



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 23-Aug-26 to 08:00 Hrs of 24-Aug-26)

Reporting Date: 24-Aug-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	331.7670			
	Hobiganj Gas Field	7	225.000	100.5210			
	Bakhrabad Gas Field	6	43.000	18.0800			
	Narsingdi Gas Field	2	30.000	22.0210			
	Meghna Gas Field	1	11.000	3.9490			
	Sub-total (A) :	42	851.000	476.3380			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.3948			
	Kailashtilla Gas Field # 1	2	13.000	2.8230			
	Beanibazar Gas Field	1	15.000	18.4280			
	Rashidpur Gas Field	5	60.000	70.1061			
	Horipur Gas Field (Sylhet)	1	6.000	5.4046			
	Sub-total (B) :	12	149.000	139.1565			
	C. BAPEX :						
	Salda Gas Field	1	3.000	2.1423			
	Fenchuganj Gas Field	2	26.000	1.8719			
	Shahbazpur Gas Field	3	50.000	73.7998			
	Semutang Gas Field	2	3.000	2.0672			
	Sundalpur Gas Field	1	5.000	1.1371			
	Srikail Gas Field	3	40.000	13.0081			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.1576			
	Sub-total (C) :	14	145.000	105.1840			
D. Santos : Sangu Gas Field							
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	123.6280	253.0460 MMSCF supply through BD Pipeline			
Moulvibazar Gas Field	6	42.000	17.0820				
Bibyana Gas Field	26	1200.000	736.6600				
Sub-total (E)	39	1512.000	877.3700				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	29.8700				
H. RLNG Intake: a) MLNG							
		500.000	501.9950				
b) SLNG							
		500.000	250.5560				
2.	Total Production (A ... H)	112	3760.000	2380.4695			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day	08:00 Hr on	24-Aug-2026	20:00 Hr on	23-Aug-2026	
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.377		42.380		42.730	
iii) Jalalabad Gas Field		91.705		90.041		90.825	
iv) Fenchuganj Gas Field		1.860		2.448		2.060	
v) Moulvibazar Gas Field		0.000		15.300		17.910	
vi) Rashidpur Gas Field		68.706		68.740		68.590	
vii) Bibyana Gas Field		332.994		460.000		437.570	
viii) Hobiganj Gas Field		71.488		72.203		72.918	
ix) Titas Gas Field Loc.- C		30.650		30.957		31.263	
ix) Titas Gas Field Loc.- E		25.189		25.441		25.693	
ix) Titas Gas Field Loc.- i		25.640		25.896		26.153	
ix) Titas Gas Field Loc.- j		39.881		40.280		40.679	
Total In-take To N-S/R-A (i ... ix) :		812.866		873.686		856.390	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Aug-2026	20:00 Hr on	23-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	439.610		481.953		479.000
MCS Consumption			2.765				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			18.197		18.379		18.561
ii) SFCL			39.934				
iii) Kusiara 163 MW			26.120				
iv) Munshibazar DRS		3	2.445		3.030		3.060
v) Raghunandanpur (VS-P)		40	93.320		94.253		95.186
VI) Madhabpur TBS			6.682				
Sub-total (i - ii) :			186.698		115.662		116.807

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Aug-2026	20:00 Hr on	23-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.663		11.663		12.163
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.663		11.673		12.183
Gas In-take At AGMS (a less b, c & d) :		612.740		758.024		739.583
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.428		18.408		18.928
e. 2) To JGTDSL from Jalalabad gas field through spur line		31.198				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	612.740		605.000		625.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	483	0.000	500	0.000
ii) A-B-2 (New) Pipeline	450	0.000	485	0.000	502	0.000
iii) BB Pipeline	350	29.740	216	27.000	209	35.000
iv) VS-3 Pipeline	150	148.700	365	137.000	374	142.000
v) A-M Pipeline	450	434.300	465	441.000	453	448.000
Total Delivery from AGMS (i...v)		612.740		605.000		625.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	148.700		137.000		142.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	59.410		64.410		69.410
- Through A-M Line	450	434.300		441.000		448.000
Total Delivery To TGTDC		493.710		505.410		517.410
iii) To PGCL and SGCL System		113.586		115.586		118.586
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		755.996		757.996		777.996
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		441.532		442.532		446.532
ii) Bangora Gas Field		28.910		28.910		28.910
iii) Titas Gas Field Location G		26.548		26.548		26.548
iv) Titas Gas Field Location A2		18.751		18.751		18.751
v) Srikail Gas Field		12.936		12.936		12.936
vi) Bakhrabad Gas Field		17.869		18.669		0.000
vii) Salda Gas Field		2.137	445	2.837		0.000
viii) Meghna Gas Field		3.948		4.548		0.000
Total In-take (i ... viii) :		552.631		555.731		533.677
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		6.238		6.243		6.248
iii) To TGTDC through BKB-Demra line		150.000	483	151.000	476	155.000
iv) To TGTDC through BKB-Siddirganj line		396.393		397.488	450	367.429
Total Off-take (i ... iv) :		552.631		555.731		533.677
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		55.288		55.338		55.388
ii) Aminbazar CGS		46.324		0.000		0.000
iii) Dhanua GMS from BD pipeline		253.046		267.000		267.000
Total Gas Consumption by TGTDC through GTCL		1293.149		1295.149		1295.149
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		568.911		568.911	476	568.911
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		568.911		569.911		573.911
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.379		128.379		132.379
iii) To TGTDC		441.532		442.532		446.532
Total Off-take (i ... ii) :		568.911		570.911		578.911
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		752.551		725.000		756.000
Total In-take (i ... i) :		752.551		725.000		725.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		183.640		183.360		184.320
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		568.911		568.911		568.911
Total Off-take (i ... ii) :		752.551		752.551		752.551
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		58.121		0.046		0.046
ii) Gouripur TBS to BGDCL (Provisional)		6.238		6.238		6.238
iii) Others (Hori.100MW; etc.)		91.879		150.954		154.954
Total (i ... iii) :		156.238		157.238		161.238

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Aug-2026	20:00 Hr on	23-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			113.586		113.430		111.596	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.232		11.344		11.458	
ii) Bogra TBS (Power+Others)			12.390		13.680		13.200	
iii) Baghabari CGS (Power)			0.000		4.896		3.408	
iv) Rajshahi CGS from B-R pipeline			2.213		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			82.710		82.710		82.710	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.041					
Total Off-take (i ... vi) :			113.586		113.430		111.596	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1865.614		1998.311		1955.981	
Total Gas Delivery			1865.614		1998.311		1955.981	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	82.371	424.000	84.000	434	73.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.235	440.000	44.000	460	48.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	64.438	470.000	60.000	490	66.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	52.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	59.516	422.000	0.000	433	58.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.903		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	2.958		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.254		1.266		1.279	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	264.675		241.266		246.379	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.043		33.990	373	38.411	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.043		33.990		38.411	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	2.801		2.829		2.857	
	Sub-total (ii) :	15.000	2.801		2.829		2.857	
	Total B(i+ii)	209.000	40.844		36.819		41.268	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	34.804		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	1.070		0.000		3.070	
	Ashuganj South 450 MW CCPP	65.000	41.799		0.000		43.799	
	Ashugonj North 450 MW CCPP	65.000	82.526		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	13.024		0.000			
	Comilla REB (11+13.5) MW	6.000	4.100		4.141		4.182	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	26.864		27.133		27.401		
Midland PS 51 MW	12.000	10.663		10.653		10.673		
Sub-total (C) :	415.500	214.850		41.927		115.093		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Aug-2026	20:00 Hr on	23-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.016		29.306		29.596		
Shahjibazar P.S 86 MW Rental	20.000	18.889		19.078		19.267		
Fenchuganj CC1 90 MW	17.000	9.168		9.259		9.351		
Fenchuganj CC2 90 MW	18.000	9.029		9.119		9.210		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.120		26.381		26.642		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	47.664		0.000		48.617		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.641		1.658		1.674
Kumergaon 150 MW CCPP	36.000	24.955		25.204		25.454
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	258.484		120.006		204.242
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	122	0.000	124	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	112	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.119		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.591		0.000		58.091
Sub-total (E) :	240.900	82.710		0.050		58.246
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.040		34.350		35.490
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.330				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.370				
Total Gas Consumption for Power (A..F)	2619.100	929.933				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	62.374	279	63.000	221	61.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	62.374		63.000		61.000
ii) KFA :						
KAFCO	63.000	49.253		49.354	371	49.519
CUFL	52.000	2.367		1.944	368	2.424
Sub-total (ii) :	115.000	51.620		51.298		51.943
iii) BFA : AFCCL	52.000	0.000	485	0.000	460	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.934		40.333		40.333
Total Fertilizer Consump. (i ... iv) :	264.000	153.928		154.631		153.276
H. Others Consumptions :						
i) TFA	600.000	896.067		890.067		907.868
ii) KFA		133.679		124.367		124.377
iii) BFA		72.191		72.913		73.635
iv) JFA	38.000	107.343		108.416		109.490
v) SFA	2.000	6.480		6.600		6.790
vi) PFA (Estimated)	12.000	30.876		24.974		24.503
Total Others Consumption (i ... v) :	652.000	1246.636		1227.338		1246.663
Total Gas Consumption (A ... I) :		2330.496		1381.968		1399.939
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1223.116					
KGDCL	226.143					
BGDCL	287.041					
JGTDSL	405.761					
PGCL	113.586					
SGCL	74.850					
Total Consumption :	2330.496					

Difference between production and consumption= 49.973 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Aug-26 to 08:00 Hrs of 24-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	570446.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			570446.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			570637.00

General Manager (Operation)