



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 11-Jul-26 to 08:00 Hrs of 12-Jul-26)

Reporting Date: 12-Jul-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	330.0250		
	Hobiganj Gas Field	7	225.000	101.9360		
	Bakhrabad Gas Field	6	43.000	19.2440		
	Narsingdi Gas Field	2	30.000	21.7610		
	Meghna Gas Field	1	11.000	3.5750		
	Sub-total (A) :	42	851.000	476.5410		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	30.0247		
	Kailashtilla Gas Field # 1	2	13.000	2.9188		
	Beanibazar Gas Field	1	15.000	17.3710		
	Rashidpur Gas Field	5	60.000	70.5735		
	Horipur Gas Field (Sylhet)	1	6.000	6.2131		
	Sub-total (B) :	12	149.000	127.1011		
	C. BAPLEX :					
	Salda Gas Field	1	3.000	2.2387		
	Fenchuganj Gas Field	2	26.000	2.2459		
	Shahbazpur Gas Field	3	50.000	68.2376		
	Semutang Gas Field	2	3.000	2.1019		
	Sundalpur Gas Field	1	5.000	1.1643		
	Srikail Gas Field	3	40.000	12.2328		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.9235		
	Sub-total (C) :	14	145.000	99.1447		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.4860	325.5750	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.4370			
Bibyana Gas Field	26	1200.000	753.1130			
Sub-total (E)	39	1512.000	895.0360			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.9000			
H. RLNG Intake: a) MLNG		500.000	502.4100			
b) SLNG		500.000	514.1960			
2.	Total Production (A ... H)	112	3760.000	2645.3288		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	12-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Jul-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	30.010		43.080		43.440	
iii) Jalalabad Gas Field	86.019		83.895		84.998	
iv) Fenchuganj Gas Field	2.235		2.818		2.334	
v) Moulvibazar Gas Field	0.000		14.230		17.700	
vi) Rashidpur Gas Field	69.175		69.140		69.140	
vii) Bibyana Gas Field	315.268		427.000		417.000	
viii) Hobiganj Gas Field	51.172		51.684		52.195	
ix) Titas Gas Field Loc.- C	13.550		13.686		13.821	
ix) Titas Gas Field Loc.- E	24.441		24.685		24.930	
ix) Titas Gas Field Loc.- i	25.439		25.693		25.948	
ix) Titas Gas Field Loc.- j	39.005		39.395		39.785	
Total In-take To N-S/R-A (i ... ix) :	932.006		795.306		791.291	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	12-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Jul-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	421.570		421.650		421.000
MCS Consumption		2.819				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.202		9.294		9.386
ii) SFCL		40.018				
iii) Kusiara 163 MW		25.751				
iv) Munshibazar DRS	3	3.061		3.030		3.060
v) Raghunandanpur (VS-P)	40	77.760		78.538		79.315
VI) Madhabpur TBS		7.177				
Sub-total (i - ii) :		162.967		90.861		91.761

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jul-2026	20:00 Hr on	11-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.059		11.059		11.559
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.059		11.069		11.579
Gas In-take At AGMS (a less b, c & d) :		756.161		704.444		699.530
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.014		1.014		1.514
ii) KTL-II Off-take (Beanibazar GF)		17.371		17.351		17.871
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	756.161		752.000		745.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	559	0.000	547	0.000
ii) A-B-2 (New) Pipeline	450	0.000	559	0.000	547	0.000
iii) BB Pipeline	350	70.460	276	70.000	279	65.000
iv) VS-3 Pipeline	150	153.100	443	154.000	426	152.000
v) A-M Pipeline	450	532.601	536	528.000	532	528.000
Total Delivery from AGMS (i...v)		756.161		752.000		745.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	510	0.000
- Through VS-3 Pipeline	150	153.100		154.000		152.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.840		98.840		103.840
- Through A-M Line	450	532.601		528.000		528.000
Total Delivery To TGTDCCL		626.441		626.840		631.840
iii) To PGCL and SGCL System		172.130		174.130		177.130
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		951.671		954.970		960.970
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		721.351		722.351		726.351
ii) Bangora Gas Field		29.930		29.930		29.930
iii) Titas Gas Field Location G		27.743		27.743		27.743
iv) Titas Gas Field Location A2		18.275		18.275		18.275
v) Srikail Gas Field		12.201		12.201		12.201
vi) Bakhrabad Gas Field		19.033		19.833		0.000
vii) Salda Gas Field		2.234	452	2.934		0.000
viii) Meghna Gas Field		3.574		4.174		0.000
Total In-take (i ... viii) :		834.341		837.441		814.500
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	510	5.000
ii) To BGDCL through BKB-Demra Line		7.349		7.354		7.359
iii) To TGTDCCL through BKB-Demra line		150.000	508	151.000	510	155.000
iv) To TGTDCCL through BKB-Siddirganj line		676.992		678.087	460	647.141
Total Off-take (i ... iv) :		834.341		837.441		814.500
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		69.431		69.481		69.531
ii) Aminbazar CGS		57.364		0.000		0.000
iii) Dhanua GMS from BD pipeline		325.575		323.000		323.000
Total Gas Consumption by TGTDCCL through GTCL		1779.008		1781.008		1781.008
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		862.876		862.876	510	862.876
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		862.876		863.876		867.876
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		141.525		142.525		146.525
iii) To TGTDCCL		721.351		722.351		726.351
Total Off-take (i ... ii) :		862.876		864.876		872.876
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1016.606		1003.000		1062.000
Total In-take (i ... i) :		1016.606		1003.000		1003.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		153.730		142.800		141.840
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		862.876		862.876		862.876
Total Off-take (i ... ii) :		1016.606		1016.606		1016.606
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		75.253		0.075		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.349		7.349		7.349
iii) Others (Hori.100MW; etc.)		74.747		150.925		154.928
Total (i ... iii) :		157.349		158.349		162.349

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jul-2026	20:00 Hr on	11-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		172.130		171.334		171.945
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.930		11.039		11.150
ii) Bogra TBS (Power+Others)		11.400		11.520		12.000
iii) Baghabari CGS (Power)		0.000		4.872		4.872
iv) Rajshahi CGS from B-R pipeline		1.968		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		143.103		143.103		143.103
vi) Bheramara CGS		0.000				
vii) Hatikumrul		4.729				
Total Off-take (i ... vi) :		172.130		171.334		171.945
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2128.856		2254.761		2224.825
Total Gas Delivery		2128.856		2254.761		2224.825
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	41.497	446.000	79.000	457	38.000
Siddirganj (120 x 2) MW P.S.	55.000	16.094	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.440	470.000	48.000	470	44.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.885	530.000	56.000	550	57.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	51.305	450.000	52.000	450	48.000
Summit Meghnaghat 584 MW	100.000	75.154	468.000	0.000	457	67.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000
RPCL 210 MW P.P.	42.000	0.727	0.000	0.000	0	0.000
Madabdi REB Summit (11+27) MW	8.000	5.129		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.590		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
UPGD (81.62 MW) Grid	7.000	2.214		2.236		2.258
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (A) :	1214.000	299.035		237.236		256.358
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.906		24.321	373	35.898
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	31.906		24.321		35.898
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.156		9.248		9.339
Sub-total (ii) :	15.000	9.156		9.248		9.339
Total B(i+ii)	209.000	41.062		33.569		45.237
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	36.603		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	44.040		0.000		46.040
Ashugonj North 450 MW CCPP	65.000	92.051		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.909		0.000		
Comilla REB (11+13.5) MW	6.000	4.230		4.272		4.315
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	26.827		27.095		27.364
Midland PS 51 MW	12.000	10.059		10.049		10.069
Sub-total (C) :	415.500	219.719		41.417		115.755
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jul-2026	20:00 Hr on	11-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.707		9.804		9.901
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.867		29.155		29.444
Shahjibazar P.S 86 MW Rental	20.000	14.631		14.777		14.923
Fenchuganj CC1 90 MW	17.000	9.202		9.294		9.386
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	25.751		26.008		26.266
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	49.580		0.000		50.572
Bibiyana-3 CC (400 MW)	45.000	51.657		0.000		

	Bibyana South (400 MW)	45.000	0.000		0.000		0.000
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Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.582		3.617		3.653
Kumargaon 150 MW CCPP	36.000	30.786		31.094		31.402
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	223.761		123.749		175.547
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	167	0.000	167	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	166	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.444		0.000		
NWPGCL Unit-2 (225 MW)	35.000	29.698		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.928		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.033		0.000		56.533
Sub-total (E) :	240.900	143.103		0.050		56.688
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	28.550		30.860		32.000
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.310				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	64.860				
Total Gas Consumption for Power (A..F)	2619.100	991.540				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.286	200	2.000	210	2.000
GPFPLC	45.000	68.371	271	69.000	265	68.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	70.657		71.000		70.000
ii) KFA :						
KAFCO	63.000	4.274		4.087	371	4.186
CUFL	52.000	2.564		2.424	368	2.544
Sub-total (ii) :	115.000	6.838		6.511		6.730
iii) BFA : AFCCCL	52.000	0.000	565	0.000	550	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.018		40.418		40.418
Total Fertilizer Consump. (i ... iv) :	264.000	117.513		117.929		117.148
H. Others Consumptions :						
i) TFA	600.000	1179.874		1173.874		1197.351
ii) KFA		148.677		130.066		130.076
iii) BFA		88.911		89.800		90.689
iv) JFA	38.000	111.355		112.468		113.582
v) SFA	2.000	4.820		4.940		5.130
vi) PFA (Estimated)	12.000	29.027		22.509		22.995
Total Others Consumption (i ... v) :	652.000	1562.663		1533.658		1559.823
Total Gas Consumption (A ... I) :		2671.716		1651.587		1676.971
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1549.566					
KGDCL	196.577					
BGDCL	308.630					
JGTDSL	375.133					
PGCL	172.130					
SGCL	69.680					
Total Consumption :	2671.716					

Difference between production and consumption= -26.387 MMSCF

General Manager (Operation)