



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 27-Jun-26 to 08:00 Hrs of 28-Jun-26)

Reporting Date: 28-Jun-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	332.5340		
	Hobiganj Gas Field	7	225.000	102.0670		
	Bakhrabad Gas Field	6	43.000	19.1940		
	Narsingdi Gas Field	2	30.000	22.0940		
	Meghna Gas Field	1	11.000	3.4360		
	Sub-total (A) :	42	851.000	479.3250		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.9371		
	Kailashtilla Gas Field # 1	2	13.000	2.9465		
	Beanibazar Gas Field	1	15.000	17.4039		
	Rashidpur Gas Field	5	60.000	70.2948		
	Horipur Gas Field (Sylhet)	1	6.000	5.9123		
	Sub-total (B) :	12	149.000	139.4946		
	C. BAPLEX :					
	Salda Gas Field	1	3.000	2.3708	343.9250 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.7377		
	Shahbazpur Gas Field	3	50.000	57.7097		
	Semutang Gas Field	2	3.000	0.0000		
	Sundalpur Gas Field	1	5.000	1.1394		
	Srikail Gas Field	3	40.000	10.2688		
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.2767			
Sub-total (C) :	14	145.000	85.5031			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.2780			
Moulvibazar Gas Field	6	42.000	16.3950			
Bibyana Gas Field	26	1200.000	753.1380			
Sub-total (E)	39	1512.000	894.8110			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.0100			
H. RLNG Intake: a) MLNG		500.000	544.6820			
b) SLNG		500.000	480.9720			
2.	Total Production (A ... H)	112	3760.000	2655.7977		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	28-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.919		43.440		43.090	
iii) Jalalabad Gas Field	86.267		84.748		85.471	
iv) Fenchuganj Gas Field	2.727		2.823		2.798	
v) Moulvibazar Gas Field	0.000		15.250		17.110	
vi) Rashidpur Gas Field	68.895		68.880		68.950	
vii) Bibyana Gas Field	298.735		400.000		400.000	
viii) Hobiganj Gas Field	51.064		51.575		52.085	
ix) Titas Gas Field Loc.- C	15.450		15.605		15.759	
ix) Titas Gas Field Loc.- E	24.874		25.123		25.371	
ix) Titas Gas Field Loc.- i	25.774		26.032		26.289	
ix) Titas Gas Field Loc.- j	39.356		39.750		40.143	
Total In-take To N-S/R-A (i ... ix) :	916.807		773.224		777.067	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	28-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	27-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		0.000				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.192		9.284		9.375
ii) SFCL		40.008				
iii) Kusiara 163 MW		27.332				
iv) Munshibazar DRS	3	2.978		3.030		3.060
v) Raghunandanpur (VS-P)	40	76.060		76.821		77.581
VI) Madhabpur TBS		7.619				
Sub-total (i - ii) :		163.189		89.134		90.017

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Jun-2026	20:00 Hr on	27-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.478		11.478		11.978
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.478		11.488		11.998
Gas In-take At AGMS (a less b, c & d) :		743.140		684.090		687.050
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.404		17.384		17.904
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.323				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	743.140		745.000		736.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	544	0.000	545	0.000
ii) A-B-2 (New) Pipeline	450	0.000	542	0.000	543	0.000
iii) BB Pipeline	350	77.840	319	84.000	320	77.000
iv) VS-3 Pipeline	150	146.390	419	147.000	399	147.000
v) A-M Pipeline	450	518.910	532	514.000	532	512.000
Total Delivery from AGMS (i...v)		743.140		745.000		736.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	510	0.000
- Through VS-3 Pipeline	150	146.390		147.000		147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	86.630		91.630		96.630
- Through A-M Line	450	518.910		514.000		512.000
Total Delivery To TGTDCCL		605.540		605.630		608.630
iii) To PGCL and SGCL System		158.815		160.815		163.815
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		910.745		913.445		919.445
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		683.937		684.937		688.937
ii) Bangora Gas Field		30.050		30.050		30.050
iii) Titas Gas Field Location G		28.016		28.016		28.016
iv) Titas Gas Field Location A2		17.938		17.938		17.938
v) Srikail Gas Field		10.269		10.269		10.269
vi) Bakhrabad Gas Field		18.983		19.783		0.000
vii) Salda Gas Field		2.366	445	3.066		0.000
viii) Meghna Gas Field		3.435		4.035		0.000
Total In-take (i ... viii) :		794.994		798.094		775.210
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	510	5.000
ii) To BGDCL through BKB-Demra Line		7.094		7.099		7.104
iii) To TGTDCCL through BKB-Demra line		150.000	517	151.000	510	155.000
iv) To TGTDCCL through BKB-Siddirganj line		637.900		638.995	460	608.106
Total Off-take (i ... iv) :		794.994		798.094		775.210
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		73.691		73.741		73.791
ii) Aminbazar CGS		63.338		0.000		0.000
iii) Dhanua GMS from BD pipeline		343.925		342.000		342.000
Total Gas Consumption by TGTDCCL through GTCL		1737.365		1739.365		1739.365
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		827.994		827.994	510	827.994
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		827.994		828.994		832.994
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		144.057		145.057		149.057
iii) To TGTDCCL		683.937		684.937		688.937
Total Off-take (i ... ii) :		827.994		829.994		837.994
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1025.654		0.000		1036.000
Total In-take (i ... i) :		1025.654		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		197.660		193.920		205.680
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		827.994		827.994		827.994
Total Off-take (i ... ii) :		1025.654		1025.654		1025.654
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.864		0.070		0.076
ii) Gouripur TBS to BGDCL (Provisional)		7.094		7.094		7.094
iii) Others (Hori.100MW; etc.)		77.136		150.930		154.924
Total (i ... iii) :		157.094		158.094		162.094

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Jun-2026	20:00 Hr on	27-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			158.815		160.439		158.018	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.190		10.292		10.395	
ii) Bogra TBS (Power+Others)			11.960		13.440		12.720	
iii) Baghabari CGS (Power)			0.000		5.616		3.792	
iv) Rajshahi CGS from B-R pipeline			2.085		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			130.291		130.291		130.291	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.289					
Total Off-take (i ... vi) :			158.815		160.439		158.018	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2154.100		1246.783		1224.762	
Total Gas Delivery			2154.100		1246.783		1224.762	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.706	490.000	50.000	490	48.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	60.592	530.000	59.000	530	61.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	72.484	471.000	67.000	479	64.000	
	Unic Meghnaghat 584 MW	100.000	73.326	470.000	0.000	478	70.000	
	RPCL 210 MW P.P.	42.000	1.327	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	3.960		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	5.060		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1207.000	265.455		176.000		243.100	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.686		34.569	373	38.155	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.686		34.569		38.155	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.331		9.424		9.518	
	Sub-total (ii) :	15.000	9.331		9.424		9.518	
	Total B(i+ii)	209.000	47.017		43.993		47.673	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.843		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	43.335		0.000		45.335	
	Ashugonj North 450 MW CCPP	65.000	86.109		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	1.307		0.000			
	Comilla REB (11+13.5) MW	6.000	3.290		3.323		3.356	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	22.080		22.301		22.522	
Midland PS 51 MW	12.000	10.478		10.468		10.488		
Sub-total (C) :	415.500	203.442		36.092		109.668		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	28-Jun-2026	20:00 Hr on	27-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	9.675		9.772		9.869		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	29.098		29.389		29.680		
Shahjibazar P.S 86 MW Rental	20.000	12.571		12.697		12.823		
Fenchuganj CC1 90 MW	17.000	9.192		9.284		9.375		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	27.332		27.606		27.879		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	51.028		0.000		52.049		
Bibiyana-3 CC (400 MW)	45.000	48.389		0.000				
Bibvana South (400 MW)	45.000	0.000		0.000		0.000		

Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.268		3.301		3.333
Kumargaon 150 MW CCPP	36.000	30.743		31.050		31.357
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.297		123.098		176.366
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	172	0.000	166	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	154	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	22.489		0.000		
NWPGCL Unit-2 (225 MW)	35.000	17.698		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.877		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.227		0.000		58.727
Sub-total (E) :	240.900	130.291		0.050		58.882
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.470		19.780		20.920
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.410				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.880				
Total Gas Consumption for Power (A..F)	2612.100	921.382				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.472	125	2.000	125	3.000
GPFPLC	45.000	70.164	271	70.000	268	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.636		72.000		73.000
ii) KFA :						
KAFCO	63.000	34.367		34.366	371	34.462
CUFL	52.000	3.811		3.408	368	3.840
Sub-total (ii) :	115.000	38.178		37.774		38.302
iii) BFA : AFCCCL	52.000	0.000	550	0.000	550	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.008		40.408		40.408
Total Fertilizer Consump. (i ... iv) :	264.000	150.822		150.182		151.710
H. Others Consumptions :						
i) TFA	600.000	1188.011		1182.011		1205.651
ii) KFA		165.973		148.290		148.300
iii) BFA		86.299		87.162		88.025
iv) JFA	38.000	110.935		112.045		113.154
v) SFA	2.000	4.150		4.270		4.460
vi) PFA (Estimated)	12.000	28.524		23.682		22.960
Total Others Consumption (i ... v) :	652.000	1583.892		1557.459		1582.550
Total Gas Consumption (A ... I) :		2656.096		1707.641		1734.260
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1526.102					
KGDCL	251.168					
BGDCL	289.741					
JGTDSL	372.240					
PGCL	158.815					
SGCL	58.030					
Total Consumption :	2656.096					

Difference between production and consumption= -.298 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 27-Jun-26 to 08:00 Hrs of 28-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			0.00

General Manager (Operation)