



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 26-Aug-26 to 08:00 Hrs of 27-Aug-26)

Reporting Date: 27-Aug-2026

1.	Gas Production Scenario :				
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
	A. BGFCL :				
	Titas Gas Field	26	542.000	330.9470	
	Hobiganj Gas Field	7	225.000	100.3650	
	Bakhrabad Gas Field	6	43.000	18.1110	
	Narsingdi Gas Field	2	30.000	22.0640	
	Meghna Gas Field	1	11.000	4.0430	
	Sub-total (A) :	42	851.000	475.5300	
	B. SGFL :				
	Kailashtilla (MSTE) Gas Field	3	55.000	42.3837	
	Kailashtilla Gas Field # 1	2	13.000	2.7784	
	Beanibazar Gas Field	1	15.000	18.4510	
	Rashidpur Gas Field	5	60.000	70.0582	
	Horipur Gas Field (Sylhet)	1	6.000	5.7958	
	Sub-total (B) :	12	149.000	139.4671	
	C. BAPEX :				
	Salda Gas Field	1	3.000	2.1066	268.6430 MMSCF supply through BD Pipeline
	Fenchuganj Gas Field	2	26.000	1.8802	
	Shahbazpur Gas Field	3	50.000	73.7059	
	Semutang Gas Field	2	3.000	2.0920	
	Sundalpur Gas Field	1	5.000	1.1634	
	Srikail Gas Field	3	40.000	16.2351	
	Roopganj Gas Field	1	8.000	0.0000	
	Begumgonj Gas Field	1	10.000	10.6116	
Sub-total (C) :	14	145.000	107.7948		
D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :					
Jalalabad Gas Field	7	270.000	122.9580		
Moulvibazar Gas Field	6	42.000	16.0320		
Bibyana Gas Field	26	1200.000	735.7440		
Sub-total (E)	39	1512.000	874.7340		
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	29.8000		
H. RLNG Intake: a) MLNG		500.000	226.8770		
b) SLNG		500.000	511.7390		
2.	Total Production (A ... H)	112	3760.000	2365.9419	
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :					
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :					
a) Gas In-take To N-S & R-A Pipelines :					
Gas Fields	Supply of the Day	08:00 Hr on	27-Aug-2026	20:00 Hr on	26-Aug-2026
	in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000
ii) Kailashtilla Gas Field	42.365		42.730		42.380
iii) Jalalabad Gas Field	91.938		90.209		90.598
iv) Fenchuganj Gas Field	1.869		2.290		1.612
v) Moulvibazar Gas Field	0.000		15.490		16.500
vi) Rashidpur Gas Field	68.662		68.740		68.640
vii) Bibyana Gas Field	299.705		456.000		399.561
viii) Hobiganj Gas Field	71.507		72.222		72.937
ix) Titas Gas Field Loc.- C	33.800		34.138		34.476
ix) Titas Gas Field Loc.- E	24.605		24.851		25.097
ix) Titas Gas Field Loc.- i	25.654		25.911		26.167
ix) Titas Gas Field Loc.- j	40.101		40.502		40.903
Total In-take To N-S/R-A (i ... ix) :	799.525		873.083		818.871
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Aug-2026	20:00 Hr on
			Pressure PSIG	Flow MMSCFD	Pressure PSIG
b) Compressor Station at Muchai :					
Suction/Discharge	1210.000	439.610		481.953	479.000
MCS Consumption		2.469			
c) Gas Off-take From N-S Pipeline to JGTDSL :					
i) Fenchuganj 90 MW P.S (FPS)		11.109		11.220	11.331
ii) SFCL		40.365			
iii) Kusiara 163 MW		27.304			
iv) Munshibazar DRS	3	2.832		3.030	3.060
v) Raghunandanpur (VS-P)	40	87.050		87.921	88.791
VI) Madhabpur TBS		6.523			
Sub-total (i - ii) :		175.183		102.170	103.182

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Aug-2026	20:00 Hr on	26-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.823		11.823		12.323
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.823		11.833		12.343
Gas In-take At AGMS (a less b, c & d) :		611.050		770.912		715.689
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.019		1.019		1.519
ii) KTL-II Off-take (Beanibazar GF)		18.451		18.431		18.951
e. 2) To JGTDSL from Jalalabad gas field through spur line		30.264				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	611.050		603.000		614.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	457	0.000	472	0.000
ii) A-B-2 (New) Pipeline	450	0.000	460	0.000	477	0.000
iii) BB Pipeline	350	18.750	192	18.000	195	19.000
iv) VS-3 Pipeline	150	149.400	370	148.000	381	151.000
v) A-M Pipeline	450	442.900	445	437.000	452	444.000
Total Delivery from AGMS (i...v)		611.050		603.000		614.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	365	0.000
- Through VS-3 Pipeline	150	149.400		148.000		151.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	66.050		71.050		76.050
- Through A-M Line	450	442.900		437.000		444.000
Total Delivery To TGTDC		508.950		508.050		520.050
iii) To PGCL and SGCL System		110.301		112.301		115.301
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		768.651		768.351		786.351
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		411.943		412.943		416.943
ii) Bangora Gas Field		28.840		28.840		28.840
iii) Titas Gas Field Location G		26.683		26.683		26.683
iv) Titas Gas Field Location A2		18.595		18.595		18.595
v) Srikail Gas Field		16.144		16.144		16.144
vi) Bakhrabad Gas Field		17.900		18.700		0.000
vii) Salda Gas Field		2.101	447	2.801		0.000
viii) Meghna Gas Field		4.042		4.642		0.000
Total In-take (i ... viii) :		526.248		529.348		507.205
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	365	5.000
ii) To BGDCL through BKB-Demra Line		6.537		6.542		6.547
iii) To TGTDC through BKB-Demra line		150.000	368	151.000	365	155.000
iv) To TGTDC through BKB-Siddirganj line		369.711		370.806	456	340.658
Total Off-take (i ... iv) :		526.248		529.348		507.205
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		50.806		50.856		50.906
ii) Aminbazar CGS		52.306		0.000		0.000
iii) Dhanua GMS from BD pipeline		268.643		269.000		269.000
Total Gas Consumption by TGTDC through GTCL		1297.304		1299.304		1299.304
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		538.056		538.056	365	538.056
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		538.056		539.056		543.056
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		126.113		127.113		131.113
iii) To TGTDC		411.943		412.943		416.943
Total Off-take (i ... ii) :		538.056		540.056		548.056
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		738.616		736.000		730.000
Total In-take (i ... i) :		738.616		736.000		736.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		200.560		194.400		204.960
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		538.056		538.056		538.056
Total Off-take (i ... ii) :		738.616		738.616		738.616
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		35.636		0.035		0.056
ii) Gouripur TBS to BGDCL (Provisional)		6.537		6.537		6.537
iii) Others (Hori.100MW; etc.)		114.364		150.965		154.944
Total (i ... iii) :		156.537		157.537		161.537

Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	27-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Aug-2026 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga :			110.301		109.726		108.112
b) Off-take Condition :							
i) Sadanandanpur & Ullapara (Estimated)			9.360		9.454		9.548
ii) Bogra TBS (Power+Others)			11.950		13.200		13.440
iii) Baghabari CGS (Power)			0.000		4.560		2.592
iv) Rajshahi CGS from B-R pipeline			2.164		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)			81.712		81.712		81.712
vi) Bheramara CGS			0.000				
vii) Hatikumrul			5.115				
Total Off-take (i ... vi) :			110.301		109.726		108.112
Total Gas In-take & Delivery of GTCL Operated Pipelines :							
Total Gas In-take			1840.220		2013.937		1934.603
Total Gas Delivery			1840.220		2013.937		1934.603
Gas Consumption Scenario :							
3.	A) i) Titas Franchise Area (TFA) : Grid Power						
	JERA Meghnaghat Power (718 MW)	51.000	40.098	405.000	41.000	423	40.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.914	430.000	49.000	450	46.000
	Horipur 100MW P.S.	25.000	0.000				0.000
	Tongi 80 MW P.S	36.000	0.000				0.000
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
	Horipur 412 MW P.P. (EGCB)	63.500	60.802	460.000	66.000	480	58.000
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	59.000	0	0.000
	Unic Meghnaghat 584 MW	100.000	60.697	402.000	0.000	421	60.000
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000
	Madabdi REB Summit (11+27) MW	8.000	5.139		0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	2.608		0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
	Ghorashal (Unit-3) 416 MW	68.000	0.000				
	Ghorashal (Unit-4) 409 MW	75.000	0.000				
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
	Ghorashal (Unit-6) 210 MW	51.500	0.000				
	Ghorashal (Unit-7) 365 MW	65.000	0.000				
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
	UPGD (81.62 MW) Grid	7.000	1.076		1.087		1.098
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
	Sub-total (A) :	1214.000	218.334		216.087		205.198
	B) i) Karnafuli Franchise Area (KFA) : Grid Power						
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
	Shikalbaha P.S (225+150+60 MW)	88.000	37.825		33.344	373	38.112
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
	Sub-total (i) :	194.000	37.825		33.344		38.112
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
	United Malancha Hold. 63 MW,CEPZ	15.000	6.290		6.353		6.416
	Sub-total (ii) :	15.000	6.290		6.353		6.416
	Total B(i+ii)	209.000	44.115		39.697		44.528
	C) Bakhrabad Franchise Area (BFA) : Grid Power						
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
	APSCL (3-5) 450 MW	100.000	0.000		0.000		
	APSCL 225 MW CCPP	40.000	36.333		0.000		0.000
	United 200MW Moduler Power Plant	40.000	0.581		0.000		2.581
	Ashuganj South 450 MW CCPP	65.000	44.651		0.000		46.651
	Ashugonj North 450 MW CCPP	65.000	87.975		0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	4.401		0.000		
	Comilla REB (11+13.5) MW	6.000	4.070		4.111		4.151
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	25.126		25.377		25.629	
Midland PS 51 MW	12.000	10.823		10.813		10.833	
Sub-total (C) :	415.500	213.960		40.301		115.813	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	27-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Aug-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power							
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000	
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000	
Shahjibazar P.S (CCPP 330 MW)	47.000	29.215		29.508		29.800	
Shahjibazar P.S 86 MW Rental	20.000	8.849		8.937		9.026	
Fenchuganj CC1 90 MW	17.000	9.180		9.272		9.364	
Fenchuganj CC2 90 MW	18.000	1.929		1.948		1.967	
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000	
Khusiara 163 MW (Max)	28.000	27.304		27.577		27.850	
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000	
Summit Bibiyana-2 (341 MW)	62.000	42.058		0.000		42.899	

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.635		1.652		1.668
Kumergaon 150 MW CCPP	36.000	24.997		25.247		25.497
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	259.613		104.140		205.509
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	132	0.000	143	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	135	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.652		0.000		
NWPGCL Unit-3 (225 MW)	35.000	1.122		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.938		0.000		55.438
Sub-total (E) :	240.900	81.712		0.050		55.593
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.980		34.290		35.430
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.930				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.910				
Total Gas Consumption for Power (A..F)	2619.100	886.644				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.477	85	2.000	95	2.000
GPFPCL	45.000	61.334	238	60.000	247	63.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	63.811		62.000		65.000
ii) KFA :						
KAFCO	63.000	49.415		49.313	371	49.714
CUFL	52.000	6.166		5.448	368	8.184
Sub-total (ii) :	115.000	55.581		54.761		57.898
iii) BFA : AFCCL	52.000	0.000	460	0.000	475	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.365		40.769		40.769
Total Fertilizer Consump. (i ... iv) :	264.000	159.757		157.530		163.667
H. Others Consumptions :						
i) TFA	600.000	947.765		941.765		960.600
ii) KFA		137.768		127.042		127.052
iii) BFA		77.976		78.756		79.536
iv) JFA	38.000	110.524		111.630		112.735
v) SFA	2.000	5.580		5.700		5.890
vi) PFA (Estimated)	12.000	28.589		22.604		22.833
Total Others Consumption (i ... v) :	652.000	1308.202		1287.496		1308.646
Total Gas Consumption (A ... I) :		2354.603		1445.026		1472.313
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1229.910					
KGDCL	237.464					
BGDCL	291.936					
JGTDSL	410.503					
PGCL	110.301					
SGCL	74.490					
Total Consumption :	2354.603					

Difference between production and consumption= 11.338 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 26-Aug-26 to 08:00 Hrs of 27-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	293491.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			293491.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			293586.00

General Manager (Operation)