



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 11-Jun-26 to 08:00 Hrs of 12-Jun-26)

Reporting Date: 12-Jun-2026

1.	Gas Production Scenario :						
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :							
	Titans Gas Field	26	542.000	322.3076			
	Hobiganj Gas Field	7	225.000	102.0770			
	Bakhrabad Gas Field	6	43.000	19.1830			
	Narsingdi Gas Field	2	30.000	22.3660			
	Meghna Gas Field	1	11.000	3.4940			
	Sub-total (A) :	42	851.000	469.4276			
B. SGFL :							
	Kailashtilla (MSTE) Gas Field	3	55.000	43.0700			
	Kailashtilla Gas Field # 1	2	13.000	2.9843			
	Beanibazar Gas Field	1	15.000	17.7975			
	Rashidpur Gas Field	5	60.000	69.9835			
	Horipur Gas Field (Sylhet)	1	6.000	6.2526			
	Sub-total (B) :	12	149.000	140.0879			
C. BAPLEX :							
	Salda Gas Field	1	3.000	2.4855			
	Fenchuganj Gas Field	2	26.000	2.6775			
	Shahbazpur Gas Field	3	50.000	51.6076			
	Semutang Gas Field	2	3.000	2.2493			
	Sundalpur Gas Field	1	5.000	1.1304			
	Srikail Gas Field	3	40.000	14.2192			
	Roopganj Gas Field	1	8.000	0.0000			
	Begumgonj Gas Field	1	10.000	11.0109			
	Sub-total (C) :	14	145.000	85.3804			
	D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :							
	Jalalabad Gas Field	7	270.000	125.9160	336.1760 MMSCF supply through BD Pipeline		
	Moulvibazar Gas Field	6	42.000	16.4490			
	Bibyana Gas Field	26	1200.000	771.6090			
	Sub-total (E)	39	1512.000	913.9740			
	F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
	G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	32.0200			
	H. RLNG Intake: a) MLNG		500.000	572.4680			
	b) SLNG		500.000	430.5230			
2.	Total Production (A ... H)	112	3760.000	2643.8809			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :							
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :							
a) Gas In-take To N-S & R-A Pipelines :							
Gas Fields		Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field		0.000		0.000		0.000	
ii) Kailashtilla Gas Field		43.053	451	43.440	447	43.080	
iii) Jalalabad Gas Field		85.207	574	83.098	570	83.848	
iv) Fenchuganj Gas Field		2.666	450	2.770	440	2.731	
v) Moulvibazar Gas Field		0.000	331	16.160	312	17.140	
vi) Rashidpur Gas Field		68.582	451	68.740	499	68.540	
vii) Bibyana Gas Field		323.152		428.000		426.000	
viii) Hobiganj Gas Field		51.435		51.949		52.464	
ix) Titans Gas Field Loc.- C		10.540		10.645		10.751	
ix) Titans Gas Field Loc.- E		24.819		25.067		25.315	
ix) Titans Gas Field Loc.- i		25.776		26.034		26.292	
ix) Titans Gas Field Loc.- j		39.776		40.174		40.572	
Total In-take To N-S/R-A (i ... ix) :		893.690		796.077		796.731	
Station/System		Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :							
Suction/Discharge		1210.000	432.420		437.534		441.000
MCS Consumption			2.557				
c) Gas Off-take From N-S Pipeline to JGTDSL :							
i) Fenchuganj 90 MW P.S (FPS)			11.994		12.114		12.234
ii) SFCL			37.215				
iii) Kusiara 163 MW			26.674				
iv) Munshibazar DRS		3	2.906		3.030		3.060
v) Raghunandanpur (VS-P)		40	77.9200		78.699		79.478
VI) Madhabpur TBS			6.590				
Sub-total (i - ii) :			163.300		93.843		94.772

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jun-2026	20:00 Hr on	11-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.653		11.653		12.153
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.653		11.663		12.173
Gas In-take At AGMS (a less b, c & d) :		717.180		702.234		701.959
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.017		1.517
ii) KTL-II Off-take (Beanibazar GF)		17.798		17.778		18.298
e. 2) To JGTDSL from Jalalabad gas field through spur line		40.1024				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	717.180		723.000		711.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	527	0.000	504	0.000
ii) A-B-2 (New) Pipeline	450	0.000	525	0.000	502	0.000
iii) BB Pipeline	350	89.780	336	82.000	322	88.000
iv) VS-3 Pipeline	150	143.500	420	146.000	383	142.000
v) A-M Pipeline	450	483.900	518	495.000	496	481.000
Total Delivery from AGMS (i...v)		717.180		723.000		711.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	143.500		146.000		142.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	82.110		87.110		92.110
- Through A-M Line	450	483.900		495.000		481.000
Total Delivery To TGTDC		566.010		582.110		573.110
iii) To PGCL and SGCL System		141.789		143.789		146.789
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		851.299		871.899		861.899
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		644.740		645.740		649.740
ii) Bangora Gas Field		31.040		31.040		31.040
iii) Titas Gas Field Location G		28.063		28.063		28.063
iv) Titas Gas Field Location A2		18.670		18.670		18.670
v) Srikail Gas Field		14.135		14.135		14.135
vi) Bakhrabad Gas Field		18.972		19.772		0.000
vii) Salda Gas Field		2.480	438	3.180		0.000
viii) Meghna Gas Field		3.493		4.093		0.000
Total In-take (i ... viii) :		761.593		764.693		741.648
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.528		7.533		7.538
iii) To TGTDC through BKB-Demra line		150.000		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		604.065		605.160	413	574.110
Total Off-take (i ... iv) :		761.593		764.693		741.648
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		70.889		70.939		70.989
ii) Aminbazar CGS		58.631		0.000		0.000
iii) Dhanua GMS from BD pipeline		336.176		337.000		337.000
Total Gas Consumption by TGTDC through GTCL		1656.250		1658.250		1658.250
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		799.051		799.051	420	799.051
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		799.051		800.051		804.051
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		154.311		155.311		159.311
iii) To TGTDC		644.740		645.740		649.740
Total Off-take (i ... ii) :		799.051		801.051		809.051
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		1002.991		985.000		1001.000
Total In-take (i ... i) :		1002.991		985.000		985.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		203.940		184.560		211.920
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		799.051		799.051		799.051
Total Off-take (i ... ii) :		1002.991		1002.991		1002.991
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		61.887		64.368		63.984
ii) Gouripur TBS to BGDCL (Provisional)		7.528		7.528		7.528
iii) Others (Hori.100MW; etc.)		88.113		86.632		91.016
Total (i ... iii) :		157.528		158.528		162.528

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	12-Jun-2026	20:00 Hr on	11-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			141.789		141.286		141.608	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.571		10.677		10.783	
ii) Bogra TBS (Power+Others)			13.030		12.480		14.160	
iii) Baghabari CGS (Power)			0.000		5.208		3.724	
iv) Rajshahi CGS from B-R pipeline			1.881		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			112.121		112.121		112.121	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			4.186					
Total Off-take (i ... vi) :			141.789		141.286		141.608	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2148.823		2255.824		2230.453	
Total Gas Delivery			2148.823		2255.824		2230.453	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0.000	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	2.957	480.000	16.000	430.000	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	50.076	480.000	0.000	430.000	52.000	
	Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
	Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0.000	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	52.211	0.000	0.000	470.000	67.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0.000	0.000	
	Summit Meghnaghat 584 MW	100.000	58.990	460.000	88.000	421.000	52.000	
	Unic Meghnaghat 584 MW	100.000	62.798	459.000	65.000	419.000	67.000	
	RPCL 210 MW P.P.	42.000	0.000	0.000	0.000	0.000	0.000	
	Madabdi REB Summit (11+27) MW	8.000	4.772		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.098		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	235.902		169.000		238.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	1.345		1.358		1.372	
	Rahim Energy 30MW	7.000	1.771		1.789		1.806	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.654		6.721		6.787	
	Alpha Power 10MW	2.000	1.678		1.695		1.712	
	Shah Cement 10MW	2.500	0.771		0.779		0.786	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	53.781		54.319		54.857	
	CITY Sugar Power 10 MW	2.000	4.588		4.634		4.680	
	Malancha Holding 35 MW	7.000	9.128		9.219		9.311	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.882		0.891		0.900	
	AM Energy Ltd. 10 MW	2.000	2.017		2.037		2.057	
	Everest Power (25 MW)	2.500	4.907		4.956		5.005	
	Sub-total (ii) :	47.000	87.522		88.397		89.272	
	Total A(i+ii)	1254.000	323.424		257.397		327.372	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.043		36.996	373	38.750	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.043		36.996		38.750	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.061		9.151		9.242	
Sub-total (ii) :	15.000	9.061		9.151		9.242		
Total B(i+ii)	209.000	47.104		46.147		47.992		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CCPP	40.000	37.731		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CCPP	65.000	40.380		0.000		42.380		
Ashugonj North 450 MW CCPP	65.000	86.161		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	1.587		0.000				
Comilla REB (11+13.5) MW	6.000	3.090		3.121		3.152		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CCPP	12.000	27.863		28.142		28.420		
Midland PS 51 MW	12.000	10.653		10.643		10.663		
Sub-total (C) :	415.500	207.465		41.906		112.583		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	12-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	11-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.522		9.617		9.713
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	28.860		29.149		29.437
Shahjibazar P.S 86 MW Rental	20.000	10.709		10.816		10.923
Fenchuganj CC1 90 MW	17.000	9.181		9.273		9.364
Fenchuganj CC2 90 MW	18.000	2.813		2.842		2.870
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.674		26.941		27.208
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.496		0.000		51.506
Bibiyana-3 CC (400 MW)	45.000	50.560		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	5.222		5.275		5.327
Kumargaon 150 MW CCPP	36.000	30.711		31.018		31.325
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	224.749		124.930		177.672
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	182	0.000	158	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	145	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	29.869		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.575		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.677		0.000		53.177
Sub-total (E) :	240.900	112.121		0.050		53.332
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	29.950		32.260		33.400
Rupsha 800MW CCPP, Khulna	26.000	0.000				
Bhola NBBL 220 MW		18.202				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	48.152		32.260		33.400
H) Gas Consumption for Power						
i) Grid Power	2454.100	866.432		866.432		866.432
ii) Non Grid Power	62.000	96.583		97.548		98.514
Total Gas Consumption for Power (A..F)	2516.100	963.015		963.980		964.946
I. Fertilizer : i) TFA :						
JFCL	45.000	2.363	115	2	115	2
GPF PLC	45.000	70.863	268	71	240	72
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.226		73.000		74.000
ii) KFA :						
KAFCO	63.000	35.353		34.951	371	35.066
CUFL	52.000	4.385		4.416	368	4.560
Sub-total (ii) :	115.000	39.738		39.367		39.626
iii) BFA : AFCCL	52.000	0.000	530	0	0	0
iv) JFA : Shahjalal Fertilizer	45.000	37.215		37.587		37.587
Total Fertilizer Consump. (i ... iv) :	264.000	150.179		149.954		151.213
J. Others Consumptions :						
i) TFA	1195.000	1151.161		1145.161		1168.064
ii) KFA		175.627		138.666		138.676
iii) BFA		89.970		90.870		91.770
iv) JFA	106.000	114.167		115.308		116.450
v) SFA	6.000	4.318		4.438		4.628
vi) PFA (Estimated)	28.000	29.668		23.107		24.788
Total Others Consumption (i ... v) :	1335.000	1564.911		1517.550		1544.376
Total Gas Consumption (A ... I) :		2590.583		2631.484		2660.536

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1460.289
KGDCL	262.469
BGDCL	297.435
JGTDCL	376.131
PGCL	141.789
SGCL	52.470
Total Consumption :	2590.583

Difference between production and consumption= 53.298 MMSCF

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Jun-26 to 08:00 Hrs of 12-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	86966.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			86966.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			87319.00

General Manager (Operation)