



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 09-Aug-26 to 08:00 Hrs of 10-Aug-26)

Reporting Date: 10-Aug-2026

1.	Gas Production Scenario :				
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks
A. BGFCL :					
	Titans Gas Field	26	542.000	332.9350	
	Hobiganj Gas Field	7	225.000	102.3760	
	Bakhrabad Gas Field	6	43.000	18.3310	
	Narsingdi Gas Field	2	30.000	22.2510	
	Meghna Gas Field	1	11.000	3.6100	
	Sub-total (A) :	42	851.000	479.5030	
B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4893	
	Kailashtilla Gas Field # 1	2	13.000	2.8572	
	Beanibazar Gas Field	1	15.000	17.9620	
	Rashidpur Gas Field	5	60.000	70.3546	
	Horipur Gas Field (Sylhet)	1	6.000	5.9106	
	Sub-total (B) :	12	149.000	139.5737	
C. BAPEX :					
	Salda Gas Field	1	3.000	2.0967	
	Fenchuganj Gas Field	2	26.000	1.8792	
	Shahbazpur Gas Field	3	50.000	59.3037	
	Semutang Gas Field	2	3.000	2.2101	
	Sundalpur Gas Field	1	5.000	1.1513	
	Srikail Gas Field	3	40.000	16.0721	
	Roopganj Gas Field	1	8.000	0.0000	
	Begumgonj Gas Field	1	10.000	11.1167	
	Sub-total (C) :	14	145.000	93.8298	
	D. Santos : Sangu Gas Field	0	0.000	0.0000	328.4500 MMSCF supply through BD Pipeline
E. Chevron Bangladesh blocks-13 & 14 Ltd. :					
	Jalalabad Gas Field	7	270.000	121.3250	
	Moulvibazar Gas Field	6	42.000	17.3060	
	Bibyana Gas Field	26	1200.000	743.9220	
	Sub-total (E)	39	1512.000	882.5530	
	F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000	
	G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.3800	
	H. RLNG Intake: a) MLNG		500.000	296.7250	

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	10-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Aug-2026 Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.588		11.588		12.088
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.588		11.598		12.108
Gas In-take At AGMS (a less b, c & d) :		605.399		730.724		734.412
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.019		1.019		1.519
ii) KTL-II Off-take (Beanibazar GF)		17.962		17.942		18.462
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	605.399		601.000		605.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	487	0.000	489	0.000
ii) A-B-2 (New) Pipeline	450	0.000	488	0.000	497	0.000
iii) BB Pipeline	350	47.400	249	47.000	248	47.000
iv) VS-3 Pipeline	150	84.300	373	85.000	410	85.000
v) A-M Pipeline	450	473.699	480	469.000	481	473.000
Total Delivery from AGMS (i...v)		605.399		601.000		605.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	84.300		85.000		85.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	92.030		97.030		102.030
- Through A-M Line	450	473.699		469.000		473.000
Total Delivery To TGTDCCL		565.729		566.030		575.030
iii) To PGCL and SGCL System		108.347		110.347		113.347
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		758.376		761.377		773.377
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		401.598		402.598		406.598
ii) Bangora Gas Field		29.400		29.400		29.400
iii) Titas Gas Field Location G		26.898		26.898		26.898
iv) Titas Gas Field Location A2		18.791		18.791		18.791
v) Srikail Gas Field		15.985		15.985		15.985
vi) Bakhrabad Gas Field		18.119		18.919		0.000
vii) Salda Gas Field		2.091	440	2.791		0.000
viii) Meghna Gas Field		3.609		4.209		0.000
Total In-take (i ... viii) :		516.491		519.591		497.672
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		3.481		3.486		3.491
iii) To TGTDCCL through BKB-Demra line		150.000	445	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		363.010		364.105	450	334.181
Total Off-take (i ... iv) :		516.491		519.591		497.672
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		68.506		68.556		68.606
ii) Aminbazar CGS		52.180		0.000		0.000
iii) Dhanua GMS from BD pipeline		328.450		328.000		328.000
Total Gas Consumption by TGTDCCL through GTCL		1407.190		1409.190		1409.190
D. Gas In-take & Off-take of BKB-Chattoqram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		536.403		536.403	476	536.403
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... ii) :		536.403		537.403		541.403
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.805		135.805		139.805
iii) To TGTDCCL		401.598		402.598		406.598
Total Off-take (i ... ii) :		536.403		538.403		546.403
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		748.993		505.000		762.000
Total In-take (i ... i) :		748.993		505.000		505.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		212.590		195.840		218.880
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		536.403		536.403		536.403
Total Off-take (i ... ii) :		748.993		748.993		748.993
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		52.715		0.052		0.054
ii) Gouripur TBS to BGDCL (Provisional)		3.481		3.481		3.481
iii) Others (Hori.100MW; etc.)		97.285		150.948		154.946
Total (i ... iii) :		153.481		154.481		158.481

Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	10-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Aug-2026 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga :			108.347		108.078		107.100
b) Off-take Condition :							
i) Sadanandanpur & Ullapara (Estimated)			10.570		10.676		10.782
ii) Bogra TBS (Power+Others)			12.280		13.200		13.440
iii) Baghabari CGS (Power)			0.000		5.136		3.792
iv) Rajshahi CGS from B-R pipeline			2.168		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)			78.266		78.266		78.266
vi) Bheramara CGS			0.000				
vii) Hatikumrul			5.063				
Total Off-take (i ... vi) :			108.347		108.078		107.100
Total Gas In-take & Delivery of GTCL Operated Pipelines :							
Total Gas In-take			1891.726		1762.378		1741.788
Total Gas Delivery			1891.726		1762.378		1741.788
Gas Consumption Scenario :							
3.	A) i) Titas Franchise Area (TFA) : Grid Power						
	JERA Meghnaghat Power (718 MW)	51.000	6.347	412.000	51.000		0.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000		0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.788	430.000	48.000	440	52.000
	Horipur 100MW P.S.	25.000	0.000				0.000
	Tongi 80 MW P.S	36.000	0.000				0.000
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000		0.000
	Horipur 412 MW P.P. (EGCB)	63.500	65.051	450.000	67.000	470	70.000
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000		0.000
	Summit Meghnaghat 335 MW	75.000	24.068	410.000	25.000	420	24.000
	Summit Meghnaghat 584 MW	100.000	54.791	413.000	0.000	425	50.000
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000		0.000
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000		0.000
	Madabdi REB Summit (11+27) MW	8.000	4.735		0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	3.376		0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
	Ghorashal (Unit-3) 416 MW	68.000	0.000				
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
	Ghorashal (Unit-5) 210 MW	51.500	0.000				
	Ghorashal (Unit-6) 210 MW	51.500	0.000				
	Ghorashal (Unit-7) 365 MW	65.000	0.000				
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
	UPGD (81.62 MW) Grid	7.000	1.691		1.708		1.725
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
	Sub-total (A) :	1214.000	209.847		192.708		197.825
	B) i) Karnafuli Franchise Area (KFA) : Grid Power						
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
	Shikalbaha P.S (225+150+60 MW)	88.000	36.232		30.097	373	36.356
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
	Sub-total (i) :	194.000	36.232		30.097		36.356
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
	United Malancha Hold. 63 MW,CEPZ	15.000	9.785		9.882		9.980
	Sub-total (ii) :	15.000	9.785		9.882		9.980
	Total B(i+ii)	209.000	46.017		39.979		46.336
	C) Bakhrabad Franchise Area (BFA) : Grid Power						
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
	APSCL (3-5) 450 MW	100.000	0.000		0.000		
	APSCL 225 MW CCPP	40.000	23.291		0.000		0.000
	United 200MW Modular Power Plant	40.000	31.849		0.000		33.849
	Ashuganj South 450 MW CCPP	65.000	0.095		0.000		2.095
	Ashugonj North 450 MW CCPP	65.000	29.660		0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	15.393		0.000		
	Comilla REB (11+13.5) MW	6.000	3.750		3.788		3.825
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
	Chandpur Power 150 MW CCPP	12.000	18.052		18.233		18.413
	Midland PS 51 MW	12.000	10.588		10.578		10.598
	Sub-total (C) :	415.500	132.678		32.598		94.748
	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Aug-2026	20:00 Hr on	9-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
	D) Jalalabad Franchise Area (JFA) : Grid Power						
	Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
	Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
	Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
	Shahjibazar P.S 86 MW Rental	20.000	16.499		16.664		16.829
	Fenchuganj CC1 90 MW	17.000	9.188		9.279		9.371
	Fenchuganj CC2 90 MW	18.000	9.062		9.152		9.243
	Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
	Khusiara 163 MW (Max)	28.000	27.331		27.605		27.878
	Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
	Summit Bibiyana-2 (341 MW)	62.000	49.465		0.000		50.454
	Bibiyana-3 CC (400 MW)	45.000	45.288		0.000		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.705		1.722		1.740
Kumargaon 150 MW CCPP	36.000	24.882		25.130		25.379
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	183.590		89.553		141.065
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	141	0.000	134	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	121	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.440		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.826		0.000		48.326
Sub-total (E) :	240.900	78.266		0.050		48.481
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	16.010		18.320		19.460
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.330				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.340				
Total Gas Consumption for Power (A..F)	2619.100	703.738				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000		0.000		0.000
GPFPCL	45.000	64.874	238	64.000	237	63.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	64.874		64.000		63.000
ii) KFA :						
KAFCO	63.000	49.575		49.387	371	49.706
CUFL	52.000	2.517		1.704	368	2.616
Sub-total (ii) :	115.000	52.092		51.091		52.322
iii) BFA : AFCCL	52.000	0.000	490	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	7.518		7.593		7.593
Total Fertilizer Consump. (i ... iv) :	264.000	124.484		122.684		122.915
H. Others Consumptions :						
i) TFA	600.000	1116.364		1110.364		1132.571
ii) KFA		167.218		139.771		139.781
iii) BFA		81.933		82.752		83.572
iv) JFA	38.000	109.306		110.399		111.492
v) SFA	2.000	5.690		5.810		6.000
vi) PFA (Estimated)	12.000	30.081		23.826		24.067
Total Others Consumption (i ... v) :	652.000	1510.592		1472.921		1497.483
Total Gas Consumption (A ... I) :		2338.814		1595.606		1620.398
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1391.085					
KGDCL	265.327					
BGDCL	214.611					
JGTDSL	300.414					
PGCL	108.347					
SGCL	59.030					
Total Consumption :	2338.814					

Difference between production and consumption= 36.018 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-Aug-26 to 08:00 Hrs of 10-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	393017.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			393017.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			393126.00

General Manager (Operation)