



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 22-Aug-26 to 08:00 Hrs of 23-Aug-26)

Reporting Date: 23-Aug-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	331.1310		
	Hobiganj Gas Field	7	225.000	101.0830		
	Bakhrabad Gas Field	6	43.000	18.0290		
	Narsingdi Gas Field	2	30.000	22.2650		
	Meghna Gas Field	1	11.000	3.8590		
	Sub-total (A) :	42	851.000	476.3670		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4201		
	Kailashtilla Gas Field # 1	2	13.000	2.8155		
	Beanibazar Gas Field	1	15.000	18.3680		
	Rashidpur Gas Field	5	60.000	70.1533		
	Horipur Gas Field (Sylhet)	1	6.000	5.5616		
	Sub-total (B) :	12	149.000	139.3185		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.1671	210.0980 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	1.7580		
	Shahbazpur Gas Field	3	50.000	73.2236		
	Semutang Gas Field	2	3.000	2.0284		
	Sundalpur Gas Field	1	5.000	1.1359		
	Srikail Gas Field	3	40.000	16.9004		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.1541		
	Sub-total (C) :	14	145.000	108.3675		
	D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	123.2500	210.0980 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.4010			
Bibyana Gas Field	26	1200.000	736.8830			
Sub-total (E)	39	1512.000	877.5340			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	29.9200			
H. RLNG Intake: a) MLNG		500.000	225.9190			
b) SLNG		500.000	457.5840			
2.	Total Production (A ... H)	112	3760.000	2315.0100		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	in	08:00 Hr on Pressure PSIG	23-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Aug-2026 Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.402			43.080		42.730
iii) Jalalabad Gas Field	92.196			90.759		91.376
iv) Fenchuganj Gas Field	1.747			2.305		1.461
v) Moulvibazar Gas Field	0.000			153.800		17.550
vi) Rashidpur Gas Field	68.755			69.020		68.710
vii) Bibyana Gas Field	353.549			491.000		468.336
viii) Hobiganj Gas Field	72.474			73.199		73.923
ix) Titas Gas Field Loc.- C	41.520			41.935		42.350
ix) Titas Gas Field Loc.- E	25.416			25.670		25.924
ix) Titas Gas Field Loc.- i	25.686			25.943		26.200
ix) Titas Gas Field Loc.- j	40.478			40.883		41.288
Total In-take To N-S/R-A (i ... ix) :	764.222			1057.594		899.848
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	23-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Aug-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	439.610		481.953		479.000
MCS Consumption		2.463				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.224		18.406		18.588
ii) SFCL		39.649				
iii) Kusiara 163 MW		26.373				
iv) Munshibazar DRS	3	2.808		3.030		3.060
v) Raghunandanpur (VS-P)	40	94.590		95.536		96.482
VI) Madhabpur TBS		6.311				
Sub-total (i - ii) :		187.955		116.972		118.130

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Aug-2026	20:00 Hr on	22-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.533		10.533		11.033
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.533		10.543		11.053
Gas In-take At AGMS (a less b, c & d) :		564.271		940.622		781.718
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.019		1.019		1.519
ii) KTL-II Off-take (Beanibazar GF)		18.368		18.348		18.868
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	564.271		546.000		552.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	415	0.000	407	0.000
ii) A-B-2 (New) Pipeline	450	0.000	420	0.000	411	0.000
iii) BB Pipeline	350	20.240	171	20.000	164	20.000
iv) VS-3 Pipeline	150	162.300	406	160.000	396	174.000
v) A-M Pipeline	450	381.731	379	366.000	369	358.000
Total Delivery from AGMS (i...v)		564.271		546.000		552.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	162.300		160.000		174.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	34.230		39.230		44.230
- Through A-M Line	450	381.731		366.000		358.000
Total Delivery To TGTDCCL		415.961		405.230		402.230
iii) To PGCL and SGCL System		101.974		103.974		106.974
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		680.235		669.204		683.204
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		397.433		398.433		402.433
ii) Bangora Gas Field		28.950		28.950		28.950
iii) Titas Gas Field Location G		26.516		26.516		26.516
iv) Titas Gas Field Location A2		18.904		18.904		18.904
v) Srikail Gas Field		16.815		16.815		16.815
vi) Bakhrabad Gas Field		17.819		18.619		0.000
vii) Salda Gas Field		2.162	450	2.862		0.000
viii) Meghna Gas Field		3.858		4.458		0.000
Total In-take (i ... viii) :		512.457		515.557		493.618
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		6.315		6.320		6.325
iii) To TGTDCCL through BKB-Demra line		150.000	417	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		356.142		357.237	450	327.293
Total Off-take (i ... iv) :		512.457		515.557		493.618
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		48.829		48.879		48.929
ii) Aminbazar CGS		37.230		0.000		0.000
iii) Dhanua GMS from BD pipeline		210.098		237.000		237.000
Total Gas Consumption by TGTDCCL through GTCL		1132.201		1134.201		1134.201
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		519.083		519.083	476	519.083
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		519.083		520.083		524.083
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		121.650		122.650		126.650
iii) To TGTDCCL		397.433		398.433		402.433
Total Off-take (i ... ii) :		519.083		521.083		529.083
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		683.503		725.000		685.000
Total In-take (i ... i) :		683.503		725.000		725.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		164.420		175.680		177.360
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		519.083		519.083		519.083
Total Off-take (i ... ii) :		683.503		683.503		683.503
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		55.200		0.076		0.056
ii) Gouripur TBS to BGDCL (Provisional)		6.315		6.315		6.315
iii) Others (Hori.100MW; etc.)		94.800		150.924		154.944
Total (i ... iii) :		156.315		157.315		161.315

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Aug-2026	20:00 Hr on	22-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			101.974		101.804		99.966	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.839		10.947		11.057	
ii) Bogra TBS (Power+Others)			12.480		13.920		13.440	
iii) Baghabari CGS (Power)			0.000		4.560		3.072	
iv) Rajshahi CGS from B-R pipeline			2.160		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			71.577		71.577		71.577	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.918					
Total Off-take (i ... vi) :			101.974		101.804		99.966	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1791.215		2156.085		1973.420	
Total Gas Delivery			1791.215		2156.085		1973.420	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	83.676	495.000	78.000	346	79.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	47.230	490.000	45.000	360	45.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	62.187	550.000	60.000	390	64.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	55.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	59.030	494.000	0.000	345	57.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.282		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	1.523		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	0.951		0.960		0.970	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	259.879		238.960		246.070	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	25.628		32.156	373	35.883	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	25.628		32.156		35.883	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	2.552		2.578		2.603	
	Sub-total (ii) :	15.000	2.552		2.578		2.603	
	Total B(i+ii)	209.000	28.180		34.734		38.486	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	37.628		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	1.790		0.000		3.790	
	Ashuganj South 450 MW CCPP	65.000	46.102		0.000		48.102	
	Ashugonj North 450 MW CCPP	65.000	92.543		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	8.533		0.000			
	Comilla REB (11+13.5) MW	6.000	3.990		4.030		4.070	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	25.356		25.610		25.863		
Midland PS 51 MW	12.000	9.533		9.523		9.543		
Sub-total (C) :	415.500	225.475		39.162		117.336		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-Aug-2026	20:00 Hr on	22-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	4.988		5.038		5.088		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.102		29.393		29.684		
Shahjibazar P.S 86 MW Rental	20.000	19.153		19.344		19.536		
Fenchuganj CC1 90 MW	17.000	9.212		9.304		9.396		
Fenchuganj CC2 90 MW	18.000	9.012		9.102		9.192		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.373		26.636		26.900		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	48.021		0.000		48.981		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.526		1.541		1.557
Kumergaon 150 MW CCPP	36.000	24.976		25.226		25.475
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	286.443		125.585		232.474
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	114	0.000	120	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	109	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	20.514		0.000		
NWPGCL Unit-3 (225 MW)	35.000	5.173		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.890		0.000		46.390
Sub-total (E) :	240.900	71.577		0.050		46.545
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.870		34.180		35.320
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.410				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.280				
Total Gas Consumption for Power (A..F)	2619.100	939.834				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	61.083	221	61.000	207	59.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	61.083		61.000		59.000
ii) KFA :						
KAFCO	63.000	47.074		47.412	371	46.853
CUFL	52.000	2.213		1.824	368	2.184
Sub-total (ii) :	115.000	49.287		49.236		49.037
iii) BFA : AFCCL	52.000	0.000	420	0.000	410	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.649		40.045		40.045
Total Fertilizer Consump. (i ... iv) :	264.000	150.019		150.281		148.082
H. Others Consumptions :						
i) TFA	600.000	760.508		754.508		769.598
ii) KFA		123.194		115.538		115.548
iii) BFA		74.337		75.080		75.824
iv) JFA	38.000	103.097		104.128		105.159
v) SFA	2.000	5.790		5.910		6.100
vi) PFA (Estimated)	12.000	30.397		24.817		24.342
Total Others Consumption (i ... v) :	652.000	1097.323		1079.982		1096.571
Total Gas Consumption (A ... I) :		2187.176		1230.264		1244.654
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1081.470					
KGDCL	200.661					
BGDCL	299.812					
JGTDSL	429.189					
PGCL	101.974					
SGCL	74.070					
Total Consumption :	2187.176					

Difference between production and consumption= 127.834 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Aug-26 to 08:00 Hrs of 23-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	474259.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			474259.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			474362.00

General Manager (Operation)