



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 15-Jul-26 to 08:00 Hrs of 16-Jul-26)

Reporting Date: 16-Jul-2026

1. Gas Production Scenario :							
Gas Fields		No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
Titas Gas Field		26	542.000	331.0120			
Hobiganj Gas Field		7	225.000	102.1390			
Bakhrabad Gas Field		6	43.000	19.1760			
Narsingdi Gas Field		2	30.000	22.0960			
Meghna Gas Field		1	11.000	3.6030			
Sub-total (A) :		42	851.000	478.0260			
B. SGFL :							
Kailashtilla (MSTE) Gas Field		3	55.000	42.5736			
Kailashtilla Gas Field # 1		2	13.000	2.9267			
Beanibazar Gas Field		1	15.000	17.4620			
Rashidpur Gas Field		5	60.000	70.4810			
Horipur Gas Field (Sylhet)		1	6.000	6.1334			
Sub-total (B) :		12	149.000	139.5767			
C. BAPEX :							
Salda Gas Field		1	3.000	2.2387			
Fenchuganj Gas Field		2	26.000	2.2376			
Shahbazpur Gas Field		3	50.000	74.2429			
Semutang Gas Field		2	3.000	2.0798			
Sundalpur Gas Field		1	5.000	1.1428			
Srikail Gas Field		3	40.000	13.6698			
Roopganj Gas Field		1	8.000	0.0000			
Begumgonj Gas Field		1	10.000	10.5884			
Sub-total (C) :		14	145.000	106.2000			
D. Santos : Sangu Gas Field		0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field		7	270.000	124.2700			
Moulvibazar Gas Field		6	42.000	16.3430			
Bibyana Gas Field		26	1200.000	754.3700			
Sub-total (E) :		39	1512.000	894.9830			
F. NIKO RESOURCES : Feni Gas Field		0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field		5	103.000	31.1300			
H. RLNG Intake: a) MLNG			500.000	512.3960			
b) SLNG			500.000	530.4060			
2. Total Production (A ... H)		112	3760.000	2692.7177			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day		08:00 Hr on	16-Jul-2026	20:00 Hr on	15-Jul-2026
		in		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field		0.000			0.000		0.000
ii) Kailashtilla Gas Field		42.556			43.080		43.080
iii) Jalalabad Gas Field		87.729			87.115		87.499
iv) Fenchuganj Gas Field		2.227			2.271		2.319
v) Moulvibazar Gas Field		0.000			14.140		17.420
vi) Rashidpur Gas Field		69.073			69.120		69.020
vii) Bibyana Gas Field		319.393			421.000		418.000
viii) Hobiganj Gas Field		51.342			51.855		52.369
ix) Titas Gas Field Loc.- C		13.120			13.251		13.382
ix) Titas Gas Field Loc.- E		24.712			24.959		25.206
ix) Titas Gas Field Loc.- i		25.550			25.806		26.061
ix) Titas Gas Field Loc.- j		39.351			39.745		40.138
Total In-take To N-S/R-A (i ... ix) :		916.946			792.341		794.494
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2026	20:00 Hr on	15-Jul-2026
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	422.720		428.780		428.000
MCS Consumption			2.791				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.209		9.301		9.393
ii) SFCL			40.055				
iii) Kusiara 163 MW			25.956				
iv) Munshibazar DRS		3	2.746		3.030		3.060
v) Raghunandanpur (VS-P)		40	74.960		75.710		76.459
VI) Madhabpur TBS			7.213				
Sub-total (i - ii) :			160.139		88.040		88.912

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2026	20:00 Hr on	15-Jul-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.937		9.937		10.437
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		8.937		9.947		10.457
Gas In-take At AGMS (a less b, c & d) :		745.079		704.301		705.582
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.462		17.442		17.962
e. 2) To JGTDSL from Jalalabad gas field through spur line		35.845				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	745.079		741.000		744.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	540	0.000	535	0.000
ii) A-B-2 (New) Pipeline	450	0.000	540	0.000	552	0.000
iii) BB Pipeline	350	69.380	264	70.000	259	69.000
iv) VS-3 Pipeline	150	151.100	388	151.000	389	150.000
v) A-M Pipeline	450	524.599	524	520.000	519	525.000
Total Delivery from AGMS (i...v)		745.079		741.000		744.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	476	0.000
- Through VS-3 Pipeline	150	151.100		151.000		150.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	91.060		96.060		101.060
- Through A-M Line	450	524.599		520.000		525.000
Total Delivery To TGTDC		615.659		616.060		626.060
iii) To PGCL and SGCL System		164.036		166.036		169.036
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		930.795		933.096		945.096
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		732.937		733.937		737.937
ii) Bangora Gas Field		30.150		30.150		30.150
iii) Titas Gas Field Location G		27.752		27.752		27.752
iv) Titas Gas Field Location A2		18.186		18.186		18.186
v) Srikail Gas Field		13.578		13.578		13.578
vi) Bakhrabad Gas Field		18.966		19.766		0.000
vii) Salda Gas Field		2.233	440	2.933		0.000
viii) Meghna Gas Field		3.602		4.202		0.000
Total In-take (i ... viii) :		847.404		850.504		827.603
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	476	5.000
ii) To BGDCL through BKB-Demra Line		7.359		7.364		7.369
iii) To TGTDC through BKB-Demra line		150.000	480	151.000	476	155.000
iv) To TGTDC through BKB-Siddirganj line		690.045		691.140	450	660.234
Total Off-take (i ... iv) :		847.404		850.504		827.603
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		63.886		63.936		63.986
ii) Aminbazar CGS		52.854		0.000		0.000
iii) Dhanua GMS from BD pipeline		324.678		324.000		324.000
Total Gas Consumption by TGTDC through GTCL		1780.382		1782.382		1782.382
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		875.872		875.872	476	875.872
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		875.872		876.872		880.872
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.935		143.935		147.935
iii) To TGTDC		732.937		733.937		737.937
Total Off-take (i ... ii) :		875.872		877.872		885.872
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1042.802		1028.000		1003.000
Total In-take (i ... i) :		1042.802		1028.000		1028.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		166.930		162.720		176.160
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		875.872		875.872		875.872
Total Off-take (i ... ii) :		1042.802		1042.802		1042.802
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		67.563		0.066		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.359		7.359		7.359
iii) Others (Hori.100MW; etc.)		82.437		150.934		154.928
Total (i ... iii) :		157.359		158.359		162.359

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2026	20:00 Hr on	15-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :		164.036		163.205		162.612		
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		10.542		10.647		10.754		
ii) Bogra TBS (Power+Others)		11.910		12.480		12.480		
iii) Baghabari CGS (Power)		0.000		4.344		3.624		
iv) Rajshahi CGS from B-R pipeline		1.874		0.800		0.820		
v) North-West Power Unit 1- 4 (1088 MW)		134.934		134.934		134.934		
vi) Bheramara CGS		0.000						
vii) Hatikumrul		4.776						
Total Off-take (i ... vi) :		164.036		163.205		162.612		
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2174.461		2279.367		2255.639		
Total Gas Delivery		2174.461		2279.367		2255.639		
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	81.567	427.000	82.000	424	80.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	50.208	450.000	52.000	440	49.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	60.056	470.000	62.000	480	58.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	47.250	400.000	46.000	400	46.000	
	Summit Meghnaghat 584 MW	100.000	72.004	429.000	0.000	426	77.000	
	Unic Meghnaghat 584 MW	100.000	0.000	0.000	0.000	0	0.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.162		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.894		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	UPGD (81.62 MW) Grid	7.000	2.107		2.129		2.150	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (A) :	1214.000	322.248		244.129		312.250	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	37.744		33.217	373	37.690	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	37.744		33.217		37.690	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.123		9.214		9.305	
	Sub-total (ii) :	15.000	9.123		9.214		9.305	
	Total B(i+ii)	209.000	46.867		42.431		46.995	
	C) Bakhrabad Franchise Area (BFA) : Grid Power							
	Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000	
	APSCL (3-5) 450 MW	100.000	0.000		0.000			
	APSCL 225 MW CCPP	40.000	36.459		0.000		0.000	
	United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000	
	Ashuganj South 450 MW CCPP	65.000	39.763		0.000		41.763	
	Ashugonj North 450 MW CCPP	65.000	87.175		0.000		23.968	
	Ashuganj Precision Rental 55 MW	12.000	10.928		0.000			
	Comilla REB (11+13.5) MW	6.000	4.220		4.262		4.304	
	Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000	
	Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000	
Chandpur Power 150 MW CCPP	12.000	28.154		28.436		28.717		
Midland PS 51 MW	12.000	8.937		8.927		8.947		
Sub-total (C) :	415.500	215.636		41.625		111.699		
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Jul-2026	20:00 Hr on	15-Jul-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
D) Jalalabad Franchise Area (JFA) : Grid Power								
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000		
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000		
Shahjibazar P.S (CCPP 330 MW)	47.000	28.828		29.116		29.405		
Shahjibazar P.S 86 MW Rental	20.000	18.952		19.142		19.331		
Fenchuganj CC1 90 MW	17.000	9.209		9.301		9.393		
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000		
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000		
Khusiara 163 MW (Max)	28.000	25.956		26.216		26.476		
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000		
Summit Bibiyana-2 (341 MW)	62.000	50.210		0.000		51.214		

Kumargaon 20 MW P.S	2.000	2.989		3.019		3.048
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.177		3.209		3.241
Kumergaon 150 MW CCPP	36.000	24.090		24.330		24.571
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	212.437		114.333		166.678
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	143	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	130	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	28.295		0.000		
NWPGCL Unit-2 (225 MW)	35.000	25.986		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.044		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.609		0.000		54.109
Sub-total (E) :	240.900	134.934		0.050		54.264
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	32.870		35.180		36.320
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.690				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.560				
Total Gas Consumption for Power (A..F)	2619.100	1001.682				
G. Fertilizer : i) TFA :						
JFCL	45.000	2.313	165	2.000	160	2.000
GPFLC	45.000	69.575	256	69.000	249	70.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	71.888		71.000		72.000
ii) KFA :						
KAFCO	63.000	4.508		4.438	371	4.762
CUFL	52.000	2.855		2.592	368	2.952
Sub-total (ii) :	115.000	7.363		7.030		7.714
iii) BFA : AFCCL	52.000	0.000	545	0.000	540	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.055		40.456		40.456
Total Fertilizer Consump. (i ... iv) :	264.000	119.306		118.486		120.170
H. Others Consumptions :						
i) TFA	600.000	1151.065		1145.065		1167.966
ii) KFA		156.880		141.205		141.215
iii) BFA		87.507		88.382		89.257
iv) JFA	38.000	112.571		113.697		114.823
v) SFA	2.000	4.840		4.960		5.150
vi) PFA (Estimated)	12.000	29.102		23.077		23.079
Total Others Consumption (i ... v) :	652.000	1541.965		1516.386		1541.490
Total Gas Consumption (A ... I) :		2662.953		1634.872		1661.659
Daily Gas Consumption by the Marketing Companies :						
Company Name	Consumption					
TGTDCL	1545.201					
KGDCL	211.110					
BGDCL	303.143					
JGTDSL	365.063					
PGCL	164.036					
SGCL	74.400					
Total Consumption :	2662.953					

Difference between production and consumption= 29.764 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-Jul-26 to 08:00 Hrs of 16-Jul-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	340392.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			340392.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			340532.00

General Manager (Operation)