



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 24-Aug-26 to 08:00 Hrs of 25-Aug-26)

Reporting Date: 25-Aug-2026

1. Gas Production Scenario :						
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFCL :						
Titas Gas Field		26	542.000	331.9780		
Hobiganj Gas Field		7	225.000	100.4430		
Bakhrabad Gas Field		6	43.000	18.0560		
Narsingdi Gas Field		2	30.000	21.9280		
Meghna Gas Field		1	11.000	4.0010		
Sub-total (A) :		42	851.000	476.4060		
B. SGFL :						
Kailashtilla (MSTE) Gas Field		3	55.000	42.3798		
Kailashtilla Gas Field # 1		2	13.000	2.8156		
Beanibazar Gas Field		1	15.000	18.4260		
Rashidpur Gas Field		5	60.000	70.1065		
Horipur Gas Field (Sylhet)		1	6.000	5.1656		
Sub-total (B) :		12	149.000	138.8935		
C. BAPEX :						
Salda Gas Field		1	3.000	2.1492		
Fenchuganj Gas Field		2	26.000	2.0852		
Shahbazzpur Gas Field		3	50.000	73.7629		
Semutang Gas Field		2	3.000	2.1063		
Sundalpur Gas Field		1	5.000	1.1474		
Srikail Gas Field		3	40.000	15.1034		
Roopganj Gas Field		1	8.000	0.0000		
Begumgonj Gas Field		1	10.000	11.1690		
Sub-total (C) :		14	145.000	107.5234		
D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field		7	270.000	123.7170		
Moullovibazar Gas Field		6	42.000	15.6890		
Bibyana Gas Field		26	1200.000	736.4460		
Sub-total (E)		39	1512.000	875.8520		
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	29.9100		
H. RLNG Intake: a) MLNG			500.000	180.8050		
b) SLNG			500.000	570.4640		
2. Total Production (A ... H)		112	3760.000	2379.8539		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields		Supply of the Day	08:00 Hr on	25-Aug-2026	20:00 Hr on	24-Aug-2026
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000		0.000		0.000
ii) Kailashtilla Gas Field		42.362		42.380		42.020
iii) Jalalabad Gas Field		91.708		89.992		90.999
iv) Fenchuganj Gas Field		2.074		2.278		2.052
v) Moullovibazar Gas Field		0.000		14.960		15.980
vi) Rashidpur Gas Field		68.708		68.760		68.710
vii) Bibyana Gas Field		311.242		458.000		416.577
viii) Hobiganj Gas Field		72.007		72.727		73.447
ix) Titas Gas Field Loc.- C		33.270		33.603		33.935
ix) Titas Gas Field Loc.- E		25.214		25.466		25.718
ix) Titas Gas Field Loc.- i		25.612		25.868		26.124
ix) Titas Gas Field Loc.- j		39.959		40.359		40.758
Total In-take To N-S/R-A (i ... ix) :		819.343		874.393		836.321
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Aug-2026	20:00 Hr on
				Pressure PSIG	Flow MMSCFD	Pressure PSIG
b) Compressor Station at Muchai :						
Suction/Discharge		1210.000	439.610		481.953	479.000
MCS Consumption			2.563			
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)			18.241		18.423	18.605
ii) SFCL			40.283			
iii) Kusiara 163 MW			26.740			
iv) Munshibazar DRS		3	2.898		3.030	3.060
v) Raghunandanpur (VS-P)		40	97.820		98.798	99.776
VI) Madhabpur TBS			6.413			
Sub-total (i - ii) :			192.395		120.251	121.442

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Aug-2026	20:00 Hr on	24-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.715		11.715		12.215
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.715		11.725		12.235
Gas In-take At AGMS (a less b, c & d) :		613.670		754.141		714.879
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.426		18.406		18.926
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	613.670		617.000		611.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	476	0.000	479	0.000
ii) A-B-2 (New) Pipeline	450	0.000	480	0.000	480	0.000
iii) BB Pipeline	350	19.770	194	19.000	197	19.000
iv) VS-3 Pipeline	150	145.800	443	151.000	384	142.000
v) A-M Pipeline	450	448.100	453	447.000	459	450.000
Total Delivery from AGMS (i...v)		613.670		617.000		611.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	145.800		151.000		142.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	71.740		76.740		81.740
- Through A-M Line	450	448.100		447.000		450.000
Total Delivery To TGTDCCL		519.840		523.740		531.740
iii) To PGCL and SGCL System		114.045		116.045		119.045
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		779.685		790.785		792.785
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		420.300		421.300		425.300
ii) Bangora Gas Field		28.940		28.940		28.940
iii) Titas Gas Field Location G		26.557		26.557		26.557
iv) Titas Gas Field Location A2		18.645		18.645		18.645
v) Srikail Gas Field		15.022		15.022		15.022
vi) Bakhrabad Gas Field		17.844		18.644		0.000
vii) Salda Gas Field		2.144	443	2.844		0.000
viii) Meghna Gas Field		4.000		4.600		0.000
Total In-take (i ... viii) :		533.452		536.552		514.464
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		6.648		6.653		6.658
iii) To TGTDCCL through BKB-Demra line		150.000	483	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		376.804		377.899	450	347.806
Total Off-take (i ... iv) :		533.452		536.552		514.464
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		52.687		52.737		52.787
ii) Aminbazar CGS		53.032		0.000		0.000
iii) Dhanua GMS from BD pipeline		268.397		268.000		268.000
Total Gas Consumption by TGTDCCL through GTCL		1315.041		1317.041		1317.041
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		562.879		562.879	476	562.879
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		562.879		563.879		567.879
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.579		143.579		147.579
iii) To TGTDCCL		420.300		421.300		425.300
Total Off-take (i ... ii) :		562.879		564.879		572.879
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		751.269		725.000		762.000
Total In-take (i ... i) :		751.269		725.000		725.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		188.390		190.560		190.320
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		562.879		562.879		562.879
Total Off-take (i ... ii) :		751.269		751.269		751.269
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		38.345		0.038		0.038
ii) Gouripur TBS to BGDCL (Provisional)		6.648		6.648		6.648
iii) Others (Hori.100MW; etc.)		111.655		150.962		154.962
Total (i ... iii) :		156.648		157.648		161.648

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Aug-2026	20:00 Hr on	24-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			114.045		114.130		112.652	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.963		11.073		11.183	
ii) Bogra TBS (Power+Others)			12.400		13.680		13.680	
iii) Baghabari CGS (Power)			0.000		5.040		3.432	
iv) Rajshahi CGS from B-R pipeline			2.118		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			83.537		83.537		83.537	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.027					
Total Off-take (i ... vi) :			114.045		114.130		112.652	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1863.399		2002.068		1938.928	
Total Gas Delivery			1863.399		2002.068		1938.928	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	26.940	436.000	46.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.195	460.000	47.000	460	48.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	64.236	490.000	63.000	490	68.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	63.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	69.404	434.000	0.000	440	74.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.378		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.102		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.327		1.340		1.353	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	218.582		220.340		191.453	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.988		35.372	373	38.824	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.988		35.372		38.824	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	4.101		4.142		4.183	
	Sub-total (ii) :	15.000	4.101		4.142		4.183	
	Total B(i+ii)	209.000	42.089		39.514		43.007	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	35.350		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.987		0.000		2.987	
	Ashuganj South 450 MW CCPP	65.000	43.598		0.000		45.598	
	Ashugonj North 450 MW CCPP	65.000	85.446		0.000		23.968	
Ashuganj Precision Rental 55 MW	12.000	1.310		0.000				
Comilla REB (11+13.5) MW	6.000	4.060		4.101		4.141		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	27.415		27.689		27.963		
Midland PS 51 MW	12.000	10.715		10.705		10.725		
Sub-total (C) :	415.500	208.881		42.495		117.383		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Aug-2026	20:00 Hr on	24-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.026		29.316		29.607		
Shahjibazar P.S 86 MW Rental	20.000	18.967		19.157		19.347		
Fenchuganj CC1 90 MW	17.000	9.197		9.289		9.381		
Fenchuganj CC2 90 MW	18.000	9.044		9.134		9.225		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.740		27.007		27.274		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	44.715		0.000		45.609		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.767		1.785		1.802
Kumergaon 150 MW CCPP	36.000	24.990		25.240		25.490
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	265.676		120.928		209.157
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	115	0.000	121	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	115	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.341		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.196		0.000		58.696
Sub-total (E) :	240.900	83.537		0.050		58.851
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.120		34.430		35.570
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.390				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.510				
Total Gas Consumption for Power (A..F)	2619.100	887.275				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	62.617	247	59.000	258	62.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	62.617		59.000		62.000
ii) KFA :						
KAFCO	63.000	49.390		49.157	371	49.320
CUFL	52.000	4.002		3.600	368	4.008
Sub-total (ii) :	115.000	53.392		52.757		53.328
iii) BFA : AFCCL	52.000	0.000	485	0.000	482	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.283		40.686		40.686
Total Fertilizer Consump. (i ... iv) :	264.000	156.292		152.443		156.014
H. Others Consumptions :						
i) TFA	600.000	943.354		937.354		956.101
ii) KFA		141.151		127.522		127.532
iii) BFA		81.162		81.974		82.786
iv) JFA	38.000	110.511		111.616		112.722
v) SFA	2.000	6.250		6.370		6.560
vi) PFA (Estimated)	12.000	30.508		24.703		24.708
Total Others Consumption (i ... v) :	652.000	1312.937		1289.539		1310.409
Total Gas Consumption (A ... I) :		2356.504		1441.982		1466.423
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1224.553					
KGDCL	236.632					
BGDCL	290.043					
JGTDSL	416.470					
PGCL	114.045					
SGCL	74.760					
Total Consumption :	2356.504					

Difference between production and consumption= 23.35 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Aug-26 to 08:00 Hrs of 25-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	563133.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			563133.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			563313.00

General Manager (Operation)