



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 12-Aug-26 to 08:00 Hrs of 13-Aug-26)

Reporting Date: 13-Aug-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	333.0270			
	Hobiganj Gas Field	7	225.000	102.1350			
	Bakhrabad Gas Field	6	43.000	18.5190			
	Narsingdi Gas Field	2	30.000	22.1680			
	Meghna Gas Field	1	11.000	3.7970			
	Sub-total (A) :	42	851.000	479.6460			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4628			
	Kailashtilla Gas Field # 1	2	13.000	2.8453			
	Beanibazar Gas Field	1	15.000	18.5380			
	Rashidpur Gas Field	5	60.000	70.2468			
	Horipur Gas Field (Sylhet)	1	6.000	5.7075			
	Sub-total (B) :	12	149.000	139.8004			
	C. BAPEX :						
	Salda Gas Field	1	3.000	2.4325			
	Fenchuganj Gas Field	2	26.000	1.9217			
	Shahbazpur Gas Field	3	50.000	72.0144			
	Semutang Gas Field	2	3.000	2.1520			
	Sundalpur Gas Field	1	5.000	1.1673			
	Srikail Gas Field	3	40.000	19.8524			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.1686			
	Sub-total (C) :	14	145.000	110.7089			
	D. Santos : Sangu Gas Field						
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	116.1940	283.5480	MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.3420				
Bibyana Gas Field	26	1200.000	742.3100				
Sub-total (E)	39	1512.000	875.8460				
F. NIKO RESOURCES : Feni Gas Field							
G. Tullow BD. Ltd. : Bangora Gas Field							
H. RLNG Intake: a) MLNG							
b) SLNG							
Total Production (A ... H)							
2.	In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
	A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
	a) Gas In-take To N-S & R-A Pipelines :						
	Gas Fields	Supply of the Day	08:00 Hr on	13-Aug-2026	20:00 Hr on	12-Aug-2026	
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
	i) Beanibazar Gas Field	0.000		0.000		0.000	
	ii) Kailashtilla Gas Field	42.445		43.440		43.080	
	iii) Jalalabad Gas Field	102.670		100.406		105.678	
	iv) Fenchuganj Gas Field	1.910		2.308		1.940	
	v) Moulvibazar Gas Field	0.000		14.960		18.000	
	vi) Rashidpur Gas Field	68.855		69.020		68.930	
	vii) Bibyana Gas Field	332.099		456.000		435.399	
	viii) Hobiganj Gas Field	65.612		66.268		66.924	
	ix) Titas Gas Field Loc.- C	26.340		26.603		26.867	
	ix) Titas Gas Field Loc.- E	25.254		25.507		25.759	
	ix) Titas Gas Field Loc.- i	25.764		26.022		26.279	
	ix) Titas Gas Field Loc.- j	40.185		40.587		40.989	
	Total In-take To N-S/R-A (i ... ix) :	731.134		871.120		859.844	
	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Aug-2026	20:00 Hr on	12-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
	b) Compressor Station at Muchai :						
	Suction/Discharge	1210.000	465.503		475.507		441.019
	MCS Consumption		2.908				
	c) Gas Off-take From N-S Pipeline to JGTDSL :						
	i) Fenchuganj 90 MW P.S (FPS)		18.207		18.389		18.571
	ii) SFCL		8.751				
	iii) Kusiara 163 MW		25.862				
iv) Munshibazar DRS	3	2.721		3.030		3.060	
v) Raghunandanpur (VS-P)	40	60.460		61.065		61.669	
VI) Madhabpur TBS		5.272					
Sub-total (i - ii) :		121.272		82.483		83.300	

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Aug-2026	20:00 Hr on	12-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.345		11.345		11.845
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.345		11.355		11.865
Gas In-take At AGMS (a less b, c & d) :		596.608		788.637		776.544
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.538		18.518		19.038
e. 2) To JGTDSL from Jalalabad gas field through spur line		12.756				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	596.608		573.000		523.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	385	0.000	290	0.000
ii) A-B-2 (New) Pipeline	450	0.000	527	0.000	485	0.000
iii) BB Pipeline	350	40.800	208	29.000	177	28.000
iv) VS-3 Pipeline	150	171.600	444	198.000	472	163.000
v) A-M Pipeline	450	384.208	376	346.000	349	332.000
Total Delivery from AGMS (i...v)		596.608		573.000		523.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	171.600		198.000		163.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	59.620		64.620		69.620
- Through A-M Line	450	384.208		346.000		332.000
Total Delivery To TGTDCCL		443.828		410.620		401.620
iii) To PGCL and SGCL System		99.813		101.813		104.813
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		715.241		710.433		669.433
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		178.437		179.437		183.437
ii) Bangora Gas Field		29.150		29.150		29.150
iii) Titas Gas Field Location G		26.873		26.873		26.873
iv) Titas Gas Field Location A2		18.845		18.845		18.845
v) Srikail Gas Field		19.753		19.753		19.753
vi) Bakhrabad Gas Field		18.307		19.107		0.000
vii) Salda Gas Field		2.427	430	3.127		0.000
viii) Meghna Gas Field		3.796		4.396		0.000
Total In-take (i ... viii) :		297.588		300.688		278.058
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		1.339		1.344		1.349
iii) To TGTDCCL through BKB-Demra line		150.000	10	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		146.249		147.344	450	116.709
Total Off-take (i ... iv) :		297.588		300.688		278.058
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		54.777		54.827		54.877
ii) Aminbazar CGS		42.680		0.000		0.000
iii) Dhanua GMS from BD pipeline		283.548		275.000		275.000
Total Gas Consumption by TGTDCCL through GTCL		1023.626		1025.626		1025.626
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		252.727		252.727	476	252.727
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		252.727		253.727		257.727
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		74.290		75.290		79.290
iii) To TGTDCCL		178.437		179.437		183.437
Total Off-take (i ... ii) :		252.727		254.727		262.727
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		403.047		407.000		416.000
Total In-take (i ... i) :		403.047		407.000		407.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		150.320		138.960		146.400
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		252.727		252.727		252.727
Total Off-take (i ... ii) :		403.047		403.047		403.047
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		11.508		0.000		0.019
ii) Gouripur TBS to BGDCL (Provisional)		1.339		1.339		1.339
iii) Others (Hori.100MW; etc.)		138.492		151.000		154.981
Total (i ... iii) :		151.339		152.339		156.339

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Aug-2026	20:00 Hr on	12-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			99.813		99.748		97.541	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			9.980		10.080		10.181	
ii) Bogra TBS (Power+Others)			12.280		14.160		12.720	
iii) Baghabari CGS (Power)			0.000		3.792		2.904	
iv) Rajshahi CGS from B-R pipeline			1.686		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			70.916		70.916		70.916	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.951					
Total Off-take (i ... vi) :			99.813		99.748		97.541	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1555.418		1693.907		1657.021	
Total Gas Delivery			1555.418		1693.907		1657.021	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	56.972	305.000	97.000	201	45.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.907	335.000	46.000	220	49.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	58.812	350.000	50.000	225	55.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	51.700	290.000	51.000	190	50.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.708		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.708		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.091		1.102		1.113	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	227.898		245.102		200.213	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	33.507		24.636	373	36.475	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	33.507		24.636		36.475	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	1.900		1.919		1.938	
	Sub-total (ii) :	15.000	1.900		1.919		1.938	
	Total B(i+ii)	209.000	35.407		26.555		38.413	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	34.258		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	29.845		0.000		31.845	
	Ashuganj South 450 MW CCPP	65.000	50.766		0.000		52.766	
	Ashugonj North 450 MW CCPP	65.000	63.326		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	15.704		0.000			
	Comilla REB (11+13.5) MW	6.000	1.940		1.959		1.979	
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	17.846		18.024		18.203		
Midland PS 51 MW	12.000	10.345		10.335		10.355		
Sub-total (C) :	415.500	224.030		30.319		141.116		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	13-Aug-2026	20:00 Hr on	12-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	2.794		2.822		2.850		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	26.492		26.757		27.021		
Shahjibazar P.S 86 MW Rental	20.000	17.985		18.165		18.345		
Fenchuganj CC1 90 MW	17.000	9.173		9.265		9.357		
Fenchuganj CC2 90 MW	18.000	9.033		9.124		9.214		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.862		26.120		26.379		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	49.404		0.000		50.392		

Kumargaon 20 MW P.S	2.000	3.854		3.893		3.931
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.612		1.628		1.644
Kumergaon 150 MW CCPP	36.000	5.093		5.144		5.195
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	217.523		102.917		160.929
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	160	0.000	124	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	111	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.804		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	42.112		0.000		42.612
Sub-total (E) :	240.900	70.916		0.050		42.767
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	29.040		31.350		32.490
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.140				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	66.180				
Total Gas Consumption for Power (A..F)	2619.100	841.955				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.803	30	0.000	100	1.000
GPFPCL	45.000	64.856	216	66.000	188	64.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.659		66.000		65.000
ii) KFA :						
KAFCO	63.000	46.944		45.732	371	46.759
CUFL	52.000	2.317		2.088	368	2.352
Sub-total (ii) :	115.000	49.261		47.820		49.111
iii) BFA : AFCCL	52.000	0.000	530	0.000	475	0.000
iv) JFA : Shahjalal Fertilizer	45.000	8.751		8.839		8.839
Total Fertilizer Consump. (i ... iv) :	264.000	123.671		122.659		122.950
H. Others Consumptions :						
i) TFA	600.000	710.887		704.887		718.985
ii) KFA		86.693		72.148		72.158
iii) BFA		51.852		52.370		52.889
iv) JFA	38.000	79.663		80.459		81.256
v) SFA	2.000	5.610		5.730		5.920
vi) PFA (Estimated)	12.000	28.897		24.190		22.746
Total Others Consumption (i ... v) :	652.000	963.602		939.785		953.953
Total Gas Consumption (A ... I) :		1929.228		1062.443		1076.903
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1004.444					
KGDCL	171.361					
BGDCL	275.882					
JGTDSL	305.937					
PGCL	99.813					
SGCL	71.790					
Total Consumption :	1929.228					

Difference between production and consumption= 109.951 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Aug-26 to 08:00 Hrs of 13-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	339120.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			339120.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			339163.00

General Manager (Operation)