



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 09-Jul-26 to 08:00 Hrs of 10-Jul-26)

Reporting Date: 10-Jul-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	327.7336	322.3730 MMSCF supply through BD Pipeline	
	Hobiganj Gas Field	7	225.000	102.2260		
	Bakhrabad Gas Field	6	43.000	19.2010		
	Narsingdi Gas Field	2	30.000	21.8790		
	Meghna Gas Field	1	11.000	3.4730		
	Sub-total (A) :	42	851.000	474.5126		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.8747		
	Kailashtilla Gas Field # 1	2	13.000	2.9181		
	Beanibazar Gas Field	1	15.000	17.4512		
	Rashidpur Gas Field	5	60.000	70.5386		
	Horipur Gas Field (Sylhet)	1	6.000	6.2904		
	Sub-total (B) :	12	149.000	140.0730		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.3024		
	Fenchuganj Gas Field	2	26.000	2.5370		
	Shahbazpur Gas Field	3	50.000	58.3592		
	Semutang Gas Field	2	3.000	2.1109		
	Sundalpur Gas Field	1	5.000	1.1615		
	Srikail Gas Field	3	40.000	12.6349		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.0233		
Sub-total (C) :	14	145.000	90.1292			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	124.9010	322.3730 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.5780			
Bibyana Gas Field	26	1200.000	751.5560			
Sub-total (E)	39	1512.000	893.0350			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.0400			
H. RLNG Intake: a) MLNG		500.000	484.6590			
b) SLNG		500.000	531.8460			
2.	Total Production (A ... H)	112	3760.000	2645.2948		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	10-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Jul-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.857	452	43.080	448	43.080	
iii) Jalalabad Gas Field	84.611	469	83.419	465	83.917	
iv) Fenchuganj Gas Field	2.526	440	2.815	435	2.580	
v) Moulvibazar Gas Field	0.000	348	13.770	340	15.140	
vi) Rashidpur Gas Field	69.139	453	69.260	495	69.170	
vii) Bibyana Gas Field	318.550		420.000		418.000	
viii) Hobiganj Gas Field	50.968		51.478		51.987	
ix) Titas Gas Field Loc.- C	6.450		6.515		6.579	
ix) Titas Gas Field Loc.- E	24.211		24.453		24.695	
ix) Titas Gas Field Loc.- i	25.379		25.633		25.887	
ix) Titas Gas Field Loc.- j	38.897		39.286		39.675	
Total In-take To N-S/R-A (i ... ix) :	938.557		779.708		780.709	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	10-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	9-Jul-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		3.027				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		5.267		5.319		5.372
ii) SFCL		40.050				
iii) Kusiara 163 MW		25.669				
iv) Munshibazar DRS	3	3.107		3.030		3.060
v) Raghunandanpur (VS-P)	40	81.3300		82.143		82.957
VI) Madhabpur TBS		6.973				
Sub-total (i - ii) :		162.395		90.492		91.388

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Jul-2026	20:00 Hr on	9-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.985		10.985		11.485
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.985		10.995		11.505
Gas In-take At AGMS (a less b, c & d) :		763.150		689.215		689.321
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.451		17.431		17.951
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.5934				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	763.150		749.000		764.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	579	0.000	570	0.000
ii) A-B-2 (New) Pipeline	450	0.000	579	0.000	570	0.000
iii) BB Pipeline	350	71.250	276	71.000	271	71.000
iv) VS-3 Pipeline	150	153.600	571	136.000	535	155.000
v) A-M Pipeline	450	538.300	546	542.000	535	538.000
Total Delivery from AGMS (i...v)		763.150		749.000		764.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	153.600		136.000		155.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	95.800		100.800		105.800
- Through A-M Line	450	538.300		542.000		538.000
Total Delivery To TGTDCCL		634.100		642.800		643.800
iii) To PGCL and SGCL System		148.946		150.946		153.946
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		936.646		929.746		952.746
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		724.064		725.064		729.064
ii) Bangora Gas Field		30.070		30.070		30.070
iii) Titas Gas Field Location G		27.855		27.855		27.855
iv) Titas Gas Field Location A2		17.921		17.921		17.921
v) Srikail Gas Field		12.571		12.571		12.571
vi) Bakhrabad Gas Field		18.989		19.789		0.000
vii) Salda Gas Field		2.297	453	2.997		0.000
viii) Meghna Gas Field		3.472		4.072		0.000
Total In-take (i ... viii) :		837.239		840.339		817.481
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.521		7.526		7.531
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		679.718		680.813	413	649.950
Total Off-take (i ... iv) :		837.239		840.339		817.481
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		64.883		64.933		64.983
ii) Aminbazar CGS		54.727		0.000		0.000
iii) Dhanua GMS from BD pipeline		322.373		322.000		322.000
Total Gas Consumption by TGTDCCL through GTCL		1786.191		1788.191		1788.191
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		867.445		867.445	420	867.445
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		867.445		868.445		872.445
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		143.381		144.381		148.381
iii) To TGTDCCL		724.064		725.064		729.064
Total Off-take (i ... ii) :		867.445		869.445		877.445
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1016.505		977.000		1051.000
Total In-take (i ... i) :		1016.505		977.000		977.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		149.060		121.680		156.480
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		867.445		867.445		867.445
Total Off-take (i ... ii) :		1016.505		1016.505		1016.505
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.571		76.752		76.104
ii) Gouripur TBS to BGDCL (Provisional)		7.521		7.521		7.521
iii) Others (Hori.100MW; etc.)		77.429		74.248		78.896
Total (i ... iii) :		157.521		158.521		162.521

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Jul-2026	20:00 Hr on	9-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		148.946		145.117		148.056
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.985		11.095		11.206
ii) Bogra TBS (Power+Others)		11.870		8.880		12.240
iii) Baghabari CGS (Power)		0.000		4.944		4.392
iv) Rajshahi CGS from B-R pipeline		2.090		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		119.398		119.398		119.398
vi) Bheramara CGS		0.000				
vii) Hatikumrul		4.603				
Total Off-take (i ... vi) :		148.946		145.117		148.056
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2133.091		2212.432		2187.596
Total Gas Delivery		2133.091		2212.432		2187.596
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	7.004	507.000	46.000	0.000	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.539	530.000	54.000	530.000	50.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.723	550.000	46.000	570.000	54.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000
Summit Meghnaghat 335 MW	75.000	50.809	500.000	52.000	500.000	51.000
Summit Meghnaghat 584 MW	100.000	65.627	508.000	70.000	518.000	60.000
Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000
RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000
Madabdi REB Summit (11+27) MW	8.000	5.155		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.906		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
**UPGD (81.62 MW) GRID	7.000	2.063		2.083		2.104
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (A) :	1214.000	239.826		270.083		217.204
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	28.335		23.659	373	31.223
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	28.335		23.659		31.223
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.622		8.708		8.795
Sub-total (ii) :	15.000	8.622		8.708		8.795
Total B(i+ii)	209.000	36.957		32.367		40.018
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	37.022		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.984		0.000		4.984
Ashuganj South 450 MW CCPP	65.000	44.714		0.000		46.714
Ashugonj North 450 MW + East 420 CCPP	65.000	82.179		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.802		0.000		
Comilla REB (11+13.5) MW	6.000	4.200		4.242		4.284
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	27.060		27.331		27.601
Midland PS 51 MW	12.000	9.985		9.975		9.995
Sub-total (C) :	415.500	218.946		41.547		119.546
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	10-Jul-2026	20:00 Hr on	9-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.103		9.194		9.285
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.858		29.146		29.435
Shahjibazar P.S 86 MW Rental	20.000	17.917		18.096		18.275
Fenchuganj CC1 90 MW	17.000	5.267		5.319		5.372
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	25.669		25.926		26.183
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.256		0.000		51.262

	Bibiyana-3 CC (400 MW)	45.000	49.399		0.000	
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Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.593		3.629		3.665
Kumargaon 150 MW CCPP	36.000	31.226		31.538		31.850
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.287		122.848		175.326
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	161	0.000	151	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	138	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.954		0.000		
NWPGCL Unit-2 (225 MW)	35.000	27.681		0.000		
NWPGCL Unit-3 (225 MW)	35.000	11.019		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.744		0.000		52.244
Sub-total (E) :	240.900	119.398		0.050		52.399
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.540		19.850		20.990
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.826				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.366				
Total Gas Consumption for Power (A..F)	2619.100	890.779				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.314	200	2	200	2
GPF PLC	45.000	68.071	283	68	264	68
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	70.385		70.000		70.000
ii) KFA :						
KAFCO	63.000	4.307		4.231	371	4.349
CUFL	52.000	2.557		2.376	368	2.688
Sub-total (ii) :	115.000	6.864		6.607		7.037
iii) BFA : AFCL	52.000	0.000	585	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.050		40.450		40.450
Total Fertilizer Consump. (i ... iv) :	264.000	117.299		117.057		117.487
H. Others Consumptions :						
i) TFA	1195.000	1181.565		1175.565		1199.077
ii) KFA		150.402		109.727		109.737
iii) BFA		92.143		93.064		93.986
iv) JFA	106.000	112.230		113.352		114.474
v) SFA	6.000	4.752		4.872		5.062
vi) PFA (Estimated)	28.000	29.548		19.925		23.291
Total Others Consumption (i ... v) :	1335.000	1570.640		1516.505		1545.626
Total Gas Consumption (A ... H) :		2578.718		1633.562		1663.113
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1491.776					
KGDCL	194.223					
BGDCL	311.088					
JGTDSL	373.566					
PGCL	148.946					
SGCL	59.118					
Total Consumption :	2578.718					

Difference between production and consumption= 66.577 MMSCF

General Manager (Operation)