



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 26-Jun-26 to 08:00 Hrs of 27-Jun-26)

Reporting Date: 27-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
	Titas Gas Field	26	542.000	333.0856			
	Hobiganj Gas Field	7	225.000	102.1130			
	Bakhrabad Gas Field	6	43.000	19.3110			
	Narsingdi Gas Field	2	30.000	21.9720			
	Meghna Gas Field	1	11.000	3.4540			
	Sub-total (A) :	42	851.000	479.9356			
B. SGFL :							
	Kailashtilla (MSTE) Gas Field	3	55.000	42.9517			
	Kailashtilla Gas Field # 1	2	13.000	2.9317			
	Beanibazar Gas Field	1	15.000	17.4721			
	Rashidpur Gas Field	5	60.000	70.3702			
	Horipur Gas Field (Sylhet)	1	6.000	5.7583			
	Sub-total (B) :	12	149.000	139.4840			
C. BAPEX :							
	Salda Gas Field	1	3.000	2.4098			
	Fenchuganj Gas Field	2	26.000	2.7544			
	Shahbazpur Gas Field	3	50.000	57.5710			
	Semutang Gas Field	2	3.000	2.0387			
	Sundalpur Gas Field	1	5.000	1.1356			
	Srikail Gas Field	3	40.000	14.0013			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.3039			
	Sub-total (C) :	14	145.000	91.2147			
	D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
	Jalalabad Gas Field	7	270.000	125.9270	341.2110 MMSCF supply through BD Pipeline		
	Moulvibazar Gas Field	6	42.000	16.2800			
	Bibyana Gas Field	26	1200.000	753.2470			
	Sub-total (E)	39	1512.000	895.4540			
	F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
	G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.1900			
	H. RLNG Intake: a) MLNG		500.000	519.6450			
	b) SLNG		500.000	546.5450			
2.	Total Production (A ... H)	112	3760.000	2703.4683			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	27-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.934	452	43.080	450	43.080	
iii) Jalalabad Gas Field		86.230	469	84.433	466	85.571	
iv) Fenchuganj Gas Field		2.743	445	2.824	435	2.788	
v) Moulvibazar Gas Field		0.000	321	15.790	336	16.210	
vi) Rashidpur Gas Field		68.973	453	69.050	491	68.930	
vii) Bibyana Gas Field		300.682		402.000		400.000	
viii) Hobiganj Gas Field		51.453		51.968		52.482	
ix) Titas Gas Field Loc.- C		22.930		23.159		23.389	
ix) Titas Gas Field Loc.- E		24.896		25.145		25.394	
ix) Titas Gas Field Loc.- i		25.897		26.156		26.415	
ix) Titas Gas Field Loc.- j		39.718		40.115		40.512	
Total In-take To N-S/R-A (i ... ix) :		888.765		783.720		784.771	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	27-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	26-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.635				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.188		9.279		9.371
ii) SFCL			40.028				
iii) Kusiara 163 MW			26.787				
iv) Munshibazar DRS		3	2.882		3.030		3.060
v) Raghunandanpur (VS-P)		40	73.7800		74.518		75.256
VI) Madhabpur TBS			7.627				
Sub-total (i - ii) :			160.292		86.827		87.687

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Jun-2026	20:00 Hr on	26-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.628		11.628		12.128
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.628		11.638		12.148
Gas In-take At AGMS (a less b, c & d) :		715.210		696.892		697.084
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.472		17.452		17.972
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	715.210		755.000		716.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	568	0.000	532	0.000
ii) A-B-2 (New) Pipeline	450	0.000	566	0.000	531	0.000
iii) BB Pipeline	350	76.410	336	82.000	316	77.000
iv) VS-3 Pipeline	150	144.300	381	148.000	384	145.000
v) A-M Pipeline	450	494.500	559	525.000	524	494.000
Total Delivery from AGMS (i...v)		715.210		755.000		716.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	144.300		148.000		145.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	84.130		89.130		94.130
- Through A-M Line	450	494.500		525.000		494.000
Total Delivery To TGTDC		578.630		614.130		588.130
iii) To PGCL and SGCL System		147.535		149.535		152.535
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		870.465		911.665		885.665
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		753.882		754.882		758.882
ii) Bangora Gas Field		30.220		30.220		30.220
iii) Titas Gas Field Location G		27.973		27.973		27.973
iv) Titas Gas Field Location A2		18.059		18.059		18.059
v) Srikail Gas Field		13.927		13.927		13.927
vi) Bakhrabad Gas Field		19.100		19.900		0.000
vii) Salda Gas Field		2.404	450	3.104		0.000
viii) Meghna Gas Field		3.453		4.053		0.000
Total In-take (i ... viii) :		869.018		872.118		849.061
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.260		7.265		7.270
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		711.758		712.853	413	681.791
Total Off-take (i ... iv) :		869.018		872.118		849.061
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		69.369		69.419		69.469
ii) Aminbazar CGS		65.048		0.000		0.000
iii) Dhanua GMS from BD pipeline		341.211		340.000		340.000
Total Gas Consumption by TGTDC through GTCL		1781.598		1783.598		1783.598
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		894.290		894.290	420	894.290
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		894.290		895.290		899.290
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		140.408		141.408		145.408
iii) To TGTDC		753.882		754.882		758.882
Total Off-take (i ... ii) :		894.290		896.290		904.290
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1066.190		1015.000		1088.000
Total In-take (i ... i) :		1066.190		1015.000		1015.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		171.900		179.760		156.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		894.290		894.290		894.290
Total Off-take (i ... ii) :		1066.190		1066.190		1066.190
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		71.829		83.208		73.632
ii) Gouripur TBS to BGDCL (Provisional)		7.260		7.260		7.260
iii) Others (Hori.100MW; etc.)		78.171		67.792		81.368
Total (i ... iii) :		157.260		158.260		162.260

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Jun-2026	20:00 Hr on	26-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		147.535		149.497		147.664
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		8.944		9.033		9.124
ii) Bogra TBS (Power+Others)		11.570		12.480		12.720
iii) Baghabari CGS (Power)		0.000		5.712		3.528
iv) Rajshahi CGS from B-R pipeline		1.646		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		121.472		121.472		121.472
vi) Bheramara CGS		0.000				
vii) Hatikumrul		3.903				
Total Off-take (i ... vi) :		147.535		149.497		147.664
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2206.465		2274.425		2249.440
Total Gas Delivery		2206.465		2274.425		2249.440
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.552	525.000	47.000	470.000	47.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	61.881	560.000	60.000	500.000	66.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 584 MW	100.000	72.578	525.000	67.000	438.000	82.000
Unic Meghnaghat 584 MW	100.000	70.477	502.000	61.000	444.000	76.000
RPCL 210 MW P.P.	42.000	1.304	155.000	6.000	0.000	0.000
Madabdi REB Summit (11+27) MW	8.000	3.562		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.202		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (A) :	1207.000	262.556		241.000		271.100
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.971		33.403	373	37.800
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	36.971		33.403		37.800
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.101		8.182		8.263
Sub-total (ii) :	15.000	8.101		8.182		8.263
Total B(i+ii)	209.000	45.072		41.585		46.063
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	20.536		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.868		0.000		2.868
Ashuganj South 450 MW CCPP	65.000	41.357		0.000		43.357
Ashugonj North 450 MW + East 420 CCPP	65.000	90.683		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	6.467		0.000		
Comilla REB (11+13.5) MW	6.000	4.230		4.272		4.315
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	27.369		27.643		27.916
Midland PS 51 MW	12.000	10.628		10.618		10.638
Sub-total (C) :	415.500	202.138		42.533		115.062
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	27-Jun-2026	20:00 Hr on	26-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.691		9.788		9.885
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.156		29.447		29.739
Shahjibazar P.S 86 MW Rental	20.000	12.637		12.763		12.889
Fenchuganj CC1 90 MW	17.000	9.188		9.279		9.371
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.787		27.055		27.323
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.113		0.000		52.135
Bibiyana-3 CC (400 MW)	45.000	49.157		0.000		

	Bibyana South (400 MW)	45.000	0.000		0.000		0.000
--	------------------------	--------	-------	--	-------	--	-------

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.472		3.507		3.542
Kumargaon 150 MW CCPP	36.000	30.684		30.991		31.298
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.884		122.831		176.182
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	184	0.000	163	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	150	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.105		0.000		
NWPGCL Unit-2 (225 MW)	35.000	30.800		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.450		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.117		0.000		60.617
Sub-total (E) :	240.900	121.472		0.050		60.772
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.520		19.830		20.970
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.393				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.913				
Total Gas Consumption for Power (A..F)	2612.100	907.036				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.488	135	3	115	3
GPF PLC	45.000	70.362	325	70	295	71
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.850		73.000		74.000
ii) KFA :						
KAFCO	63.000	34.132		33.068	371	34.176
CUFL	52.000	3.821		3.744	368	3.888
Sub-total (ii) :	115.000	37.953		36.812		38.064
iii) BFA : AFCCCL	52.000	0.000	575	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.028		40.429		40.429
Total Fertilizer Consump. (i ... iv) :	264.000	150.831		150.241		152.493
H. Others Consumptions :						
i) TFA	1195.000	1121.364		1115.364		1137.671
ii) KFA		134.640		131.858		131.868
iii) BFA		88.485		89.369		90.254
iv) JFA	106.000	108.492		109.577		110.662
v) SFA	6.000	3.824		3.944		4.134
vi) PFA (Estimated)	28.000	26.063		21.463		21.689
Total Others Consumption (i ... v) :	1335.000	1482.867		1471.576		1496.278
Total Gas Consumption (A ... H) :		2540.734		1621.817		1648.771
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1456.770					
KGDCL	217.664					
BGDCL	290.623					
JGTDCL	370.405					
PGCL	147.535					
SGCL	57.737					
Total Consumption :	2540.734					

Difference between production and consumption= 162.734 MMSCF

General Manager (Operation)