



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 31-Aug-26 to 08:00 Hrs of 01-Sep-26)

Reporting Date: 1-Sep-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	331.7500			
Hobiganj Gas Field		7	225.000	100.5010			
Bakhrabad Gas Field		6	43.000	21.4150			
Narsingdi Gas Field		2	30.000	22.1920			
Meghna Gas Field		1	11.000	3.9930			
Sub-total (A) :		42	851.000	479.8510			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.3118			
Kailashtilla Gas Field # 1		2	13.000	2.7808			
Beanibazar Gas Field		1	15.000	18.0920			
Rashidpur Gas Field		5	60.000	70.1797			
Horipur Gas Field (Sylhet)		1	6.000	5.5381			
Sub-total (B) :		12	149.000	138.9024			
C. BAPEX :							
Salda Gas Field		1	3.000	2.1099			
Fenchuganj Gas Field		2	26.000	1.8812			
Shahbazzpur Gas Field		3	50.000	73.0053			
Semutang Gas Field		2	3.000	2.2366			
Sundalpur Gas Field		1	5.000	1.1527			
Srikail Gas Field		3	40.000	17.3510			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	10.8757			
Sub-total (C) :		14	145.000	108.6124			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	122.5410			
Moullovibazar Gas Field		6	42.000	16.6690			
Bibiyana Gas Field		26	1200.000	733.0810			
Sub-total (E)		39	1512.000	872.2910			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.0300			
H. RLNG Intake: a) MLNG			500.000	180.8140			
b) SLNG			500.000	520.6980			
2. Total Production (A ... H)		112	3760.000	2331.1988			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	1-Sep-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	31-Aug-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.294		42.380		42.020	
iii) Jalalabad Gas Field		89.690		87.243		89.036	
iv) Fenchuganj Gas Field		1.870		2.317		1.695	
v) Moullovibazar Gas Field		0.000		14.690		16.780	
vi) Rashidpur Gas Field		68.781		68.830		68.810	
vii) Bibiyana Gas Field		325.003		488.000		425.127	
viii) Hobiganj Gas Field		72.094		72.815		73.536	
ix) Titas Gas Field Loc.- C		38.420		38.804		39.188	
ix) Titas Gas Field Loc.- E		25.110		25.361		25.612	
ix) Titas Gas Field Loc.- i		25.704		25.961		26.218	
ix) Titas Gas Field Loc.- j		40.543		40.948		41.354	
Total In-take To N-S/R-A (i ... ix) :		762.720		907.349		849.376	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	1-Sep-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	31-Aug-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	457.320		429.953		437.000
MCS Consumption			2.387				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			8.618		8.704		8.790
ii) SFCL			39.654				
iii) Kusiara 163 MW			14.035				
iv) Munshibazar DRS		3	2.773		3.030		3.060
v) Raghunandanpur (VS-P)		40	94.770		95.718		96.665
VI) Madhabpur TBS			7.295				
Sub-total (i - ii) :			167.144		107.452		108.516

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Sep-2026	20:00 Hr on	31-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.658		11.658		12.158
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.658		11.668		12.178
Gas In-take At AGMS (a less b, c & d) :		582.530		799.897		740.861
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.092		18.072		18.592
e. 2) To JGTDSL from Jalalabad gas field through spur line		32.058				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	582.530		591.000		578.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	425	0.000	417	0.000
ii) A-B-2 (New) Pipeline	450	0.000	428	0.000	420	0.000
iii) BB Pipeline	350	17.830	171	17.000	168	18.000
iv) VS-3 Pipeline	150	147.000	486	151.000	376	146.000
v) A-M Pipeline	450	417.700	420	423.000	412	414.000
Total Delivery from AGMS (i...v)		582.530		591.000		578.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	365	0.000
- Through VS-3 Pipeline	150	147.000		151.000		146.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	63.300		68.300		73.300
- Through A-M Line	450	417.700		423.000		414.000
Total Delivery To TGTDCCL		481.000		491.300		487.300
iii) To PGCL and SGCL System		106.044		108.044		111.044
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		734.044		750.344		744.344
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		361.238		362.238		366.238
ii) Bangora Gas Field		29.050		29.050		29.050
iii) Titas Gas Field Location G		26.588		26.588		26.588
iv) Titas Gas Field Location A2		18.701		18.701		18.701
v) Srikail Gas Field		17.255		17.255		17.255
vi) Bakhrabad Gas Field		21.204		22.004		0.000
vii) Salda Gas Field		2.105	450	2.805		0.000
viii) Meghna Gas Field		3.992		4.592		0.000
Total In-take (i ... viii) :		480.133		483.233		457.832
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	365	5.000
ii) To BGDCL through BKB-Demra Line		6.604		6.609		6.614
iii) To TGTDCCL through BKB-Demra line		150.000	336	151.000	365	155.000
iv) To TGTDCCL through BKB-Siddirganj line		323.529		324.624	456	291.218
Total Off-take (i ... iv) :		480.133		483.233		457.832
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		45.299		45.349		45.399
ii) Aminbazar CGS		42.052		0.000		0.000
iii) Dhanua GMS from BD pipeline		239.933		233.000		233.000
Total Gas Consumption by TGTDCCL through GTCL		1194.462		1196.462		1196.462
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		498.992		498.992	365	498.992
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		498.992		499.992		503.992
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.754		138.754		142.754
iii) To TGTDCCL		361.238		362.238		366.238
Total Off-take (i ... ii) :		498.992		500.992		508.992
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		701.512		829.000		702.000
Total In-take (i ... i) :		701.512		829.000		829.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		202.520		202.560		203.520
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		498.992		498.992		498.992
Total Off-take (i ... ii) :		701.512		701.512		701.512
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		30.856		0.030		0.032
ii) Gouripur TBS to BGDCL (Provisional)		6.604		6.604		6.604
iii) Others (Hori.100MW; etc.)		119.144		150.970		154.968
Total (i ... iii) :		156.604		157.604		161.604

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Sep-2026	20:00 Hr on	31-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			106.044		106.340		103.761	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.250		11.363		11.476	
ii) Bogra TBS (Power+Others)			11.990		14.160		12.240	
iii) Baghabari CGS (Power)			0.000		4.464		3.672	
iv) Rajshahi CGS from B-R pipeline			2.388		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			75.553		75.553		75.553	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.863					
Total Off-take (i ... vi) :			106.044		106.340		103.761	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1807.939		2109.434		2023.080	
Total Gas Delivery			1807.939		2109.434		2023.080	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	43.655	339.000	43.000	331	46.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	46.071	350.000	50.000	350	45.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	67.195	380.000	69.000	370	70.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	54.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	53.659	337.000	0.000	330	51.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.118		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	1.600		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	0.828		0.837		0.845	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	218.126		216.837		212.945	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.990		37.917	373	38.352	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.990		37.917		38.352	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	5.853		5.912		5.970	
	Sub-total (ii) :	15.000	5.853		5.912		5.970	
	Total B(i+ii)	209.000	43.843		43.829		44.322	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.823		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	45.143		0.000		47.143	
	Ashugonj North 450 MW CCPP	65.000	88.293		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	0.000		0.000			
	Comilla REB (11+13.5) MW	6.000	4.010		4.050		4.090	
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	26.530		26.795		27.061		
Midland PS 51 MW	12.000	10.658		10.648		10.668		
Sub-total (C) :	415.500	211.457		41.493		116.930		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Sep-2026	20:00 Hr on	31-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.100		29.391		29.682		
Shahjibazar P.S 86 MW Rental	20.000	16.818		16.986		17.154		
Fenchuganj CC1 90 MW	17.000	8.618		8.704		8.790		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	14.035		14.176		14.316		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	44.927		0.000		45.826		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.594		3.630		3.665
Kumergaon 150 MW CCPP	36.000	24.964		25.213		25.463
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	254.414		98.100		202.770
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	105	0.000	104	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	101	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	25.653		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.900		0.000		50.400
Sub-total (E) :	240.900	75.553		0.050		50.555
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.940		34.250		35.390
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.360				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.300				
Total Gas Consumption for Power (A..F)	2619.100	871.693				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.291	75	2.000	70	2.000
GPFPCL	45.000	68.369	209	69.000	202	67.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	70.660		71.000		69.000
ii) KFA :						
KAFCO	63.000	49.211		48.977	371	49.298
CUFL	52.000	10.245		8.976	368	12.048
Sub-total (ii) :	115.000	59.456		57.953		61.346
iii) BFA : AFCCL	52.000	0.000	430	0.000	420	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.654		40.050		40.050
Total Fertilizer Consump. (i ... iv) :	264.000	169.770		169.003		170.396
H. Others Consumptions :						
i) TFA	600.000	894.182		888.182		905.946
ii) KFA		141.364		133.240		133.250
iii) BFA		84.615		85.461		86.307
iv) JFA	38.000	110.384		111.488		112.591
v) SFA	2.000	5.900		6.020		6.210
vi) PFA (Estimated)	12.000	30.491		25.473		23.561
Total Others Consumption (i ... v) :	652.000	1266.936		1249.864		1267.866
Total Gas Consumption (A ... I) :		2308.398		1418.867		1438.262
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1182.968					
KGDCL	244.663					
BGDCL	296.072					
JGTDSL	404.451					
PGCL	106.044					
SGCL	74.200					
Total Consumption :	2308.398					

Difference between production and consumption= 22.8 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-Aug-26 to 08:00 Hrs of 01-Sep-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)