



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 18-Jul-26 to 08:00 Hrs of 19-Jul-26)

Reporting Date: 19-Jul-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	331.3560		
	Hobiganj Gas Field	7	225.000	102.3750		
	Bakhrabad Gas Field	6	43.000	18.6820		
	Narsingdi Gas Field	2	30.000	22.3000		
	Meghna Gas Field	1	11.000	3.4980		
	Sub-total (A) :	42	851.000	478.2110		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.6200		
	Kailashtilla Gas Field # 1	2	13.000	2.9007		
	Beanibazar Gas Field	1	15.000	17.5040		
	Rashidpur Gas Field	5	60.000	70.4249		
	Horipur Gas Field (Sylhet)	1	6.000	6.9632		
	Sub-total (B) :	12	149.000	140.4128		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.2102	324.9760 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.1609		
	Shahbazzpur Gas Field	3	50.000	74.0405		
	Semutang Gas Field	2	3.000	2.0994		
	Sundalpur Gas Field	1	5.000	1.1507		
	Srikail Gas Field	3	40.000	14.6824		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.6904		
	Sub-total (C) :	14	145.000	107.0345		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	122.4440	324.9760 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.1660			
Bibyana Gas Field	26	1200.000	755.2180			
Sub-total (E)	39	1512.000	893.8280			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	30.9100			
H. RLNG Intake: a) MLNG		500.000	411.7260			
b) SLNG		500.000	554.7660			
2.	Total Production (A ... H)	112	3760.000	2616.8883		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	in	08:00 Hr on Pressure PSIG	19-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Jul-2026 Flow MMSCFD
i) Beanibazar Gas Field	0.000			0.000		0.000
ii) Kailashtilla Gas Field	42.603			43.080		42.370
iii) Jalalabad Gas Field	90.355			91.646		92.900
iv) Fenchuganj Gas Field	2.150			2.435		1.937
v) Moulvibazar Gas Field	0.000			15.720		17.300
vi) Rashidpur Gas Field	69.027			69.020		69.000
vii) Bibyana Gas Field	326.227			420.000		420.000
viii) Hobiganj Gas Field	52.282			52.805		53.328
ix) Titas Gas Field Loc.- C	31.440			31.754		32.069
ix) Titas Gas Field Loc.- E	24.993			25.243		25.493
ix) Titas Gas Field Loc.- i	25.621			25.877		26.133
ix) Titas Gas Field Loc.- j	39.811			40.209		40.607
Total In-take To N-S/R-A (i ... ix) :	891.249			817.789		821.136
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	19-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Jul-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	422.720		428.780		428.000
MCS Consumption		2.736				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.201		9.293		9.385
ii) SFCL		39.233				
iii) Kusiara 163 MW		26.292				
iv) Munshibazar DRS	3	2.825		3.030		3.060
v) Raghunandanpur (VS-P)	40	75.430		76.184		76.939
VI) Madhabpur TBS		7.358				
Sub-total (i - ii) :		160.337		88.507		89.383

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Jul-2026	20:00 Hr on	18-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.627		11.627		12.127
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.627		11.637		12.147
Gas In-take At AGMS (a less b, c & d) :		717.550		729.283		731.753
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.504		17.484		18.004
e. 2) To JGTDSL from Jalalabad gas field through spur line		31.349				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	717.550		705.000		724.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	516	0.000	516	0.000
ii) A-B-2 (New) Pipeline	450	0.000	516	0.000	516	0.000
iii) BB Pipeline	350	65.250	249	63.000	246	63.000
iv) VS-3 Pipeline	150	140.600	367	135.000	368	138.000
v) A-M Pipeline	450	511.700	507	507.000	507	523.000
Total Delivery from AGMS (i...v)		717.550		705.000		724.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	140.600		135.000		138.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	87.980		92.980		97.980
- Through A-M Line	450	511.700		507.000		523.000
Total Delivery To TGTDCCL		599.680		599.980		620.980
iii) To PGCL and SGCL System		163.063		165.063		168.063
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		903.343		900.043		927.043
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		673.948		674.948		678.948
ii) Bangora Gas Field		29.930		29.930		29.930
iii) Titas Gas Field Location G		27.723		27.723		27.723
iv) Titas Gas Field Location A2		18.510		18.510		18.510
v) Srikail Gas Field		14.606		14.606		14.606
vi) Bakhrabad Gas Field		18.471		19.271		0.000
vii) Salda Gas Field		2.205	445	2.905		0.000
viii) Meghna Gas Field		3.497		4.097		0.000
Total In-take (i ... viii) :		788.890		791.990		769.717
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		7.603		7.608		7.613
iii) To TGTDCCL through BKB-Demra line		150.000	479	151.000	476	155.000
iv) To TGTDCCL through BKB-Siddirganj line		631.287		632.382	450	602.104
Total Off-take (i ... iv) :		788.890		791.990		769.717
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		63.170		63.220		63.270
ii) Aminbazar CGS		51.568		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.976		324.000		324.000
Total Gas Consumption by TGTDCCL through GTCL		1705.942		1707.942		1707.942
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		814.862		814.862	476	814.862
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		814.862		815.862		819.862
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		140.914		141.914		145.914
iii) To TGTDCCL		673.948		674.948		678.948
Total Off-take (i ... ii) :		814.862		816.862		824.862
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		966.492		1028.000		977.000
Total In-take (i ... i) :		966.492		1028.000		1028.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		151.630		124.560		173.520
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		814.862		814.862		814.862
Total Off-take (i ... ii) :		966.492		966.492		966.492
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.663		0.064		0.075
ii) Gouripur TBS to BGDCL (Provisional)		7.603		7.603		7.603
iii) Others (Hori.100MW; etc.)		83.337		150.936		154.925
Total (i ... iii) :		157.603		158.603		162.603

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Jul-2026	20:00 Hr on	18-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			163.063		162.892		161.679	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			11.013		11.123		11.234	
ii) Bogra TBS (Power+Others)			12.170		12.960		12.720	
iii) Baghabari CGS (Power)			0.000		4.944		3.840	
iv) Rajshahi CGS from B-R pipeline			2.020		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			133.065		133.065		133.065	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.795					
Total Off-take (i ... vi) :			163.063		162.892		161.679	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2128.422		2305.332		2283.426	
Total Gas Delivery			2128.422		2305.332		2283.426	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	79.877	388.000	83.000	400	77.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.527	410.000	52.000	420	46.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	63.159	420.000	62.000	440	59.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	51.759	380.000	53.000	380	52.000	
	Summit Meghnaghat 584 MW	100.000	69.312	389.000	0.000	400	65.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.691		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.935		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	2.151		2.172		2.194	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	324.411		252.172		301.294	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	22.145		0.000	373	35.281	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	22.145		0.000		35.281	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.681		9.777		9.874	
	Sub-total (ii) :	15.000	9.681		9.777		9.874	
	Total B(i+ii)	209.000	31.826		9.777		45.155	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	35.850		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	38.766		0.000		40.766	
	Ashugonj North 450 MW CCPP	65.000	83.733		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	6.171		0.000			
	Comilla REB (11+13.5) MW	6.000	4.200		4.242		4.284	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	28.145		28.426		28.708		
Midland PS 51 MW	12.000	10.627		10.617		10.637		
Sub-total (C) :	415.500	207.492		43.285		112.363		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	19-Jul-2026	20:00 Hr on	18-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	28.850		29.139		29.427		
Shahjibazar P.S 86 MW Rental	20.000	18.919		19.108		19.297		
Fenchuganj CC1 90 MW	17.000	9.201		9.293		9.385		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	26.292		26.554		26.817		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.279		0.000		51.284		

Kumargaon 20 MW P.S	2.000	5.811		5.869		5.927
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.045		3.075		3.106
Kumergaon 150 MW CCPP	36.000	19.054		19.245		19.435
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	204.048		112.282		164.678
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	138	0.000	134	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	122	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.759		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.624		0.000		
NWPGCL Unit-3 (225 MW)	35.000	26.499		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.183		0.000		52.683
Sub-total (E) :	240.900	133.065		0.050		52.838
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	31.580		33.890		35.030
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.180				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	68.760				
Total Gas Consumption for Power (A..F)	2619.100	969.601				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.225	160	2.000	160	2.000
GPFPCL	45.000	69.259	246	69.000	221	69.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.484		71.000		71.000
ii) KFA :						
KAFCO	63.000	4.495		4.418	371	4.462
CUFL	52.000	2.846		2.616	368	2.856
Sub-total (ii) :	115.000	7.341		7.034		7.318
iii) BFA : AFCCL	52.000	0.000	520	0.000	520	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.233		39.625		39.625
Total Fertilizer Consump. (i ... iv) :	264.000	118.058		117.659		117.943
H. Others Consumptions :						
i) TFA	600.000	1112.800		1106.800		1128.936
ii) KFA		154.097		138.212		138.222
iii) BFA		88.172		89.054		89.936
iv) JFA	38.000	111.443		112.558		113.672
v) SFA	2.000	5.440		5.560		5.750
vi) PFA (Estimated)	12.000	29.998		24.033		23.799
Total Others Consumption (i ... v) :	652.000	1501.950		1476.216		1500.315
Total Gas Consumption (A ... I) :		2589.609		1593.875		1618.257
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1508.695					
KGDCL	193.263					
BGDCL	295.664					
JGTDSL	354.724					
PGCL	163.063					
SGCL	74.200					
Total Consumption :	2589.609					

Difference between production and consumption= 27.28 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 18-Jul-26 to 08:00 Hrs of 19-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	192693.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			192693.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			192763.00

General Manager (Operation)