



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 13-Aug-26 to 08:00 Hrs of 14-Aug-26)

Reporting Date: 14-Aug-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	331.2206		
	Hobiganj Gas Field	7	225.000	101.9110		
	Bakhrabad Gas Field	6	43.000	18.3760		
	Narsingdi Gas Field	2	30.000	22.2240		
	Meghna Gas Field	1	11.000	3.8330		
	Sub-total (A) :	42	851.000	477.5646		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4805		
	Kailashtilla Gas Field # 1	2	13.000	2.7995		
	Beanibazar Gas Field	1	15.000	18.2100		
	Rashidpur Gas Field	5	60.000	70.2560		
	Horipur Gas Field (Sylhet)	1	6.000	5.5757		
	Sub-total (B) :	12	149.000	139.3217		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.0746		
	Fenchuganj Gas Field	2	26.000	1.9852		
	Shahbazzpur Gas Field	3	50.000	66.5944		
	Semutang Gas Field	2	3.000	2.1612		
	Sundalpur Gas Field	1	5.000	1.1065		
	Srikail Gas Field	3	40.000	18.7662		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.9592		
	Sub-total (C) :	14	145.000	103.6473		
	D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	122.0160			
Moulvibazar Gas Field	6	42.000	17.1810			
Bibyana Gas Field	26	1200.000	741.1030			
Sub-total (E)	39	1512.000	880.3000			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.1700			
H. RLNG Intake: a) MLNG		500.000	277.7800			
b) SLNG		500.000	22.4450			
Total Production (A ... H)		112	3760.000	1931.2286		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day		08:00 Hr on	14-Aug-2026	20:00 Hr on	13-Aug-2026
	in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.463		439	43.080	436	43.080
iii) Jalalabad Gas Field	92.504		456	93.241	454	93.412
iv) Fenchuganj Gas Field	1.974		420	2.388	410	1.804
v) Moulvibazar Gas Field	0.000		329	14.960	281	18.670
vi) Rashidpur Gas Field	68.857		434	68.900	470	68.780
vii) Bibyana Gas Field	331.428			454.000		443.252
viii) Hobiganj Gas Field	72.314			73.037		73.760
ix) Titas Gas Field Loc.- C	20.250			20.453		20.655
ix) Titas Gas Field Loc.- E	24.916			25.165		25.414
ix) Titas Gas Field Loc.- i	25.564			25.820		26.075
ix) Titas Gas Field Loc.- j	39.689			40.086		40.483
Total In-take To N-S/R-A (i ... ix) :	719.958			861.130		855.386
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Aug-2026	20:00 Hr on	13-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		3.012				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.921		18.100		18.280
ii) SFCL		25.710				
iii) Kusiara 163 MW		26.465				
iv) Munshibazar DRS	3	2.706		3.030		3.060
v) Raghunandanpur (VS-P)	40	57.1400		57.711		58.283
VI) Madhabpur TBS		2.684				
Sub-total (i - ii) :		132.626		78.842		79.622

2.	Total Production (A ... H)					
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			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.307		11.307		11.807
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.307		11.317		11.827
Gas In-take At AGMS (a less b, c & d) :		574.013		782.288		775.764
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.210		18.190		18.710
e. 2) To JGTDSL from Jalalabad gas field through spur line		28.8621				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	574.013		556.000		538.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	494	0.000	482	0.000
ii) A-B-2 (New) Pipeline	450	0.000	495	0.000	485	0.000
iii) BB Pipeline	350	28.070	210	28.000	208	28.000
iv) VS-3 Pipeline	150	191.400	403	193.000	472	179.000
v) A-M Pipeline	450	354.543	366	335.000	362	331.000
Total Delivery from AGMS (i...v)		574.013		556.000		538.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	191.400		193.000		179.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	29.820		34.820		39.820
- Through A-M Line	450	354.543		335.000		331.000
Total Delivery To TGTDCCL		384.363		369.820		370.820
iii) To PGCL and SGCL System		121.701		123.701		126.701
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		697.464		686.521		676.521
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		97.421		98.421		102.421
ii) Bangora Gas Field		29.180		29.180		29.180
iii) Titas Gas Field Location G		26.777		26.777		26.777
iv) Titas Gas Field Location A2		18.958		18.958		18.958
v) Srikail Gas Field		18.672		18.672		18.672
vi) Bakhrabad Gas Field		18.165		18.965		0.000
vii) Salda Gas Field		2.069	435	2.769		0.000
viii) Meghna Gas Field		3.831		4.431		0.000
Total In-take (i ... viii) :		215.073		218.173		196.008
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		0.000		0.005		0.010
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		65.073		66.168	413	35.998
Total Off-take (i ... iv) :		215.073		218.173		196.008
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		56.892		56.942		56.992
ii) Aminbazar CGS		45.770		0.000		0.000
iii) Dhanua GMS from BD pipeline		277.255		278.000		278.000
Total Gas Consumption by TGTDCCL through GTCL		876.691		878.691		878.691
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		156.855		156.855	420	156.855
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		156.855		157.855		161.855
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		59.434		60.434		64.434
iii) To TGTDCCL		97.421		98.421		102.421
Total Off-take (i ... ii) :		156.855		158.855		166.855
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		300.225		313.000		258.000
Total In-take (i ... i) :		300.225		313.000		313.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		143.370		145.200		144.480
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		156.855		156.855		156.855
Total Off-take (i ... ii) :		300.225		300.225		300.225
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.000		0.000		0.000
ii) Gouripur TBS to BGDCL (Provisional)		0.000		0.000		0.000
iii) Others (Hori.100MW; etc.)		150.000		151.000		155.000
Total (i ... iii) :		150.000		151.000		155.000

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Aug-2026	20:00 Hr on	13-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			121.701		123.496		121.098	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.117		10.218		10.320	
ii) Bogra TBS (Power+Others)			11.840		14.880		11.040	
iii) Baghabari CGS (Power)			0.000		3.840		5.160	
iv) Rajshahi CGS from B-R pipeline			1.356		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			93.758		93.758		93.758	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.630					
Total Off-take (i ... vi) :			121.701		123.496		121.098	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1433.300		1591.089		1560.201	
Total Gas Delivery			1433.300		1591.089		1560.201	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	93.900	199.000	41.000	293.000	89.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	50.336	202.000	24.000	330.000	47.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	63.041	210.000	50.000	320.000	72.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	51.688	175.000	51.000	285.000	50.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	Unic Meghnaghat 584 MW	100.000	8.920	189.000	32.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.053		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	2.492		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.078		1.089		1.100	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	276.508		199.089		259.200	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.677		28.935	373	33.185	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.677		28.935		33.185	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	1.974		1.994		2.014	
	Sub-total (ii) :	15.000	1.974		1.994		2.014	
	Total B(i+ii)	209.000	34.651		30.929		35.199	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	37.348		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	25.053		0.000		27.053	
	Ashuganj South 450 MW CCPP	65.000	39.642		0.000		41.642	
	Ashugonj North 450 MW + East 420 CCPP	65.000	96.449		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	18.078		0.000			
	Comilla REB (11+13.5) MW	6.000	0.000		0.000		0.000	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	21.882		22.101		22.320		
Midland PS 51 MW	12.000	10.307		10.297		10.317		
Sub-total (C) :	415.500	248.759		32.398		127.300		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Aug-2026	20:00 Hr on	13-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	25.260		25.513		25.766		
Shahjibazar P.S 86 MW Rental	20.000	18.743		18.930		19.118		
Fenchuganj CC1 90 MW	17.000	9.185		9.277		9.369		
Fenchuganj CC2 90 MW	18.000	8.736		8.823		8.911		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.465		26.729		26.994		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Bibyana South (400 MW)	45.000	12.748		0.000		12.748
Kumargaon 20 MW P.S	2.000	1.858		1.877		1.895
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.686		1.703		1.720
Kumargaon 150 MW CCPP	36.000	27.089		27.359		27.630
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	240.276		120.212		183.823
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	167	0.000	168	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	160	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	35.918		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.840		0.000		58.340
Sub-total (E) :	240.900	93.758		0.050		58.495
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	24.400		26.710		27.850
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.730				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	61.130				
Total Gas Consumption for Power (A..F)	2619.100	955.082				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0	0	0
GPF PLC	45.000	65.878	208	66	202	67
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.878		66.000		67.000
ii) KFA :						
KAFCO	63.000	47.022		45.698	371	47.273
CUFL	52.000	2.256		1.968	368	2.160
Sub-total (ii) :	115.000	49.278		47.666		49.433
iii) BFA : AFCCCL	52.000	0.000	500	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	25.710		25.968		25.968
Total Fertilizer Consump. (i ... iv) :	264.000	140.866		139.634		142.401
H. Others Consumptions :						
i) TFA	1195.000	640.877		634.877		647.574
ii) KFA		66.332		72.745		72.755
iii) BFA		55.727		56.284		56.841
iv) JFA	106.000	63.578		64.214		64.850
v) SFA	6.000	5.937		6.057		6.247
vi) PFA (Estimated)	28.000	27.943		25.048		21.205
Total Others Consumption (i ... v) :	1335.000	860.394		859.225		869.473
Total Gas Consumption (A ... H) :		1956.342		998.859		1011.874
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	983.263					
KGDCL	150.261					
BGDCL	304.486					
JGTDSL	329.564					
PGCL	121.701					
SGCL	67.067					
Total Consumption :	1956.342					

Difference between production and consumption= -25.114 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Aug-26 to 08:00 Hrs of 14-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	214315.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			214315.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			214555.00

General Manager (Operation)