



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 10-Aug-26 to 08:00 Hrs of 11-Aug-26)

Reporting Date: 11-Aug-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	333.4070		
	Hobiganj Gas Field	7	225.000	102.0690		
	Bakhrabad Gas Field	6	43.000	18.3930		
	Narsingdi Gas Field	2	30.000	22.1400		
	Meghna Gas Field	1	11.000	3.5550		
	Sub-total (A) :	42	851.000	479.5640		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4499		
	Kailashtilla Gas Field # 1	2	13.000	2.8570		
	Beanibazar Gas Field	1	15.000	18.1100		
	Rashidpur Gas Field	5	60.000	70.2317		
	Horipur Gas Field (Sylhet)	1	6.000	5.8181		
	Sub-total (B) :	12	149.000	139.4667		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.1532	324.0680 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	1.8593		
	Shahbazpur Gas Field	3	50.000	69.0010		
	Semutang Gas Field	2	3.000	2.2030		
	Sundalpur Gas Field	1	5.000	1.1398		
	Srikail Gas Field	3	40.000	17.4107		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.1484		
	Sub-total (C) :	14	145.000	104.9154		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	122.0220	324.0680 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.7630			
Bibyana Gas Field	26	1200.000	743.5340			
Sub-total (E)	39	1512.000	883.3190			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	28.4500			
H. RLNG Intake: a) MLNG		500.000	279.1110			
b) SLNG		500.000	284.2750			
2.	Total Production (A ... H)	112	3760.000	2199.1011		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day		08:00 Hr on	11-Aug-2026	20:00 Hr on	10-Aug-2026
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.432			42.730		42.380
iii) Jalalabad Gas Field	90.713			88.285		90.517
iv) Fenchuganj Gas Field	1.848			2.210		1.952
v) Moulvibazar Gas Field	0.000			16.730		19.000
vi) Rashidpur Gas Field	68.838			68.930		68.810
vii) Bibyana Gas Field	316.051			425.000		400.000
viii) Hobiganj Gas Field	51.791			52.309		52.827
ix) Titas Gas Field Loc.- C	34.410			34.754		35.098
ix) Titas Gas Field Loc.- E	25.200			25.452		25.704
ix) Titas Gas Field Loc.- i	25.800			26.058		26.316
ix) Titas Gas Field Loc.- j	40.378			40.782		41.186
Total In-take To N-S/R-A (i ... ix) :	697.461			823.239		803.789
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Aug-2026	20:00 Hr on	10-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	447.560		463.264		441.019
MCS Consumption		2.576				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		18.211		18.393		18.576
ii) SFCL		11.167				
iii) Kusiara 163 MW		26.418				
iv) Munshibazar DRS	3	2.692		3.030		3.060
v) Raghunandanpur (VS-P)	40	51.510		52.025		52.540
VI) Madhabpur TBS		7.524				
Sub-total (i - ii) :		117.523		73.449		74.176

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Aug-2026	20:00 Hr on	10-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.508		11.508		12.008
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.508		11.518		12.028
Gas In-take At AGMS (a less b, c & d) :		566.854		749.791		729.613
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.110		18.090		18.610
e. 2) To JGTDSL from Jalalabad gas field through spur line		30.684				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	566.854		556.000		559.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	390	0.000	443	0.000
ii) A-B-2 (New) Pipeline	450	0.000	426	0.000	443	0.000
iii) BB Pipeline	350	45.080	224	45.000	231	45.000
iv) VS-3 Pipeline	150	96.400	418	103.000	439	92.000
v) A-M Pipeline	450	425.374	417	408.000	437	422.000
Total Delivery from AGMS (i...v)		566.854		556.000		559.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line		450	0.000		476	0.000
- Through VS-3 Pipeline		150	96.400	103.000		92.000
ii) To TGTDCCL System :						
- Through A-B (1+2)		450	0.000	0.000		0.000
- Through B-B Pipeline (Elenga)		350	86.590	91.590		96.590
- Through A-M Line		450	425.374	408.000		422.000
Total Delivery To TGTDCCL			511.964	499.590		518.590
iii) To PGCL and SGCL System			107.872	109.872		112.872
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :			716.236	712.462		723.462
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		251.066		252.066		256.066
ii) Bangora Gas Field		27.500		27.500		27.500
iii) Titas Gas Field Location G		26.916		26.916		26.916
iv) Titas Gas Field Location A2		18.898		18.898		18.898
v) Srikail Gas Field		17.313		17.313		17.313
vi) Bakhrabad Gas Field		18.181		18.981		0.000
vii) Salda Gas Field		2.148	435	2.848		0.000
viii) Meghna Gas Field		3.554		4.154		0.000
Total In-take (i ... viii) :		365.576		368.676		346.693
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		7.090		7.095		7.100
iii) To TGTDCCL through BKB-Demra line		150.000	353	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		208.486		209.581	450	179.593
Total Off-take (i ... iv) :		365.576		368.676		346.693
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		62.130		62.180		62.230
ii) Aminbazar CGS		49.124		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.068		307.000		307.000
Total Gas Consumption by TGTDCCL through GTCL		1194.518		1196.518		1196.518
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		389.826		389.826	476	389.826
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		389.826		390.826		394.826
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		138.760		139.760		143.760
iii) To TGTDCCL		251.066		252.066		256.066
Total Off-take (i ... ii) :		389.826		391.826		399.826
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		563.386		505.000		521.000
Total In-take (i ... i) :		563.386		505.000		505.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		173.560		169.440		170.400
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		389.826		389.826		389.826
Total Off-take (i ... ii) :		563.386		563.386		563.386
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		39.984		0.029		0.044
ii) Gouripur TBS to BGDCL (Provisional)		7.090		7.090		7.090
iii) Others (Hori.100MW; etc.)		110.016		150.971		154.956
Total (i ... iii) :		157.090		158.090		162.090

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Aug-2026	20:00 Hr on	10-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			107.872		107.346		106.273	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.661		10.768		10.875	
ii) Bogra TBS (Power+Others)			11.880		12.240		12.480	
iii) Baghabari CGS (Power)			0.000		5.304		3.864	
iv) Rajshahi CGS from B-R pipeline			2.147		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			78.234		78.234		78.234	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.950					
Total Off-take (i ... vi) :			107.872		107.346		106.273	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1717.534		1770.957		1726.544	
Total Gas Delivery			1717.534		1770.957		1726.544	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	50.594	317.000	51.000	377	47.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.572	340.000	51.000	410	50.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	63.442	370.000	53.000	410	69.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	41.922	310.000	54.000	370	52.000	
	Summit Meghnaghat 584 MW	100.000	5.202	0.000	0.000	425	50.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.502		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.048		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	2.272		2.295		2.318	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	220.554		211.295		270.418	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	34.193		32.217	373	33.090	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	34.193		32.217		33.090	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	5.500		5.555		5.610	
	Sub-total (ii) :	15.000	5.500		5.555		5.610	
	Total B(i+ii)	209.000	39.693		37.772		38.700	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	33.425		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	12.144		0.000		14.144	
	Ashuganj South 450 MW CCPP	65.000	0.237		0.000		2.237	
	Ashugonj North 450 MW CCPP	65.000	55.736		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	15.517		0.000			
	Comilla REB (11+13.5) MW	6.000	3.570		3.606		3.641	
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	20.166		20.368		20.569		
Midland PS 51 MW	12.000	10.508		10.498		10.518		
Sub-total (C) :	415.500	151.303		34.471		77.078		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Aug-2026	20:00 Hr on	10-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	2.724		2.751		2.778		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	12.409		12.533		12.657		
Shahjibazar P.S 86 MW Rental	20.000	17.239		17.412		17.584		
Fenchuganj CC1 90 MW	17.000	9.184		9.275		9.367		
Fenchuganj CC2 90 MW	18.000	9.028		9.118		9.208		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.418		26.682		26.947		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.085		0.000		51.086		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.739		1.756		1.774
Kumergaon 150 MW CCPP	36.000	24.921		25.171		25.420
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	196.107		104.698		156.821
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	136	0.000	134	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	122	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	30.842		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.392		0.000		47.892
Sub-total (E) :	240.900	78.234		0.050		48.047
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	27.060		29.370		30.510
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.600				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	63.660				
Total Gas Consumption for Power (A..F)	2619.100	749.551				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0.000	0	0.000
GPFPCL	45.000	63.757	209	63.000	223	64.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	63.757		63.000		64.000
ii) KFA :						
KAFCO	63.000	47.486		44.945	371	46.584
CUFL	52.000	2.649		2.520	368	2.688
Sub-total (ii) :	115.000	50.135		47.465		49.272
iii) BFA : AFCCL	52.000	0.000	430	0.000	445	0.000
iv) JFA : Shahjalal Fertilizer	45.000	11.167		11.279		11.279
Total Fertilizer Consump. (i ... iv) :	264.000	125.059		121.744		124.551
H. Others Consumptions :						
i) TFA	600.000	1024.615		1018.615		1038.987
ii) KFA		135.530		119.608		119.618
iii) BFA		84.913		85.762		86.611
iv) JFA	38.000	104.486		105.531		106.576
v) SFA	2.000	6.120		6.240		6.430
vi) PFA (Estimated)	12.000	29.638		22.958		23.200
Total Others Consumption (i ... v) :	652.000	1385.302		1358.714		1381.423
Total Gas Consumption (A ... I) :		2259.913		1480.458		1505.974
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1308.926					
KGDCL	225.358					
BGDCL	236.216					
JGTDSL	311.760					
PGCL	107.872					
SGCL	69.780					
Total Consumption :	2259.913					

Difference between production and consumption= -60.812 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-Aug-26 to 08:00 Hrs of 11-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	560271.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			560271.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			560499.00

General Manager (Operation)