



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 28-Jun-26 to 08:00 Hrs of 29-Jun-26)

Reporting Date: 29-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	332.2230			
	Hobiganj Gas Field	7	225.000	102.0460			
	Bakhrabad Gas Field	6	43.000	19.2260			
	Narsingdi Gas Field	2	30.000	22.1020			
	Meghna Gas Field	1	11.000	3.5950			
	Sub-total (A) :	42	851.000	479.1920			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.9774			
	Kailashtilla Gas Field # 1	2	13.000	2.9497			
	Beanibazar Gas Field	1	15.000	17.4228			
	Rashidpur Gas Field	5	60.000	70.3186			
	Horipur Gas Field (Sylhet)	1	6.000	5.7629			
	Sub-total (B) :	12	149.000	139.4314			
	C. BAPEX :						
	Salda Gas Field	1	3.000	2.4356			
	Fenchuganj Gas Field	2	26.000	2.7129			
	Shahbazpur Gas Field	3	50.000	58.0635			
	Semutang Gas Field	2	3.000	0.0000			
	Sundalpur Gas Field	1	5.000	1.1504			
	Srikail Gas Field	3	40.000	12.1691			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.3332			
	Sub-total (C) :	14	145.000	87.8647			
	D. Santos : Sangu Gas Field						
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	125.7420	343.1900	MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.9590				
Bibyana Gas Field	26	1200.000	753.9860				
Sub-total (E)	39	1512.000	895.6870				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	31.0000				
H. RLNG Intake: a) MLNG							
		500.000	491.4030				
b) SLNG							
		500.000	560.7470				
2.	Total Production (A ... H)	112	3760.000	2685.3251			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	29-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.959		43.090		43.090	
iii) Jalalabad Gas Field		85.925		84.060		85.351	
iv) Fenchuganj Gas Field		2.702		2.806		2.716	
v) Moulvibazar Gas Field		0.000		15.190		16.410	
vi) Rashidpur Gas Field		68.916		69.000		68.830	
vii) Bibyana Gas Field		300.494		401.000		400.000	
viii) Hobiganj Gas Field		52.123		52.644		53.165	
ix) Titas Gas Field Loc.- C		18.150		18.332		18.513	
ix) Titas Gas Field Loc.- E		24.718		24.965		25.212	
ix) Titas Gas Field Loc.- i		25.742		25.999		26.257	
ix) Titas Gas Field Loc.- j		39.457		39.852		40.246	
Total In-take To N-S/R-A (i ... ix) :		910.067		776.937		779.790	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	29-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	28-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.705				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.184	9.276			9.368
ii) SFCL			39.987				
iii) Kusiara 163 MW			26.730				
iv) Munshibazar DRS		3	2.644	3.030			3.060
v) Raghunandanpur (VS-P)		40	76.500	77.265			78.030
VI) Madhabpur TBS			7.670				
Sub-total (i - ii) :			162.714	89.571			90.458

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Jun-2026	20:00 Hr on	28-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.598		11.598		12.098
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.598		11.608		12.118
Gas In-take At AGMS (a less b, c & d) :		734.050		687.366		689.332
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.423		17.403		17.923
e. 2) To JGTDSL from Jalalabad gas field through spur line		39.068				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	734.050		744.000		733.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	551	0.000	534	0.000
ii) A-B-2 (New) Pipeline	450	0.000	553	0.000	532	0.000
iii) BB Pipeline	350	77.050	321	83.000	313	74.000
iv) VS-3 Pipeline	150	145.500	431	146.000	382	145.000
v) A-M Pipeline	450	511.500	536	515.000	526	514.000
Total Delivery from AGMS (i...v)		734.050		744.000		733.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	510	0.000
- Through VS-3 Pipeline	150	145.500		146.000		145.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	84.203		89.203		94.203
- Through A-M Line	450	511.500		515.000		514.000
Total Delivery To TGTDCCL		595.703		604.203		608.203
iii) To PGCL and SGCL System		150.340		152.340		155.340
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		891.543		902.543		908.543
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		706.456		707.456		711.456
ii) Bangora Gas Field		30.040		30.040		30.040
iii) Titas Gas Field Location G		27.968		27.968		27.968
iv) Titas Gas Field Location A2		18.175		18.175		18.175
v) Srikail Gas Field		12.108		12.108		12.108
vi) Bakhrabad Gas Field		19.014		19.814		0.000
vii) Salda Gas Field		2.430	447	3.130		0.000
viii) Meghna Gas Field		3.594		4.194		0.000
Total In-take (i ... viii) :		819.785		822.885		799.747
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	510	5.000
ii) To BGDCL through BKB-Demra Line		7.133		7.138		7.143
iii) To TGTDCCL through BKB-Demra line		150.000	525	151.000	510	155.000
iv) To TGTDCCL through BKB-Siddirganj line		662.652		663.747	460	632.604
Total Off-take (i ... iv) :		819.785		822.885		799.747
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		75.356		75.406		75.456
ii) Aminbazar CGS		61.484		0.000		0.000
iii) Dhanua GMS from BD pipeline		343.190		343.000		343.000
Total Gas Consumption by TGTDCCL through GTCL		1751.545		1753.545		1753.545
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		850.320		850.320	510	850.320
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		850.320		851.320		855.320
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		143.864		144.864		148.864
iii) To TGTDCCL		706.456		707.456		711.456
Total Off-take (i ... ii) :		850.320		852.320		860.320
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1052.150		0.000		1065.000
Total In-take (i ... i) :		1052.150		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		201.830		192.720		210.480
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		850.320		850.320		850.320
Total Off-take (i ... ii) :		1052.150		1052.150		1052.150
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		62.363		0.071		0.063
ii) Gouripur TBS to BGDCL (Provisional)		7.133		7.133		7.133
iii) Others (Hori.100MW; etc.)		87.637		150.929		154.937
Total (i ... iii) :		157.133		158.133		162.133

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Jun-2026	20:00 Hr on	28-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		150.340		150.784		149.303
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.606		10.712		10.819
ii) Bogra TBS (Power+Others)		11.600		12.240		12.240
iii) Baghabari CGS (Power)		0.000		5.640		4.032
iv) Rajshahi CGS from B-R pipeline		2.195		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		121.392		121.392		121.392
vi) Bheramara CGS		0.000				
vii) Hatikumrul		4.547				
Total Off-take (i ... vi) :		150.340		150.784		149.303
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2187.277		1253.788		1230.523
Total Gas Delivery		2187.277		1253.788		1230.523
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.772	500.000	53.000	470	50.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.026	540.000	63.000	490	68.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	75.123	487.000	64.000	460	80.000
Unic Meghnaghat 584 MW	100.000	71.039	485.000	0.000	458	66.000
RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000
Madabdi REB Summit (11+27) MW	8.000	4.613		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.856		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
UPGD (81.62 MW) Grid	7.000	2.373		2.397		2.420
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (A) :	1214.000	270.802		182.397		266.520
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	38.143		33.959	373	38.002
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	38.143		33.959		38.002
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.981		10.081		10.181
Sub-total (ii) :	15.000	9.981		10.081		10.181
Total B(i+ii)	209.000	48.124		44.040		48.183
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	37.620		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	41.040		0.000		43.040
Ashugonj North 450 MW CCPP	65.000	87.535		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.092		0.000		
Comilla REB (11+13.5) MW	6.000	4.070		4.111		4.151
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	24.566		24.812		25.057
Midland PS 51 MW	12.000	10.598		10.588		10.608
Sub-total (C) :	415.500	205.521		39.510		110.825
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-Jun-2026	20:00 Hr on	28-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.394		9.488		9.582
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.162		29.454		29.745
Shahjibazar P.S 86 MW Rental	20.000	12.491		12.615		12.740
Fenchuganj CC1 90 MW	17.000	9.184		9.276		9.368
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.730		26.997		27.264
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.058		0.000		52.079
Bibiyana-3 CC (400 MW)	45.000	48.180		0.000		

	Bibyana South (400 MW)	45.000	0.000		0.000		0.000
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Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.201		3.233		3.265
Kumargaon 150 MW CCPP	36.000	30.799		31.107		31.415
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	220.198		122.170		175.459
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	176	0.000	166	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	156	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	32.129		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.430		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.833		0.000		58.333
Sub-total (E) :	240.900	121.392		0.050		58.488
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.460		19.770		20.910
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.560				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.020				
Total Gas Consumption for Power (A..F)	2619.100	920.057				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.491	125	2.000	120	3.000
GPFPLC	45.000	70.433	275	71.000	272	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.924		73.000		73.000
ii) KFA :						
KAFCO	63.000	34.486		34.370	371	34.526
CUFL	52.000	3.177		2.688	368	2.928
Sub-total (ii) :	115.000	37.663		37.058		37.454
iii) BFA : AFCCCL	52.000	0.000	560	0.000	540	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.987		40.387		40.387
Total Fertilizer Consump. (i ... iv) :	264.000	150.574		150.445		150.841
H. Others Consumptions :						
i) TFA	600.000	1165.306		1159.306		1182.492
ii) KFA		166.027		141.924		141.934
iii) BFA		86.442		87.306		88.170
iv) JFA	38.000	111.321		112.434		113.547
v) SFA	2.000	4.580		4.700		4.890
vi) PFA (Estimated)	12.000	28.948		22.902		22.904
Total Others Consumption (i ... v) :	652.000	1562.624		1528.572		1553.938
Total Gas Consumption (A ... I) :		2633.255		1679.017		1704.779
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1509.032					
KGDCL	251.814					
BGDCL	291.963					
JGTDSL	371.506					
PGCL	150.340					
SGCL	58.600					
Total Consumption :	2633.255					

Difference between production and consumption= 52.07 MMSCF

General Manager (Operation)