



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 17-Jul-26 to 08:00 Hrs of 18-Jul-26)

Reporting Date: 18-Jul-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	330.8906			
Hobiganj Gas Field		7	225.000	101.9400			
Bakhrabad Gas Field		6	43.000	19.1490			
Narsingdi Gas Field		2	30.000	22.0980			
Meghna Gas Field		1	11.000	3.5990			
Sub-total (A) :		42	851.000	477.6766			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.6068			
Kailashtilla Gas Field # 1		2	13.000	2.9108			
Beanibazar Gas Field		1	15.000	17.4820			
Rashidpur Gas Field		5	60.000	70.4746			
Horipur Gas Field (Sylhet)		1	6.000	6.1414			
Sub-total (B) :		12	149.000	139.6156			
C. BAPEX :							
Salda Gas Field		1	3.000	2.2006			
Fenchuganj Gas Field		2	26.000	2.3132			
Shahbazpur Gas Field		3	50.000	72.4319			
Semutang Gas Field		2	3.000	2.0740			
Sundalpur Gas Field		1	5.000	1.1462			
Srikail Gas Field		3	40.000	13.4808			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	10.6951			
Sub-total (C) :		14	145.000	104.3418			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	122.7130			
Moulvibazar Gas Field		6	42.000	15.9770			
Bibyana Gas Field		26	1200.000	754.8600			
Sub-total (E)		39	1512.000	893.5500			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	31.0700			
H. RLNG Intake: a) MLNG			500.000	425.5420			
b) SLNG			500.000	550.2040			
2. Total Production (A ... H)		112	3760.000	2622.0000			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	18-Jul-2026	20:00 Hr on	17-Jul-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.589		464	42.380	448	43.080
iii) Jalalabad Gas Field		89.595		482	82.938	465	90.971
iv) Fenchuganj Gas Field		2.302		445	2.447	425	1.960
v) Moulvibazar Gas Field		0.000		330	15.750	337	17.070
vi) Rashidpur Gas Field		69.075		453	69.980	496	69.190
vii) Bibyana Gas Field		318.065			422.000		416.000
viii) Hobiganj Gas Field		52.775			53.303		53.831
ix) Titas Gas Field Loc.- C		17.680			17.857		18.034
ix) Titas Gas Field Loc.- E		24.686			24.933		25.180
ix) Titas Gas Field Loc.- i		25.501			25.756		26.011
ix) Titas Gas Field Loc.- j		39.424			39.818		40.212
Total In-take To N-S/R-A (i ... ix) :		896.316			797.162		801.538
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Jul-2026	20:00 Hr on	17-Jul-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.752				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.191		9.283		9.375
ii) SFCL			39.260				
iii) Kusiara 163 MW			25.674				
iv) Munshibazar DRS		3	2.878		3.030		3.060
v) Raghunandanpur (VS-P)		40	70.3100		71.013		71.716
VI) Madhabpur TBS			6.868				
Sub-total (i - ii) :			154.180		83.326		84.151

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Jul-2026	20:00 Hr on	17-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.875		10.875		11.375
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.875		10.885		11.395
Gas In-take At AGMS (a less b, c & d) :		729.510		713.836		717.387
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.482		17.462		17.982
e. 2) To JGTDSL from Jalalabad gas field through spur line		32.4030				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	729.510		740.000		725.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	530	0.000	523	0.000
ii) A-B-2 (New) Pipeline	450	0.000	530	0.000	523	0.000
iii) BB Pipeline	350	68.610	266	68.000	264	68.000
iv) VS-3 Pipeline	150	147.200	387	150.000	514	147.000
v) A-M Pipeline	450	513.700	522	522.000	515	510.000
Total Delivery from AGMS (i...v)		729.510		740.000		725.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	147.200		150.000		147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	91.060		96.060		101.060
- Through A-M Line	450	513.700		522.000		510.000
Total Delivery To TGTDCCL		604.760		618.060		611.060
iii) To PGCL and SGCL System		166.809		168.809		171.809
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		918.769		936.869		929.869
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		690.606		691.606		695.606
ii) Bangora Gas Field		30.080		30.080		30.080
iii) Titas Gas Field Location G		27.740		27.740		27.740
iv) Titas Gas Field Location A2		18.226		18.226		18.226
v) Srikail Gas Field		13.396		13.396		13.396
vi) Bakhrabad Gas Field		18.938		19.738		0.000
vii) Salda Gas Field		2.195	435	2.895		0.000
viii) Meghna Gas Field		3.598		4.198		0.000
Total In-take (i ... viii) :		804.779		807.879		785.048
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.643		7.648		7.653
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		647.136		648.231	413	617.395
Total Off-take (i ... iv) :		804.779		807.879		785.048
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		64.342		64.392		64.442
ii) Aminbazar CGS		55.698		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.633		324.000		324.000
Total Gas Consumption by TGTDCCL through GTCL		1726.528		1728.528		1728.528
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		830.306		830.306	420	830.306
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		830.306		831.306		835.306
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		139.700		140.700		144.700
iii) To TGTDCCL		690.606		691.606		695.606
Total Off-take (i ... ii) :		830.306		832.306		840.306
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		975.746		959.000		975.000
Total In-take (i ... i) :		975.746		959.000		959.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		145.440		153.120		143.520
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		830.306		830.306		830.306
Total Off-take (i ... ii) :		975.746		975.746		975.746
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		65.586		64.728		67.416
ii) Gouripur TBS to BGDCL (Provisional)		7.643		7.643		7.643
iii) Others (Hori.100MW; etc.)		84.414		86.272		87.584
Total (i ... iii) :		157.643		158.643		162.643

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Jul-2026	20:00 Hr on	17-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			166.809		168.376		166.596	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			9.501		9.596		9.692	
ii) Bogra TBS (Power+Others)			11.670		13.200		13.200	
iii) Baghabari CGS (Power)			0.000		5.184		3.288	
iv) Rajshahi CGS from B-R pipeline			1.505		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			139.596		139.596		139.596	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.537					
Total Off-take (i ... vi) :			166.809		168.376		166.596	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2113.726		2214.914		2193.479	
Total Gas Delivery			2113.726		2214.914		2193.479	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	78.884	417.000	78.000	411.000	81.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.600	440.000	53.000	430.000	53.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	62.288	460.000	62.000	460.000	62.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	51.225	420.000	51.000	400.000	51.000	
	Summit Meghnaghat 584 MW	100.000	65.828	416.000	65.000	412.000	64.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.140		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.208		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.438		1.452		1.467	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	317.611		310.452		312.567	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.476		32.746	373	37.097	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.476		32.746		37.097	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	8.900		8.989		9.078	
	Sub-total (ii) :	15.000	8.900		8.989		9.078	
	Total B(i+ii)	209.000	46.376		41.735		46.175	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.707		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	6.203		0.000		8.203	
	Ashuganj South 450 MW CCPP	65.000	18.031		0.000		20.031	
	Ashugonj North 450 MW + East 420 CCPP	65.000	97.351		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	17.610		0.000			
	Comilla REB (11+13.5) MW	6.000	4.090		4.131		4.172	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	28.393		28.677		28.961	
	Midland PS 51 MW	12.000	9.875		9.865		9.885	
	Sub-total (C) :	415.500	218.260		42.672		97.219	
	Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	18-Jul-2026	20:00 Hr on	17-Jul-2026
					Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.018		29.308		29.599		
Shahjibazar P.S 86 MW Rental	20.000	19.508		19.703		19.898		
Fenchuganj CC1 90 MW	17.000	9.191		9.283		9.375		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.674		25.930		26.187		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		

Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	5.702		5.759		5.816
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.527		3.563		3.598
Kumergaon 150 MW CCPP	36.000	17.529		17.704		17.880
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	211.219		111.251		163.458
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	148	0.000	148	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	135	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.855		0.000		
NWPGCL Unit-2 (225 MW)	35.000	27.505		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.476		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.760		0.000		56.260
Sub-total (E) :	240.900	139.596		0.050		56.415
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.540		33.850		34.990
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.635				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.175				
Total Gas Consumption for Power (A..F)	2619.100	1001.235				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.298	170	2	165	2
GPF PLC	45.000	69.243	262	69	264	69
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.541		71.000		71.000
ii) KFA :						
KAFCO	63.000	4.536		4.392	371	4.478
CUFL	52.000	2.826		2.664	368	2.688
Sub-total (ii) :	115.000	7.362		7.056		7.166
iii) BFA : AFCCCL	52.000	0.000	535	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	39.260		39.652		39.652
Total Fertilizer Consump. (i ... iv) :	264.000	118.163		117.708		117.818
H. Others Consumptions :						
i) TFA	1195.000	1114.721		1108.721		1130.896
ii) KFA		135.460		132.179		132.189
iii) BFA		88.300		89.183		90.066
iv) JFA	106.000	105.827		106.885		107.943
v) SFA	6.000	4.291		4.411		4.601
vi) PFA (Estimated)	28.000	27.213		22.746		22.737
Total Others Consumption (i ... v) :	1335.000	1475.813		1464.126		1488.432
Total Gas Consumption (A ... H) :		2595.211		1581.834		1606.251
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1503.873					
KGDCL	189.198					
BGDCL	306.560					
JGTDSL	356.305					
PGCL	166.809					
SGCL	72.466					
Total Consumption :	2595.211					

Difference between production and consumption= 26.789 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 17-Jul-26 to 08:00 Hrs of 18-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	337053.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			337053.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			337312.00

General Manager (Operation)