



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 19-Jun-26 to 08:00 Hrs of 20-Jun-26)

Reporting Date: 20-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
	A. BGFCL :						
	Titas Gas Field	26	542.000	331.7365			
	Hobiganj Gas Field	7	225.000	102.1130			
	Bakhrabad Gas Field	6	43.000	19.3370			
	Narsingdi Gas Field	2	30.000	22.0880			
	Meghna Gas Field	1	11.000	3.4070			
	Sub-total (A) :	42	851.000	478.6815			
	B. SGFL :						
	Kailashtilla (MSTE) Gas Field	3	55.000	42.9952			
	Kailashtilla Gas Field # 1	2	13.000	2.9579			
	Beanibazar Gas Field	1	15.000	17.2222			
	Rashidpur Gas Field	5	60.000	70.6151			
	Horipur Gas Field (Sylhet)	1	6.000	6.1320			
	Sub-total (B) :	12	149.000	139.9224			
	C. BAPLEX :						
	Salda Gas Field	1	3.000	2.4142			
	Fenchuganj Gas Field	2	26.000	2.7403			
	Shahbazpur Gas Field	3	50.000	58.5011			
	Semutang Gas Field	2	3.000	2.1786			
	Sundalpur Gas Field	1	5.000	1.1359			
	Srikail Gas Field	3	40.000	14.1580			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.2922			
Sub-total (C) :	14	145.000	92.4203				
D. Santos : Sangu Gas Field							
	0	0.000	0.0000				
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
Jalalabad Gas Field	7	270.000	125.8910	358.6450	MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	15.8520				
Bibyana Gas Field	26	1200.000	768.9750				
Sub-total (E)	39	1512.000	910.7180				
F. NIKO RESOURCES : Feni Gas Field							
	0	0.000	0.0000				
G. Tullow BD. Ltd. : Bangora Gas Field							
	5	103.000	31.4800				
H. RLNG Intake: a) MLNG							
		500.000	492.0290				
b) SLNG							
		500.000	558.4870				
2.	Total Production (A ... H)	112	3760.000	2703.7382			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	20-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		42.977	452	43.430	450	43.080	
iii) Jalalabad Gas Field		86.262	468	84.602	466	85.744	
iv) Fenchuganj Gas Field		2.729	450	2.843	445	2.487	
v) Moulvibazar Gas Field		0.000	334	14.900	314	16.940	
vi) Rashidpur Gas Field		69.218	453	69.360	490	69.220	
vii) Bibyana Gas Field		299.271		402.000		398.000	
viii) Hobiganj Gas Field		50.216		50.718		51.220	
ix) Titas Gas Field Loc.- C		17.930		18.109		18.289	
ix) Titas Gas Field Loc.- E		25.074		25.325		25.575	
ix) Titas Gas Field Loc.- i		25.732		25.989		26.247	
ix) Titas Gas Field Loc.- j		39.477		39.872		40.267	
Total In-take To N-S/R-A (i ... ix) :		902.078		777.147		777.068	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	20-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	0.000		0.000		0.000
MCS Consumption			2.696				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			9.193		9.285		9.377
ii) SFCL			40.266				
iii) Kusiara 163 MW			26.616				
iv) Munshibazar DRS		3	3.050		3.030		3.060
v) Raghunandanpur (VS-P)		40	72.2900		73.013		73.736
VI) Madhabpur TBS			6.890				
Sub-total (i - ii) :			158.305		85.328		86.173

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Jun-2026	20:00 Hr on	19-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.687		11.687		12.187
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.687		11.697		12.207
Gas In-take At AGMS (a less b, c & d) :		730.390		691.819		690.895
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.018		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.222		17.202		17.722
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.9954				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	730.390		740.000		718.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	555	0.000	536	0.000
ii) A-B-2 (New) Pipeline	450	0.000	553	0.000	534	0.000
iii) BB Pipeline	350	84.990	352	79.000	342	82.000
iv) VS-3 Pipeline	150	145.600	420	148.000	527	142.000
v) A-M Pipeline	450	499.800	547	513.000	526	494.000
Total Delivery from AGMS (i...v)		730.390		740.000		718.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	145.600		148.000		142.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	91.580		96.580		101.580
- Through A-M Line	450	499.800		513.000		494.000
Total Delivery To TGTDCCL		591.380		609.580		595.580
iii) To PGCL and SGCL System		154.779		156.779		159.779
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		891.759		914.359		897.359
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		723.404		724.404		728.404
ii) Bangora Gas Field		30.510		30.510		30.510
iii) Titas Gas Field Location G		28.057		28.057		28.057
iv) Titas Gas Field Location A2		18.495		18.495		18.495
v) Srikail Gas Field		14.077		14.077		14.077
vi) Bakhrabad Gas Field		19.125		19.925		0.000
vii) Salda Gas Field		2.409	445	3.109		0.000
viii) Meghna Gas Field		3.406		4.006		0.000
Total In-take (i ... viii) :		839.483		842.583		819.543
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.426		7.431		7.436
iii) To TGTDCCL through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDCCL through BKB-Siddirganj line		682.057		683.152	413	652.107
Total Off-take (i ... iv) :		839.483		842.583		819.543
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		78.098		78.148		78.198
ii) Aminbazar CGS		66.949		0.000		0.000
iii) Dhanua GMS from BD pipeline		358.645		358.000		358.000
Total Gas Consumption by TGTDCCL through GTCL		1782.082		1784.082		1784.082
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		867.976		867.976	420	867.976
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		867.976		868.976		872.976
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		144.572		145.572		149.572
iii) To TGTDCCL		723.404		724.404		728.404
Total Off-take (i ... ii) :		867.976		869.976		877.976
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1050.516		1054.000		1083.000
Total In-take (i ... i) :		1050.516		1054.000		1054.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		182.540		202.080		176.880
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		867.976		867.976		867.976
Total Off-take (i ... ii) :		1050.516		1050.516		1050.516
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		66.110		68.952		69.072
ii) Gouripur TBS to BGDCL (Provisional)		7.426		7.426		7.426
iii) Others (Hori.100MW; etc.)		83.890		82.048		85.928
Total (i ... iii) :		157.426		158.426		162.426

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Jun-2026	20:00 Hr on	19-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			154.779		156.521		155.485	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		9.522			9.617		9.713	
ii) Bogra TBS (Power+Others)		12.370			12.960		13.440	
iii) Baghabari CGS (Power)		0.000			5.280		3.648	
iv) Rajshahi CGS from B-R pipeline		1.540			0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)		127.864			127.864		127.864	
vi) Bheramara CGS		0.000						
vii) Hatikumrul		3.483						
Total Off-take (i ... vi) :		154.779			156.521		155.485	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2201.349			2325.547		2299.447	
Total Gas Delivery		2201.349			2325.547		2299.447	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.386	490.000	46.000	480.000	48.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	63.739	530.000	63.000	510.000	64.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	78.101	476.000	76.000	460.000	81.000	
	Unic Meghnaghat 584 MW	100.000	70.820	473.000	73.000	459.000	70.000	
	RPCL 210 MW P.P.	42.000	5.883	160.000	7.000	175.000	5.000	
	Madabdi REB Summit (11+27) MW	8.000	4.330		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	3.556		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	275.815		265.000		268.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.495		0.500		0.505	
	Rahim Energy 30MW	7.000	2.989		3.019		3.049	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.737		6.804		6.872	
	Alpha Power 10MW	2.000	1.327		1.340		1.354	
	Shah Cement 10MW	2.500	0.927		0.936		0.946	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	52.626		53.152		53.679	
	CITY Sugar Power 10 MW	2.000	5.402		5.456		5.510	
	Malancha Holding 35 MW	7.000	5.834		5.892		5.951	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.869		0.878		0.886	
	AM Energy Ltd. 10 MW	2.000	2.806		2.834		2.862	
	Everest Power (25 MW)	2.500	6.324		6.387		6.450	
	Sub-total (ii) :	47.000	86.336		87.199		88.063	
	Total A(i+ii)	1254.000	362.151		352.199		356.163	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.367		33.848	373	36.849	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.367		33.848		36.849	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.170		9.262		9.353	
Sub-total (ii) :	15.000	9.170		9.262		9.353		
Total B(i+ii)	209.000	47.537		43.110		46.202		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	36.293		0.000		0.000		
United 200MW Moduler Power Plant	40.000	17.092		0.000		19.092		
Ashuganj South 450 MW CAPP	65.000	47.182		0.000		49.182		
Ashugonj North 450 MW CAPP	65.000	61.449		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	6.431		0.000				
Comilla REB (11+13.5) MW	6.000	4.260		4.303		4.345		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	28.515		28.800		29.085		
Midland PS 51 MW	12.000	10.687		10.677		10.697		
Sub-total (C) :	415.500	211.909		43.780		138.370		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	20-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.710		9.807		9.905
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.772		29.060		29.348
Shahjibazar P.S 86 MW Rental	20.000	13.250		13.383		13.515
Fenchuganj CC1 90 MW	17.000	9.193		9.285		9.377
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.616		26.882		27.149
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.866		0.000		49.844
Bibiyana-3 CC (400 MW)	45.000	50.894		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	5.066		5.117		5.167
Kumargaon 150 MW CCPP	36.000	30.889		31.198		31.507
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	223.257		124.732		175.811
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	211	0.000	199	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	188	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	35.670		0.000		
NWPGCL Unit-3 (225 MW)	35.000	35.304		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.890		0.000		57.390
Sub-total (E) :	240.900	127.864		0.050		57.545
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.390		19.700		20.840
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.838				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.228		19.700		20.840
H) Gas Consumption for Power						
i) Grid Power	2454.100	931.440		931.440		931.440
ii) Non Grid Power	62.000	95.506		96.461		97.416
Total Gas Consumption for Power (A..F)	2516.100	1026.946		1027.901		1028.856
I. Fertilizer : i) TFA :						
JFCL	45.000	2.452	150	2	135	3
GPF PLC	45.000	70.439	301	170	283	70
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	72.891		172.000		73.000
ii) KFA :						
KAFCO	63.000	34.381		34.090	371	34.315
CUFL	52.000	4.595		3.984	368	4.680
Sub-total (ii) :	115.000	38.976		38.074		38.995
iii) BFA : AFCCL	52.000	0.000	560	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	40.266		40.668		40.668
Total Fertilizer Consump. (i ... iv) :	264.000	152.132		250.742		152.663
J. Others Consumptions :						
i) TFA	1195.000	1156.787		1150.787		1173.803
ii) KFA		145.039		156.312		156.322
iii) BFA		88.214		89.096		89.978
iv) JFA	106.000	105.336		106.389		107.442
v) SFA	6.000	4.137		4.257		4.447
vi) PFA (Estimated)	28.000	26.915		22.527		22.998
Total Others Consumption (i ... v) :	1335.000	1526.427		1529.369		1554.991
Total Gas Consumption (A ... I) :		2619.170		2808.012		2736.511

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1505.493
KGDCL	231.551
BGDCL	300.123
JGTDSL	368.859
PGCL	154.779
SGCL	58.365
Total Consumption :	2619.170

Difference between production and consumption= 84.568 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Jun-26 to 08:00 Hrs of 20-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	148494.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			148494.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			148888.00

General Manager (Operation)