



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 29-Jun-26 to 08:00 Hrs of 30-Jun-26)

Reporting Date: 30-Jun-2026

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	331.6120			
Hobiganj Gas Field	7	225.000	102.0820			
Bakhrabad Gas Field	6	43.000	19.2280			
Narsingdi Gas Field	2	30.000	22.1040			
Meghna Gas Field	1	11.000	3.6340			
Sub-total (A) :	42	851.000	478.6600			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	42.9716			
Kailashtilla Gas Field # 1	2	13.000	2.9539			
Beanibazar Gas Field	1	15.000	17.4874			
Rashidpur Gas Field	5	60.000	70.3835			
Horipur Gas Field (Sylhet)	1	6.000	5.7995			
Sub-total (B) :	12	149.000	139.5959			
C. BAPLEX :						
Salda Gas Field	1	3.000	2.4368			
Fenchuganj Gas Field	2	26.000	2.6503			
Shahbazpur Gas Field	3	50.000	58.7549			
Semutang Gas Field	2	3.000	0.0000			
Sundalpur Gas Field	1	5.000	1.1452			
Srikail Gas Field	3	40.000	13.4910			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	11.2641			
Sub-total (C) :	14	145.000	89.7423			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.7780	343.8350	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.9000			
Bibyana Gas Field	26	1200.000	755.2030			
Sub-total (E)	39	1512.000	896.8810			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	30.9800			
H. RLNG Intake: a) MLNG						
		500.000	539.8810			
b) SLNG						
		500.000	530.7730			
2. Total Production (A ... H)						
	112	3760.000	2706.5132			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on	30-Jun-2026	20:00 Hr on	29-Jun-2026	
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.954		43.440		43.080	
iii) Jalalabad Gas Field	86.038		83.939		85.495	
iv) Fenchuganj Gas Field	2.639		2.823		2.720	
v) Moulvibazar Gas Field	0.000		14.210		16.790	
vi) Rashidpur Gas Field	68.979		69.140		69.020	
vii) Bibyana Gas Field	300.313		410.000		398.000	
viii) Hobiganj Gas Field	51.607		52.123		52.639	
ix) Titas Gas Field Loc.- C	13.530		13.665		13.801	
ix) Titas Gas Field Loc.- E	24.421		24.665		24.909	
ix) Titas Gas Field Loc.- i	25.666		25.923		26.179	
ix) Titas Gas Field Loc.- j	39.415		39.809		40.203	
Total In-take To N-S/R-A (i ... ix) :	920.294		779.737		772.837	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Jun-2026	20:00 Hr on	29-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	413.930		435.700		422.980
MCS Consumption		2.760				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.189		9.281		9.373
ii) SFCL		40.081				
iii) Kusiara 163 MW		26.727				
iv) Munshibazar DRS	3	3.023		3.030		3.060
v) Raghunandanpur (VS-P)	40	77.550		78.326		79.101
VI) Madhabpur TBS		6.974				
Sub-total (i - ii) :		163.544		90.637		91.534

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Jun-2026	20:00 Hr on	29-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.640		11.640		12.140
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.640		11.650		12.160
Gas In-take At AGMS (a less b, c & d) :		743.350		689.101		681.303
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.487		17.467		17.987
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	743.350		748.000		737.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	559	0.000	539	0.000
ii) A-B-2 (New) Pipeline	450	0.000	814	0.000	814	0.000
iii) BB Pipeline	350	70.650	299	70.000	299	69.000
iv) VS-3 Pipeline	150	155.400	550	154.000	385	156.000
v) A-M Pipeline	450	517.300	533	524.000	524	512.000
Total Delivery from AGMS (i...v)		743.350		748.000		737.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	510	0.000
- Through VS-3 Pipeline	150	155.400		154.000		156.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	82.220		87.220		92.220
- Through A-M Line	450	517.300		524.000		512.000
Total Delivery To TGTDCCL		599.520		611.220		604.220
iii) To PGCL and SGCL System		154.446		156.446		159.446
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		909.366		921.666		919.666
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		724.559		725.559		729.559
ii) Bangora Gas Field		30.010		30.010		30.010
iii) Titas Gas Field Location G		27.993		27.993		27.993
iv) Titas Gas Field Location A2		18.111		18.111		18.111
v) Srikail Gas Field		13.411		13.411		13.411
vi) Bakhrabad Gas Field		19.016		19.816		0.000
vii) Salda Gas Field		2.431	448	3.131		0.000
viii) Meghna Gas Field		3.633		4.233		0.000
Total In-take (i ... viii) :		839.164		842.264		819.084
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	510	5.000
ii) To BGDCL through BKB-Demra Line		7.426		7.431		7.436
iii) To TGTDCCL through BKB-Demra line		150.000	531	151.000	510	155.000
iv) To TGTDCCL through BKB-Siddirganj line		681.738		682.833	460	651.648
Total Off-take (i ... iv) :		839.164		842.264		819.084
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		72.104		72.154		72.204
ii) Aminbazar CGS		59.375		0.000		0.000
iii) Dhanua GMS from BD pipeline		343.835		343.000		343.000
Total Gas Consumption by TGTDCCL through GTCL		1775.093		1777.093		1777.093
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		868.534		868.534	510	868.534
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		868.534		869.534		873.534
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		143.975		144.975		148.975
iii) To TGTDCCL		724.559		725.559		729.559
Total Off-take (i ... ii) :		868.534		870.534		878.534
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1070.654		0.000		1079.000
Total In-take (i ... i) :		1070.654		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		202.120		197.280		217.920
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		868.534		868.534		868.534
Total Off-take (i ... ii) :		1070.654		1070.654		1070.654
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		72.960		0.077		0.074
ii) Gouripur TBS to BGDCL (Provisional)		7.426		7.426		7.426
iii) Others (Hori.100MW; etc.)		77.040		150.923		154.926
Total (i ... iii) :		157.426		158.426		162.426

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Jun-2026	20:00 Hr on	29-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		154.446		154.888		153.648
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		10.708		10.815		10.923
ii) Bogra TBS (Power+Others)		12.330		13.680		13.440
iii) Baghabari CGS (Power)		0.000		4.968		3.840
iv) Rajshahi CGS from B-R pipeline		2.233		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		124.625		124.625		124.625
vi) Bheramara CGS		0.000				
vii) Hatikumrul		4.550				
Total Off-take (i ... vi) :		154.446		154.888		153.648
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2202.144		1257.927		1224.867
Total Gas Delivery		2202.144		1257.927		1224.867
Gas Consumption Scenario :						
A) i) Titas Franchise Area (TFA) : Grid Power						
JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.023	510.000	53.000	470	55.000
Horipur 100MW P.S.	25.000	0.000				0.000
Tongi 80 MW P.S	36.000	0.000				0.000
Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.186	540.000	62.000	510	62.000
Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000
Summit Meghnaghat 584 MW	100.000	75.117	489.000	65.000	458	79.000
Unic Meghnaghat 584 MW	100.000	69.626	487.000	0.000	457	71.000
RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000
Madabdi REB Summit (11+27) MW	8.000	4.901		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.328		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000
Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
UPGD (81.62 MW) Grid	7.000	2.457		2.482		2.506
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (A) :	1214.000	270.638		182.482		269.606
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	38.126		32.917	373	38.432
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	38.126		32.917		38.432
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.978		10.078		10.178
Sub-total (ii) :	15.000	9.978		10.078		10.178
Total B(i+ii)	209.000	48.104		42.995		48.610
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	36.911		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	39.779		0.000		41.779
Ashugonj North 450 MW CCPP	65.000	93.565		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.156		0.000		
Comilla REB (11+13.5) MW	6.000	4.150		4.192		4.233
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CCPP	12.000	27.198		27.470		27.742
Midland PS 51 MW	12.000	10.640		10.630		10.650
Sub-total (C) :	415.500	221.399		42.291		112.372
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	30-Jun-2026	20:00 Hr on	29-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.949		9.038		9.128
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	29.110		29.401		29.692
Shahjibazar P.S 86 MW Rental	20.000	13.585		13.720		13.856
Fenchuganj CC1 90 MW	17.000	9.189		9.281		9.373
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.727		26.994		27.261
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	51.183		0.000		52.206
Bibiyana-3 CC (400 MW)	45.000	48.811		0.000		

	Bibyana South (400 MW)	45.000	0.000		0.000		0.000
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Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.629		3.665		3.702
Kumargaon 150 MW CCPP	36.000	30.783		31.091		31.398
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.964		123.191		176.617
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	164	0.000	162	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	151	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	31.693		0.000		
NWPGCL Unit-2 (225 MW)	35.000	7.900		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.811		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.221		0.000		57.721
Sub-total (E) :	240.900	124.625		0.050		57.876
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.570		19.880		21.020
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		37.510				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	55.080				
Total Gas Consumption for Power (A..F)	2619.100	941.810				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.364	115	2.000	120	2.000
GPFPLC	45.000	70.962	269	71.000	256	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.326		73.000		72.000
ii) KFA :						
KAFCO	63.000	35.688		39.698	371	35.093
CUFL	52.000	2.834		2.592	368	2.808
Sub-total (ii) :	115.000	38.522		42.290		37.901
iii) BFA : AFCCCL	52.000	0.000	565	0.000	545	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.081		40.482		40.482
Total Fertilizer Consump. (i ... iv) :	264.000	151.929		155.772		150.383
H. Others Consumptions :						
i) TFA	600.000	1184.664		1178.664		1202.237
ii) KFA		161.576		144.021		144.031
iii) BFA		88.837		89.726		90.614
iv) JFA	38.000	110.985		112.095		113.204
v) SFA	2.000	4.520		4.640		4.830
vi) PFA (Estimated)	12.000	29.821		24.445		24.208
Total Others Consumption (i ... v) :	652.000	1580.403		1553.591		1579.125
Total Gas Consumption (A ... I) :		2674.143		1709.363		1729.508
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1528.628					
KGDCL	248.202					
BGDCL	310.236					
JGTDSL	373.030					
PGCL	154.446					
SGCL	59.600					
Total Consumption :	2674.143					

Difference between production and consumption= 32.371 MMSCF

General Manager (Operation)