



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 07-Aug-26 to 08:00 Hrs of 08-Aug-26)

Reporting Date: 8-Aug-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	332.0116			
Hobiganj Gas Field		7	225.000	102.1780			
Bakhrabad Gas Field		6	43.000	18.3450			
Narsingdi Gas Field		2	30.000	22.0800			
Meghna Gas Field		1	11.000	3.7040			
Sub-total (A) :		42	851.000	478.3186			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.5142			
Kailashtilla Gas Field # 1		2	13.000	2.8311			
Beanibazar Gas Field		1	15.000	17.9790			
Rashidpur Gas Field		5	60.000	70.1358			
Horipur Gas Field (Sylhet)		1	6.000	6.3996			
Sub-total (B) :		12	149.000	139.8597			
C. BAPEX :							
Salda Gas Field		1	3.000	2.0756			
Fenchuganj Gas Field		2	26.000	1.7784			
Shahbazzpur Gas Field		3	50.000	59.3402			
Semutang Gas Field		2	3.000	2.1098			
Sundalpur Gas Field		1	5.000	1.1557			
Srikail Gas Field		3	40.000	13.3535			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	11.0826			
Sub-total (C) :		14	145.000	90.8958			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	120.4550			
Moullovibazar Gas Field		6	42.000	16.6170			
Bibyana Gas Field		26	1200.000	744.7350			
Sub-total (E)		39	1512.000	881.8070			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.4700			
H. RLNG Intake: a) MLNG			500.000	270.7600			
b) SLNG			500.000	450.7300			
2. Total Production (A ... H)		112	3760.000	2342.8411			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	8-Aug-2026	20:00 Hr on	7-Aug-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.496		474	42.700	464	43.080
iii) Jalalabad Gas Field		86.607		492	80.960	481	86.572
iv) Fenchuganj Gas Field		1.767		445	1.891	450	1.871
v) Moullovibazar Gas Field		0.000		319	15.230	305	16.790
vi) Rashidpur Gas Field		68.738		452	68.860	493	68.760
vii) Bibyana Gas Field		308.536			404.000		408.000
viii) Hobiganj Gas Field		51.786			52.304		52.822
ix) Titas Gas Field Loc.- C		20.770			20.978		21.185
ix) Titas Gas Field Loc.- E		24.595			24.841		25.087
ix) Titas Gas Field Loc.- i		25.511			25.766		26.021
ix) Titas Gas Field Loc.- j		37.772			38.150		38.527
Total In-take To N-S/R-A (i ... ix) :		721.902			775.679		788.716
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Aug-2026	20:00 Hr on	7-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.825				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			18.252		18.434		18.617
ii) SFCL			2.941				
iii) Kusiara 163 MW			26.858				
iv) Munshibazar DRS		3	2.999		3.030		3.060
v) Raghunandanpur (VS-P)		40	25.9400		26.199		26.459
VI) Madhabpur TBS			7.639				
Sub-total (i - ii) :			84.628		47.663		48.135

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Aug-2026	20:00 Hr on	7-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.689		11.689		12.189
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.689		11.699		12.209
Gas In-take At AGMS (a less b, c & d) :		623.760		728.016		740.580
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.979		17.959		18.479
e. 2) To JGTDSL from Jalalabad gas field through spur line		33.1290				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	623.760		640.000		635.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	530	0.000	523	0.000
ii) A-B-2 (New) Pipeline	450	0.000	529	0.000	523	0.000
iii) BB Pipeline	350	48.660	276	49.000	270	48.000
iv) VS-3 Pipeline	150	82.700	523	89.000	516	89.000
v) A-M Pipeline	450	492.400	520	502.000	513	498.000
Total Delivery from AGMS (i...v)		623.760		640.000		635.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	82.700		89.000		89.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	95.010		100.010		105.010
- Through A-M Line	450	492.400		502.000		498.000
Total Delivery To TGTDCCL		587.410		602.010		603.010
iii) To PGCL and SGCL System		112.294		114.294		117.294
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		782.404		805.304		809.304
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		414.176		415.176		419.176
ii) Bangora Gas Field		29.500		29.500		29.500
iii) Titas Gas Field Location G		26.700		26.700		26.700
iv) Titas Gas Field Location A2		18.908		18.908		18.908
v) Srikail Gas Field		13.284		13.284		13.284
vi) Bakhrabad Gas Field		18.134		18.934		0.000
vii) Salda Gas Field		2.070	450	2.770		0.000
viii) Meghna Gas Field		3.703		4.303		0.000
Total In-take (i ... viii) :		526.475		529.575		507.568
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		3.990		3.995		4.000
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		372.485		373.580	413	343.568
Total Off-take (i ... iv) :		526.475		529.575		507.568
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		65.795		65.845		65.895
ii) Aminbazar CGS		59.923		0.000		0.000
iii) Dhanua GMS from BD pipeline		328.018		330.000		330.000
Total Gas Consumption by TGTDCCL through GTCL		1437.913		1439.913		1439.913
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		528.250		528.250	420	528.250
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		528.250		529.250		533.250
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		114.074		115.074		119.074
iii) To TGTDCCL		414.176		415.176		419.176
Total Off-take (i ... ii) :		528.250		530.250		538.250
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		721.490		750.000		750.000
Total In-take (i ... i) :		721.490		750.000		750.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		193.240		180.720		202.080
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		528.250		528.250		528.250
Total Off-take (i ... ii) :		721.490		721.490		721.490
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		65.207		60.720		61.536
ii) Gouripur TBS to BGDCL (Provisional)		3.990		3.990		3.990
iii) Others (Hori.100MW; etc.)		84.793		90.280		93.464
Total (i ... iii) :		153.990		154.990		158.990

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Aug-2026	20:00 Hr on	7-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			112.294		113.423		110.677	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			8.847		8.935		9.025	
ii) Bogra TBS (Power+Others)			12.650		13.920		12.960	
iii) Baghabari CGS (Power)			0.000		5.208		3.312	
iv) Rajshahi CGS from B-R pipeline			1.550		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			84.560		84.560		84.560	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.687					
Total Off-take (i ... vi) :			112.294		113.423		110.677	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1848.364		1989.055		1977.104	
Total Gas Delivery			1848.364		1989.055		1977.104	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	46.109	500.000	41.000	490.000	43.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S.	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	57.209	530.000	59.000	520.000	59.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	23.123	470.000	23.000	480.000	23.000	
	Summit Meghnaghat 584 MW	100.000	54.827	479.000	52.000	473.000	57.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	0.374	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.485		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.971		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.122		1.134		1.145	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	191.220		176.134		183.245	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.795		28.793	373	33.241	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.795		28.793		33.241	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	8.592		8.678		8.764	
	Sub-total (ii) :	15.000	8.592		8.678		8.764	
	Total B(i+ii)	209.000	41.387		37.471		42.005	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	6.989		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	32.358		0.000		34.358	
	Ashuganj South 450 MW CCPP	65.000	0.123		0.000		2.123	
	Ashugonj North 450 MW + East 420 CCPP	65.000	55.523		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	17.718		0.000			
	Comilla REB (11+13.5) MW	6.000	2.910		2.939		2.968	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	13.862		14.001		14.139	
	Midland PS 51 MW	12.000	10.689		10.679		10.699	
	Sub-total (C) :	415.500	140.172		27.619		90.255	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Aug-2026	20:00 Hr on	7-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000		
Shahjibazar P.S 86 MW Rental	20.000	6.369		6.433		6.496		
Fenchuganj CC1 90 MW	17.000	9.186		9.278		9.370		
Fenchuganj CC2 90 MW	18.000	9.065		9.156		9.246		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.858		27.127		27.395		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Summit Bibiyana-2 (341 MW)	62.000	50.869		0.000		51.887
Bibiyana-3 CC (400 MW)	45.000	46.345		0.000		

Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.739		1.756		1.774
Kumergaon 150 MW CCPP	36.000	29.353		29.647		29.940
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	179.786		83.397		136.109
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	159	0.000	145	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	133	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	31.515		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.045		0.000		53.545
Sub-total (E) :	240.900	84.560		0.050		53.700
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	15.680		17.990		19.130
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.906				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	52.586				
Total Gas Consumption for Power (A..F)	2619.100	689.711				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0	0	0
GPF PLC	45.000	65.228	274	66	280	65
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.228		66.000		65.000
ii) KFA :						
KAFCO	63.000	47.925		47.165	371	48.192
CUFL	52.000	2.785		2.640	368	2.808
Sub-total (ii) :	115.000	50.710		49.805		51.000
iii) BFA : AFCCCL	52.000	0.000	530	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	2.941		2.970		2.970
Total Fertilizer Consump. (i ... iv) :	264.000	118.878		118.775		118.970
H. Others Consumptions :						
i) TFA	1195.000	1121.664		1115.664		1137.977
ii) KFA		141.220		121.428		121.438
iii) BFA		82.463		83.288		84.113
iv) JFA	106.000	102.787		103.815		104.843
v) SFA	6.000	5.947		6.067		6.257
vi) PFA (Estimated)	28.000	27.734		22.805		21.830
Total Others Consumption (i ... v) :	1335.000	1481.815		1453.067		1476.457
Total Gas Consumption (A ... H) :		2290.405		1571.842		1595.427
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1378.112					
KGDCL	233.317					
BGDCL	222.635					
JGTDSL	285.513					
PGCL	112.294					
SGCL	58.534					
Total Consumption :	2290.405					

Difference between production and consumption= 52.436 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Aug-26 to 08:00 Hrs of 08-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)