111	111	115		136	135	
Beani Bazar	7,196	6,696	7,164	6,845	7,200	6,929	7,009	6,893	6,647	6,903	6,605	6,670	82,757	1,912	83,268	40,093	
Daily Avg.	232	239	231	228	232	231	226	27	222	223	220	215	226		228	110	
Bibiyana	185,170	171,336	182,286	142,183	175,479	163,757	173,601	175,287	169,636	173,644	166,581	165,656	2,044,616	34,970	2,200,139	1,647,046	
Daily Avg.	5,973	6,119	5,880	4,739	5,661	5,459	5,600	5,654	5,655	5,601	5,553	5,344	5,586		6,028	4,512	
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Fenchuganj	116	106	93	63	72	72	72	74	82	74	62	62	949	124	1,525	2,396	
Daily Avg.	4	4	3	2	2	2	2	2	3	2	2	2	3		4	7	
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	110	0	0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	
Habiganj	183	193	212	207	162	176	242	224	210	204	209	185	2,407	153	2,269	2,705	
Daily Avg.	6	7	7	7	5	6	8	7	7	7	7	6	7		6	7	
Jalalabad	25,703	24,775	27,987	23,874	24,794	20,130	25,099	26,439	23,665	24,725	23,928	26,986	298,105	12,094	295,857	329,117	
Daily Avg.	829	885	903	796	800	671	810	853	789	798	798	871	814		811	902	
Kailas Tila	13,191	11,668	12,490	11,892	12,024	6,870	7,565	10,263	9,668	9,569	9,541	9,556	124,298	8,675	132,283	149,408	
Daily Avg.	426	417	403	396	388	229	244	331	322	309	318	308	340		362	409	
Kamta	Production Suspended										0	0		4			
Daily Avg.	0										0	0		0		0	0
Meghna	157	149	160	155	145	129	140	161	162	157	132	153	1,800	134	2,103	3,491	
Daily Avg.	5	5	5	5	5	4	5	5	5	5	4	5	5		6	10	
Moulavi Bazar	286	80	101	63	57	59	58	54	55	51	55	76	995	123	667	995	

## Monthly Condensate Production by Fields upto December 2024



Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2023	2022
	000' bbl															
Daily Avg.	9	3	3	2	2	2	2	2	2	2	2	2	3		2	3
Narshingdi	983	895	930	890	904	835	885	797	795	877	832	883	10,506	497	11,904	14,905
Daily Avg.	32	32	30	30	29	28	29	26	27	28	28	28	29		33	41
Rashidpur	1,327	1,228	1,296	1,197	1,242	1,251	1,294	1,283	1,239	1,293	1,261	1,319	15,230	865	14,542	14,105
Daily Avg.	43	44	42	40	40	42	42	41	41	42	42	43	42		40	39
Saldanadi	51	46	50	45	48	45	65	45	42	36	29	42	544	61	640	585
Daily Avg.	2	2	2	2	2	2	2	1	1	1	1	1	1		2	2
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	37	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Semutang	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Shahbazpur	247	210	347	328	311	306	321	351	362	354	369	322	3,828	22	2,824	2,640
Daily Avg.	8	8	11	11	10	10	10	11	12	11	12	10	10		8	7
Srikail	4,142	3,180	3,083	2,630	1,823	2,767	2,993	3,136	3,061	2,764	2,403	2,610	34,592	393	49,927	63,152
Daily Avg.	134	114	99	88	59	92	97	101	102	89	80	84	95		137	173
Sundalpur	0	0	0	0	0	0	0	0	0	0	0	0	0	1	128	152
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
Sylhet	1,085	1,027	1,110	1,047	1,010	905	766	793	727	814	1,166	1,780	12,230	863	12,087	13,919
Daily Avg.	35	37	36	35	33	30	25	26	24	26	39	57	33		33	38
Titas	12,918	11,325	11,539	9,956	10,086	9,873	10,417	10,640	9,840	10,267	10,172	11,213	128,246	5,958	121,753	115,793
Daily Avg.	417	404	372	332	325	329	336	343	328	331	339	362	350		334	317
Begumganj	60	56	53	58	65	51	76	59	94	75	51	53	752	5	915	814
Daily Avg.	2	2	0	0	0	2	2	2	0	2	2	2	2		3	2
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0
<b>Total (000'bbl)</b>	<b>258</b>	<b>238</b>	<b>254</b>	<b>205</b>	<b>240</b>	<b>219</b>	<b>235</b>	<b>241</b>	<b>230</b>	<b>236</b>	<b>228</b>	<b>232</b>	<b>2,817</b>	<b>69,592</b>	<b>2,996</b>	<b>2,463</b>
<b>Daily Avg. (000'bbl)</b>	<b>8.3</b>	<b>8.2</b>	<b>8.2</b>	<b>6.8</b>	<b>7.7</b>	<b>7</b>	<b>7.6</b>	<b>7.8</b>	<b>7.7</b>	<b>7.6</b>	<b>8</b>	<b>7</b>	<b>8</b>		<b>8.2</b>	<b>6.8</b>

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Monthly Water Production by Fields in December 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	
Bakhrabad	11,217	10,364	11,357	11,029	11,557	11,494	12,294	12,527	12,323	12,980	12,784	13,805	143,731	106,851	41,667
Daily Avg.	362	370	366	368	373	383	397	404	411	419	426	445	393	293	114
Bangura	2,743	2,536	2,671	2,106	2,777	2,524	2,531	2,516	2,411	2,471	2,644	2,641	30,571	34,711	228,414
Daily Avg.	88	91	86	70	90	84	82	81	80	80	88	85	84	95	626
Beani Bazar	31,973	31,539	35,850	36,885	39,757	39,042	40,233	40,362	41,477	42,952	41,662	43,567	465,299	275,983	227,536
Daily Avg.	1,031	1,126	1,156	1,230	1,282	1,301	1,298	1,302	1,383	1,386	1,389	1,405	1,271	756	623
Bibiyana	25,419	23,974	25,997	22,546	25,962	24,796	26,470	27,619	26,880	27,109	24,685	26,003	307,460	320,409	300,138
Daily Avg.	820	856	839	752	837	827	854	891	896	874	823	839	840	878	822
Chattak	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fenchuganj	4,227	3,616	3,356	2,032	2,214	2,154	2,408	2,516	2,566	2,747	2,746	2,879	33,461	43,894	40,238
Daily Avg.	136	129	108	68	71	72	78	81	86	89	92	93	91	120	110
Feni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	10,685	11,181	10,950	10,606	10,980	9,086	6,593	4,244	3,953	5,483	6,305	7,681	97,747	117,632	76,382
Daily Avg.	345	399	353	354	354	303	213	137	132	177	210	248	267	322	209
Jalalabad	2,155	2,096	2,159	1,986	2,071	1,814	2,058	2,160	2,025	2,149	2,058	2,167	24,898	22,062	46,828
Daily Avg.	70	75	70	66	67	60	66	70	68	69	69	70	68	60	128
Kailas Tila	17,695	3,664	234	221	219	213	294	318	341	424	411	428	24,462	417,894	166,147
Daily Avg.	571	131	8	7	7	7	9	10	11	14	14	14	67	1,145	455
Kamta	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meghna	11,864	11,124	11,574	11,361	11,830	11,618	12,591	13,732	14,586	13,809	13,494	14,201	151,784	105,797	85,545
Daily Avg.	383	397	373	379	382	387	406	443	486	445	450	458	415	290	234
Moulavi Baz	264	269	255	292	289	278	407	271	245	333	241	245	3,390	3,159	3,396
Daily Avg.	9	10	8	10	9	9	13	9	8	11	8	8	9	9	9
Narshingdi	866	813	861	806	800	723	748	691	711	742	703	721	9,185	10,444	11,738
Daily Avg.	28	29	28	27	26	24	24	22	24	24	23	23	25	29	32
Rashidpur	23,798	22,307	24,068	23,266	24,344	24,060	25,069	25,067	24,382	25,470	24,666	25,495	291,992	267,005	236,678
Daily Avg.	768	797	776	776	785	802	809	809	813	822	822	822	798	732	648
Saldanadi	84	87	100	86	88	87	103	98	112	82	59	62	1,048	1,224	1,564
Daily Avg.	3	3	3	3	3	3	3	3	4	3	2	2	3	3	4

## Monthly Water Production by Fields in December 2024



**HYDROCARBON UNIT**  
Energy & Mineral Resources Division

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	2023	2,022
Sangu	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	7,505	7,515	8,495	8,375	9,432	9,066	8,739	8,456	8,321	9,392	9,949	10,408	105,653	62,161	35,265
Daily Avg.	242	268	274	279	304	302	282	273	277	303	332	336	289	170	97
Shahbazpur	2,469	1,880	2,390	2,483	2,469	2,456	2,597	2,493	2,553	2,520	2,472	2,055	28,837	29,571	27,855
Daily Avg.	80	67	77	83	80	82	84	80	85	81	82	66	79	81	76
Srikail	1,951	1,624	1,766	1,509	1,533	1,939	2,058	2,088	2,174	1,856	1,660	1,801	21,960	19,673	19,797
Daily Avg.	63	58	57	50	49	65	66	67	72	60	55	58	60	54	54
Sundalpur	3,752	3,532	3,736	3,615	3,589	2,965	3,075	3,093	3,079	3,175	3,471	4,364	41,446	9,242	541
Daily Avg.	121	126	121	121	116	99	99	100	103	102	116	141	113	25	1
Sylhet	16,299	15,247	16,290	15,765	16,300	11,783	206	207	203	208	162	119	92,789	192,089	176,282
Daily Avg.	526	545	525	526	526	393	7	7	7	7	5	4	254	526	483
Titas	15,887	12,477	13,098	10,948	11,310	12,559	11,712	11,336	10,972	11,137	10,585	10,731	142,752	183,942	210,230
Daily Avg.	512	446	423	365	365	419	378	366	366	359	353	346	390	504	576
Begumganj	85	77	73	75	89	84	86	75	91	93	90	88	1,007	944	1,024
Daily Avg.	3	3	2	3	3	3	3	2	3	3	3	3	3	3	3
Rupganj	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total (000'b</b>	<b>190,938</b>	<b>165,922</b>	<b>175,280</b>	<b>165,992</b>	<b>177,610</b>	<b>168,741</b>	<b>160,272</b>	<b>159,869</b>	<b>159,405</b>	<b>165,132</b>	<b>160,847</b>	<b>169,463</b>	<b>2,019,472</b>	<b>2,224,688</b>	<b>1,937,265</b>
<b>Daily Avg. (000'bbl)</b>	<b>6,159</b>	<b>5,721</b>	<b>5,654</b>	<b>5,533</b>	<b>5,729</b>	<b>5,625</b>	<b>5,170</b>	<b>5,157</b>	<b>5,313</b>	<b>5,327</b>	<b>5,362</b>	<b>5,467</b>	<b>5,518</b>	<b>6,095</b>	<b>5,308</b>

## Conditions of Field and Well upto December 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
<b>Field : Bakharabad</b>								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
<b>Field : Bangura</b>								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
<b>Field : Beani Bazar</b>								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
<b>Field : Bibiyana</b>								
BY-1	Chevron		1998			1547-2007	FWHP	BB60,BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60,BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60

## Conditions of Field and Well upto December 2024



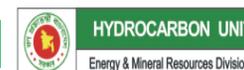
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-16	<i>Chevron</i>		<i>1998</i>			<i>1381-1644</i>	<i>FWHP</i>	<i>BH10, BH20D</i>
BY-17	<i>Chevron</i>		<i>1998</i>			<i>2104-2229</i>	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		<i>1998</i>			<i>1904-2218</i>	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		<i>1998</i>			<i>1354-1477</i>	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		<i>1998</i>			<i>1248-1262</i>	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		<i>1998</i>			<i>1333-1348</i>	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		<i>1998</i>			<i>1552-1586</i>	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		<i>1998</i>			<i>1739-2021</i>	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		<i>1998</i>			<i>1337-2091</i>	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		<i>1998</i>			<i>1728-1857</i>	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		<i>1998</i>			<i>1877-2094</i>	<i>FWHP</i>	<i>BB60, BB64</i>
<b>Field : Chattak</b>								
Ch-1	SGFL		1959					
<b>Field : Fenchuganj</b>								
Fenchuganj-2	<i>BAPEX</i>		<i>1988</i>	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		<i>1988</i>	<i>February, 2005</i>		<i>2004-2010</i>		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		<i>1988</i>			<i>2037-2065</i>		
<b>Field : Feni</b>								
Feni-1	<i>BAPEX</i>		<i>1981</i>					
Feni-2	<i>BAPEX</i>		<i>1981</i>					
Feni-3	<i>BAPEX</i>		<i>1981</i>					
Feni-4	<i>BAPEX</i>		<i>1981</i>					
Feni-5	<i>BAPEX</i>		<i>1981</i>					
<b>Field : Habiganj</b>								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>11500</i>		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1969</i>	<i>5100</i>		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1985</i>	<i>5282</i>	<i>1478-1486</i>	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 1985</i>	<i>5249</i>	<i>1460-1467</i>	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>11552</i>	<i>1440-1446</i>	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Feb, 1992</i>	<i>5515</i>	<i>1375-1379</i>	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>April, 2000</i>	<i>10236</i>	<i>1331-1139</i>	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>May, 2000</i>	<i>5280</i>			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>July, 1998</i>	<i>5249</i>			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>Apr, 2000</i>	<i>5133</i>	<i>1322-1331</i>	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	<i>1963</i>	<i>February, 2008</i>	<i>10499</i>	<i>1417-1423</i>	<i>FWHP</i>	<i>upper</i>
<b>Field : Jalalabad</b>								

## Conditions of Field and Well upto December 2024



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>
JB-2	<i>Chevron</i>		1989			1279-1294	<i>FWHP</i>	<i>BB50, BB60</i>
JB-3	<i>Chevron</i>		1989			1332-1375	<i>FWHP</i>	<i>BB50, BB60</i>
JB-4	<i>Chevron</i>		1989			1365-1425	<i>FWHP</i>	<i>BB60</i>
JB-6	<i>Chevron</i>		1989			1354-1362	<i>FWHP</i>	<i>BB60, BB50</i>
JB-7	<i>Chevron</i>		1989			1666-1679	<i>FWHP</i>	<i>BB20</i>
JB-8	<i>Chevron</i>		1989			1362-1370	<i>FWHP</i>	<i>BB50, BB60</i>
<b>Field : Kailas Tila</b>								
KTL-1	<i>SGFL</i>		1962	<i>June, 1983</i>	<i>12417</i>	<i>0</i>	<i>SIWHP</i>	
KTL-2	<i>SGFL</i>		1962	<i>Feb, 1995</i>		<i>2225-2230</i>	<i>FWHP</i>	
KTL-3	<i>SGFL</i>		1962	<i>March, 1995</i>		<i>2470-2495</i>	<i>FWHP</i>	
KTL-4	<i>SGFL</i>		1962	<i>March, 1997</i>		<i>2360-2410</i>	<i>FWHP</i>	
KTL-5	<i>SGFL</i>		1962	<i>Sep, 2006</i>		<i>0</i>	<i>SIWHP</i>	
KTL-6	<i>SGFL</i>		1962	<i>Aug, 2007</i>		<i>2490-2495</i>	<i>FWHP</i>	
KTL-7	<i>SGFL</i>		1962			<i>0</i>	<i>SIWHP</i>	
<b>Field : Kamta</b>								
Kamta-1	<i>BGFCL</i>	<i>Vertical</i>	1981	<i>july,1982</i>	<i>11857</i>			<i>N/A</i>
<b>Field : Meghna</b>								
M-1	<i>BGFCL</i>	<i>Vertical</i>	2004	<i>july,1990</i>	<i>10069</i>	<i>1400-1450</i>	<i>FWHP</i>	<i>A,E,F &amp; G</i>
<b>Field : Moulavi Bazar</b>								
MV Bazar-2	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-3	<i>Chevron</i>		1997			<i>800-820</i>	<i>FWHP</i>	<i>BB70</i>
MV Bazar-4	<i>Chevron</i>		1997			<i>946-952</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-5	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB60</i>
MV Bazar-6	<i>Chevron</i>		1997			<i>822-890</i>	<i>FWHP</i>	<i>BB20</i>
MV Bazar-7	<i>Chevron</i>		1997			<i>844-901</i>	<i>FWHP/SIWHP</i>	<i>BB20</i>
MV Bazar-9	<i>Chevron</i>		1997			<i>0</i>	<i>SIWHP</i>	<i>BB46, BB48, BB60</i>
<b>Field : Narshingdi</b>								
N-1	<i>BGFCL</i>	<i>vertical</i>	1990	<i>october,1990</i>	<i>11320</i>	<i>1143-1197</i>	<i>FWHP</i>	<i>BL</i>
N-2	<i>BGFCL</i>	<i>vertical</i>	1990	<i>february,2007</i>	<i>10778</i>	<i>1015-1097</i>	<i>FWHP</i>	<i>BL</i>
<b>Field : Rashidpur</b>								
RP-1	<i>SGFL</i>		1960			<i>1290-1291</i>	<i>FWHP</i>	<i>Upper</i>
RP-2	<i>SGFL</i>		1960			<i>73</i>	<i>SIWHP</i>	<i>Lower</i>
RP-3	<i>SGFL</i>		1960			<i>1548-1568</i>	<i>FWHP</i>	<i>Lower</i>
RP-4	<i>SGFL</i>		1960			<i>1450-1655</i>	<i>FWHP</i>	<i>Lower</i>
RP-5	<i>SGFL</i>		1960			<i>2291</i>	<i>SIWHP</i>	<i>Lower</i>

## Conditions of Field and Well upto December 2024

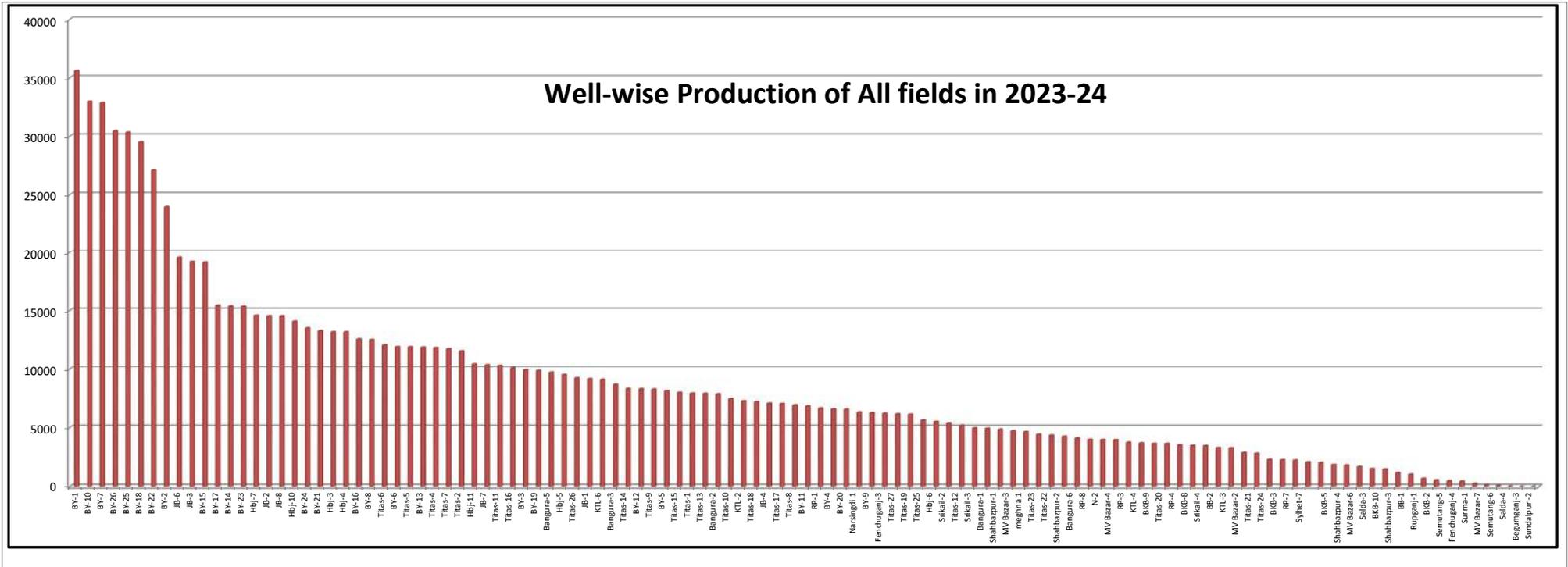


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-6	SGFL		1960			870	SIWHP	A
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
<b>Field : Salda Nadi</b>								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	February, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
<b>Field : Sangu</b>								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
<b>Field : Semutang</b>								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
<b>Field : Shahbazpur</b>								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
<b>Field : Srikail</b>								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
<b>Field : Sundalpur</b>								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
<b>Field : Sylhet</b>								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	

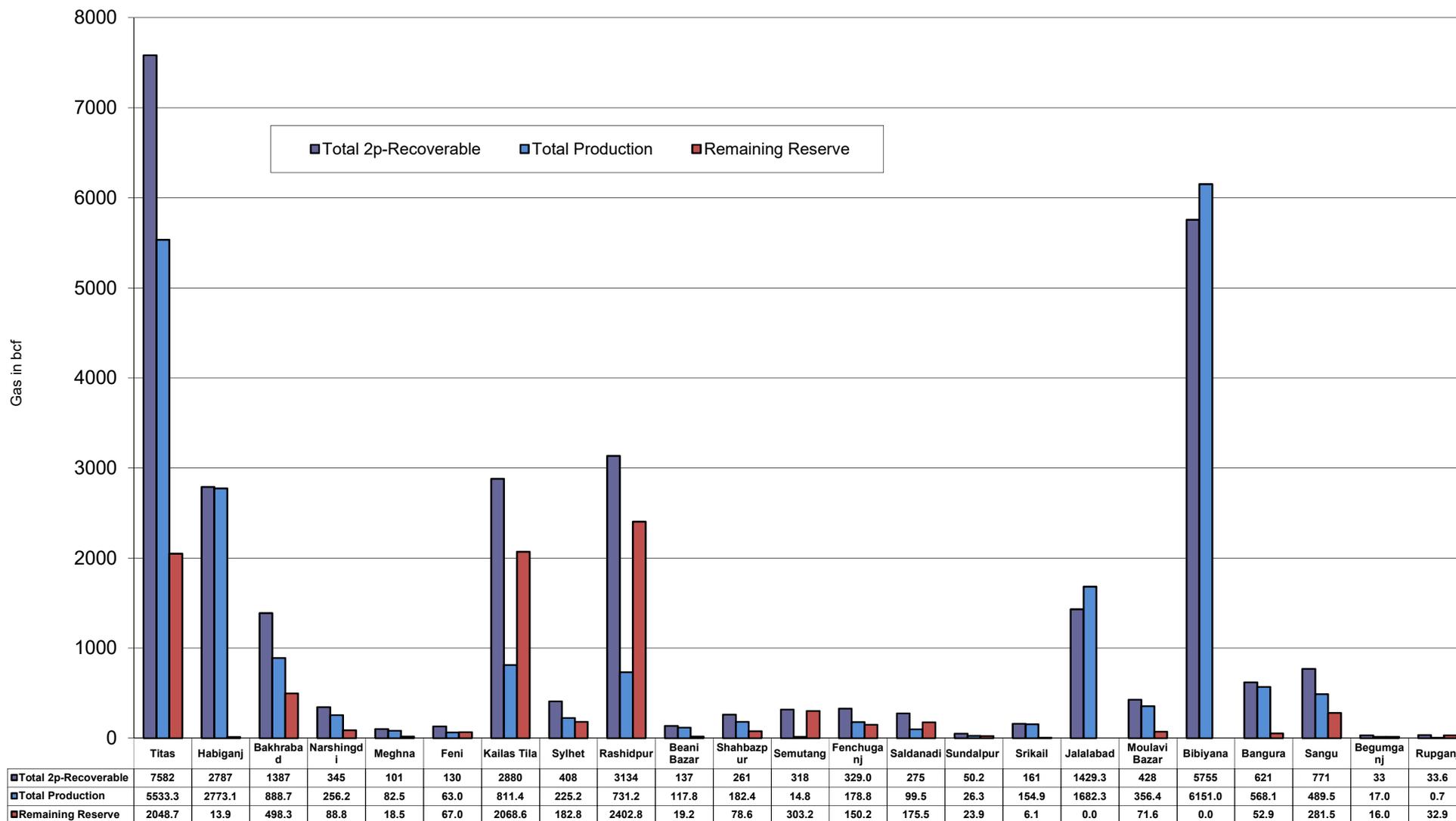
## Conditions of Field and Well upto December 2024



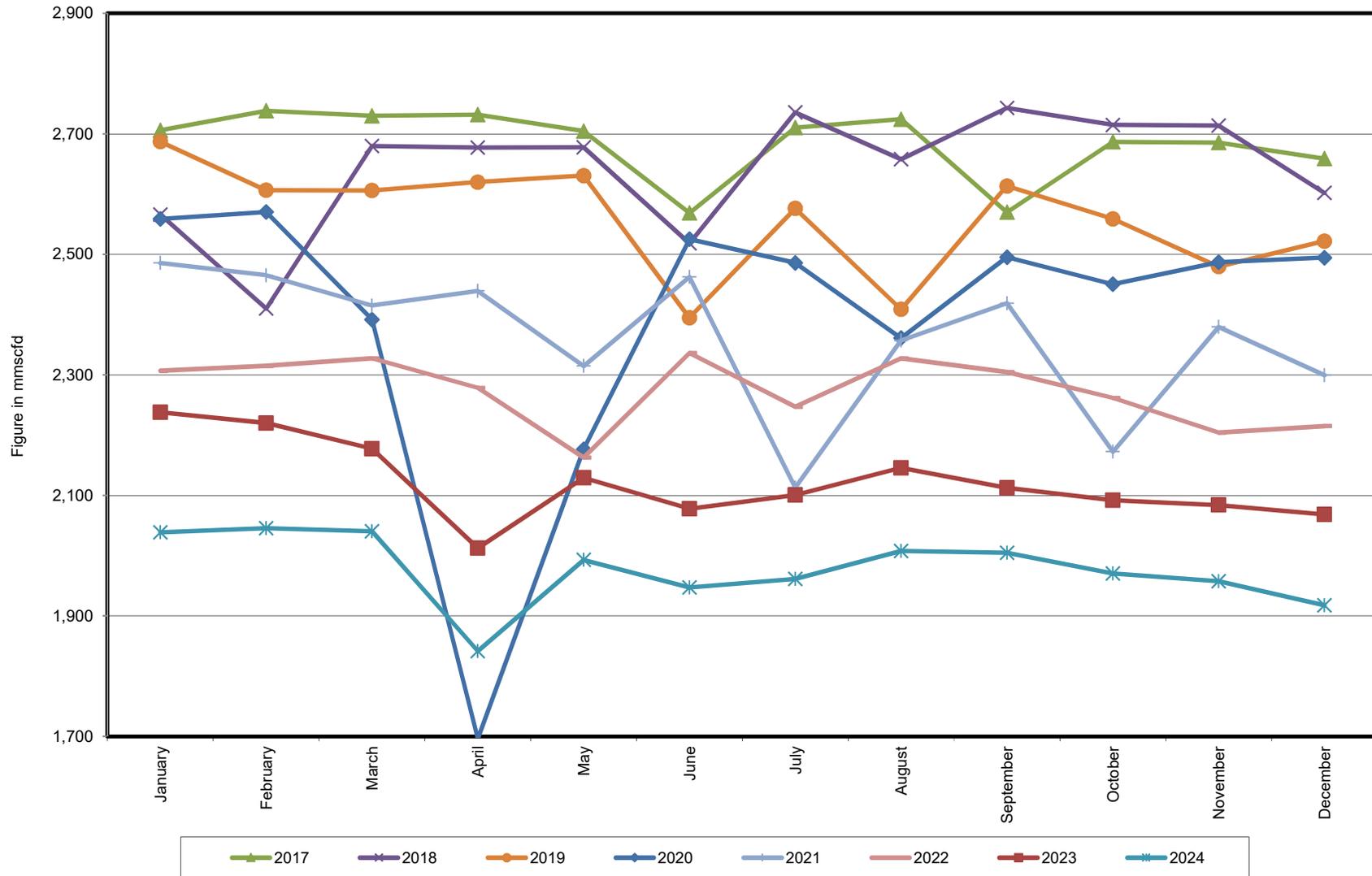
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
<b>Field : Titas</b>								
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
<b>Field : Begumganj</b>								
Begumganj-3	BAPEX		1977					
<b>Field : Rupganj</b>								
Rupganj-1	BAPEX		2014			38-88		



## Reserve, Production and Remaining Reserve as of December 2024



## Daily Avg. Production From January 2017 to December 2024



## Field Wise Daily Avg. Production December 2024

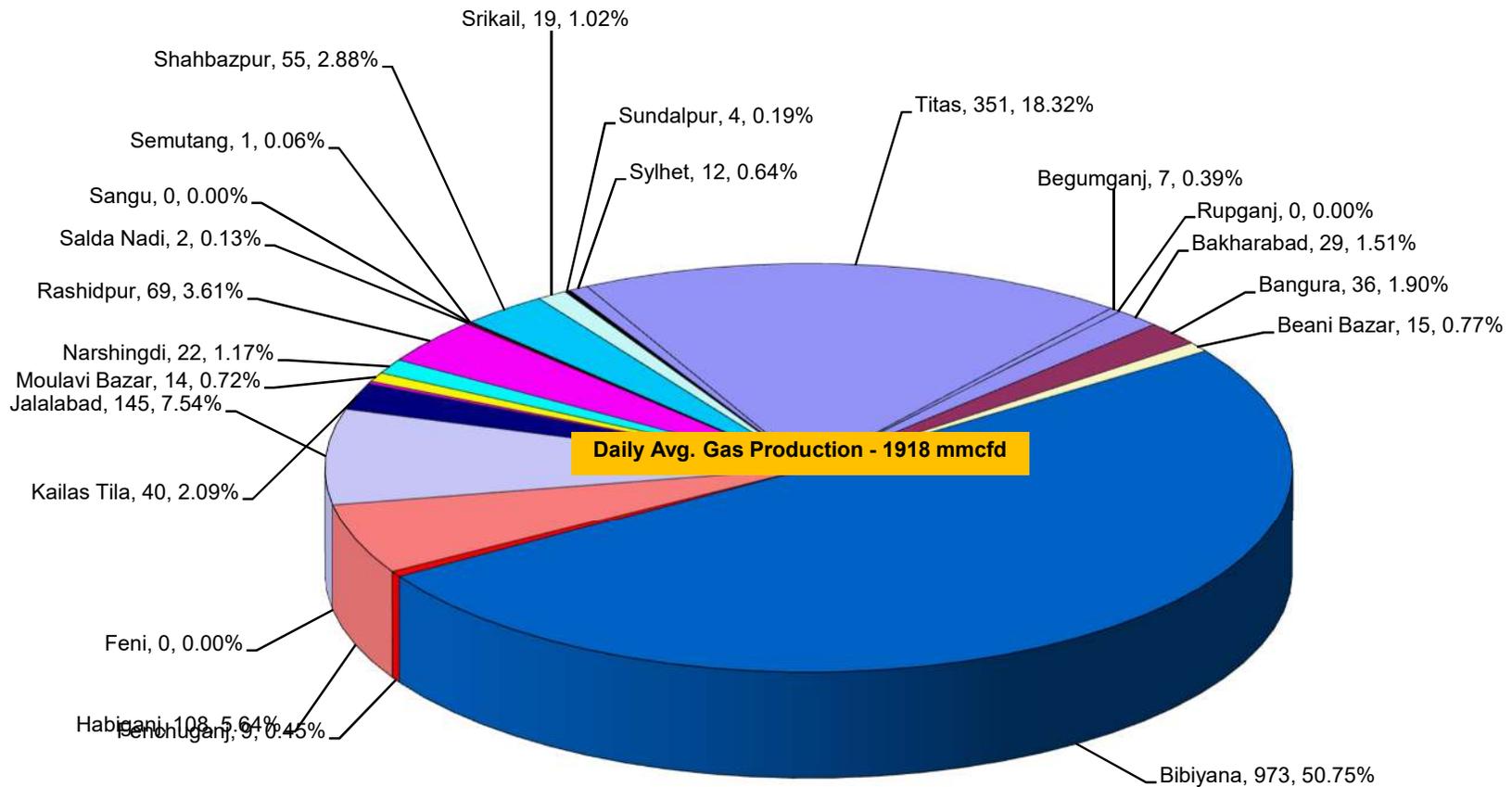
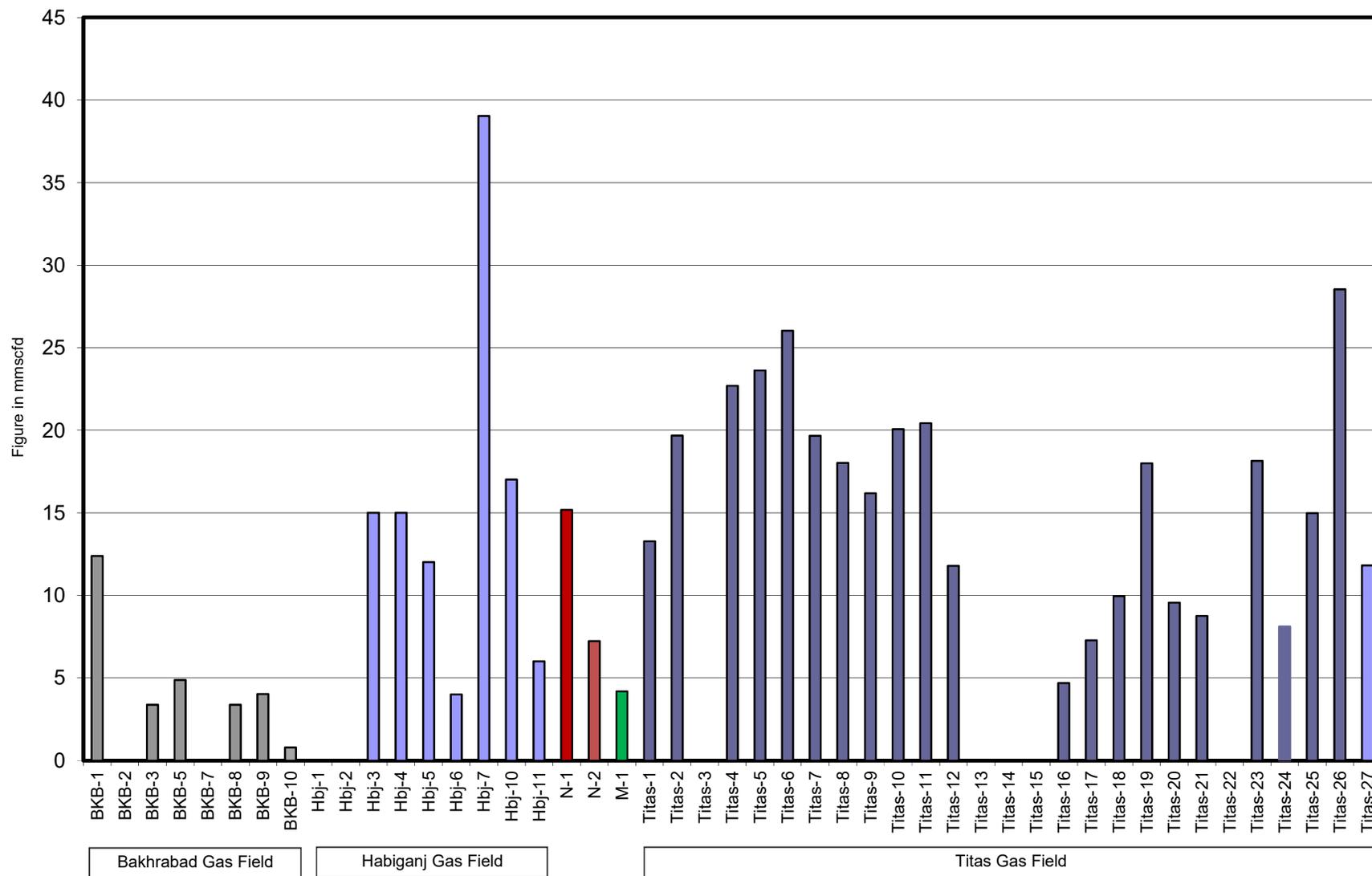


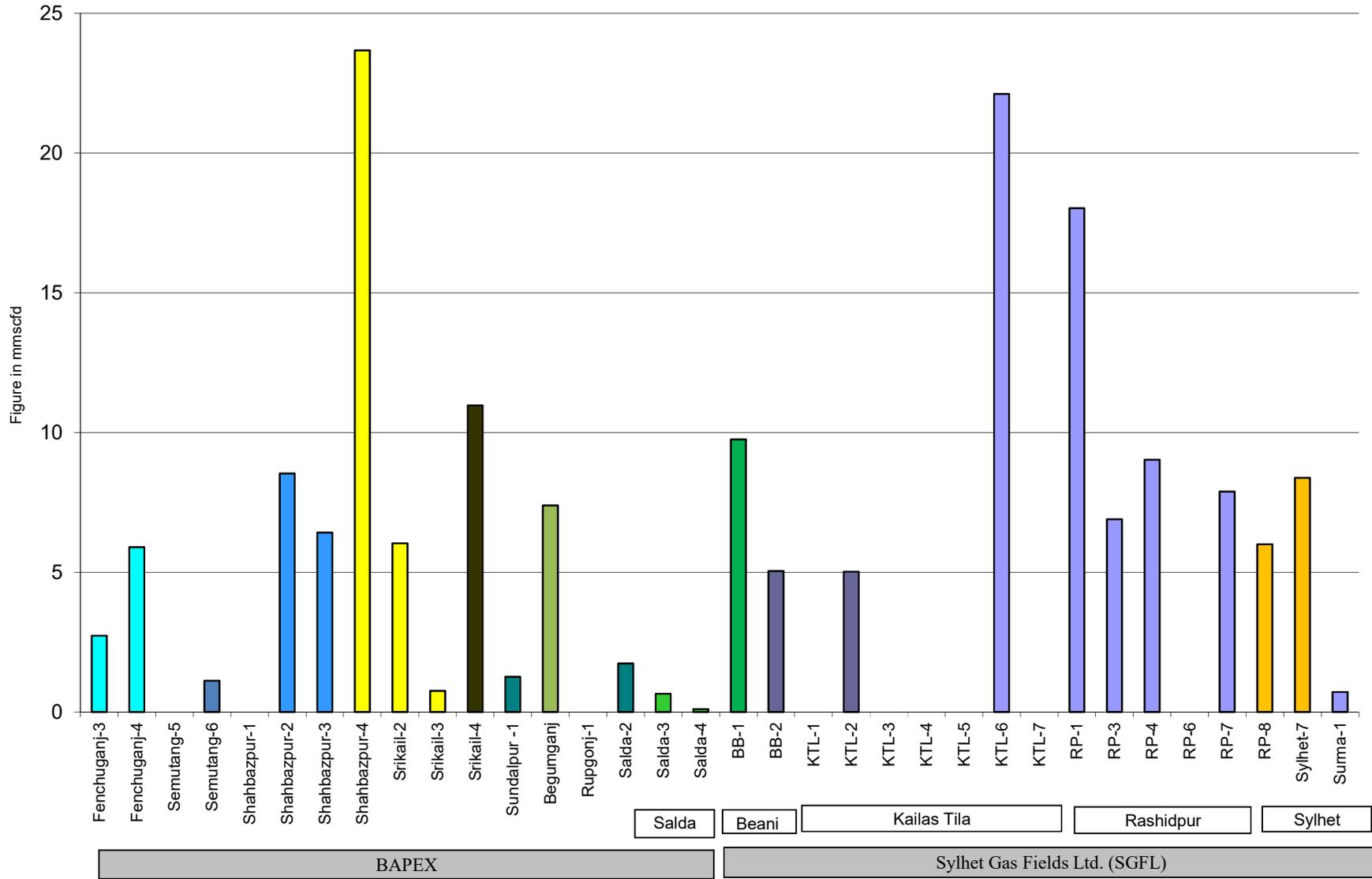
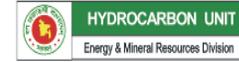
Figure in mmcf and % of total production

## Wellwise Daily Avg. Production- BGFCL December 2024

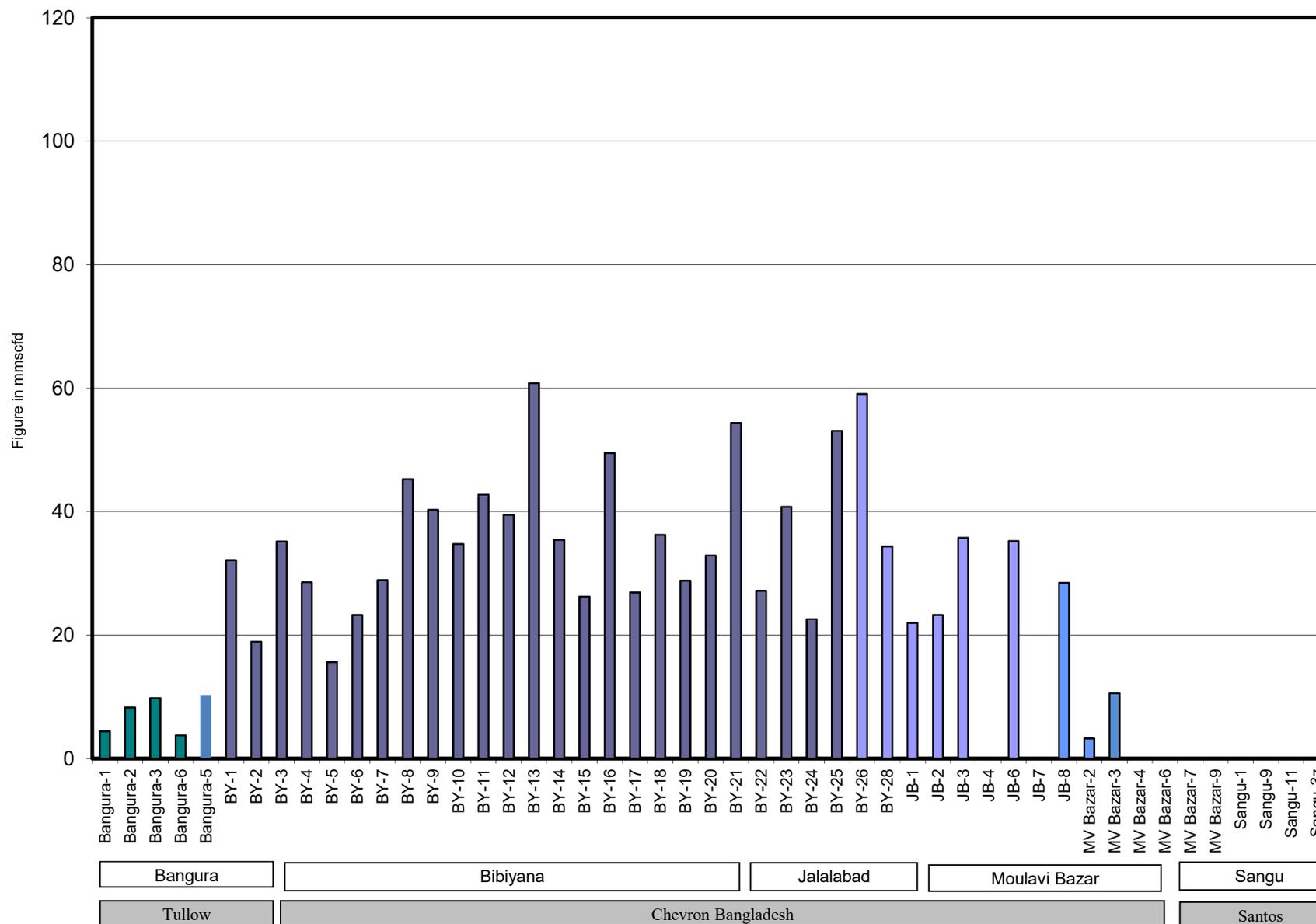


Bangladesh Gas Fields Co. Ltd. (BGFCL)

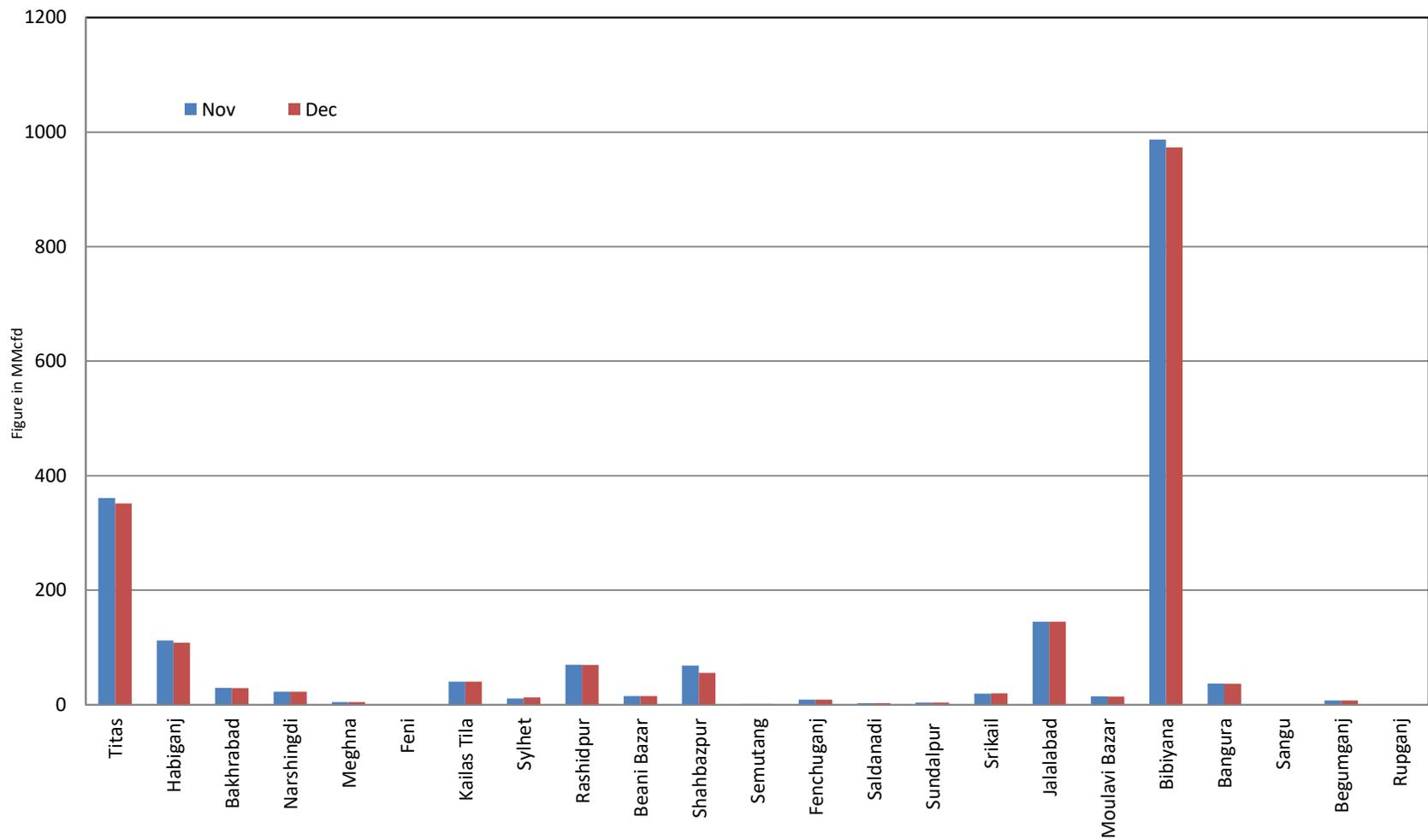
# Wellwise Daily Avg. Production- Bapex and SGFL December 2024



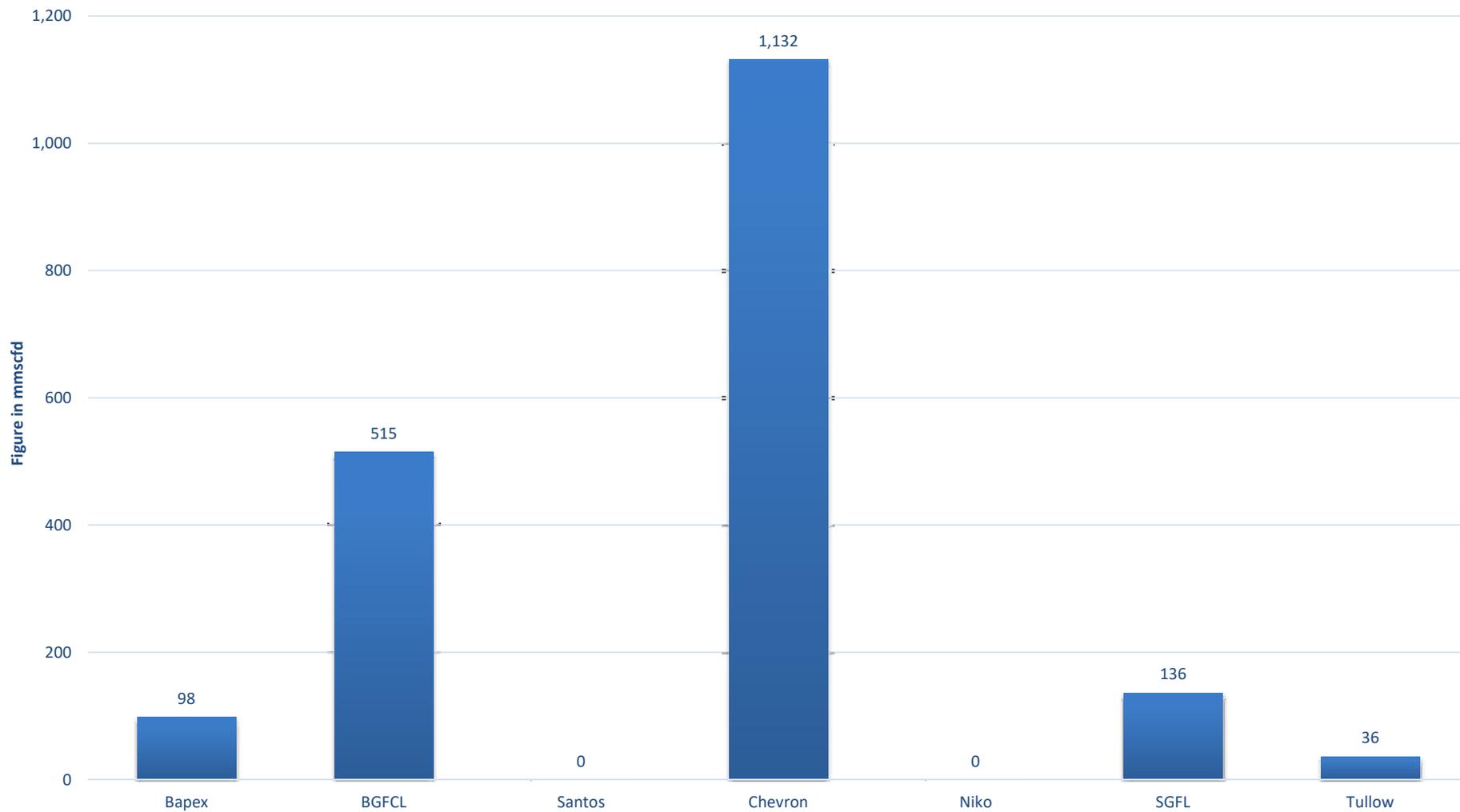
## Wellwise Daily Avg. Production- IOC and JVA December 2024



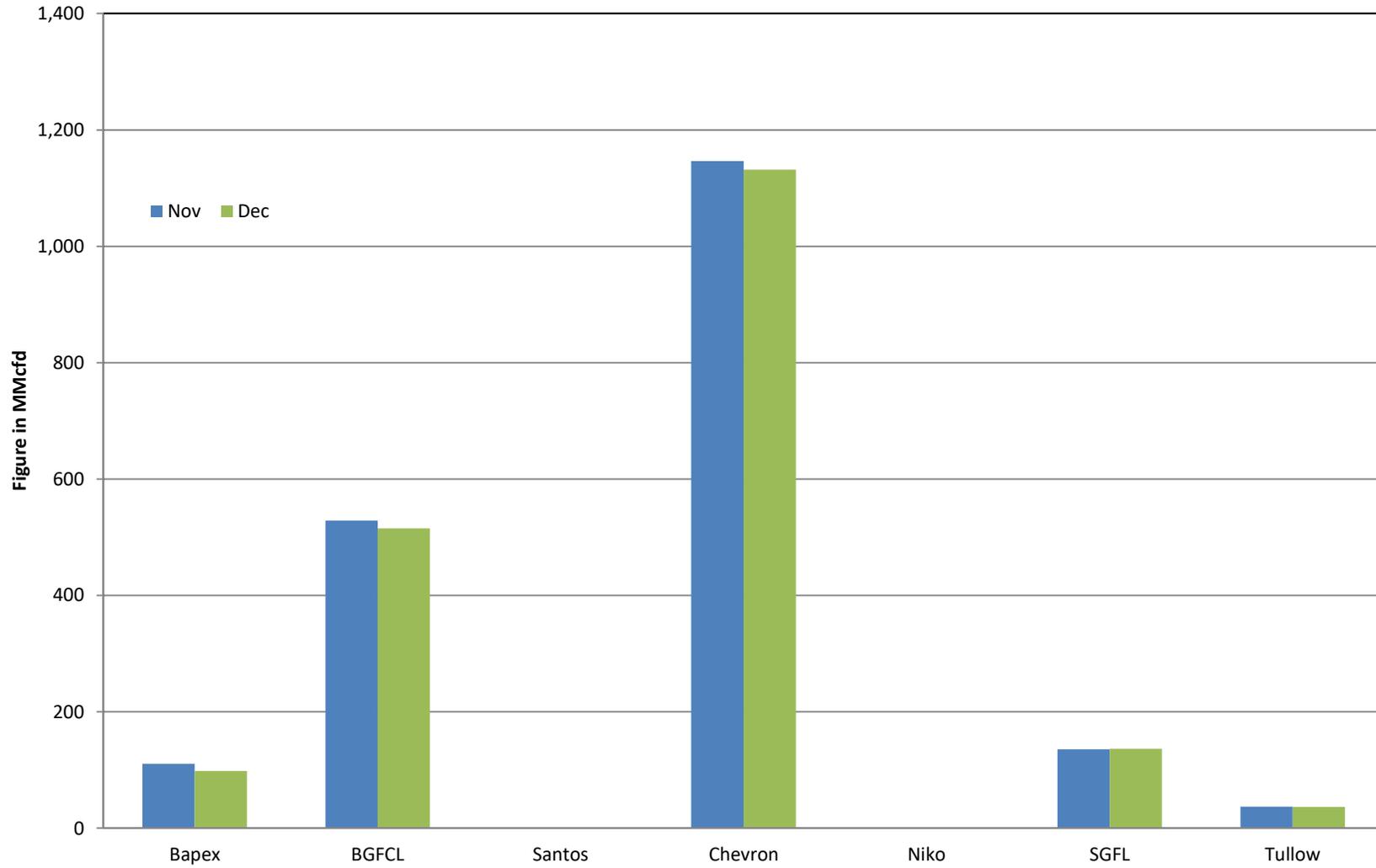
### Comparison of fieldwise daily avg. Gas production between November 2024 & December 2024



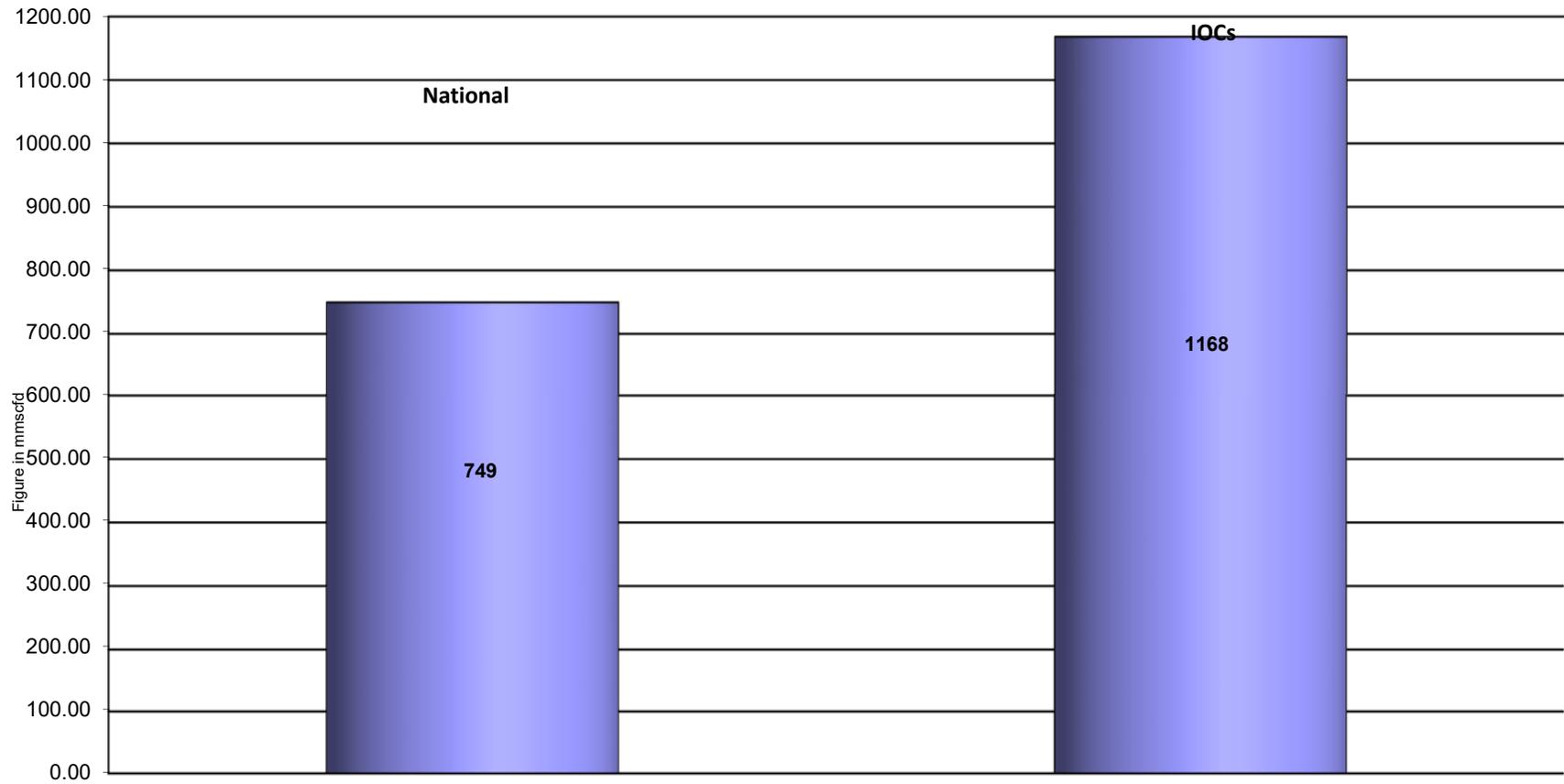
## Daily Avg. Production by Operators December 2024



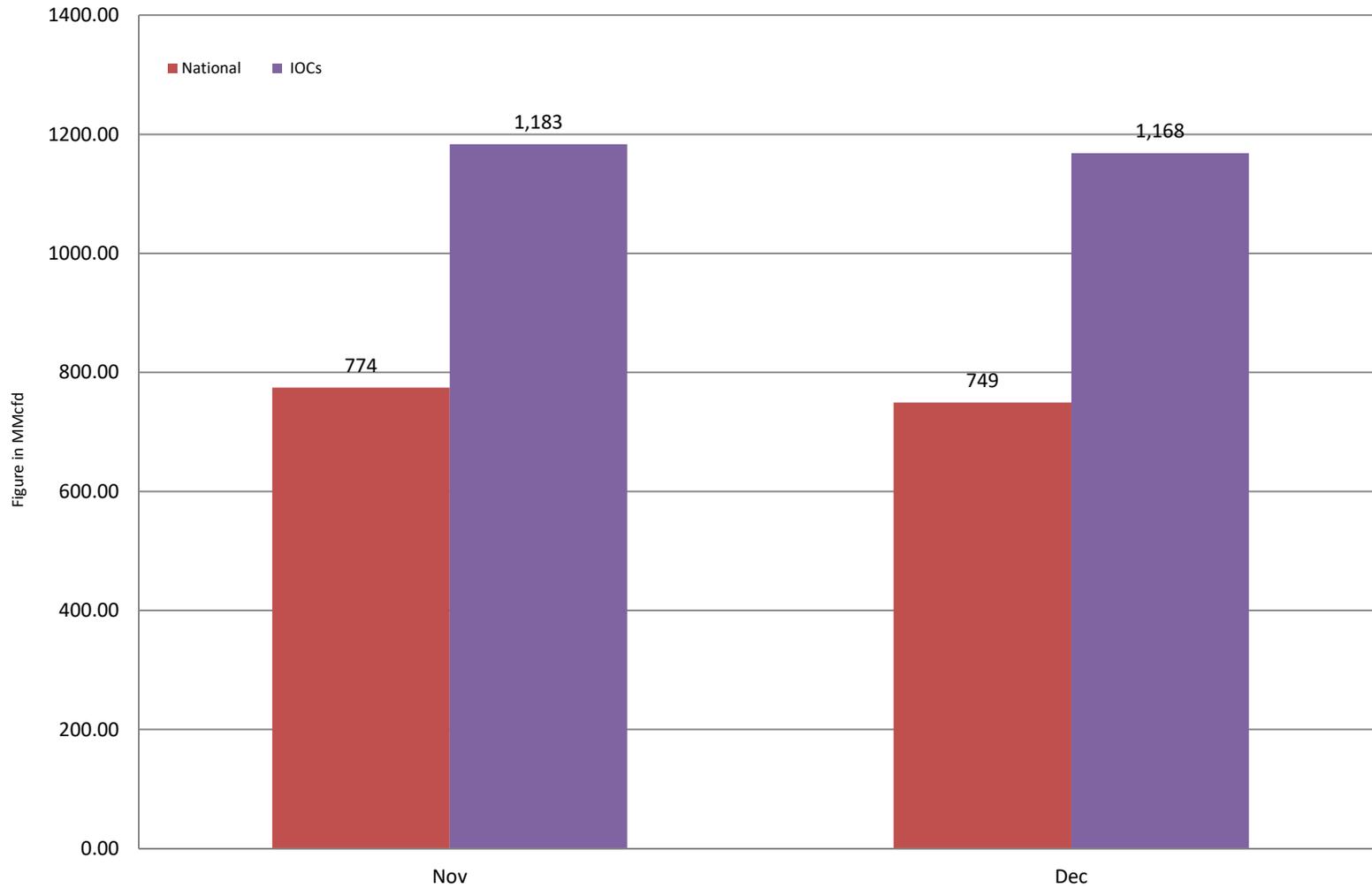
### Comparison of operatorwise daily avg. Gas production between November 2024 & December 2024



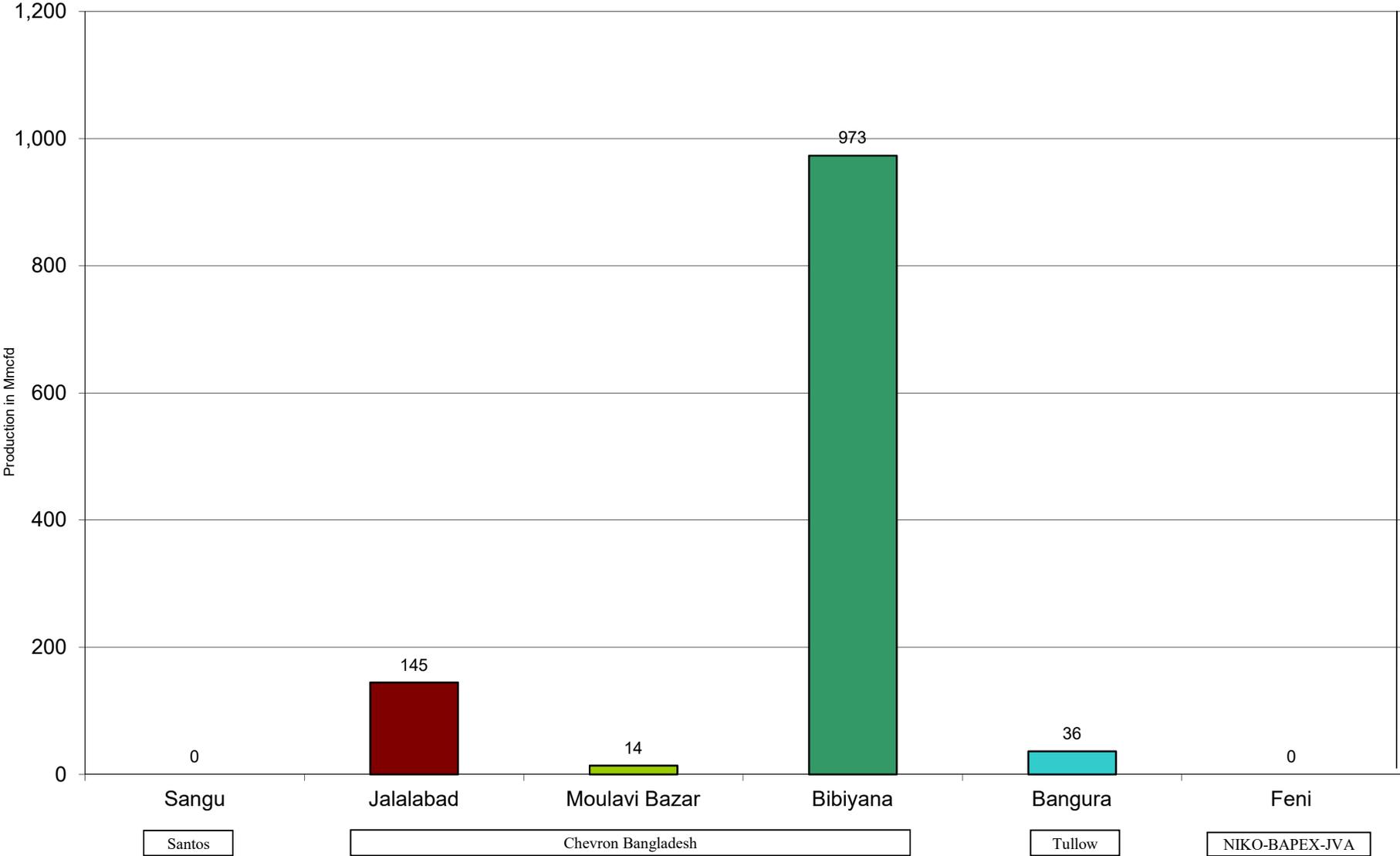
## Daily Avg. Production - National Vs. IOCs December 2024



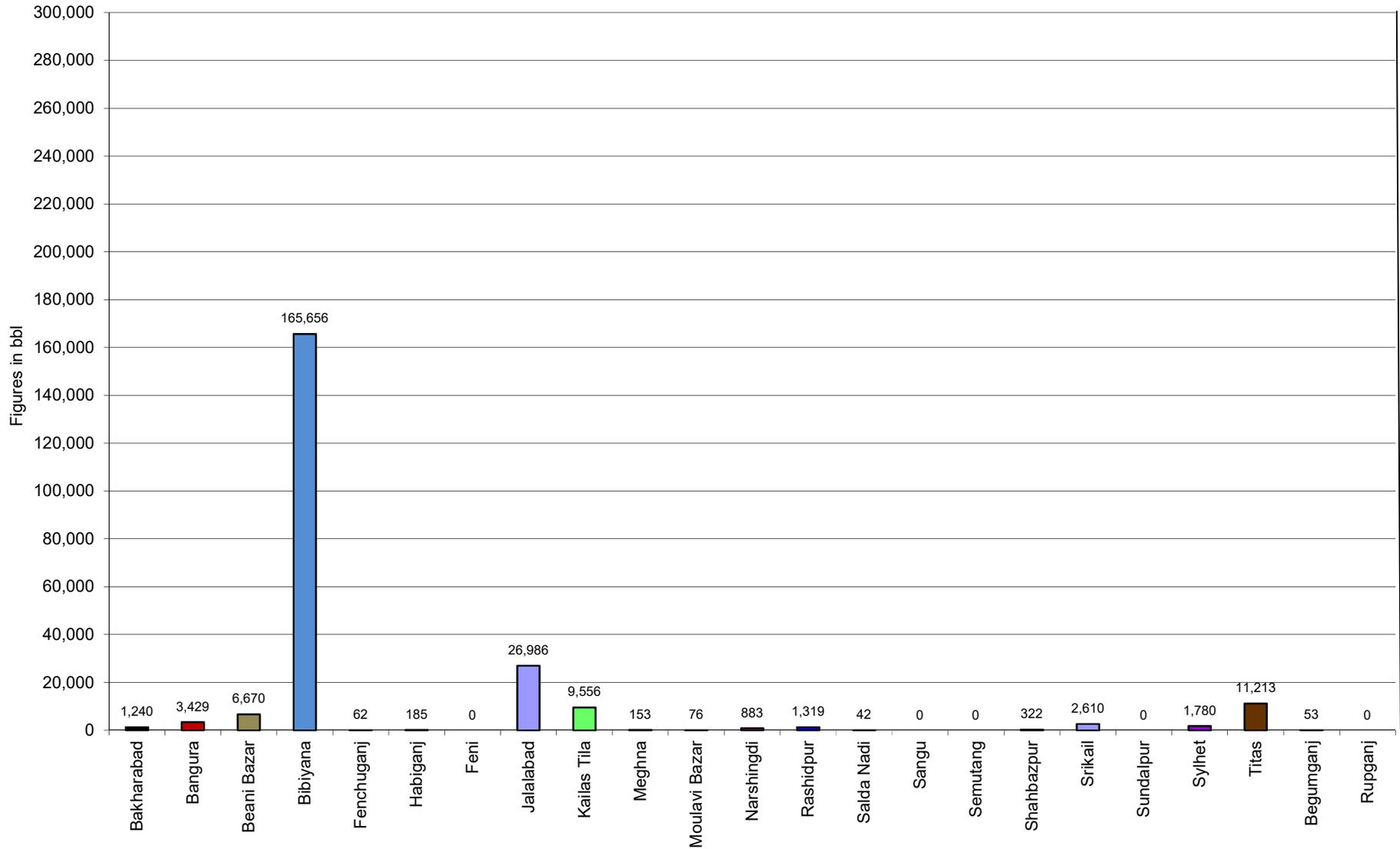
### Comparison of daily avg. Gas production - National vs IOC's between November 2024 & December 2024



### Daily Avg. Production - IOC and JVA December 2024



# Monthly Condensate Production December 2024



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine As of December 2024

<b>Coal Initially Place (Proven + Probable)</b>	<b>346,710 kT</b>	<b>346.71 MT</b>
<b>Total Reserve of Seam VI</b>	<b>285,410 kT</b>	<b>285.41 MT</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16,540 kT*</b>	<b>16.54 MT</b>
<b>Coal Production in December 2024</b>	<b>22.35 kT</b>	<b>0.02 MT</b>
<b>Cumulative Production as of December 2024</b>	<b>14,923 kT</b>	<b>14.92 MT</b>
<b>Remaining Reserve</b>	<b>1,617 kT</b>	<b>1.62 MT</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

## Barapukuria Coal Mine-MPM and P Contract (BCMCL)

### Measurement Record: Surface Belt Weigher

Measurement Period: December 2024

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Dec-2024	1,593.88	1,593.88	1,593.88	1,593.88	
2-Dec-2024	1,962.84	3,556.72	1,962.84	3,556.72	
3-Dec-2024	2,943.99	6,500.71	2,943.99	6,500.71	
4-Dec-2024	955.03	7,455.75	955.03	7,455.75	
5-Dec-2024	2,540.33	9,996.08	2,540.33	9,996.08	
6-Dec-2024	2,114.76	12,110.83	2,114.76	12,110.83	
7-Dec-2024	333.90	12,444.73	333.90	12,444.73	
8-Dec-2024	493.48	12,938.21	493.48	12,938.21	
9-Dec-2024	1,470.24	14,408.44	1,470.24	14,408.44	
10-Dec-2024	963.87	15,372.31	963.87	15,372.31	
11-Dec-2024	59.11	15,431.42	59.11	15,431.42	
12-Dec-2024	461.29	15,892.70	461.29	15,892.70	
13-Dec-2024	163.52	16,056.22	163.52	16,056.22	
14-Dec-2024	1,100.52	17,156.74	1,100.52	17,156.74	
15-Dec-2024	379.41	17,536.15	379.41	17,536.15	
16-Dec-2024	642.76	18,178.91	642.76	18,178.91	
17-Dec-2024	440.35	18,619.25	440.35	18,619.25	
18-Dec-2024	463.62	19,082.87	463.62	19,082.87	
19-Dec-2024	124.55	19,207.42	124.55	19,207.42	
20-Dec-2024	502.41	19,709.83	502.41	19,709.83	
21-Dec-2024	317.08	20,026.90	317.08	20,026.90	
22-Dec-2024	870.29	20,897.20	870.29	20,897.20	
23-Dec-2024	247.31	21,144.50	247.31	21,144.50	
24-Dec-2024	385.89	21,530.39	385.89	21,530.39	
25-Dec-2024	440.90	21,971.29	440.90	21,971.29	
26-Dec-2024	45.07	22,016.36	45.07	22,016.36	
27-Dec-2024	176.54	22,192.90	176.54	22,192.90	
28-Dec-2024	577.03	22,769.93	577.03	22,769.93	
29-Dec-2024	164.50	22,934.43	164.50	22,934.43	
30-Dec-2024	893.99	23,828.42	893.99	23,828.42	
31-Dec-2024	248.99	24,077.41	248.99	24,077.41	

Adjustable coal for scale calibration	0.00
Total Output	24,077.41
Deduction for scrap	0
Less Difference in water content	1731.085
Less out of seam Dilution	0.00
<b>Net Output</b>	<b>22,346.32</b>

# Barapukuria Coal Mine Daywise Data Graph for December 2024

