



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 16-Jul-26 to 08:00 Hrs of 17-Jul-26)

Reporting Date: 17-Jul-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	331.1076		
	Hobiganj Gas Field	7	225.000	102.0260		
	Bakhrabad Gas Field	6	43.000	19.2520		
	Narsingdi Gas Field	2	30.000	22.1890		
	Meghna Gas Field	1	11.000	3.5880		
	Sub-total (A) :	42	851.000	478.1626		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.6799		
	Kailashtilla Gas Field # 1	2	13.000	2.9187		
	Beanibazar Gas Field	1	15.000	17.5710		
	Rashidpur Gas Field	5	60.000	70.4137		
	Horipur Gas Field (Sylhet)	1	6.000	5.7918		
	Sub-total (B) :	12	149.000	139.3751		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.2200	324.6860 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.3490		
	Shahbazpur Gas Field	3	50.000	74.2370		
	Semutang Gas Field	2	3.000	2.0365		
	Sundalpur Gas Field	1	5.000	1.1486		
	Srikail Gas Field	3	40.000	13.8120		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.6316		
	Sub-total (C) :	14	145.000	106.4347		
	D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.0460			
Moulvibazar Gas Field	6	42.000	15.8920			
Bibyana Gas Field	26	1200.000	750.3260			
Sub-total (E)	39	1512.000	891.2640			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.0800			
H. RLNG Intake: a) MLNG		500.000	502.0260			
b) SLNG		500.000	542.1840			
2.	Total Production (A ... H)	112	3760.000	2690.5264		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	17-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	16-Jul-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.662	454	43.080	447	43.440	
iii) Jalalabad Gas Field	85.362	468	83.454	467	84.783	
iv) Fenchuganj Gas Field	2.024	445	2.361	430	1.859	
v) Moulvibazar Gas Field	0.000	336	14.890	318	16.000	
vi) Rashidpur Gas Field	69.016	452	69.120	497	68.900	
vii) Bibyana Gas Field	314.025		421.000		421.000	
viii) Hobiganj Gas Field	52.279		52.802		53.325	
ix) Titas Gas Field Loc.- C	15.540		15.695		15.851	
ix) Titas Gas Field Loc.- E	24.855		25.104		25.352	
ix) Titas Gas Field Loc.- i	25.603		25.859		26.115	
ix) Titas Gas Field Loc.- j	39.506		39.901		40.296	
Total In-take To N-S/R-A (i ... ix) :	905.843		793.266		796.921	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	17-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	16-Jul-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		2.473				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		8.273		8.356		8.438
ii) SFCL		40.000				
iii) Kusiara 163 MW		25.581				
iv) Munshibazar DRS	3	2.763		3.030		3.060
v) Raghunandanpur (VS-P)	40	73.7700		74.508		75.245
VI) Madhabpur TBS		6.873				
Sub-total (i - ii) :		157.260		85.893		86.744

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Jul-2026	20:00 Hr on	16-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.600		10.600		11.100
ii) AFCCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.600		10.610		11.120
Gas In-take At AGMS (a less b, c & d) :		736.510		707.373		710.178
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.571		17.551		18.071
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.9747				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	736.510		737.000		738.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	532	0.000	529	0.000
ii) A-B-2 (New) Pipeline	450	0.000	530	0.000	532	0.000
iii) BB Pipeline	350	68.710	259	69.000	258	69.000
iv) VS-3 Pipeline	150	148.300	523	149.000	382	149.000
v) A-M Pipeline	450	519.500	519	519.000	515	520.000
Total Delivery from AGMS (i...v)		736.510		737.000		738.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	148.300		149.000		149.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	89.800		94.800		99.800
- Through A-M Line	450	519.500		519.000		520.000
Total Delivery To TGTDCCL		609.300		613.800		619.800
iii) To PGCL and SGCL System		163.303		165.303		168.303
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		920.903		928.103		937.103
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		734.187		735.187		739.187
ii) Bangora Gas Field		30.100		30.100		30.100
iii) Titas Gas Field Location G		27.713		27.713		27.713
iv) Titas Gas Field Location A2		18.275		18.275		18.275
v) Srikail Gas Field		13.725		13.725		13.725
vi) Bakhrabad Gas Field		19.041		19.841		0.000
vii) Salda Gas Field		2.220	442	2.920		0.000
viii) Meghna Gas Field		3.587		4.187		0.000
Total In-take (i ... viii) :		848.848		851.948		829.000
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.488		7.493		7.498
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		691.360		692.455	413	661.502
Total Off-take (i ... iv) :		848.848		851.948		829.000
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		63.173		63.223		63.273
ii) Aminbazar CGS		52.414		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.686		325.000		325.000
Total Gas Consumption by TGTDCCL through GTCL		1775.346		1777.346		1777.346
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		878.040		878.040	420	878.040
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		878.040		879.040		883.040
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		143.853		144.853		148.853
iii) To TGTDCCL		734.187		735.187		739.187
Total Off-take (i ... ii) :		878.040		880.040		888.040
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1044.210		1034.000		1066.000
Total In-take (i ... i) :		1044.210		1034.000		1034.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		166.170		146.400		183.840
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		878.040		878.040		878.040
Total Off-take (i ... ii) :		1044.210		1044.210		1044.210
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		65.526		65.760		66.408
ii) Gouripur TBS to BGDCL (Provisional)		7.488		7.488		7.488
iii) Others (Hori.100MW; etc.)		84.474		85.240		88.592
Total (i ... iii) :		157.488		158.488		162.488

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Jul-2026	20:00 Hr on	16-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			163.303		162.885		161.383	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.956		11.066		11.176	
ii) Bogra TBS (Power+Others)			12.320		12.480		12.240	
iii) Baghabari CGS (Power)			0.000		4.944		3.552	
iv) Rajshahi CGS from B-R pipeline			1.707		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			133.595		133.595		133.595	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.725					
Total Off-take (i ... vi) :			163.303		162.885		161.383	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2172.000		2287.595		2265.323	
Total Gas Delivery			2172.000		2287.595		2265.323	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	79.206	421.000	76.000	413.000	83.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.776	440.000	52.000	450.000	50.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	64.117	460.000	62.000	460.000	62.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	45.740	410.000	51.000	400.000	46.000	
	Summit Meghnaghat 584 MW	100.000	72.329	422.000	67.000	415.000	78.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.517		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.169		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.945		1.964		1.984	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	321.799		309.964		321.084	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.819		33.308	373	38.375	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.819		33.308		38.375	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.523		9.618		9.713	
	Sub-total (ii) :	15.000	9.523		9.618		9.713	
	Total B(i+ii)	209.000	47.342		42.926		48.088	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.498		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.450		0.000		2.450	
	Ashuganj South 450 MW CCPP	65.000	28.570		0.000		30.570	
	Ashugonj North 450 MW + East 420 CCPP	65.000	92.332		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	17.032		0.000			
	Comilla REB (11+13.5) MW	6.000	4.150		4.192		4.233	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	28.279		28.562		28.845		
Midland PS 51 MW	12.000	9.600		9.590		9.610		
Sub-total (C) :	415.500	216.911		42.343		101.676		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	17-Jul-2026	20:00 Hr on	16-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000			0.000	
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000			0.000	
Shahjibazar P.S (CCPP 330 MW)	47.000	28.875		29.163			29.452	
Shahjibazar P.S 86 MW Rental	20.000	19.362		19.556			19.749	
Fenchuganj CC1 90 MW	17.000	8.273		8.356			8.438	
Fenchuganj CC2 90 MW	18.000	0.000		0.000			0.000	
Fenchuganj 51 MW BPL	13.000	0.000		0.000			0.000	
Khusiara 163 MW (Max)	28.000	25.581		25.837			26.092	
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000			0.000	

Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	5.705		5.762		5.819
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.688		3.725		3.762
Kumergaon 150 MW CCPP	36.000	24.756		25.003		25.251
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	216.795		117.402		169.726
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	143	0.000	139	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	126	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	27.945		0.000		
NWPGCL Unit-2 (225 MW)	35.000	26.019		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.873		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.758		0.000		53.258
Sub-total (E) :	240.900	133.595		0.050		53.413
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.190		34.500		35.640
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.712				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.902				
Total Gas Consumption for Power (A..F)	2619.100	1005.344				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.452	160	3	160	2
GPF PLC	45.000	69.820	253	69	244	71
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.272		72.000		73.000
ii) KFA :						
KAFCO	63.000	4.523		4.392	371	4.555
CUFL	52.000	2.847		2.568	368	3.000
Sub-total (ii) :	115.000	7.370		6.960		7.555
iii) BFA : AFCCCL	52.000	0.000	538	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.000		40.400		40.400
Total Fertilizer Consump. (i ... iv) :	264.000	119.642		119.360		120.955
H. Others Consumptions :						
i) TFA	1195.000	1143.161		1137.161		1159.904
ii) KFA		156.593		122.980		122.990
iii) BFA		91.069		91.980		92.891
iv) JFA	106.000	110.167		111.268		112.370
v) SFA	6.000	5.511		5.631		5.821
vi) PFA (Estimated)	28.000	29.708		23.496		23.261
Total Others Consumption (i ... v) :	1335.000	1536.209		1492.516		1517.237
Total Gas Consumption (A ... H) :		2661.195		1611.875		1638.192
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1537.232					
KGDCL	211.305					
BGDCL	307.980					
JGTDSL	366.961					
PGCL	163.303					
SGCL	74.413					
Total Consumption :	2661.195					

Difference between production and consumption= 29.332 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 16-Jul-26 to 08:00 Hrs of 17-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	338802.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			338802.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			339002.00

General Manager (Operation)