



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 01-Sep-26 to 08:00 Hrs of 02-Sep-26)

Reporting Date: 2-Sep-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	331.2200			
Hobiganj Gas Field		7	225.000	100.4960			
Bakhrabad Gas Field		6	43.000	26.3730			
Narsingdi Gas Field		2	30.000	22.2320			
Meghna Gas Field		1	11.000	4.0630			
Sub-total (A) :		42	851.000	484.3840			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.3774			
Kailashtilla Gas Field # 1		2	13.000	2.7734			
Beanibazar Gas Field		1	15.000	18.3970			
Rashidpur Gas Field		5	60.000	70.1127			
Horipur Gas Field (Sylhet)		1	6.000	5.5127			
Sub-total (B) :		12	149.000	139.1732			
C. BAPEX :							
Salda Gas Field		1	3.000	2.0735			
Fenchuganj Gas Field		2	26.000	1.7848			
Shahbazpur Gas Field		3	50.000	74.1317			
Semutang Gas Field		2	3.000	2.2448			
Sundalpur Gas Field		1	5.000	1.1653			
Srikail Gas Field		3	40.000	17.2982			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	8.5369			
Sub-total (C) :		14	145.000	107.2352			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	122.0930			
Moulvibazar Gas Field		6	42.000	16.5950			
Bibyana Gas Field		26	1200.000	732.3310			
Sub-total (E)		39	1512.000	871.0190	232.2590 MMSCF supply through BD Pipeline		
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	29.9500			
H. RLNG Intake: a) MLNG			500.000	180.8230			
b) SLNG			500.000	520.8100			
2. Total Production (A ... H)		112	3760.000	2333.3944			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	2-Sep-2026	20:00 Hr on	1-Sep-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.360			42.380		42.380
iii) Jalalabad Gas Field		89.307			86.881		88.471
iv) Fenchuganj Gas Field		1.773			2.217		1.915
v) Moulvibazar Gas Field		0.000			15.480		17.610
vi) Rashidpur Gas Field		68.719			68.780		68.570
vii) Bibyana Gas Field		328.743			493.000		429.807
viii) Hobiganj Gas Field		71.441			72.155		72.870
ix) Titas Gas Field Loc.- C		38.700			39.087		39.474
ix) Titas Gas Field Loc.- E		25.038			25.288		25.539
ix) Titas Gas Field Loc.- i		25.652			25.909		26.165
ix) Titas Gas Field Loc.- j		40.509			40.914		41.319
Total In-take To N-S/R-A (i ... ix) :		767.513			912.091		854.119
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Sep-2026	20:00 Hr on	1-Sep-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	457.320		429.953		437.000
MCS Consumption			2.456				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			15.166		15.318		15.469
ii) SFCL			40.525				
iii) Kusiara 163 MW			0.000				
iv) Munshibazar DRS		3	3.103		3.030		3.060
v) Raghunandanpur (VS-P)		40	102.340		103.363		104.387
VI) Madhabpur TBS			6.776				
Sub-total (i - ii) :			167.911		121.711		122.916

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Sep-2026	20:00 Hr on	1-Sep-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.916		9.916		10.416
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.916		9.926		10.436
Gas In-take At AGMS (a less b, c & d) :		588.230		790.380		731.203
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.397		18.377		18.897
e. 2) To JGTDSL from Jalalabad gas field through spur line		32.052				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	588.230		591.000		590.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	423	0.000	418	0.000
ii) A-B-2 (New) Pipeline	450	0.000	428	0.000	420	0.000
iii) BB Pipeline	350	17.830	160	18.000	162	17.000
iv) VS-3 Pipeline	150	150.200	415	153.000	410	153.000
v) A-M Pipeline	450	420.200	416	420.000	413	420.000
Total Delivery from AGMS (i...v)		588.230		591.000		590.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	365	0.000
- Through VS-3 Pipeline	150	150.200		153.000		153.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	62.210		67.210		72.210
- Through A-M Line	450	420.200		420.000		420.000
Total Delivery To TGTDC		482.410		487.210		492.210
iii) To PGCL and SGCL System		95.535		97.535		100.535
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		728.145		737.745		745.745
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		362.002		363.002		367.002
ii) Bangora Gas Field		28.960		28.960		28.960
iii) Titas Gas Field Location G		26.546		26.546		26.546
iv) Titas Gas Field Location A2		18.724		18.724		18.724
v) Srikail Gas Field		17.204		17.204		17.204
vi) Bakhrabad Gas Field		26.162		26.962		0.000
vii) Salda Gas Field		2.068	453	2.768		0.000
viii) Meghna Gas Field		4.062		4.662		0.000
Total In-take (i ... viii) :		485.728		488.828		458.436
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	365	5.000
ii) To BGDCL through BKB-Demra Line		6.748		6.753		6.758
iii) To TGTDC through BKB-Demra line		150.000	417	151.000	365	155.000
iv) To TGTDC through BKB-Siddirganj line		328.980		330.075	456	291.678
Total Off-take (i ... iv) :		485.728		488.828		458.436
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		43.252		43.302		43.352
ii) Aminbazar CGS		43.605		0.000		0.000
iii) Dhanua GMS from BD pipeline		232.259		229.000		229.000
Total Gas Consumption by TGTDC through GTCL		1193.649		1195.649		1195.649
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		499.753		499.753	365	499.753
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		499.753		500.753		504.753
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.751		138.751		142.751
iii) To TGTDC		362.002		363.002		367.002
Total Off-take (i ... ii) :		499.753		501.753		509.753
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		701.633		829.000		708.000
Total In-take (i ... i) :		701.633		829.000		829.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		201.880		202.320		202.320
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		499.753		499.753		499.753
Total Off-take (i ... ii) :		701.633		701.633		701.633
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		29.745		0.029		0.030
ii) Gouripur TBS to BGDCL (Provisional)		6.748		6.748		6.748
iii) Others (Hori.100MW; etc.)		120.255		150.971		154.970
Total (i ... iii) :		156.748		157.748		161.748

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Sep-2026	20:00 Hr on	1-Sep-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :		95.535		92.879		93.377		
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		10.229		10.331		10.435		
ii) Bogra TBS (Power+Others)		13.680		12.490		13.680		
iii) Baghabari CGS (Power)		0.000		4.848		4.032		
iv) Rajshahi CGS from B-R pipeline		2.292		0.800		0.820		
v) North-West Power Unit 1- 4 (1088 MW)		64.410		64.410		64.410		
vi) Bheramara CGS		0.000						
vii) Hatikumrul		4.924						
Total Off-take (i ... vi) :		95.535		92.879		93.377		
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		1808.257		2115.312		2023.968		
Total Gas Delivery		1808.257		2115.312		2023.968		
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	40.852	342.000	46.000	339	38.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	46.910	350.000	47.000	350	51.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	65.300	390.000	61.000	385	64.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	58.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	53.261	340.000	0.000	337	52.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.170		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	1.508		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	0.769		0.777		0.784	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	213.770		212.777		205.884	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.903		38.040	373	37.922	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.903		38.040		37.922	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	5.548		5.603		5.659	
	Sub-total (ii) :	15.000	5.548		5.603		5.659	
	Total B(i+ii)	209.000	43.451		43.643		43.581	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.612		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	46.751		0.000		48.751	
	Ashugonj North 450 MW CCPP	65.000	91.656		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	0.004		0.000			
	Comilla REB (11+13.5) MW	6.000	4.070		4.111		4.151	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	26.714		26.981		27.248		
Midland PS 51 MW	12.000	8.916		8.906		8.926		
Sub-total (C) :	415.500	214.723		39.998		117.045		
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	2-Sep-2026	20:00 Hr on	1-Sep-2026		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	6.045		6.105		6.166		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.099		29.390		29.681		
Shahjibazar P.S 86 MW Rental	20.000	19.263		19.456		19.649		
Fenchuganj CC1 90 MW	17.000	9.136		9.227		9.319		
Fenchuganj CC2 90 MW	18.000	6.030		6.090		6.151		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	44.529		0.000		45.420		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.284		2.307		2.330
Kumergaon 150 MW CCPP	36.000	24.976		25.226		25.475
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	257.258		97.801		202.382
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	109	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	/90	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	25.154		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.256		0.000		39.756
Sub-total (E) :	240.900	64.410		0.050		39.911
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.050		34.360		35.500
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.620				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.670				
Total Gas Consumption for Power (A..F)	2619.100	862.282				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.328	65	2.000	70	3.000
GPFPCL	45.000	68.744	203	69.000	202	68.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.072		71.000		71.000
ii) KFA :						
KAFCO	63.000	50.258		50.633	371	50.894
CUFL	52.000	9.794		9.384	368	9.792
Sub-total (ii) :	115.000	60.052		60.017		60.686
iii) BFA : AFCCL	52.000	0.000	428	0.000	420	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.525		40.930		40.930
Total Fertilizer Consump. (i ... iv) :	264.000	171.649		171.947		172.616
H. Others Consumptions :						
i) TFA	600.000	905.691		899.691		917.685
ii) KFA		140.715		131.277		131.287
iii) BFA		80.436		81.240		82.045
iv) JFA	38.000	111.475		112.590		113.704
v) SFA	2.000	6.670		6.790		6.980
vi) PFA (Estimated)	12.000	31.125		22.771		23.960
Total Others Consumption (i ... v) :	652.000	1276.112		1254.359		1275.660
Total Gas Consumption (A ... I) :		2310.043		1426.307		1448.277
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1190.533					
KGDCL	244.218					
BGDCL	295.159					
JGTDSL	409.258					
PGCL	95.535					
SGCL	75.340					
Total Consumption :	2310.043					

Difference between production and consumption= 23.351 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 01-Sep-26 to 08:00 Hrs of 02-Sep-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	368692.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			368692.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			368865.00

General Manager (Operation)