



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 14-Jul-26 to 08:00 Hrs of 15-Jul-26)

Reporting Date: 15-Jul-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	331.5020			
Hobiganj Gas Field		7	225.000	101.7020			
Bakhrabad Gas Field		6	43.000	19.3140			
Narsingdi Gas Field		2	30.000	22.1760			
Meghna Gas Field		1	11.000	3.5920			
Sub-total (A) :		42	851.000	478.2860			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.5713			
Kailashtilla Gas Field # 1		2	13.000	2.9011			
Beanibazar Gas Field		1	15.000	17.5910			
Rashidpur Gas Field		5	60.000	70.4105			
Horipur Gas Field (Sylhet)		1	6.000	6.1261			
Sub-total (B) :		12	149.000	139.6000			
C. BAPEX :							
Salda Gas Field		1	3.000	2.2499			
Fenchuganj Gas Field		2	26.000	2.1551			
Shahbazzpur Gas Field		3	50.000	75.3521			
Semutang Gas Field		2	3.000	1.9326			
Sundalpur Gas Field		1	5.000	1.1561			
Srikail Gas Field		3	40.000	12.3846			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	10.8506			
Sub-total (C) :		14	145.000	106.0810			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	121.7660			
Moulvibazar Gas Field		6	42.000	16.3510			
Bibyana Gas Field		26	1200.000	755.8200			
Sub-total (E) :		39	1512.000	893.9370			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	31.1400			
H. RLNG Intake: a) MLNG			500.000	519.4780			
b) SLNG			500.000	517.4880			
2. Total Production (A ... H)		112	3760.000	2686.0100			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	15-Jul-2026	20:00 Hr on	14-Jul-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.554			43.080		42.380
iii) Jalalabad Gas Field		93.021			91.843		93.164
iv) Fenchuganj Gas Field		2.144			2.593		1.970
v) Moulvibazar Gas Field		0.000			15.170		17.000
vi) Rashidpur Gas Field		69.020			69.240		69.000
vii) Bibyana Gas Field		319.818			421.000		420.000
viii) Hobiganj Gas Field		51.914			52.433		52.952
ix) Titas Gas Field Loc.- C		10.480			10.585		10.690
ix) Titas Gas Field Loc.- E		24.773			25.021		25.268
ix) Titas Gas Field Loc.- i		25.580			25.836		26.092
ix) Titas Gas Field Loc.- j		39.095			39.486		39.877
Total In-take To N-S/R-A (i ... ix) :		921.649			796.286		798.393
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jul-2026	20:00 Hr on	14-Jul-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	419.410		438.262		437.000
MCS Consumption			2.977				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.187		9.279		9.371
ii) SFCL			38.888				
iii) Kusiara 163 MW			25.916				
iv) Munshibazar DRS		3	2.733		3.030		3.060
v) Raghunandanpur (VS-P)		40	73.840		74.578		75.317
VI) Madhabpur TBS			6.809				
Sub-total (i - ii) :			157.374		86.887		87.747

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jul-2026	20:00 Hr on	14-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.128		10.128		10.628
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		9.128		10.138		10.648
Gas In-take At AGMS (a less b, c & d) :		752.170		709.399		710.645
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.591		17.571		18.091
e. 2) To JGTDSL from Jalalabad gas field through spur line		28.086				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	752.170		751.000		756.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	553	0.000	550	0.000
ii) A-B-2 (New) Pipeline	450	0.000	555	0.000	552	0.000
iii) BB Pipeline	350	70.070	262	70.000	258	69.000
iv) VS-3 Pipeline	150	152.200	387	152.000	386	152.000
v) A-M Pipeline	450	529.900	528	529.000	525	535.000
Total Delivery from AGMS (i...v)		752.170		751.000		756.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	152.200		152.000		152.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.900		98.900		103.900
- Through A-M Line	450	529.900		529.000		535.000
Total Delivery To TGTDCCL		623.800		627.900		638.900
iii) To PGCL and SGCL System		165.184		167.184		170.184
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		941.184		947.084		961.084
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		731.971		732.971		736.971
ii) Bangora Gas Field		30.160		30.160		30.160
iii) Titas Gas Field Location G		27.703		27.703		27.703
iv) Titas Gas Field Location A2		18.225		18.225		18.225
v) Srikail Gas Field		12.309		12.309		12.309
vi) Bakhrabad Gas Field		19.103		19.903		0.000
vii) Salda Gas Field		2.245	435	2.945		0.000
viii) Meghna Gas Field		3.591		4.191		0.000
Total In-take (i ... viii) :		845.307		848.407		825.368
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.010		7.015		7.020
iii) To TGTDCCL through BKB-Demra line		150.000	508	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		688.297		689.392	444	658.348
Total Off-take (i ... iv) :		845.307		848.407		825.368
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		65.065		65.115		65.165
ii) Aminbazar CGS		52.447		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.867		324.000		324.000
Total Gas Consumption by TGTDCCL through GTCL		1786.964		1788.964		1788.964
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		877.166		877.166	493	877.166
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		877.166		878.166		882.166
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.195		146.195		150.195
iii) To TGTDCCL		731.971		732.971		736.971
Total Off-take (i ... ii) :		877.166		879.166		887.166
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1036.966		1016.000		1044.000
Total In-take (i ... i) :		1036.966		1016.000		1016.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		159.800		156.240		142.800
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		877.166		877.166		877.166
Total Off-take (i ... ii) :		1036.966		1036.966		1036.966
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		71.955		0.070		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.010		7.010		7.010
iii) Others (Hori.100MW; etc.)		78.045		150.930		154.928
Total (i ... iii) :		157.010		158.010		162.010

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jul-2026	20:00 Hr on	14-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			165.184		165.109		163.414	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.787		10.895		11.004	
ii) Bogra TBS (Power+Others)			11.470		12.240		11.760	
iii) Baghabari CGS (Power)			0.000		5.184		3.840	
iv) Rajshahi CGS from B-R pipeline			2.066		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			135.990		135.990		135.990	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.871					
Total Off-take (i ... vi) :			165.184		165.109		163.414	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2171.158		2270.311		2246.399	
Total Gas Delivery			2171.158		2270.311		2246.399	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	84.160	435.000	87.000	440	73.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.583	450.000	46.000	450	47.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	58.874	480.000	58.000	470	64.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	51.180	420.000	54.000	440	52.000	
	Summit Meghnaghat 584 MW	100.000	74.032	437.000	0.000	432	57.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.204		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.894		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000					
	Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		0.000	
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	1.953		1.973		1.992	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	327.880		246.973		295.092	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.090		31.953	373	35.313	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.090		31.953		35.313	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.002		9.092		9.182	
	Sub-total (ii) :	15.000	9.002		9.092		9.182	
	Total B(i+ii)	209.000	45.092		41.045		44.495	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	35.722		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	42.263		0.000		44.263	
	Ashugonj North 450 MW CCPP	65.000	88.121		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	11.487		0.000			
	Comilla REB (11+13.5) MW	6.000	4.240		4.282		4.325	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	26.737		27.004		27.272		
Midland PS 51 MW	12.000	9.128		9.118		9.138		
Sub-total (C) :	415.500	217.698		40.405		112.966		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Jul-2026	20:00 Hr on	14-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	28.802		29.090		29.378		
Shahjibazar P.S 86 MW Rental	20.000	18.930		19.120		19.309		
Fenchuganj CC1 90 MW	17.000	9.187		9.279		9.371		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.916		26.175		26.434		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.711		0.000		51.725		



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Jul-26 to 08:00 Hrs of 15-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	285223.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			285223.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			285379.00

General Manager (Operation)