



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 28-Aug-26 to 08:00 Hrs of 29-Aug-26)

Reporting Date: 29-Aug-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titans Gas Field		26	542.000	330.3115			
Hobiganj Gas Field		7	225.000	100.0010			
Bakhrabad Gas Field		6	43.000	18.0700			
Narsingdi Gas Field		2	30.000	22.1600			
Meghna Gas Field		1	11.000	4.0470			
Sub-total (A) :		42	851.000	474.5895			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.3618			
Kailashtilla Gas Field # 1		2	13.000	2.7798			
Beanibazar Gas Field		1	15.000	18.3900			
Rashidpur Gas Field		5	60.000	70.1500			
Horipur Gas Field (Sylhet)		1	6.000	5.8094			
Sub-total (B) :		12	149.000	139.4910			
C. BAPEX :							
Salda Gas Field		1	3.000	2.1435			
Fenchuganj Gas Field		2	26.000	1.8871			
Shahbazzpur Gas Field		3	50.000	73.2315			
Semutang Gas Field		2	3.000	2.0506			
Sundalpur Gas Field		1	5.000	1.1623			
Srikail Gas Field		3	40.000	16.9318			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	10.7718			
Sub-total (C) :		14	145.000	108.1786			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	122.1890			
Moullovibazar Gas Field		6	42.000	16.1840			
Bibiyana Gas Field		26	1200.000	734.7140			
Sub-total (E)		39	1512.000	873.0870			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.2200			
H. RLNG Intake: a) MLNG			500.000	249.1220			
b) SLNG			500.000	461.9020			
2. Total Production (A ... H)		112	3760.000	2336.5901			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	29-Aug-2026	20:00 Hr on	28-Aug-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.344		447	42.020	435	42.380
iii) Jalalabad Gas Field		92.655		571	90.519	565	91.169
iv) Fenchuganj Gas Field		1.876		430	2.394	410	1.712
v) Moullovibazar Gas Field		0.000		317	15.900	298	17.000
vi) Rashidpur Gas Field		68.752		434	68.830	473	68.660
vii) Bibiyana Gas Field		308.067			459.000		400.915
viii) Hobiganj Gas Field		71.908			72.627		73.346
ix) Titans Gas Field Loc.- C		37.300			37.673		38.046
ix) Titans Gas Field Loc.- E		24.716			24.963		25.210
ix) Titans Gas Field Loc.- i		25.664			25.921		26.177
ix) Titans Gas Field Loc.- j		40.326			40.729		41.133
Total In-take To N-S/R-A (i ... ix) :		770.890			880.576		825.748
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Aug-2026	20:00 Hr on	28-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.399				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.185		9.277		9.369
ii) SFCL			40.410				
iii) Kusiara 163 MW			23.726				
iv) Munshibazar DRS		3	3.090		3.030		3.060
v) Raghunandanpur (VS-P)		40	78.6300		79.416		80.203
VI) Madhabpur TBS			7.384				
Sub-total (i - ii) :			162.425		91.724		92.632

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Aug-2026	20:00 Hr on	28-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.676		11.676		12.176
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.676		11.686		12.196
Gas In-take At AGMS (a less b, c & d) :		595.390		788.852		733.117
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.390		18.370		18.890
e. 2) To JGTDSL from Jalalabad gas field through spur line		28.8310				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	595.390		592.000		600.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	437	0.000	442	0.000
ii) A-B-2 (New) Pipeline	450	0.000	440	0.000	444	0.000
iii) BB Pipeline	350	18.190	184	19.000	182	19.000
iv) VS-3 Pipeline	150	147.500	395	150.000	425	151.000
v) A-M Pipeline	450	429.700	433	423.000	435	430.000
Total Delivery from AGMS (i...v)		595.390		592.000		600.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	147.500		150.000		151.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	65.750		70.750		75.750
- Through A-M Line	450	429.700		423.000		430.000
Total Delivery To TGTDCCL		495.450		493.750		505.750
iii) To PGCL and SGCL System		108.273		110.273		113.273
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		751.223		754.023		770.023
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		375.847		376.847		380.847
ii) Bangora Gas Field		29.260		29.260		29.260
iii) Titas Gas Field Location G		26.726		26.726		26.726
iv) Titas Gas Field Location A2		18.988		18.988		18.988
v) Srikail Gas Field		16.839		16.839		16.839
vi) Bakhrabad Gas Field		17.859		18.659		0.000
vii) Salda Gas Field		2.138	448	2.838		0.000
viii) Meghna Gas Field		4.046		4.646		0.000
Total In-take (i ... viii) :		491.703		494.803		472.660
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.667		6.672		6.677
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		335.036		336.131	413	305.983
Total Off-take (i ... iv) :		491.703		494.803		472.660
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		48.508		48.558		48.608
ii) Aminbazar CGS		49.271		0.000		0.000
iii) Dhanua GMS from BD pipeline		268.733		266.000		266.000
Total Gas Consumption by TGTDCCL through GTCL		1249.219		1251.219		1251.219
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		509.334		509.334	420	509.334
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		509.334		510.334		514.334
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		133.487		134.487		138.487
iii) To TGTDCCL		375.847		376.847		380.847
Total Off-take (i ... ii) :		509.334		511.334		519.334
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		711.024		496.000		723.000
Total In-take (i ... i) :		711.024		496.000		496.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		201.690		192.480		205.680
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		509.334		509.334		509.334
Total Off-take (i ... ii) :		711.024		711.024		711.024
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		32.659		30.192		33.648
ii) Gouripur TBS to BGDCL (Provisional)		6.667		6.667		6.667
iii) Others (Hori.100MW; etc.)		117.341		120.808		121.352
Total (i ... iii) :		156.667		157.667		161.667

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Aug-2026	20:00 Hr on	28-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			108.273		107.231		105.901	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			8.837		8.925		9.015	
ii) Bogra TBS (Power+Others)			11.450		12.240		12.240	
iii) Baghabari CGS (Power)			0.000		3.912		2.472	
iv) Rajshahi CGS from B-R pipeline			1.929		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			81.354		81.354		81.354	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.703					
Total Off-take (i ... vi) :			108.273		107.231		105.901	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1827.610		1779.920		1699.970	
Total Gas Delivery			1827.610		1779.920		1699.970	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	65.246	353.000	109.000	378.000	38.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	375.000	0.000	410.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	44.596	375.000	43.000	410.000	43.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S.	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	55.157	400.000	45.000	440.000	60.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	Unic Meghnaghat 584 MW	100.000	56.152	353.000	48.000	380.000	57.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.927		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	2.586		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.395		1.409		1.423	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	230.059		246.409		199.523	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.556		33.216	373	38.203	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.556		33.216		38.203	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	10.438		10.542		10.647	
	Sub-total (ii) :	15.000	10.438		10.542		10.647	
	Total B(i+ii)	209.000	47.994		43.758		48.850	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.415		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	3.734		0.000		5.734	
	Ashuganj South 450 MW CCPP	65.000	48.167		0.000		50.167	
	Ashugonj North 450 MW + East 420 CCPP	65.000	81.340		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	0.577		0.000			
	Comilla REB (11+13.5) MW	6.000	4.000		4.040		4.080	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	22.884		23.113		23.342		
Midland PS 51 MW	12.000	10.676		10.666		10.686		
Sub-total (C) :	415.500	207.793		37.819		119.977		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Aug-2026	20:00 Hr on	28-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.202		29.494		29.786		
Shahjibazar P.S 86 MW Rental	20.000	5.002		5.052		5.102		
Fenchuganj CC1 90 MW	17.000	9.185		9.277		9.369		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	23.726		23.963		24.201		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Bibyana South (400 MW)	45.000	55.085		0.000		55.085
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	0.308		0.311		0.314
Kumargaon 150 MW CCPP	36.000	24.988		25.238		25.488
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	239.526		93.336		189.666
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	115	0.000	124	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	115	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.004		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.350		0.000		56.850
Sub-total (E) :	240.900	81.354		0.050		57.005
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.770		34.080		35.220
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.645				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.415				
Total Gas Consumption for Power (A..F)	2619.100	875.141				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.263	80	2	85	2
GPF PLC	45.000	67.204	224	68	225	68
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	69.467		70.000		70.000
ii) KFA :						
KAFCO	63.000	49.317		49.164	371	49.560
CUFL	52.000	7.392		6.600	368	7.536
Sub-total (ii) :	115.000	56.709		55.764		57.096
iii) BFA : AFCCCL	52.000	0.000	445	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.410		40.814		40.814
Total Fertilizer Consump. (i ... iv) :	264.000	166.586		166.578		167.910
H. Others Consumptions :						
i) TFA	1195.000	911.213		905.213		923.317
ii) KFA		143.779		123.391		123.401
iii) BFA		78.050		78.831		79.611
iv) JFA	106.000	106.406		107.470		108.534
v) SFA	6.000	5.811		5.931		6.121
vi) PFA (Estimated)	28.000	26.919		21.115		21.100
Total Others Consumption (i ... v) :	1335.000	1272.178		1241.951		1262.084
Total Gas Consumption (A ... H) :		2313.905		1408.529		1429.994
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1210.739					
KGDCL	248.482					
BGDCL	285.843					
JGTDSL	386.342					
PGCL	108.273					
SGCL	74.226					
Total Consumption :	2313.905					

Difference between production and consumption= 22.685 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Aug-26 to 08:00 Hrs of 29-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	301917.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			301917.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			302044.00

General Manager (Operation)