



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 06-Aug-26 to 08:00 Hrs of 07-Aug-26)

Reporting Date: 7-Aug-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	328.5586		
	Hobiganj Gas Field	7	225.000	102.2590		
	Bakhrabad Gas Field	6	43.000	18.2570		
	Narsingdi Gas Field	2	30.000	22.1840		
	Meghna Gas Field	1	11.000	3.7680		
	Sub-total (A) :	42	851.000	475.0266		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.5358		
	Kailashtilla Gas Field # 1	2	13.000	2.8332		
	Beanibazar Gas Field	1	15.000	17.9790		
	Rashidpur Gas Field	5	60.000	70.2644		
	Horipur Gas Field (Sylhet)	1	6.000	6.3996		
	Sub-total (B) :	12	149.000	140.0120		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.0921		
	Fenchuganj Gas Field	2	26.000	1.7549		
	Shahbazpur Gas Field	3	50.000	68.8573		
	Semutang Gas Field	2	3.000	2.0783		
	Sundalpur Gas Field	1	5.000	1.1801		
	Srikail Gas Field	3	40.000	14.8698		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.4693		
	Sub-total (C) :	14	145.000	102.3018		
	D. Santos : Sangu Gas Field	0	0.000	0.0000	337.8120 MMSCF supply through BD Pipeline	
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	121.4140			
Moulvibazar Gas Field	6	42.000	17.7240			
Bibyana Gas Field	26	1200.000	746.4050			
Sub-total (E)	39	1512.000	885.5430			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.5500			
H. RLNG Intake: a) MLNG		500.000	199.6760			
b) SLNG		500.000	533.9140			
2.	Total Production (A ... H)	112	3760.000	2367.0234		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	in	08:00 Hr on Pressure PSIG	7-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Aug-2026 Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.518		464	42.730	461	42.730
iii) Jalalabad Gas Field	85.304		482	83.130	480	84.501
iv) Fenchuganj Gas Field	1.743		450	1.955	445	1.843
v) Moulvibazar Gas Field	0.000		311	16.360	281	18.290
vi) Rashidpur Gas Field	68.866		452	68.980	489	68.860
vii) Bibyana Gas Field	298.852			409.000		401.000
viii) Hobiganj Gas Field	51.056			51.567		52.077
ix) Titas Gas Field Loc.- C	32.650			32.977		33.303
ix) Titas Gas Field Loc.- E	24.605			24.851		25.097
ix) Titas Gas Field Loc.- i	25.578			25.834		26.090
ix) Titas Gas Field Loc.- j	38.712			39.099		39.486
Total In-take To N-S/R-A (i ... ix) :	669.884			796.481		793.276
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	7-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	6-Aug-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.390				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.234		18.417		18.599
ii) SFCL		2.357				
iii) Kusiara 163 MW		27.428				
iv) Munshibazar DRS	3	2.861		3.030		3.060
v) Raghunandanpur (VS-P)	40	26.6700		26.937		27.203
VI) Madhabpur TBS		6.607				
Sub-total (i - ii) :		84.158		48.383		48.862

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Aug-2026	20:00 Hr on	6-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.732		11.732		12.232
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.732		11.742		12.252
Gas In-take At AGMS (a less b, c & d) :		572.604		748.098		744.414
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.979		17.959		18.479
e. 2) To JGTDSL from Jalalabad gas field through spur line		35.3915				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	572.604		558.000		551.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	588	0.000	517	0.000
ii) A-B-2 (New) Pipeline	450	0.000	464	0.000	515	0.000
iii) BB Pipeline	350	45.840	248	46.000	252	45.000
iv) VS-3 Pipeline	150	75.960	460	75.000	415	82.000
v) A-M Pipeline	450	450.804	457	437.000	445	424.000
Total Delivery from AGMS (i...v)		572.604		558.000		551.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	75.960		75.000		82.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	92.560		97.560		102.560
- Through A-M Line	450	450.804		437.000		424.000
Total Delivery To TGTDCCL		543.364		534.560		526.560
iii) To PGCL and SGCL System		119.748		121.748		124.748
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		739.072		731.308		733.308
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		445.778		446.778		450.778
ii) Bangora Gas Field		29.570		29.570		29.570
iii) Titas Gas Field Location G		24.915		24.915		24.915
iv) Titas Gas Field Location A2		18.194		18.194		18.194
v) Srikail Gas Field		14.803		14.803		14.803
vi) Bakhrabad Gas Field		18.046		18.846		0.000
vii) Salda Gas Field		2.087	453	2.787		0.000
viii) Meghna Gas Field		3.767		4.367		0.000
Total In-take (i ... viii) :		557.160		560.260		538.260
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		3.863		3.868		3.873
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		403.297		404.392	413	374.387
Total Off-take (i ... iv) :		557.160		560.260		538.260
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		63.463		63.513		63.563
ii) Aminbazar CGS		57.305		0.000		0.000
iii) Dhanua GMS from BD pipeline		337.812		328.000		328.000
Total Gas Consumption by TGTDCCL through GTCL		1434.473		1436.473		1436.473
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		542.660		542.660	420	542.660
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		542.660		543.660		547.660
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		96.882		97.882		101.882
iii) To TGTDCCL		445.778		446.778		450.778
Total Off-take (i ... ii) :		542.660		544.660		552.660
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		733.590		683.000		753.000
Total In-take (i ... i) :		733.590		683.000		683.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		190.930		188.880		197.040
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		542.660		542.660		542.660
Total Off-take (i ... ii) :		733.590		733.590		733.590
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		49.657		77.472		47.136
ii) Gouripur TBS to BGDCL (Provisional)		3.863		3.863		3.863
iii) Others (Hori.100MW; etc.)		100.343		73.528		107.864
Total (i ... iii) :		153.863		154.863		158.863

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Aug-2026	20:00 Hr on	6-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			119.748		116.928		118.465	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			9.943		10.042		10.143	
ii) Bogra TBS (Power+Others)			12.930		11.520		14.160	
iii) Baghabari CGS (Power)			0.000		4.800		3.576	
iv) Rajshahi CGS from B-R pipeline			1.956		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			89.766		89.766		89.766	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.153					
Total Off-take (i ... vi) :			119.748		116.928		118.465	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1870.647		1939.940		1911.755	
Total Gas Delivery			1870.647		1939.940		1911.755	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.726	560.000	51.000	470.000	53.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S.	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	53.893	600.000	44.000	500.000	56.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	23.017	520.000	24.000	420.000	23.000	
	Summit Meghnaghat 584 MW	100.000	52.568	544.000	60.000	460.000	47.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	1.098	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.057		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.405		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.845		1.863		1.882	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	189.609		180.863		180.982	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.415		29.696	373	34.102	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.415		29.696		34.102	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	7.345		7.418		7.492	
	Sub-total (ii) :	15.000	7.345		7.418		7.492	
	Total B(i+ii)	209.000	39.760		37.114		41.594	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.352		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	5.620		0.000		7.620	
	Ashuganj South 450 MW CCPP	65.000	0.207		0.000		2.207	
	Ashugonj North 450 MW + East 420 CCPP	65.000	56.103		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	10.935		0.000			
	Comilla REB (11+13.5) MW	6.000	1.930		1.949		1.969	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000	
	Midland PS 51 MW	12.000	10.732		10.722		10.742	
	Sub-total (C) :	415.500	121.879		12.672		48.506	
	Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	7-Aug-2026	20:00 Hr on	6-Aug-2026
					Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000		
Shahjibazar P.S 86 MW Rental	20.000	6.362		6.426		6.489		
Fenchuganj CC1 90 MW	17.000	9.183		9.274		9.366		
Fenchuganj CC2 90 MW	18.000	9.052		9.142		9.233		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	27.428		27.702		27.977		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Summit Bibiyana-2 (341 MW)	62.000	50.869		0.000		51.887
Bibiyana-3 CC (400 MW)	45.000	48.316		0.000		

Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.637		1.653		1.669
Kumergaon 150 MW CCPP	36.000	31.038		31.348		31.658
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	183.885		85.546		138.280
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	145	0.000	53	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	141	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	33.209		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.557		0.000		57.057
Sub-total (E) :	240.900	89.766		0.050		57.212
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	26.670		28.980		30.120
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.012				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	63.682				
Total Gas Consumption for Power (A..F)	2619.100	688.581				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0	0	0
GPF PLC	45.000	65.421	236	61	229	65
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.421		61.000		65.000
ii) KFA :						
KAFCO	63.000	47.821		49.207	371	49.680
CUFL	52.000	2.768		2.592	368	3.024
Sub-total (ii) :	115.000	50.589		51.799		52.704
iii) BFA : AFCCCL	52.000	0.000	470	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	2.357		2.381		2.381
Total Fertilizer Consump. (i ... iv) :	264.000	118.367		115.180		120.085
H. Others Consumptions :						
i) TFA	1195.000	1083.518		1077.518		1099.068
ii) KFA		135.982		127.445		127.455
iii) BFA		85.200		86.052		86.904
iv) JFA	106.000	105.499		106.554		107.609
v) SFA	6.000	5.527		5.647		5.837
vi) PFA (Estimated)	28.000	29.982		21.512		24.148
Total Others Consumption (i ... v) :	1335.000	1445.709		1424.729		1451.021
Total Gas Consumption (A ... H) :		2252.657		1539.909		1571.106
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1338.548					
KGDCL	226.331					
BGDCL	207.080					
JGTDSL	291.741					
PGCL	119.748					
SGCL	69.209					
Total Consumption :	2252.657					

Difference between production and consumption= 114.367 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Aug-26 to 08:00 Hrs of 07-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)