



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 13-Jun-26 to 08:00 Hrs of 14-Jun-26)

Reporting Date: 14-Jun-2026

1.	Gas Production Scenario :					
	Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks	
	A. BGFCL :					
	Titas Gas Field	26	542.000	321.3270		
	Hobiganj Gas Field	7	225.000	102.1540		
	Bakhrabad Gas Field	6	43.000	19.3470		
	Narsingdi Gas Field	2	30.000	22.1490		
	Meghna Gas Field	1	11.000	3.4830		
	Sub-total (A) :	42	851.000	468.4600		
	B. SGFL :					
	Kailashtilla (MSTE) Gas Field	3	55.000	43.0724		
	Kailashtilla Gas Field # 1	2	13.000	3.0165		
	Beanibazar Gas Field	1	15.000	17.3780		
	Rashidpur Gas Field	5	60.000	70.5160		
	Horipur Gas Field (Sylhet)	1	6.000	6.1811		
	Sub-total (B) :	12	149.000	140.1640		
	C. BAPEX :					
	Salda Gas Field	1	3.000	2.2486	340.4760 MMSCF supply through BD Pipeline	
	Fenchuganj Gas Field	2	26.000	2.7731		
	Shahbazpur Gas Field	3	50.000	58.5956		
	Semutang Gas Field	2	3.000	0.0000		
	Sundalpur Gas Field	1	5.000	1.1307		
	Srikail Gas Field	3	40.000	15.0303		
	Roopganj Gas Field	1	8.000	0.0000		
	Begumgonj Gas Field	1	10.000	11.1518		
	Sub-total (C) :	14	145.000	90.9301		
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	125.5780			
Moulvibazar Gas Field	6	42.000	16.3740			
Bibyana Gas Field	26	1200.000	773.8900			
Sub-total (E)	39	1512.000	915.8420			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	31.6700			
H. RLNG Intake: a) MLNG		500.000	561.6730			
b) SLNG		500.000	410.4720			
2.	Total Production (A ... H)	112	3760.000	2619.2111		
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	14-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	43.055		43.440		43.440	
iii) Jalalabad Gas Field	86.416		85.604		86.134	
iv) Fenchuganj Gas Field	2.762		2.830		2.835	
v) Moulvibazar Gas Field	0.000		16.190		17.590	
vi) Rashidpur Gas Field	69.113		69.140		69.140	
vii) Bibyana Gas Field	319.273		426.000		423.000	
viii) Hobiganj Gas Field	51.480		51.995		52.510	
ix) Titas Gas Field Loc.- C	16.040		16.200		16.361	
ix) Titas Gas Field Loc.- E	25.199		25.451		25.703	
ix) Titas Gas Field Loc.- i	25.822		26.080		26.338	
ix) Titas Gas Field Loc.- j	39.536		39.931		40.327	
Total In-take To N-S/R-A (i ... ix) :	883.683		802.862		803.378	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	14-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	430.110		435.226		431.000
MCS Consumption		2.582				
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		9.179		9.271		9.363
ii) SFCL		40.089				
iii) Kusiara 163 MW		26.613				
iv) Munshibazar DRS	3	2.896		3.030		3.060
v) Raghunandanpur (VS-P)	40	73.110		73.841		74.572
VI) Madhabpur TBS		7.571				
Sub-total (i - ii) :		159.458		86.142		86.995

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jun-2026	20:00 Hr on	13-Jun-2026
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.573		11.573		12.073
ii) AFCCL		0.000		0.010		0.020
Sub-total (i - ii) :		10.573		11.583		12.093
Gas In-take At AGMS (a less b, c & d) :		711.070		716.720		716.383
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		0.017		1.018		1.518
ii) KTL-II Off-take (Beanibazar GF)		17.378		17.358		17.878
e. 2) To JGTDSL from Jalalabad gas field through spur line		38.506				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	711.070		728.000		680.000
g) Gas Delivery from AGCS :						
i) A-B-1 (Old) Pipeline	450	0.000	526	0.000	489	0.000
ii) A-B-2 (New) Pipeline	450	0.000	524	0.000	487	0.000
iii) BB Pipeline	350	90.070	335	83.000	336	87.000
iv) VS-3 Pipeline	150	143.900	407	145.000	371	140.000
v) A-M Pipeline	450	477.100	517	500.000	482	453.000
Total Delivery from AGMS (i...v)		711.070		728.000		680.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL Through A-B1 Line	450	0.000		0.000	493	0.000
- Through VS-3 Pipeline	150	143.900		145.000		140.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		0.000		0.000
- Through B-B Pipeline (Elenga)	350	87.650		92.650		97.650
- Through A-M Line	450	477.100		500.000		453.000
Total Delivery To TGTDCCL		564.750		592.650		550.650
iii) To PGCL and SGCL System		156.745		158.745		161.745
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		865.395		896.395		852.395
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		625.168		626.168		630.168
ii) Bangora Gas Field		30.690		30.690		30.690
iii) Titas Gas Field Location G		28.043		28.043		28.043
iv) Titas Gas Field Location A2		18.703		18.703		18.703
v) Srikail Gas Field		14.948		14.948		14.948
vi) Bakhrabad Gas Field		19.136		19.936		0.000
vii) Salda Gas Field		2.243	437	2.943		0.000
viii) Meghna Gas Field		3.482		4.082		0.000
Total In-take (i ... viii) :		742.413		745.513		722.552
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	493	5.000
ii) To BGDCL through BKB-Demra Line		7.501		7.506		7.511
iii) To TGTDCCL through BKB-Demra line		150.000	467	151.000	493	155.000
iv) To TGTDCCL through BKB-Siddirganj line		584.912		586.007	459	555.041
Total Off-take (i ... iv) :		742.413		745.513		722.552
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		74.385		74.435		74.485
ii) Aminbazar CGS		61.507		0.000		0.000
iii) Dhanua GMS from BD pipeline		340.476		329.000		329.000
Total Gas Consumption by TGTDCCL through GTCL		1640.138		1642.138		1642.138
D. Gas In-take & Off-take of BKB-Chattogram/CFB Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg/CFB Pipeline		770.835		770.835	493	770.835
ii) Through AB1/AB2 line		0.000		1.000		5.000
Total In-take (i ... i) :		770.835		771.835		775.835
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.667		146.667		150.667
iii) To TGTDCCL		625.168		626.168		630.168
Total Off-take (i ... ii) :		770.835		772.835		780.835
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A/M-A Parallel Pipeline from CTMS		972.145		1071.000		881.000
Total In-take (i ... i) :		972.145		1071.000		1071.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		201.310		197.760		197.280
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		770.835		770.835		770.835
Total Off-take (i ... ii) :		972.145		972.145		972.145
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.681		0.070		0.072
ii) Gouripur TBS to BGDCL (Provisional)		7.501		7.501		7.501
iii) Others (Hori.100MW; etc.)		81.319		150.930		154.928
Total (i ... iii) :		157.501		158.501		162.501

	Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jun-2026	20:00 Hr on	13-Jun-2026	
				Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga :			156.745		159.625		156.609	
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)			10.704		10.811		10.919	
ii) Bogra TBS (Power+Others)			12.820		14.880		13.680	
iii) Baghabari CGS (Power)			0.000		5.736		3.792	
iv) Rajshahi CGS from B-R pipeline			1.863		0.800		0.820	
v) North-West Power Unit 1- 4 (1088 MW)			127.398		127.398		127.398	
vi) Bheramara CGS			0.000					
vii) Hatikumrul			3.960					
Total Off-take (i ... vi) :			156.745		159.625		156.609	
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take			2125.940		2340.582		2315.157	
Total Gas Delivery			2125.940		2340.582		2315.157	
Gas Consumption Scenario :								
3.	A) i) Titas Franchise Area (TFA) : Grid Power							
	JERA Meghnaghat Power (718 MW)	51.000	0.000	0.000	0.000	0	0.000	
	Siddirganj (120 x 2) MW P.S.	55.000	21.020	0.000	0.000	0	0.000	
	Siddirganj 335 MW P.S. (EGCB)	54.000	49.563	475.000	51.000	420	54.000	
	Horipur 100MW P.S.	25.000	0.000				0.000	
	Tongi 80 MW P.S	36.000	0.000				0.000	
	Horipur 360 MW P.P.	70.000	0.000	0.000	0.000	0	0.000	
	Horipur 412 MW P.P. (EGCB)	63.500	0.000	0.000	0.000	0	0.000	
	Meghnaghat 450 MW P.P.	100.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 335 MW	75.000	0.000	0.000	0.000	0	0.000	
	Summit Meghnaghat 584 MW	100.000	80.190	458.000	74.000	406	80.000	
	Unic Meghnaghat 584 MW	100.000	72.153	456.000	0.000	409	68.000	
	RPCL 210 MW P.P.	42.000	1.685	0.000	0.000	145	0.000	
	Madabdi REB Summit (11+27) MW	8.000	5.253		0.000		0.050	
	Ashulia REB Summit (11+34) MW	11.500	4.172		0.000		0.050	
	Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000	
	Rupgonj Summit Eastern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Gazipur Summit Northern 33 MW SIPP	8.000	0.000		0.000		0.000	
	Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000	
	Ghorashal (Unit-1-2) 110 MW	34.000	0.000					
	Ghorashal (Unit-3) 416 MW	68.000	0.000					
	Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		0.000	
	Ghorashal (Unit-5) 210 MW	51.500	0.000					
	Ghorashal (Unit-6) 210 MW	51.500	0.000					
	Ghorashal (Unit-7) 365 MW	65.000	0.000					
	Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000	
	Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
	Sub-total (i) :	1207.000	234.036		125.000		202.100	
	ii) Titas Franchise Area (TFA) : Non-Grid Power							
	Meghna Energy 10MW	2.000	0.602		0.608		0.614	
	Rahim Energy 30MW	7.000	0.000		0.000		0.000	
	Unic Power ,Unit 1 & 2- 40MW	7.000	6.821		6.889		6.957	
	Alpha Power 10MW	2.000	1.697		1.714		1.731	
	Shah Cement 10MW	2.500	0.698		0.705		0.712	
	B Paper+U' Cement+Sung Sung+Mppl	7.000	54.217		54.759		55.301	
	CITY Sugar Power 10 MW	2.000	5.354		5.408		5.461	
	Malancha Holding 35 MW	7.000	8.656		8.743		8.829	
	ASM PS (10 MW)	3.000	0.000		0.000		0.000	
	Partex Engy. 10 MW	3.000	0.633		0.639		0.646	
	AM Energy Ltd. 10 MW	2.000	1.951		1.971		1.990	
	Everest Power (25 MW)	2.500	5.289		5.342		5.395	
	Sub-total (ii) :	47.000	85.918		86.777		87.636	
	Total A(i+ii)	1254.000	319.954		211.777		289.736	
	B) i) Karnafuli Franchise Area (KFA) : Grid Power							
	Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000	
	Shikalbaha P.S (225+150+60 MW)	88.000	38.234		33.457	373	38.231	
	Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000	
	Sub-total (i) :	194.000	38.234		33.457		38.231	
	ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
	United Malancha Hold. 63 MW,CEPZ	15.000	9.623		9.719		9.815	
Sub-total (ii) :	15.000	9.623		9.719		9.815		
Total B(i+ii)	209.000	47.857		43.176		48.046		
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000		
APSCL (3-5) 450 MW	100.000	0.000		0.000				
APSCL 225 MW CAPP	40.000	36.518		0.000		0.000		
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000		
Ashuganj South 450 MW CAPP	65.000	36.156		0.000		38.156		
Ashuganj North 450 MW CAPP	65.000	87.471		0.000		23.968		
Ashuganj Precision Rental 55 MW	12.000	4.281		0.000				
Comilla REB (11+13.5) MW	6.000	2.950		2.980		3.009		
Jangalia PS 33 MW Summit Rental	8.000	0.000		0.000		0.000		
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000		
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000		
Chandpur Power 150 MW CAPP	12.000	19.352		19.546		19.739		
Midland PS 51 MW	12.000	10.573		10.563		10.583		
Sub-total (C) :	415.500	197.301		33.088		99.455		

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	14-Jun-2026 Flow MMSCFD	20:00 Hr on Pressure PSIG	13-Jun-2026 Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.738		9.836		9.933
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	24.030		24.270		24.510
Shahjibazar P.S 86 MW Rental	20.000	12.788		12.916		13.044
Fenchuganj CC1 90 MW	17.000	9.179		9.271		9.363
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.613		26.879		27.145
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	50.359		0.000		51.366
Bibiyana-3 CC (400 MW)	45.000	52.394		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	5.129		5.180		5.231
Kumargaon 150 MW CCPP	36.000	30.869		31.178		31.487
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	221.099		119.529		172.079
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	180	0.000	193	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		0.000	181	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.000		0.050		0.055
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	34.782		0.000		
NWPGCL Unit-3 (225 MW)	35.000	34.747		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.869		0.000		58.369
Sub-total (E) :	240.900	127.398		0.050		58.524
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	0.000		0.000		0.000
Bhola 225 MW CCPP	35.000	17.150		19.460		20.600
Rupsha 800MW CCPP,Khulna	26.000	0.000				
Bhola NBBL 220 MW		36.940				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	54.090		19.460		20.600
H) Gas Consumption for Power						
i) Grid Power	2454.100	872.158		872.158		872.158
ii) Non Grid Power	62.000	95.541		96.496		97.452
Total Gas Consumption for Power (A..F)	2516.100	967.699		968.654		969.610
I. Fertilizer : i) TFA :						
JFCL	45.000	2.429	130	2.000	130	3.000
GPFPCL	45.000	70.776	260	71.000	247	72.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.205		73.000		75.000
ii) KFA :						
KAFCO	63.000	36.462		35.153	371	35.184
CUFL	52.000	4.388		3.960	368	4.632
Sub-total (ii) :	115.000	40.850		39.113		39.816
iii) BFA : AFCCL	52.000	0.000	530	0.000	490	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.089		40.490		40.490
Total Fertilizer Consump. (i ... iv) :	264.000	154.144		152.603		155.306
J. Others Consumptions :						
i) TFA	1195.000	1153.518		1147.518		1170.468
ii) KFA		169.575		153.379		153.389
iii) BFA		88.117		88.998		89.879
iv) JFA	106.000	110.268		111.371		112.474
v) SFA	6.000	4.340		4.460		4.650
vi) PFA (Estimated)	28.000	29.347		25.641		24.444
Total Others Consumption (i ... v) :	1335.000	1555.165		1531.366		1555.304
Total Gas Consumption (A ... I) :		2591.089		2652.623		2680.219

Daily Gas Consumption by the Marketing

Companies :

Company Name	Consumption
TGTDCL	1460.759
KGDCL	258.282
BGDCL	285.418
JGTDCL	371.456
PGCL	156.745
SGCL	58.430
Total Consumption :	2591.089

Difference between production and consumption= 28.122 MMSCF



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Jun-26 to 08:00 Hrs of 14-Jun-26)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)