



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 05-Aug-26 to 08:00 Hrs of 06-Aug-26)

Reporting Date: 6-Aug-2026

1. Gas Production Scenario :						
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFCL :						
Titas Gas Field		26	542.000	330.9530		
Hobiganj Gas Field		7	225.000	102.3200		
Bakhrabad Gas Field		6	43.000	18.1190		
Narsingdi Gas Field		2	30.000	22.1420		
Meghna Gas Field		1	11.000	3.6520		
Sub-total (A) :		42	851.000	477.1860		
B. SGFL :						
Kailashtilla (MSTE) Gas Field		3	55.000	42.5069		
Kailashtilla Gas Field # 1		2	13.000	2.8240		
Beanibazar Gas Field		1	15.000	18.4780		
Rashidpur Gas Field		5	60.000	70.2026		
Horipur Gas Field (Sylhet)		1	6.000	6.7101		
Sub-total (B) :		12	149.000	140.7216		
C. BAPEX :						
Salda Gas Field		1	3.000	2.2830		
Fenchuganj Gas Field		2	26.000	1.7043		
Shahbazpur Gas Field		3	50.000	72.0994		
Semutang Gas Field		2	3.000	2.0898		
Sundalpur Gas Field		1	5.000	1.1532		
Srikail Gas Field		3	40.000	19.4449		
Roopganj Gas Field		1	8.000	0.0000		
Begumgonj Gas Field		1	10.000	11.6048		
Sub-total (C) :		14	145.000	110.3794		
D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field		7	270.000	120.8000		
Moulvibazar Gas Field		6	42.000	17.3540		
Bibyana Gas Field		26	1200.000	746.1050		
Sub-total (E)		39	1512.000	884.2590	327.0650 MMSCF supply through BD Pipeline	
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.5700		
H. RLNG Intake: a) MLNG			500.000	25.0170		
b) SLNG			500.000	490.4890		
2. Total Production (A ... H)		112	3760.000	2158.6220		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields		Supply of the Day		08:00 Hr on 6-Aug-2026	20:00 Hr on 5-Aug-2026	
		in		Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000	0.000
ii) Kailashtilla Gas Field		42.489			42.730	42.380
iii) Jalalabad Gas Field		85.242			83.911	83.883
iv) Fenchuganj Gas Field		1.693			1.904	1.783
v) Moulvibazar Gas Field		0.000			16.240	18.520
vi) Rashidpur Gas Field		68.809			68.860	68.710
vii) Bibyana Gas Field		307.605			398.000	410.000
viii) Hobiganj Gas Field		51.741			52.258	52.776
ix) Titas Gas Field Loc.- C		30.050			30.351	30.651
ix) Titas Gas Field Loc.- E		24.835			25.083	25.332
ix) Titas Gas Field Loc.- i		25.534			25.789	26.045
ix) Titas Gas Field Loc.- j		40.073			40.474	40.874
Total In-take To N-S/R-A (i ... ix) :		678.071			785.600	800.953
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Aug-2026	20:00 Hr on 5-Aug-2026	
				Pressure PSIG Flow MMSCFD	Pressure PSIG Flow MMSCFD	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge		1210.000	440.960		435.513	447.803
MCS Consumption			2.544			
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)			18.196		18.378	18.560
ii) SFCL			1.520			
iii) Kusiara 163 MW			25.890			
iv) Munshibazar DRS		3	2.043		3.030	3.060
v) Raghunandanpur (VS-P)		40	23.530		23.765	24.001
VI) Madhabpur TBS			0.385			
Sub-total (i - ii) :			71.565		45.173	45.621

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Aug-2026	20:00 Hr on	5-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.736		11.736		12.236
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.736		11.746		12.256
Gas In-take At AGMS (a less b, c & d) :		593.227		740.427		755.333
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.478		18.458		18.978
e. 2) To JGTDSL from Jalalabad gas field through spur line		34.892				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	593.227		558.000		555.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	368	0.000	311	0.000
ii) A-B-2 (New) Pipeline	450	0.000	480	0.000	476	0.000
iii) BB Pipeline	350	46.600	299	47.000	285	46.000
iv) VS-3 Pipeline	150	84.200	396	85.000	400	85.000
v) A-M Pipeline	450	462.427	476	426.000	469	424.000
Total Delivery from AGMS (i...v)		593.227		558.000		555.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	84.200		85.000		85.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	79.940		84.940		89.940
- Through A-M Line	450	462.427		426.000		424.000
Total Delivery To TGTDC		542.367		510.940		513.940
iii) To PGCL and SGCL System		103.149		105.149		108.149
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		729.716		701.089		707.089
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		285.564		286.564		290.564
ii) Bangora Gas Field		29.590		29.590		29.590
iii) Titas Gas Field Location G		24.993		24.993		24.993
iv) Titas Gas Field Location A2		18.573		18.573		18.573
v) Srikail Gas Field		19.347		19.347		19.347
vi) Bakhrabad Gas Field		17.908		18.708		0.000
vii) Salda Gas Field		2.278	445	2.978		0.000
viii) Meghna Gas Field		3.651		4.251		0.000
Total In-take (i ... viii) :		401.904		405.004		383.067
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		3.099		3.104		3.109
iii) To TGTDC through BKB-Demra line		150.000	333	151.000	476	155.000
iv) To TGTDC through BKB-Siddirganj line		248.805		249.900	450	219.958
Total Off-take (i ... iv) :		401.904		405.004		383.067
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		36.238		36.288		36.338
ii) Aminbazar CGS		80.584		0.000		0.000
iii) Dhanua GMS from BD pipeline		327.065		340.000		340.000
Total Gas Consumption by TGTDC through GTCL		1268.236		1270.236		1270.236
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		357.326		357.326	476	357.326
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		357.326		358.326		362.326
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		71.762		72.762		76.762
iii) To TGTDC		285.564		286.564		290.564
Total Off-take (i ... ii) :		357.326		359.326		367.326
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		515.506		505.000		531.000
Total In-take (i ... i) :		515.506		505.000		505.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		158.180		165.600		152.640
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		357.326		357.326		357.326
Total Off-take (i ... ii) :		515.506		515.506		515.506
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		12.724		0.016		0.011
ii) Gouripur TBS to BGDCL (Provisional)		3.099		3.099		3.099
iii) Others (Hori.100MW; etc.)		137.276		150.984		154.989
Total (i ... iii) :		153.099		154.099		158.099

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Aug-2026	20:00 Hr on	5-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			103.149		103.316		100.659	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			8.275		8.358		8.441	
ii) Bogra TBS (Power+Others)			11.830		12.960		12.720	
iii) Baghabari CGS (Power)			0.000		5.616		3.096	
iv) Rajshahi CGS from B-R pipeline			2.175		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			75.582		75.582		75.582	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.287					
Total Off-take (i ... vi) :			103.149		103.316		100.659	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1655.460		1768.515		1758.952	
Total Gas Delivery			1655.460		1768.515		1758.952	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.347	290.000	45.000	225	46.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	48.309	320.000	46.000	260	42.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	23.900	250.000	25.000	200	23.000	
	Summit Meghnaghat 584 MW	100.000	54.866	281.000	0.000	220	56.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	7.000	0	0.000	
	RPCL 210 MW P.P.	42.000	3.834	175.000	7.000	185	7.000	
	Madabdi REB Summit (11+27) MW	8.000	5.215		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.108		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.134		1.145		1.156	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	189.713		131.145		175.256	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	28.655		24.589	373	28.776	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	28.655		24.589		28.776	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	3.603		3.639		3.675	
	Sub-total (ii) :	15.000	3.603		3.639		3.675	
	Total B(i+ii)	209.000	32.258		28.228		32.451	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.571		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	9.604		0.000		11.604	
	Ashuganj South 450 MW CCPP	65.000	0.335		0.000		2.335	
	Ashugonj North 450 MW CCPP	65.000	54.248		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	7.729		0.000			
	Comilla REB (11+13.5) MW	6.000	1.810		1.828		1.846	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000		
Midland PS 51 MW	12.000	10.736		10.726		10.746		
Sub-total (C) :	415.500	121.033		12.554		52.499		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Aug-2026	20:00 Hr on	5-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000		
Shahjibazar P.S 86 MW Rental	20.000	6.288		6.351		6.414		
Fenchuganj CC1 90 MW	17.000	9.179		9.271		9.362		
Fenchuganj CC2 90 MW	18.000	9.017		9.107		9.197		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.890		26.149		26.408		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.442		0.000		51.451		

Bibiyana-3 CC (400 MW)	45.000	50.263		0.000		
Bibyana South (400 MW)	45.000	0.000		0.000		0.000

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.794		1.812		1.830
Kumergaon 150 MW CCPP	36.000	31.236		31.549		31.861
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	184.109		84.238		136.523
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	177	0.000	149	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	135	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	32.477		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.105		0.000		43.605
Sub-total (E) :	240.900	75.582		0.050		43.760
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	28.670		30.980		32.120
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.840				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	65.510				
Total Gas Consumption for Power (A..F)	2619.100	668.204				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	65.373	274	66.000	261	63.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.373		66.000		63.000
ii) KFA :						
KAFCO	63.000	43.997		44.371	371	43.934
CUFL	52.000	2.408		2.304	368	2.544
Sub-total (ii) :	115.000	46.405		46.675		46.478
iii) BFA : AFCCL	52.000	0.000	485	0.000	470	0.000
iv) JFA : Shahjalal Fertilizer	45.000	1.520		1.535		1.535
Total Fertilizer Consump. (i ... iv) :	264.000	113.298		114.210		111.013
H. Others Consumptions :						
i) TFA	600.000	941.403		935.403		954.111
ii) KFA		102.746		115.802		115.812
iii) BFA		68.881		69.570		70.259
iv) JFA	38.000	92.608		93.534		94.460
v) SFA	2.000	6.360		6.480		6.670
vi) PFA (Estimated)	12.000	27.567		21.268		21.006
Total Others Consumption (i ... v) :	652.000	1239.564		1242.057		1262.319
Total Gas Consumption (A ... I) :		2021.067		1356.267		1373.332
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1196.489					
KGDCL	181.408					
BGDCL	189.914					
JGTDSL	278.237					
PGCL	103.149					
SGCL	71.870					
Total Consumption :	2021.067					

Difference between production and consumption= 137.555 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Aug-26 to 08:00 Hrs of 06-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)