



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 10-Jul-26 to 08:00 Hrs of 11-Jul-26)

Reporting Date: 11-Jul-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	329.4566		
	Hobiganj Gas Field	7	225.000	101.9400		
	Bakhrabad Gas Field	6	43.000	19.3690		
	Narsingdi Gas Field	2	30.000	21.6030		
	Meghna Gas Field	1	11.000	3.4910		
	Sub-total (A) :	42	851.000	475.8596		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	42.8166		
	Kailashtilla Gas Field # 1	2	13.000	2.9082		
	Beanibazar Gas Field	1	15.000	17.4562		
	Rashidpur Gas Field	5	60.000	70.5506		
	Horipur Gas Field (Sylhet)	1	6.000	6.2063		
	Sub-total (B) :	12	149.000	139.9379		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.2517	323.8240 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.5258		
	Shahbazpur Gas Field	3	50.000	50.4834		
	Semutang Gas Field	2	3.000	2.0933		
	Sundalpur Gas Field	1	5.000	1.1531		
	Srikail Gas Field	3	40.000	11.6893		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	10.7874		
	Sub-total (C) :	14	145.000	80.9840		
	D. Santos : Sangu Gas Field	0	0.000	0.0000		
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	124.7040			
Moulvibazar Gas Field	6	42.000	16.0040			
Bibyana Gas Field	26	1200.000	752.6470			
Sub-total (E)	39	1512.000	893.3550			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.0000			
H. RLNG Intake: a) MLNG		500.000	501.6970			
b) SLNG		500.000	531.8460			
2.	Total Production (A ... H)	112	3760.000	2654.6795		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	11-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-Jul-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	42.799	452	43.080	447	43.080	
iii) Jalalabad Gas Field	85.254	464	83.791	462	84.827	
iv) Fenchuganj Gas Field	2.515	438	2.587	432	2.568	
v) Moulvibazar Gas Field	0.000	347	14.480	302	17.000	
vi) Rashidpur Gas Field	69.153	452	69.170	496	69.070	
vii) Bibyana Gas Field	315.897		419.000		419.000	
viii) Hobiganj Gas Field	51.969		52.489		53.008	
ix) Titas Gas Field Loc.- C	13.070		13.201		13.331	
ix) Titas Gas Field Loc.- E	24.260		24.503		24.745	
ix) Titas Gas Field Loc.- i	25.368		25.622		25.875	
ix) Titas Gas Field Loc.- j	38.558		38.944		39.329	
Total In-take To N-S/R-A (i ... ix) :	935.105		786.865		791.834	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	11-Jul-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-Jul-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000		0.000		0.000
MCS Consumption		3.007				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.170		9.261		9.353
ii) SFCL		39.978				
iii) Kusiara 163 MW		25.916				
iv) Munshibazar DRS	3	2.781		3.030		3.060
v) Raghunandanpur (VS-P)	40	73.8400		74.578		75.317
VI) Madhabpur TBS		6.322				
Sub-total (i - ii) :		158.006		86.870		87.730

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Jul-2026	20:00 Hr on	10-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.202		11.202		11.702
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.202		11.212		11.722
Gas In-take At AGMS (a less b, c & d) :		763.890		699.995		704.104
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.456		17.436		17.956
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.7674				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	763.890		777.000		770.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	586	0.000	569	0.000
ii) A-B-2 (New) Pipeline	450	0.000	586	0.000	569	0.000
iii) BB Pipeline	350	71.790	308	72.000	290	72.000
iv) VS-3 Pipeline	150	150.600	547	158.000	407	156.000
v) A-M Pipeline	450	541.500	577	547.000	559	542.000
Total Delivery from AGMS (i...v)		763.890		777.000		770.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	150.600		158.000		156.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	93.870		98.870		103.870
- Through A-M Line	450	541.500		547.000		542.000
Total Delivery To TGTDCCL		635.370		645.870		645.870
iii) To PGCL and SGCL System		167.817		169.817		172.817
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		953.787		973.687		974.687
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		760.941		761.941		765.941
ii) Bangora Gas Field		30.030		30.030		30.030
iii) Titas Gas Field Location G		27.870		27.870		27.870
iv) Titas Gas Field Location A2		17.845		17.845		17.845
v) Srikail Gas Field		11.657		11.657		11.657
vi) Bakhrabad Gas Field		19.159		19.959		0.000
vii) Salda Gas Field		2.246	442	2.946		0.000
viii) Meghna Gas Field		3.490		4.090		0.000
Total In-take (i ... viii) :		873.238		876.338		853.343
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.225		7.230		7.235
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		716.013		717.108	413	686.108
Total Off-take (i ... iv) :		873.238		876.338		853.343
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		71.243		71.293		71.343
ii) Aminbazar CGS		64.244		0.000		0.000
iii) Dhanua GMS from BD pipeline		323.824		324.000		324.000
Total Gas Consumption by TGTDCCL through GTCL		1825.208		1827.208		1827.208
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		898.783		898.783	420	898.783
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		898.783		899.783		903.783
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		137.842		138.842		142.842
iii) To TGTDCCL		760.941		761.941		765.941
Total Off-take (i ... ii) :		898.783		900.783		908.783
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1033.543		979.000		1026.000
Total In-take (i ... i) :		1033.543		979.000		979.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		134.760		133.440		130.560
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		898.783		898.783		898.783
Total Off-take (i ... ii) :		1033.543		1033.543		1033.543
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		70.222		73.320		71.136
ii) Gouripur TBS to BGDCL (Provisional)		7.225		7.225		7.225
iii) Others (Hori.100MW; etc.)		79.778		77.680		83.864
Total (i ... iii) :		157.225		158.225		162.225

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Jul-2026	20:00 Hr on	10-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			167.817		169.778		168.455	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		9.538			9.633		9.730	
ii) Bogra TBS (Power+Others)		10.190			11.520		11.760	
iii) Baghabari CGS (Power)		0.000			5.424		3.744	
iv) Rajshahi CGS from B-R pipeline		1.496			0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)		142.401			142.401		142.401	
vi) Bheramara CGS		0.000						
vii) Hatikumrul		4.192						
Total Off-take (i ... vi) :		167.817			169.778		168.455	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2155.963			2222.716		2201.710	
Total Gas Delivery		2155.963			2222.716		2201.710	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	43.820	508.000	50.000	490.000	49.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	50.777	530.000	55.000	520.000	55.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	57.838	560.000	48.000	530.000	48.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	51.179	500.000	52.000	480.000	52.000	
	Summit Meghnaghat 584 MW	100.000	70.934	509.000	69.000	483.000	70.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0.000	0.000	
	RPCL 210 MW P.P.	42.000	0.824	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.162		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.659		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	**UPGD (81.62 MW) GRID	7.000	1.149		1.161		1.172	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	285.342		275.161		275.272	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	34.568		28.635	373	35.290	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	34.568		28.635		35.290	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW.CEPZ	15.000	8.332		8.415		8.498	
	Sub-total (ii) :	15.000	8.332		8.415		8.498	
	Total B(i+ii)	209.000	42.900		37.050		43.788	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	35.883		0.000		0.000	
	United 200MW Modular Power Plant	40.000	4.696		0.000		6.696	
	Ashuganj South 450 MW CCPP	65.000	46.626		0.000		48.626	
	Ashugonj North 450 MW + East 420 CCPP	65.000	66.624		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	13.882		0.000			
	Comilla REB (11+13.5) MW	6.000	3.600		3.636		3.672	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
	Chandpur Power 150 MW CCPP	12.000	26.062		26.323		26.583	
	Midland PS 51 MW	12.000	10.202		10.192		10.212	
	Sub-total (C) :	415.500	207.575		40.151		121.757	
	Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	11-Jul-2026	20:00 Hr on	10-Jul-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)		18.000	9.666		9.762		9.859	
Shahjibazar P.S 50 MW Rental		12.000	0.000		0.000		0.000	
Shahjibazar P.S (CCPP 330 MW)		47.000	28.800		29.088		29.376	
Shahjibazar P.S 86 MW Rental		20.000	14.755		14.903		15.050	
Fenchuganj CC1 90 MW		17.000	9.170		9.261		9.353	
Fenchuganj CC2 90 MW		18.000	0.000		0.000		0.000	
Fenchuganj 51 MW BPL		13.000	0.000		0.000		0.000	
Khusiara 163 MW (Max)		28.000	25.916		26.175		26.434	
Fenchuganj 50 MW Rental (Prima)		10.000	0.000		0.000		0.000	
Summit Bibiyana-2 (341 MW)		62.000	50.157		0.000		51.160	

	Bibiyana-3 CC (400 MW)	45.000	51.698		0.000	
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Bibyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.154		3.185		3.217
Kumargaon 150 MW CCPP	36.000	31.175		31.486		31.798
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	224.489		123.861		176.247
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	198	0.000	173	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	162	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	29.312		0.000		
NWPGCL Unit-2 (225 MW)	35.000	29.403		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.910		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.776		0.000		55.276
Sub-total (E) :	240.900	142.401		0.050		55.431
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.700		20.010		21.150
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		28.761				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	46.461				
Total Gas Consumption for Power (A..F)	2619.100	949.168				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.222	230	2	220	2
GPF PLC	45.000	68.095	310	68	321	68
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	70.317		70.000		70.000
ii) KFA :						
KAFCO	63.000	4.284		4.133	371	4.534
CUFL	52.000	2.528		2.760	368	2.424
Sub-total (ii) :	115.000	6.812		6.893		6.958
iii) BFA : AFCL	52.000	0.000	590	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	39.978		40.378		40.378
Total Fertilizer Consump. (i ... iv) :	264.000	117.107		117.271		117.336
H. Others Consumptions :						
i) TFA	1195.000	1134.542		1128.542		1151.113
ii) KFA		130.536		117.887		117.897
iii) BFA		87.633		88.509		89.385
iv) JFA	106.000	104.290		105.332		106.375
v) SFA	6.000	4.283		4.403		4.593
vi) PFA (Estimated)	28.000	25.416		21.103		21.335
Total Others Consumption (i ... v) :	1335.000	1486.699		1465.777		1490.698
Total Gas Consumption (A ... H) :		2552.974		1583.048		1608.034
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1490.201					
KGDCL	180.248					
BGDCL	295.208					
JGTDSL	368.757					
PGCL	167.817					
SGCL	50.743					
Total Consumption :	2552.974					

Difference between production and consumption= 101.705 MMSCF

General Manager (Operation)