



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 29-Aug-26 to 08:00 Hrs of 30-Aug-26)

Reporting Date: 30-Aug-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	329.3070		
	Hobiganj Gas Field	7	225.000	99.9830		
	Bakhrabad Gas Field	6	43.000	18.1530		
	Narsingdi Gas Field	2	30.000	22.2280		
	Meghna Gas Field	1	11.000	3.9940		
	Sub-total (A) :	42	851.000	473.6650		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.3582		
	Kailashtilla Gas Field # 1	2	13.000	2.7642		
	Beanibazar Gas Field	1	15.000	18.4900		
	Rashidpur Gas Field	5	60.000	70.1326		
	Horipur Gas Field (Sylhet)	1	6.000	5.6101		
	Sub-total (B) :	12	149.000	139.3551		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.1627	244.5260 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	1.8906		
	Shahbazpur Gas Field	3	50.000	73.1360		
	Semutang Gas Field	2	3.000	2.0623		
Sundalpur Gas Field	1	5.000	1.1658			
Srikail Gas Field	3	40.000	17.6589			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	10.8528			
Sub-total (C) :	14	145.000	108.9291			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	121.6360	244.5260 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.6530			
Bibyana Gas Field	26	1200.000	734.2440			
Sub-total (E)	39	1512.000	872.5330			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.0600			
H. RLNG Intake: a) MLNG		500.000	396.7720			
b) SLNG		500.000	285.7280			
2.	Total Production (A ... H)	112	3760.000	2307.0422		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	in	08:00 Hr on Pressure PSIG	30-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	29-Aug-2026 Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.340			42.380		42.730
iii) Jalalabad Gas Field	90.716			89.410		89.820
iv) Fenchuganj Gas Field	1.879			2.361		1.718
v) Moulvibazar Gas Field	0.000			16.000		16.910
vi) Rashidpur Gas Field	68.733			68.660		68.740
vii) Bibyana Gas Field	324.246			478.000		430.663
viii) Hobiganj Gas Field	71.527			72.242		72.958
ix) Titas Gas Field Loc.- C	37.750			38.128		38.505
ix) Titas Gas Field Loc.- E	25.009			25.259		25.509
ix) Titas Gas Field Loc.- i	25.674			25.931		26.187
ix) Titas Gas Field Loc.- j	40.573			40.979		41.384
Total In-take To N-S/R-A (i ... ix) :	732.837			899.349		855.124
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	30-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	29-Aug-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	439.610		481.953		479.000
MCS Consumption		2.510				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.191		9.283		9.375
ii) SFCL		15.395				
iii) Kusiara 163 MW		27.086				
iv) Munshibazar DRS	3	2.837		3.030		3.060
v) Raghunandanpur (VS-P)	40	91.860		92.779		93.697
VI) Madhabpur TBS		7.331				
Sub-total (i - ii) :		153.700		105.092		106.132

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Aug-2026	20:00 Hr on	29-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.437		11.437		11.937
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.437		11.447		11.957
Gas In-take At AGMS (a less b, c & d) :		566.190		794.257		748.992
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.490		18.470		18.990
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	566.190		610.000		554.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	456	0.000	402	0.000
ii) A-B-2 (New) Pipeline	450	0.000	460	0.000	405	0.000
iii) BB Pipeline	350	17.690	177	19.000	168	17.000
iv) VS-3 Pipeline	150	141.200	426	150.000	395	144.000
v) A-M Pipeline	450	407.300	436	441.000	398	393.000
Total Delivery from AGMS (i...v)		566.190		610.000		554.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	365	0.000
- Through VS-3 Pipeline	150	141.200		150.000		144.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	64.300		69.300		74.300
- Through A-M Line	450	407.300		441.000		393.000
Total Delivery To TGTDC		471.600		510.300		467.300
iii) To PGCL and SGCL System		94.590		96.590		99.590
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		707.390		756.890		710.890
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		339.956		340.956		344.956
ii) Bangora Gas Field		29.080		29.080		29.080
iii) Titas Gas Field Location G		26.686		26.686		26.686
iv) Titas Gas Field Location A2		18.784		18.784		18.784
v) Srikail Gas Field		17.561		17.561		17.561
vi) Bakhrabad Gas Field		17.941		18.741		0.000
vii) Salda Gas Field		2.157	447	2.857		0.000
viii) Meghna Gas Field		3.993		4.593		0.000
Total In-take (i ... viii) :		456.158		459.258		437.067
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	365	5.000
ii) To BGDCL through BKB-Demra Line		6.414		6.419		6.424
iii) To TGTDC through BKB-Demra line		150.000	371	151.000	365	155.000
iv) To TGTDC through BKB-Siddirganj line		299.744		300.839	456	270.643
Total Off-take (i ... iv) :		456.158		459.258		437.067
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		45.979		46.029		46.079
ii) Aminbazar CGS		46.088		0.000		0.000
iii) Dhanua GMS from BD pipeline		244.526		245.000		245.000
Total Gas Consumption by TGTDC through GTCL		1165.870		1167.870		1167.870
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		479.340		479.340	365	479.340
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		479.340		480.340		484.340
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.384		140.384		144.384
iii) To TGTDC		339.956		340.956		344.956
Total Off-take (i ... ii) :		479.340		481.340		489.340
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		682.500		829.000		579.000
Total In-take (i ... i) :		682.500		829.000		829.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		203.160		208.320		198.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		479.340		479.340		479.340
Total Off-take (i ... ii) :		682.500		687.660		677.340
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		27.709		0.034		0.024
ii) Gouripur TBS to BGDCL (Provisional)		6.414		6.414		6.414
iii) Others (Hori.100MW; etc.)		122.291		150.966		154.976
Total (i ... iii) :		156.414		157.414		161.414

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Aug-2026	20:00 Hr on	29-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			94.590		94.616		93.044	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.083		11.194		11.306	
ii) Bogra TBS (Power+Others)			12.050		13.440		13.440	
iii) Baghabari CGS (Power)			0.000		4.992		3.288	
iv) Rajshahi CGS from B-R pipeline			2.310		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			64.190		64.190		64.190	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.957					
Total Off-take (i ... vi) :			94.590		94.616		93.044	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1790.165		2111.139		2041.743	
Total Gas Delivery			1790.165		2111.139		2041.743	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	48.483	392.000	46.000	290	42.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.514	410.000	41.000	310	44.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	59.446	420.000	60.000	330	61.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	70.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	54.482	390.000	0.000	288	51.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.385		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	1.828		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.043		1.054		1.064	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	218.181		218.054		199.164	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.670		32.748	373	37.846	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.670		32.748		37.846	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	7.138		7.209		7.281	
	Sub-total (ii) :	15.000	7.138		7.209		7.281	
	Total B(i+ii)	209.000	44.808		39.957		45.127	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.991		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	3.539		0.000		5.539	
	Ashuganj South 450 MW CCPP	65.000	49.299		0.000		51.299	
	Ashugonj North 450 MW CCPP	65.000	74.377		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	1.606		0.000			
	Comilla REB (11+13.5) MW	6.000	3.940		3.979		4.019	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	22.692		22.919		23.146		
Midland PS 51 MW	12.000	10.437		10.427		10.447		
Sub-total (C) :	415.500	202.881		37.325		120.418		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Aug-2026	20:00 Hr on	29-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.135		29.427		29.718		
Shahjibazar P.S 86 MW Rental	20.000	13.903		14.042		14.181		
Fenchuganj CC1 90 MW	17.000	9.191		9.283		9.375		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	27.086		27.357		27.628		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	44.932		0.000		45.831		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	2.419		2.443		2.467
Kumergaon 150 MW CCPP	36.000	24.990		25.240		25.490
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	261.302		107.792		212.028
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	123	0.000	116	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	109	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	7.816		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.374		0.000		56.874
Sub-total (E) :	240.900	64.190		0.050		57.029
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.850		34.160		35.300
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.830				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.680				
Total Gas Consumption for Power (A..F)	2619.100	860.042				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.249	75	2.000	75	2.000
GPFPCL	45.000	67.630	229	69.000	201	68.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	69.879		71.000		70.000
ii) KFA :						
KAFCO	63.000	49.398		49.277	371	49.349
CUFL	52.000	8.007		7.608	368	8.232
Sub-total (ii) :	115.000	57.405		56.885		57.581
iii) BFA : AFCCL	52.000	0.000	465	0.000	400	0.000
iv) JFA : Shahjalal Fertilizer	45.000	15.395		15.549		15.549
Total Fertilizer Consump. (i ... iv) :	264.000	142.679		143.434		143.130
H. Others Consumptions :						
i) TFA	600.000	874.104		868.104		885.466
ii) KFA		149.565		143.072		143.082
iii) BFA		82.290		83.112		83.935
iv) JFA	38.000	110.359		111.462		112.566
v) SFA	2.000	5.610		5.730		5.920
vi) PFA (Estimated)	12.000	30.400		24.584		24.591
Total Others Consumption (i ... v) :	652.000	1252.327		1236.064		1255.560
Total Gas Consumption (A ... I) :		2255.049		1379.499		1398.690
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1162.164					
KGDCL	251.778					
BGDCL	285.171					
JGTDSL	387.056					
PGCL	94.590					
SGCL	74.290					
Total Consumption :	2255.049					

Difference between production and consumption= 51.993 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 29-Aug-26 to 08:00 Hrs of 30-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	347069.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			347069.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			347243.00

General Manager (Operation)