



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 13-Jul-26 to 08:00 Hrs of 14-Jul-26)

Reporting Date: 14-Jul-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titans Gas Field		26	542.000	330.6110			
Hobiganj Gas Field		7	225.000	102.0560			
Bakhrabad Gas Field		6	43.000	19.2260			
Narsingdi Gas Field		2	30.000	21.8900			
Meghna Gas Field		1	11.000	3.5530			
Sub-total (A) :		42	851.000	477.3360			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.5262			
Kailashtilla Gas Field # 1		2	13.000	2.9047			
Beanibazar Gas Field		1	15.000	17.3480			
Rashidpur Gas Field		5	60.000	70.4980			
Horipur Gas Field (Sylhet)		1	6.000	6.1676			
Sub-total (B) :		12	149.000	139.4445			
C. BAPEX :							
Salda Gas Field		1	3.000	2.2296			
Fenchuganj Gas Field		2	26.000	2.1846			
Shahbazzpur Gas Field		3	50.000	75.6328			
Semutang Gas Field		2	3.000	2.0920			
Sundalpur Gas Field		1	5.000	1.1513			
Srikail Gas Field		3	40.000	12.9007			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	11.1302			
Sub-total (C) :		14	145.000	107.3212			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	123.1290			
Moulvibazar Gas Field		6	42.000	16.0040			
Bibiyana Gas Field		26	1200.000	758.3070			
Sub-total (E) :		39	1512.000	897.4400			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	31.2400			
H. RLNG Intake: a) MLNG			500.000	522.8930			
b) SLNG			500.000	504.5610			
2. Total Production (A ... H)		112	3760.000	2680.2357			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	14-Jul-2026	20:00 Hr on	13-Jul-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.509			43.080		43.440
iii) Jalalabad Gas Field		88.855			83.362		88.975
iv) Fenchuganj Gas Field		2.174			2.450		1.989
v) Moulvibazar Gas Field		0.000			15.180		16.910
vi) Rashidpur Gas Field		69.105			69.100		69.020
vii) Bibiyana Gas Field		320.687			420.000		420.000
viii) Hobiganj Gas Field		52.458			52.983		53.507
ix) Titans Gas Field Loc.- C		11.200			11.312		11.424
ix) Titans Gas Field Loc.- E		24.699			24.946		25.193
ix) Titans Gas Field Loc.- i		25.435			25.689		25.944
ix) Titans Gas Field Loc.- j		39.073			39.464		39.854
Total In-take To N-S/R-A (i ... ix) :		914.037			787.565		796.256
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jul-2026	20:00 Hr on	13-Jul-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	419.410		438.262		437.000
MCS Consumption			2.926				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.172		9.264		9.355
ii) SFCL			36.728				
iii) Kusiara 163 MW			25.810				
iv) Munshibazar DRS		3	2.868		3.030		3.060
v) Raghunandanpur (VS-P)		40	74.730		75.477		76.225
VI) Madhabpur TBS			7.519				
Sub-total (i - ii) :			156.827		87.771		88.640

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jul-2026	20:00 Hr on	13-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.558		10.558		11.058
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.558		10.568		11.078
Gas In-take At AGMS (a less b, c & d) :		744.726		699.794		707.616
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.348		17.328		17.848
e. 2) To JGTDSL from Jalalabad gas field through spur line		33.604				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	744.726		754.000		742.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	556	0.000	542	0.000
ii) A-B-2 (New) Pipeline	450	0.000	556	0.000	545	0.000
iii) BB Pipeline	350	69.600	263	70.000	257	69.000
iv) VS-3 Pipeline	150	149.970	545	152.000	468	151.000
v) A-M Pipeline	450	525.156	529	532.000	522	522.000
Total Delivery from AGMS (i...v)		744.726		754.000		742.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	149.970		152.000		151.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	94.280		99.280		104.280
- Through A-M Line	450	525.156		532.000		522.000
Total Delivery To TGTDC		619.436		631.280		626.280
iii) To PGCL and SGCL System		162.385		164.385		167.385
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		931.791		947.665		944.665
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		723.801		724.801		728.801
ii) Bangora Gas Field		30.260		30.260		30.260
iii) Titas Gas Field Location G		27.761		27.761		27.761
iv) Titas Gas Field Location A2		18.155		18.155		18.155
v) Srikail Gas Field		12.824		12.824		12.824
vi) Bakhrabad Gas Field		19.015		19.815		0.000
vii) Salda Gas Field		2.224	435	2.924		0.000
viii) Meghna Gas Field		3.552		4.152		0.000
Total In-take (i ... viii) :		837.592		840.692		817.801
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.142		7.147		7.152
iii) To TGTDC through BKB-Demra line		150.000	508	151.000	493	155.000
iv) To TGTDC through BKB-Siddirganj line		680.450		681.545	444	650.649
Total Off-take (i ... iv) :		837.592		840.692		817.801
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		64.842		64.892		64.942
ii) Aminbazar CGS		52.443		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.454		324.000		324.000
Total Gas Consumption by TGTDC through GTCL		1774.340		1776.340		1776.340
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		869.634		869.634	493	869.634
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		869.634		870.634		874.634
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.833		146.833		150.833
iii) To TGTDC		723.801		724.801		728.801
Total Off-take (i ... ii) :		869.634		871.634		879.634
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1027.454		1006.000		1051.000
Total In-take (i ... i) :		1027.454		1006.000		1006.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		157.820		154.560		155.040
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		869.634		869.634		869.634
Total Off-take (i ... ii) :		1027.454		1027.454		1027.454
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		74.934		0.075		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.142		7.142		7.142
iii) Others (Hori.100MW; etc.)		75.066		150.925		154.928
Total (i ... iii) :		157.142		158.142		162.142

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jul-2026	20:00 Hr on	13-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			162.385		162.740		161.721	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.122		11.233		11.346	
ii) Bogra TBS (Power+Others)			10.680		12.240		11.760	
iii) Baghabari CGS (Power)			0.000		4.896		4.224	
iv) Rajshahi CGS from B-R pipeline			2.093		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			133.571		133.571		133.571	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.919					
Total Off-take (i ... vi) :			162.385		162.740		161.721	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2159.241		2251.802		2234.622	
Total Gas Delivery			2159.241		2251.802		2234.622	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	65.086	450.000	84.000	437	67.000	
	Siddirganj (120 x 2) MW P.S.	55.000	16.698	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.476	470.000	50.000	450	50.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	51.768	500.000	47.000	480	55.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	50.160	440.000	50.000	420	50.000	
	Summit Meghnaghat 584 MW	100.000	72.305	450.000	0.000	438	67.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.036		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.992		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.895		1.914		1.933	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	315.416		232.914		291.033	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	34.284		31.410	373	36.302	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	34.284		31.410		36.302	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.080		9.171		9.262	
	Sub-total (ii) :	15.000	9.080		9.171		9.262	
	Total B(i+ii)	209.000	43.364		40.581		45.564	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.550		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	42.794		0.000		44.794	
	Ashugonj North 450 MW CCPP	65.000	88.142		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	6.664		0.000			
	Comilla REB (11+13.5) MW	6.000	4.160		4.202		4.243	
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	26.491		26.756		27.021		
Midland PS 51 MW	12.000	9.558		9.548		9.568		
Sub-total (C) :	415.500	214.359		40.506		113.594		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jul-2026	20:00 Hr on	13-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	28.885		29.173		29.462		
Shahjibazar P.S 86 MW Rental	20.000	19.043		19.234		19.424		
Fenchuganj CC1 90 MW	17.000	9.172		9.264		9.355		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.810		26.068		26.326		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.347		0.000		51.354		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.359		3.392		3.426
Kumergaon 150 MW CCPP	36.000	25.231		25.483		25.735
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	213.448		112.614		165.083
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	141	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	130	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	25.774		0.000		
NWPGCL Unit-2 (225 MW)	35.000	26.057		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.480		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.260		0.000		55.760
Sub-total (E) :	240.900	133.571		0.050		55.915
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	33.910		36.220		37.360
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.250				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	71.160				
Total Gas Consumption for Power (A..F)	2619.100	991.318				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.249	175	2.000	180	2.000
GPFLC	45.000	69.422	262	69.000	251	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.671		71.000		72.000
ii) KFA :						
KAFCO	63.000	4.337		4.114	371	4.306
CUFL	52.000	2.793		2.760	368	2.808
Sub-total (ii) :	115.000	7.130		6.874		7.114
iii) BFA : AFCCL	52.000	0.000	560	0.000	545	0.000
iv) JFA : Shahjalal Fertilizer	45.000	36.728		37.095		37.095
Total Fertilizer Consump. (i ... iv) :	264.000	115.529		114.969		116.209
H. Others Consumptions :						
i) TFA	600.000	1154.345		1148.345		1171.312
ii) KFA		155.329		136.621		136.631
iii) BFA		88.812		89.700		90.588
iv) JFA	38.000	111.264		112.377		113.489
v) SFA	2.000	5.360		5.480		5.670
vi) PFA (Estimated)	12.000	28.814		23.423		22.951
Total Others Consumption (i ... v) :	652.000	1543.923		1515.946		1540.641
Total Gas Consumption (A ... I) :		2650.770		1630.915		1656.850
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1541.432					
KGDCL	205.823					
BGDCL	303.171					
JGTDSL	361.439					
PGCL	162.385					
SGCL	76.520					
Total Consumption :	2650.770					

Difference between production and consumption= 29.466 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Jul-26 to 08:00 Hrs of 14-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)