



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 27-Aug-26 to 08:00 Hrs of 28-Aug-26)

Reporting Date: 28-Aug-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	330.5756			
	Hobiganj Gas Field	7	225.000	100.3980			
	Bakhrabad Gas Field	6	43.000	18.1870			
	Narsingdi Gas Field	2	30.000	22.1250			
	Meghna Gas Field	1	11.000	3.9930			
	Sub-total (A) :	42	851.000	475.2786			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.3661			
	Kailashtilla Gas Field # 1	2	13.000	2.7794			
	Beanibazar Gas Field	1	15.000	18.4910			
	Rashidpur Gas Field	5	60.000	70.0597			
	Horipur Gas Field (Sylhet)	1	6.000	6.1323			
	Sub-total (B) :	12	149.000	139.8285			
	C. BAPEX :						
	Salda Gas Field	1	3.000	2.1427	268.6300 MMSCF supply through BD Pipeline		
	Fenchuganj Gas Field	2	26.000	1.9347			
	Shahbazpur Gas Field	3	50.000	74.0057			
	Semutang Gas Field	2	3.000	2.0459			
	Sundalpur Gas Field	1	5.000	1.1711			
	Srikail Gas Field	3	40.000	16.8166			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.0064			
	Sub-total (C) :	14	145.000	109.1231			
	D. Santos : Sangu Gas Field		0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	122.7830	268.6300 MMSCF supply through BD Pipeline			
Moulvibazar Gas Field	6	42.000	16.0730				
Bibyana Gas Field	26	1200.000	735.1020				
Sub-total (E)	39	1512.000	873.9580				
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	30.1300			
H. RLNG Intake: a) MLNG			500.000	160.6520			
b) SLNG			500.000	570.9760			
2.	Total Production (A ... H)	112	3760.000	2359.9462			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	28-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Aug-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.348	439	42.730	438	42.730	
iii) Jalalabad Gas Field		92.018	455	89.998	454	91.198	
iv) Fenchuganj Gas Field		1.923	425	2.375	410	1.703	
v) Moulvibazar Gas Field		0.000	328	14.940	301	16.560	
vi) Rashidpur Gas Field		68.659	434	68.950	473	68.540	
vii) Bibyana Gas Field		299.998		458.000		397.591	
viii) Hobiganj Gas Field		71.183		71.895		72.607	
ix) Titas Gas Field Loc.- C		36.790		37.158		37.526	
ix) Titas Gas Field Loc.- E		24.854		25.103		25.351	
ix) Titas Gas Field Loc.- i		25.683		25.940		26.197	
ix) Titas Gas Field Loc.- j		40.346		40.749		41.153	
Total In-take To N-S/R-A (i ... ix) :		781.957		877.838		821.155	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	28-Aug-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Aug-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.359				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.197		9.289		9.381
ii) SFCL			40.383				
iii) Kusiara 163 MW			27.024				
iv) Munshibazar DRS		3	3.137		3.030		3.060
v) Raghunandanpur (VS-P)		40	84.6700		85.517		86.363
VI) Madhabpur TBS			7.222				
Sub-total (i - ii) :			171.632		97.836		98.804

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Aug-2026	20:00 Hr on	27-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.636		11.636		12.136
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.636		11.646		12.156
Gas In-take At AGMS (a less b, c & d) :		597.330		780.003		722.351
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.491		18.471		18.991
e. 2) To JGTDSL from Jalalabad gas field through spur line		30.0157				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	597.330		595.000		597.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	446	0.000	442	0.000
ii) A-B-2 (New) Pipeline	450	0.000	448	0.000	447	0.000
iii) BB Pipeline	350	18.330	183	18.000	180	18.000
iv) VS-3 Pipeline	150	146.100	374	146.000	372	145.000
v) A-M Pipeline	450	432.900	437	431.000	435	434.000
Total Delivery from AGMS (i...v)		597.330		595.000		597.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	146.100		146.000		145.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	66.210		71.210		76.210
- Through A-M Line	450	432.900		431.000		434.000
Total Delivery To TGTDCCL		499.110		502.210		510.210
iii) To PGCL and SGCL System		112.099		114.099		117.099
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		757.309		762.309		772.309
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		392.320		393.320		397.320
ii) Bangora Gas Field		29.170		29.170		29.170
iii) Titas Gas Field Location G		26.709		26.709		26.709
iv) Titas Gas Field Location A2		18.730		18.730		18.730
v) Srikail Gas Field		16.722		16.722		16.722
vi) Bakhrabad Gas Field		17.976		18.776		0.000
vii) Salda Gas Field		2.137	447	2.837		0.000
viii) Meghna Gas Field		3.992		4.592		0.000
Total In-take (i ... viii) :		507.756		510.856		488.651
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.564		6.569		6.574
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		351.192		352.287	413	322.077
Total Off-take (i ... iv) :		507.756		510.856		488.651
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		49.283		49.333		49.383
ii) Aminbazar CGS		57.729		0.000		0.000
iii) Dhanua GMS from BD pipeline		268.630		268.000		268.000
Total Gas Consumption by TGTDCCL through GTCL		1268.932		1270.932		1270.932
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		526.488		526.488	420	526.488
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		526.488		527.488		531.488
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.168		135.168		139.168
iii) To TGTDCCL		392.320		393.320		397.320
Total Off-take (i ... ii) :		526.488		528.488		536.488
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		731.628		739.000		739.000
Total In-take (i ... i) :		731.628		739.000		739.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		205.140		205.920		205.920
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		526.488		526.488		526.488
Total Off-take (i ... ii) :		731.628		731.628		731.628
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		33.186		32.208		33.024
ii) Gouripur TBS to BGDCL (Provisional)		6.564		6.564		6.564
iii) Others (Hori.100MW; etc.)		116.814		118.792		121.976
Total (i ... iii) :		156.564		157.564		161.564

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Aug-2026	20:00 Hr on	27-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga :			112.099		109.559		110.088
b) Off-take Condition :							
i) Sadanandanpur & Ullapara (Estimated)			10.014		10.114		10.215
ii) Bogra TBS (Power+Others)			12.470		12.720		13.440
iii) Baghabari CGS (Power)			0.000		3.576		3.264
iv) Rajshahi CGS from B-R pipeline			2.195		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)			82.349		82.349		82.349
vi) Bheramara CGS			0.000				
vii) Hatikumrul			5.071				
Total Off-take (i ... vi) :			112.099		109.559		110.088
Total Gas In-take & Delivery of GTCL Operated Pipelines :							
Total Gas In-take			1837.987		2021.863		1939.995
Total Gas Delivery			1837.987		2021.863		1939.995
Gas Consumption Scenario :							
3.	A) i) Titas Franchise Area (TFA) : Grid Power						
	JERA Meghnaghat Power (718 MW)	51.000	40.294	389.000	39.000	384.000	41.000
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.421	410.000	50.000	405.000	50.000
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
	Horipur 412 MW P.P. (EGCB)	63.500	60.352	440.000	52.000	440.000	58.000
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
	Unic Meghnaghat 584 MW	100.000	60.539	387.000	61.000	383.000	56.000
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000
	Madabdi REB Summit (11+27) MW	8.000	5.266		0.000		0.050
	Ashulia REB Summit (11+34) MW	11.500	2.412		0.000		0.050
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
	Ghorashal (Unit-3) 416 MW	68.000	0.000				
	Ghorashal (Unit-4) 409 MW	75.000	0.000				
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
	Ghorashal (Unit-6) 210 MW	51.500	0.000				
	Ghorashal (Unit-7) 365 MW	65.000	0.000				
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
	**UPGD (81.62 MW) GRID	7.000	1.067		1.077		1.088
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
	Sub-total (A) :	1214.000	218.351		203.077		206.188
	B) i) Karnafuli Franchise Area (KFA) : Grid Power						
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
	Shikalbaha P.S (225+150+60 MW)	88.000	37.462		33.201	373	37.577
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
	Sub-total (i) :	194.000	37.462		33.201		37.577
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
	United Malancha Hold. 63 MW,CEPZ	15.000	6.893		6.962		7.031
	Sub-total (ii) :	15.000	6.893		6.962		7.031
	Total B(i+ii)	209.000	44.355		40.163		44.608
	C) Bakhrabad Franchise Area (BFA) : Grid Power						
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
	APSCL (3-5) 450 MW	100.000	0.000		0.000		
	APSCL 225 MW CCPP	40.000	35.894		0.000		0.000
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
	Ashuganj South 450 MW CCPP	65.000	45.323		0.000		47.323
	Ashugonj North 450 MW + East 420 CCPP	65.000	86.080		0.000		23.968
	Ashuganj Precision Rental 55 MW	12.000	3.828		0.000		
	Comilla REB (11+13.5) MW	6.000	4.170		4.212		4.253
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	21.490		21.705		21.920	
Midland PS 51 MW	12.000	10.636		10.626		10.646	
Sub-total (C) :	415.500	207.421		36.543		112.110	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Aug-2026	20:00 Hr on	27-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power							
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000	
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000	
Shahjibazar P.S (CCPP 330 MW)	47.000	29.232		29.524		29.816	
Shahjibazar P.S 86 MW Rental	20.000	6.211		6.273		6.335	
Fenchuganj CC1 90 MW	17.000	9.197		9.289		9.381	
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000	
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000	
Khusiara 163 MW (Max)	28.000	27.024		27.294		27.564	
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000	

Bibyana South (400 MW)	45.000	57.409		0.000		57.409
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.473		1.488		1.503
Kumargaon 150 MW CCPP	36.000	24.970		25.220		25.470
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	253.722		99.088		201.083
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	120	0.000	20	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	113	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	24.690		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.659		0.000		58.159
Sub-total (E) :	240.900	82.349		0.050		58.314
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.790		34.100		35.240
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.855				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.645				
Total Gas Consumption for Power (A..F)	2619.100	874.843				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.430	80	2	80	2
GPF PLC	45.000	63.235	229	65	225	66
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	65.665		67.000		68.000
ii) KFA :						
KAFCO	63.000	49.337		48.226	371	49.433
CUFL	52.000	6.390		6.432	368	5.976
Sub-total (ii) :	115.000	55.727		54.658		55.409
iii) BFA : AFCCCL	52.000	0.000	450	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.383		40.787		40.787
Total Fertilizer Consump. (i ... iv) :	264.000	161.775		162.445		164.196
H. Others Consumptions :						
i) TFA	1195.000	934.950		928.950		947.529
ii) KFA		151.439		140.777		140.787
iii) BFA		87.305		88.178		89.051
iv) JFA	106.000	111.580		112.696		113.811
v) SFA	6.000	6.472		6.592		6.782
vi) PFA (Estimated)	28.000	29.750		22.784		23.500
Total Others Consumption (i ... v) :	1335.000	1321.496		1299.977		1321.461
Total Gas Consumption (A ... H) :		2358.114		1462.422		1485.657
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1218.966					
KGDCL	251.521					
BGDCL	294.726					
JGTDSL	405.685					
PGCL	112.099					
SGCL	75.117					
Total Consumption :	2358.114					

Difference between production and consumption= 1.832 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-Aug-26 to 08:00 Hrs of 28-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	215110.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			215110.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			215253.00

General Manager (Operation)