



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 11-Aug-26 to 08:00 Hrs of 12-Aug-26)

Reporting Date: 12-Aug-2026

1. Gas Production Scenario :						
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
A. BGFCL :						
Titas Gas Field		26	542.000	332.2300		
Hobiganj Gas Field		7	225.000	101.6020		
Bakhrabad Gas Field		6	43.000	18.5080		
Narsingdi Gas Field		2	30.000	22.2020		
Meghna Gas Field		1	11.000	3.6590		
Sub-total (A) :		42	851.000	478.2010		
B. SGFL :						
Kailashtilla (MSTE) Gas Field		3	55.000	42.4490		
Kailashtilla Gas Field # 1		2	13.000	2.8518		
Beanibazar Gas Field		1	15.000	18.2560		
Rashidpur Gas Field		5	60.000	70.2747		
Horipur Gas Field (Sylhet)		1	6.000	5.7744		
Sub-total (B) :		12	149.000	139.6059		
C. BAPEX :						
Salda Gas Field		1	3.000	2.0230		
Fenchuganj Gas Field		2	26.000	1.8905		
Shahbazzpur Gas Field		3	50.000	72.6305		
Semutang Gas Field		2	3.000	2.1111		
Sundalpur Gas Field		1	5.000	1.1420		
Srikail Gas Field		3	40.000	19.7425		
Roopganj Gas Field		1	8.000	0.0000		
Begumgonj Gas Field		1	10.000	11.1490		
Sub-total (C) :		14	145.000	110.6886		
D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field		7	270.000	121.5680		
Moullovibazar Gas Field		6	42.000	17.7500		
Bibiyana Gas Field		26	1200.000	743.3540		
Sub-total (E)		39	1512.000	882.6720		
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000		
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.5900		
H. RLNG Intake: a) MLNG			500.000	300.4100		
b) SLNG			500.000	167.3940		
2. Total Production (A ... H)		112	3760.000	2109.5615		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields		Supply of the Day	08:00 Hr on	12-Aug-2026	20:00 Hr on	11-Aug-2026
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000		0.000		0.000
ii) Kailashtilla Gas Field		42.431		42.730		42.020
iii) Jalalabad Gas Field		91.397		82.529		90.599
iv) Fenchuganj Gas Field		1.879		2.297		1.934
v) Moullovibazar Gas Field		0.000		16.110		18.300
vi) Rashidpur Gas Field		68.876		69.050		68.830
vii) Bibiyana Gas Field		331.557		433.000		449.000
viii) Hobiganj Gas Field		51.336		51.849		52.363
ix) Titas Gas Field Loc.- C		37.990		38.370		38.750
ix) Titas Gas Field Loc.- E		25.386		25.640		25.894
ix) Titas Gas Field Loc.- i		24.840		25.088		25.337
ix) Titas Gas Field Loc.- j		40.602		41.008		41.414
Total In-take To N-S/R-A (i ... ix) :		716.293		827.671		854.440
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Aug-2026	20:00 Hr on
				Pressure PSIG	Flow MMSCFD	Pressure PSIG
b) Compressor Station at Muchai :						
Suction/Discharge		1210.000	465.503		475.507	441.019
MCS Consumption			2.540			
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)			18.260		18.443	18.626
ii) SFCL			7.356			
iii) Kusiara 163 MW			26.271			
iv) Munshibazar DRS		3	2.731		3.030	3.060
v) Raghunandanpur (VS-P)		40	56.390		56.954	57.518
VI) Madhabpur TBS			6.815			
Sub-total (i - ii) :			117.822		78.427	79.203

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Aug-2026	20:00 Hr on	11-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.924		10.924		11.424
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.924		10.934		11.444
Gas In-take At AGMS (a less b, c & d) :		586.007		749.244		775.237
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.256		18.236		18.756
e. 2) To JGTDSL from Jalalabad gas field through spur line						
29.463						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	586.007		553.000		541.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	294	0.000	318	0.000
ii) A-B-2 (New) Pipeline	450	0.000	420	0.000	408	0.000
iii) BB Pipeline	350	43.700	213	45.000	212	43.000
iv) VS-3 Pipeline	150	110.600	413	108.000	401	107.000
v) A-M Pipeline	450	431.707	413	400.000	401	391.000
Total Delivery from AGMS (i...v)		586.007		553.000		541.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	110.600		108.000		107.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	88.200		93.200		98.200
- Through A-M Line	450	431.707		400.000		391.000
Total Delivery To TGTDCCL		519.907		493.200		489.200
iii) To PGCL and SGCL System		99.612		101.612		104.612
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		730.119		702.812		700.812
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		160.893		161.893		165.893
ii) Bangora Gas Field		29.610		29.610		29.610
iii) Titas Gas Field Location G		26.845		26.845		26.845
iv) Titas Gas Field Location A2		18.913		18.913		18.913
v) Srikail Gas Field		19.628		19.628		19.628
vi) Bakhrabad Gas Field		18.298		19.098		0.000
vii) Salda Gas Field		2.018	350	2.718		0.000
viii) Meghna Gas Field		3.658		4.258		0.000
Total In-take (i ... viii) :		279.863		282.963		260.889
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		7.000		7.005		7.010
iii) To TGTDCCL through BKB-Demra line		150.000	220	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		122.863		123.958	450	93.879
Total Off-take (i ... iv) :		279.863		282.963		260.889
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		57.330		57.380		57.430
ii) Aminbazar CGS		43.937		0.000		0.000
iii) Dhanua GMS from BD pipeline		298.543		300.000		300.000
Total Gas Consumption by TGTDCCL through GTCL		1091.313		1093.313		1093.313
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		296.074		296.074	476	296.074
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		296.074		297.074		301.074
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.181		136.181		140.181
iii) To TGTDCCL		160.893		161.893		165.893
Total Off-take (i ... ii) :		296.074		298.074		306.074
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		467.804		408.000		510.000
Total In-take (i ... i) :		467.804		408.000		408.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		171.730		162.480		173.040
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		296.074		296.074		296.074
Total Off-take (i ... ii) :		467.804		467.804		467.804
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		23.016		0.023		0.019
ii) Gouripur TBS to BGDCL (Provisional)		7.000		7.000		7.000
iii) Others (Hori.100MW; etc.)		126.984		150.977		154.981
Total (i ... iii) :		157.000		158.000		162.000

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Aug-2026	20:00 Hr on	11-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			99.612		97.966		97.517	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.664		10.771		10.878	
ii) Bogra TBS (Power+Others)			12.840		13.200		13.680	
iii) Baghabari CGS (Power)			0.000		4.704		3.648	
iv) Rajshahi CGS from B-R pipeline			2.209		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			68.491		68.491		68.491	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			5.408					
Total Off-take (i ... vi) :			99.612		97.966		97.517	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1619.866		1675.995		1677.710	
Total Gas Delivery			1619.866		1675.995		1677.710	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	50.170	208.000	52.000	325	47.000	
	Siddirganj (120 x 2) MW P.S.	55.000	6.785	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.902	240.000	52.000	225	50.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	61.016	230.000	58.000	220	61.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	52.277	200.000	54.000	225	52.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.779		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.036		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.182		1.194		1.206	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	229.147		217.194		211.306	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	32.732		29.808	373	34.200	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	32.732		29.808		34.200	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	3.200		3.232		3.264	
	Sub-total (ii) :	15.000	3.200		3.232		3.264	
	Total B(i+ii)	209.000	35.932		33.040		37.464	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	35.825		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	11.848		0.000		13.848	
	Ashuganj South 450 MW CCPP	65.000	22.349		0.000		24.349	
	Ashugonj North 450 MW CCPP	65.000	54.709		0.000		23.968	
Ashuganj Precision Rental 55 MW	12.000	11.086		0.000				
Comilla REB (11+13.5) MW	6.000	3.980		4.020		4.060		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	21.929		22.148		22.368		
Midland PS 51 MW	12.000	9.924		9.914		9.934		
Sub-total (C) :	415.500	171.650		36.082		100.526		
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Aug-2026	20:00 Hr on	11-Aug-2026		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	9.078		9.169		9.260		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	15.272		15.425		15.577		
Shahjibazar P.S 86 MW Rental	20.000	17.121		17.292		17.464		
Fenchuganj CC1 90 MW	17.000	9.204		9.296		9.388		
Fenchuganj CC2 90 MW	18.000	9.056		9.146		9.237		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.271		26.534		26.796		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.294		0.000		51.299		

Kumargaon 20 MW P.S	2.000	0.561		0.567		0.572
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.491		1.505		1.520
Kumergaon 150 MW CCPP	36.000	24.233		24.476		24.718
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	214.562		113.410		165.832
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	124	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	110	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.093		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	40.398		0.000		40.898
Sub-total (E) :	240.900	68.491		0.050		41.053
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	30.320		32.630		33.770
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.620				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	66.940				
Total Gas Consumption for Power (A..F)	2619.100	786.722				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	64.268	216	63.000	195	64.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	64.268		63.000		64.000
ii) KFA :						
KAFCO	63.000	46.803		44.969	371	46.954
CUFL	52.000	2.383		2.112	368	2.232
Sub-total (ii) :	115.000	49.186		47.081		49.186
iii) BFA : AFCCL	52.000	0.000	420	0.000	410	0.000
iv) JFA : Shahjalal Fertilizer	45.000	7.356		7.429		7.429
Total Fertilizer Consump. (i ... iv) :	264.000	120.810		117.510		120.615
H. Others Consumptions :						
i) TFA	600.000	902.417		896.417		914.345
ii) KFA		133.656		112.235		112.245
iii) BFA		83.830		84.668		85.507
iv) JFA	38.000	97.982		98.962		99.942
v) SFA	2.000	6.280		6.400		6.590
vi) PFA (Estimated)	12.000	31.121		23.921		24.403
Total Others Consumption (i ... v) :	652.000	1255.286		1222.603		1243.032
Total Gas Consumption (A ... I) :		2162.818		1340.113		1363.647
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1195.832					
KGDCL	218.774					
BGDCL	255.480					
JGTDSL	319.900					
PGCL	99.612					
SGCL	73.220					
Total Consumption :	2162.818					

Difference between production and consumption= -53.256 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Aug-26 to 08:00 Hrs of 12-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	280454.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			280454.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			280640.00

General Manager (Operation)