



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 25-Jun-26 to 08:00 Hrs of 26-Jun-26)

Reporting Date: 26-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
	Titas Gas Field	26	542.000	332.9786			
	Hobiganj Gas Field	7	225.000	102.0360			
	Bakhrabad Gas Field	6	43.000	19.2120			
	Narsingdi Gas Field	2	30.000	22.2690			
	Meghna Gas Field	1	11.000	3.4400			
	Sub-total (A) :	42	851.000	479.9356			
B. SGFL :							
	Kailashtilla (MSTE) Gas Field	3	55.000	42.9465			
	Kailashtilla Gas Field # 1	2	13.000	2.9749			
	Beanibazar Gas Field	1	15.000	17.5948			
	Rashidpur Gas Field	5	60.000	70.5431			
	Horipur Gas Field (Sylhet)	1	6.000	3.6464			
	Sub-total (B) :	12	149.000	137.7057			
C. BAPEX :							
	Salda Gas Field	1	3.000	2.4959			
	Fenchuganj Gas Field	2	26.000	2.7359			
	Shahbazpur Gas Field	3	50.000	57.6668			
	Semutang Gas Field	2	3.000	2.1295			
	Sundalpur Gas Field	1	5.000	1.1382			
	Srikail Gas Field	3	40.000	15.0335			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.2430			
	Sub-total (C) :	14	145.000	92.4428			
	D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
	Jalalabad Gas Field	7	270.000	127.5790	347.2070 MMSCF supply through BD Pipeline		
	Moulvibazar Gas Field	6	42.000	16.5760			
	Bibyana Gas Field	26	1200.000	753.2490			
	Sub-total (E)	39	1512.000	897.4040			
	F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
	G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.2000			
	H. RLNG Intake: a) MLNG		500.000	462.6850			
	b) SLNG		500.000	507.9060			
2.	Total Production (A ... H)	112	3760.000	2609.2791			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	26-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.927	448	43.440	442	43.790	
iii) Jalalabad Gas Field		80.609	468	77.384	459	81.533	
iv) Fenchuganj Gas Field		2.725	445	2.836	440	2.815	
v) Moulvibazar Gas Field		0.000	341	14.300	322	16.570	
vi) Rashidpur Gas Field		69.145	453	69.050	490	68.980	
vii) Bibyana Gas Field		293.304		405.000		402.000	
viii) Hobiganj Gas Field		51.007		51.517		52.027	
ix) Titas Gas Field Loc.- C		24.650		24.897		25.143	
ix) Titas Gas Field Loc.- E		24.849		25.097		25.346	
ix) Titas Gas Field Loc.- i		25.899		26.158		26.417	
ix) Titas Gas Field Loc.- j		40.084		40.485		40.886	
Total In-take To N-S/R-A (i ... ix) :		867.570		780.164		785.507	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	26-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.268				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.192		9.284		9.376
ii) SFCL			40.157				
iii) Kusiara 163 MW			26.273				
iv) Munshibazar DRS		3	3.034		3.030		3.060
v) Raghunandanpur (VS-P)		40	77.6600		78.437		79.213
VI) Madhabpur TBS			6.867				
Sub-total (i - ii) :			163.183		90.751		91.649

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Jun-2026	20:00 Hr on	25-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.809		11.809		12.309
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.809		11.819		12.329
Gas In-take At AGMS (a less b, c & d) :		691.310		689.413		693.858
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.020		1.020		1.520
ii) KTL-II Off-take (Beanibazar GF)		17.595		17.575		18.095
e. 2) To JGTDSL from Jalalabad gas field through spur line		46.3068				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	691.310		697.000		699.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	501	0.000	508	0.000
ii) A-B-2 (New) Pipeline	450	0.000	499	0.000	506	0.000
iii) BB Pipeline	350	74.410	300	83.000	303	74.000
iv) VS-3 Pipeline	150	139.200	491	141.000	381	141.000
v) A-M Pipeline	450	477.700	492	473.000	500	484.000
Total Delivery from AGMS (i...v)		691.310		697.000		699.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	139.200		141.000		141.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	81.730		86.730		91.730
- Through A-M Line	450	477.700		473.000		484.000
Total Delivery To TGTDC		559.430		559.730		575.730
iii) To PGCL and SGCL System		145.136		147.136		150.136
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		843.766		847.866		866.866
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		623.363		624.363		628.363
ii) Bangora Gas Field		30.230		30.230		30.230
iii) Titas Gas Field Location G		28.013		28.013		28.013
iv) Titas Gas Field Location A2		18.073		18.073		18.073
v) Srikail Gas Field		14.946		14.946		14.946
vi) Bakhrabad Gas Field		19.001		19.801		0.000
vii) Salda Gas Field		2.491	450	3.191		0.000
viii) Meghna Gas Field		4.439		5.039		0.000
Total In-take (i ... viii) :		740.556		743.656		719.625
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.420		7.425		7.430
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		583.136		584.231	413	552.195
Total Off-take (i ... iv) :		740.556		743.656		719.625
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		68.138		68.188		68.238
ii) Aminbazar CGS		60.291		0.000		0.000
iii) Dhanua GMS from BD pipeline		347.207		338.000		338.000
Total Gas Consumption by TGTDC through GTCL		1639.773		1641.773		1641.773
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		769.651		769.651	420	769.651
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		769.651		770.651		774.651
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.288		147.288		151.288
iii) To TGTDC		623.363		624.363		628.363
Total Off-take (i ... ii) :		769.651		771.651		779.651
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		970.591		1133.000		1032.000
Total In-take (i ... i) :		970.591		1133.000		1133.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		200.940		171.600		214.560
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		769.651		769.651		769.651
Total Off-take (i ... ii) :		970.591		970.591		970.591
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		62.688		65.232		66.216
ii) Gouripur TBS to BGDCL (Provisional)		7.420		7.420		7.420
iii) Others (Hori.100MW; etc.)		87.312		85.768		88.784
Total (i ... iii) :		157.420		158.420		162.420

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Jun-2026	20:00 Hr on	25-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			145.136		143.522		144.102	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.356		10.460		10.564	
ii) Bogra TBS (Power+Others)			12.500		11.520		12.960	
iii) Baghabari CGS (Power)			0.000		4.872		3.888	
iv) Rajshahi CGS from B-R pipeline			2.080		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			115.870		115.870		115.870	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.330					
Total Off-take (i ... vi) :			145.136		143.522		144.102	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2107.785		2389.052		2367.384	
Total Gas Delivery			2107.785		2389.052		2367.384	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	48.409	440.000	50.000	445.000	56.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	61.516	470.000	60.000	480.000	68.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	75.641	418.000	74.000	418.000	71.000	
	Unic Meghnaghat 584 MW	100.000	67.011	417.000	63.000	416.000	69.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.949		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.908		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1207.000	262.434		247.000		264.100	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	36.502		33.188	373	37.887	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	36.502		33.188		37.887	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.121		9.212		9.303	
	Sub-total (ii) :	15.000	9.121		9.212		9.303	
	Total B(i+ii)	209.000	45.623		42.400		47.190	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	37.122		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	38.788		0.000		40.788	
	Ashugonj North 450 MW + East 420 CCPP	65.000	87.299		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	4.107		0.000			
	Comilla REB (11+13.5) MW	6.000	4.210		4.252		4.294	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	24.697		24.944		25.191	
Midland PS 51 MW	12.000	10.809		10.799		10.819		
Sub-total (C) :	415.500	207.032		39.995		109.060		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Jun-2026	20:00 Hr on	25-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)		18.000	9.682		9.778		9.875	
Shahjibazar P.S 50 MW Rental		12.000	0.000		0.000		0.000	
Shahjibazar P.S (CCPP 330 MW)		47.000	28.888		29.177		29.466	
Shahjibazar P.S 86 MW Rental		20.000	12.847		12.975		13.104	
Fenchuganj CC1 90 MW		17.000	9.192		9.284		9.376	
Fenchuganj CC2 90 MW		18.000	0.000		0.000		0.000	
Fenchuganj 51 MW BPL		13.000	0.000		0.000		0.000	
Khusiara 163 MW (Max)		28.000	26.273		26.536		26.798	
Fenchuganj 50 MW Rental (Prima)		10.000	0.000		0.000		0.000	
Summit Bibiyana-2 (341 MW)		62.000	49.110		0.000		50.092	
Bibiyana-3 CC (400 MW)		45.000	52.599		0.000			

	Bibyana South (400 MW)	45.000	0.000		0.000		0.000
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Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	4.459		4.504		4.548
Kumargaon 150 MW CCPP	36.000	30.726		31.033		31.341
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	223.775		123.287		174.600
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	160	0.000	161	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	152	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	31.076		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.684		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.110		0.000		54.610
Sub-total (E) :	240.900	115.870		0.050		54.765
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.600		19.910		21.050
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		35.758				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	53.358				
Total Gas Consumption for Power (A..F)	2612.100	908.091				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.558	115	3	115	3
GPF PLC	45.000	70.508	244	71	244	70
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.066		74.000		73.000
ii) KFA :						
KAFCO	63.000	34.112		33.864	371	34.258
CUFL	52.000	3.969		3.792	368	3.960
Sub-total (ii) :	115.000	38.081		37.656		38.218
iii) BFA : AFCCL	52.000	0.000	505	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.157		40.559		40.559
Total Fertilizer Consump. (i ... iv) :	264.000	151.304		152.215		151.777
H. Others Consumptions :						
i) TFA	1195.000	1133.434		1127.434		1149.983
ii) KFA		167.009		122.286		122.296
iii) BFA		92.989		93.919		94.849
iv) JFA	106.000	118.356		119.540		120.723
v) SFA	6.000	4.614		4.734		4.924
vi) PFA (Estimated)	28.000	29.266		21.930		23.369
Total Others Consumption (i ... v) :	1335.000	1545.669		1489.843		1516.145
Total Gas Consumption (A ... H) :		2605.065		1642.057		1667.921
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1468.934					
KGDCL	250.713					
BGDCL	300.021					
JGTDSL	382.289					
PGCL	145.136					
SGCL	57.972					
Total Consumption :	2605.065					
Difference between production and consumption= 4.215 MMSCF						

General Manager (Operation)