



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 14-Aug-26 to 08:00 Hrs of 15-Aug-26)

Reporting Date: 15-Aug-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	331.0466			
	Hobiganj Gas Field	7	225.000	101.6410			
	Bakhrabad Gas Field	6	43.000	18.3040			
	Narsingdi Gas Field	2	30.000	22.0920			
	Meghna Gas Field	1	11.000	3.8780			
	Sub-total (A) :	42	851.000	476.9616			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.4418			
	Kailashtilla Gas Field # 1	2	13.000	2.8135			
	Beanibazar Gas Field	1	15.000	18.1820			
	Rashidpur Gas Field	5	60.000	70.1581			
	Horipur Gas Field (Sylhet)	1	6.000	5.7178			
	Sub-total (B) :	12	149.000	139.3132			
	C. BAPEX :						
	Salda Gas Field	1	3.000	2.1850	234.6230 MMSCF supply through BD Pipeline		
	Fenchuganj Gas Field	2	26.000	1.9837			
	Shahbazpur Gas Field	3	50.000	57.4333			
	Semutang Gas Field	2	3.000	2.1336			
Sundalpur Gas Field	1	5.000	1.1009				
Srikail Gas Field	3	40.000	20.5587				
Roopganj Gas Field	1	8.000	0.0000				
Begumgonj Gas Field	1	10.000	10.9145				
Sub-total (C) :	14	145.000	96.3097				
D. Santos : Sangu Gas Field							
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	122.0580	234.6230 MMSCF supply through BD Pipeline			
Moulvibazar Gas Field	6	42.000	15.7960				
Bibyana Gas Field	26	1200.000	740.8630				
Sub-total (E)	39	1512.000	878.7170				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	30.1300				
H. RLNG Intake: a) MLNG							
		500.000	168.0340				
b) SLNG							
		500.000	132.4390				
2.	Total Production (A ... H)	112	3760.000	1921.9045			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day	08:00 Hr on	15-Aug-2026	20:00 Hr on	14-Aug-2026	
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.424	445	43.080	451	42.730	
iii) Jalalabad Gas Field		90.562	463	90.627	468	90.020	
iv) Fenchuganj Gas Field		1.972	430	2.383	400	1.873	
v) Moulvibazar Gas Field		0.000	355	12.890	281	18.000	
vi) Rashidpur Gas Field		68.761	435	68.860	494	68.810	
vii) Bibyana Gas Field		356.432		529.000		453.196	
viii) Hobiganj Gas Field		72.900		73.629		74.358	
ix) Titas Gas Field Loc.- C		9.320		9.413		9.506	
ix) Titas Gas Field Loc.- E		24.834		25.082		25.331	
ix) Titas Gas Field Loc.- i		25.508		25.763		26.018	
ix) Titas Gas Field Loc.- j		39.197		39.589		39.981	
Total In-take To N-S/R-A (i ... ix) :		731.910		920.317		849.823	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Aug-2026	20:00 Hr on	14-Aug-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			3.515				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			18.286		18.469		18.652
ii) SFCL			8.716				
iii) Kusiara 163 MW			26.058				
iv) Munshibazar DRS		3	2.927		3.030		3.060
v) Raghunandanpur (VS-P)		40	61.2200		61.832		62.444
VI) Madhabpur TBS			2.888				
Sub-total (i - ii) :			120.095		83.331		84.156

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Aug-2026	20:00 Hr on	14-Aug-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.636		11.636		12.136
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.636		11.646		12.156
Gas In-take At AGMS (a less b, c & d) :		597.664		836.986		765.667
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		18.182		18.162		18.682
e. 2) To JGTDSL from Jalalabad gas field through spur line		30.6887				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	597.664		540.000		581.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	567	0.000	494	0.000
ii) A-B-2 (New) Pipeline	450	0.000	570	0.000	495	0.000
iii) BB Pipeline	350	21.360	182	21.000	201	20.000
iv) VS-3 Pipeline	150	198.300	484	207.000	525	196.000
v) A-M Pipeline	450	378.004	338	312.000	391	365.000
Total Delivery from AGMS (i...v)		597.664		540.000		581.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	198.300		207.000		196.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	27.070		32.070		37.070
- Through A-M Line	450	378.004		312.000		365.000
Total Delivery To TGTDCCL		405.074		344.070		402.070
iii) To PGCL and SGCL System		120.591		122.591		125.591
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		723.965		673.661		723.661
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		251.825		252.825		256.825
ii) Bangora Gas Field		29.150		29.150		29.150
iii) Titas Gas Field Location G		26.153		26.153		26.153
iv) Titas Gas Field Location A2		19.085		19.085		19.085
v) Srikail Gas Field		20.458		20.458		20.458
vi) Bakhrabad Gas Field		18.093		18.893		0.000
vii) Salda Gas Field		2.180	408	2.880		0.000
viii) Meghna Gas Field		3.877		4.477		0.000
Total In-take (i ... viii) :		370.821		373.921		351.671
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		0.000		0.005		0.010
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		220.821		221.916	413	191.661
Total Off-take (i ... iv) :		370.821		373.921		351.671
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		54.264		54.314		54.364
ii) Aminbazar CGS		44.360		0.000		0.000
iii) Dhanua GMS from BD pipeline		234.623		203.000		203.000
Total Gas Consumption by TGTDCCL through GTCL		1010.518		1012.518		1012.518
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		183.833		183.833	420	183.833
ii) Through AB1/AB2 line		122.312		123.312		127.312
Total In-take (i ... i) :		306.145		307.145		311.145
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		54.320		55.320		59.320
iii) To TGTDCCL		251.825		252.825		256.825
Total Off-take (i ... ii) :		306.145		308.145		316.145
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		300.473		746.000		109.000
Total In-take (i ... i) :		300.473		746.000		746.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		116.640		128.400		99.120
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		183.833		183.833		183.833
Total Off-take (i ... ii) :		300.473		300.473		300.473
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.000		0.000		0.000
ii) Gouripur TBS to BGDCL (Provisional)		0.000		0.000		0.000
iii) Others (Hori.100MW; etc.)		150.000		151.000		155.000
Total (i ... iii) :		150.000		151.000		155.000

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Aug-2026	20:00 Hr on	14-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			120.591		120.581		119.493	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			9.158		9.250		9.342	
ii) Bogra TBS (Power+Others)			12.380		12.960		13.920	
iii) Baghabari CGS (Power)			0.000		4.392		2.232	
iv) Rajshahi CGS from B-R pipeline			1.533		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			93.179		93.179		93.179	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.341					
Total Off-take (i ... vi) :			120.591		120.581		119.493	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			1404.184		2009.593		1913.869	
Total Gas Delivery			1404.184		2009.593		1913.869	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	41.070	199.000	41.000	160.000	39.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	41.424	320.000	41.000	195.000	41.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	34.791	350.000	21.000	195.000	44.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	39.565	300.000	25.000	160.000	25.000	
	Summit Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	Unic Meghnaghat 584 MW	100.000	29.408	0.000	0.000	158.000	47.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.457		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	2.995		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.318		1.331		1.345	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	195.028		129.331		197.445	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	22.670		3.553	373	32.467	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	22.670		3.553		32.467	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	1.507		1.522		1.537	
	Sub-total (ii) :	15.000	1.507		1.522		1.537	
	Total B(i+ii)	209.000	24.177		5.075		34.004	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CAPP	40.000	36.771		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	7.976		0.000		9.976	
	Ashuganj South 450 MW CAPP	65.000	50.419		0.000		52.419	
	Ashugonj North 450 MW + East 420 CAPP	65.000	109.787		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	17.999		0.000			
	Comilla REB (11+13.5) MW	6.000	0.000		0.000		0.000	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CAPP	12.000	17.834		18.012		18.191		
Midland PS 51 MW	12.000	10.636		10.626		10.646		
Sub-total (C) :	415.500	251.422		28.638		117.200		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Aug-2026	20:00 Hr on	14-Aug-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CAPP 330 MW)	47.000	27.817		28.095		28.373		
Shahjibazar P.S 86 MW Rental	20.000	19.164		19.356		19.547		
Fenchuganj CC1 90 MW	17.000	9.190		9.281		9.373		
Fenchuganj CC2 90 MW	18.000	9.096		9.187		9.278		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.058		26.319		26.579		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Bibyana South (400 MW)	45.000	30.804		0.000		30.804
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	1.777		1.795		1.812
Kumargaon 150 MW CCPP	36.000	30.774		31.082		31.390
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	262.713		125.115		207.019
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	167	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	154	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	34.887		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.292		0.000		58.792
Sub-total (E) :	240.900	93.179		0.050		58.947
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	14.560		16.870		18.010
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.551				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	51.111				
Total Gas Consumption for Power (A..F)	2619.100	877.631				
G. Fertilizer : i) TFA :						
JFCL	45.000	0.000	0	0	0	0
GPF PLC	45.000	66.097	208	66	224	69
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	66.097		66.000		69.000
ii) KFA :						
KAFCO	63.000	46.841		45.638	371	47.129
CUFL	52.000	2.297		2.184	368	2.352
Sub-total (ii) :	115.000	49.138		47.822		49.481
iii) BFA : AFCCCL	52.000	0.000	572	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	8.716		8.803		8.803
Total Fertilizer Consump. (i ... iv) :	264.000	123.951		122.625		127.284
H. Others Consumptions :						
i) TFA	1195.000	619.368		613.368		625.635
ii) KFA		48.997		81.857		81.867
iii) BFA		55.829		56.388		56.946
iv) JFA	106.000	66.533		67.199		67.864
v) SFA	6.000	5.818		5.938		6.128
vi) PFA (Estimated)	28.000	27.412		22.160		23.107
Total Others Consumption (i ... v) :	1335.000	823.957		846.909		861.547
Total Gas Consumption (A ... H) :		1825.539		969.534		988.832
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	880.493					
KGDCL	122.312					
BGDCL	307.251					
JGTDSL	337.963					
PGCL	120.591					
SGCL	56.930					
Total Consumption :	1825.539					

Difference between production and consumption= 96.365 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Aug-26 to 08:00 Hrs of 15-Aug-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	260421.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			260421.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			260531.00

General Manager (Operation)